

Exhibit A

Amended Organizational Documents

Exhibit A1

FWE I Organizational Documents

Certificate of Formation (TX) (Fieldwood Energy I LLC)

Form 205
(Revised 05/11)

Submit in duplicate to:
 Secretary of State
 P.O. Box 13697
 Austin, TX 78711-3697
 512 463-5555
 FAX: 512 463-5709
Filing Fee: \$300



This space reserved for office use.

Certificate of Formation Limited Liability Company

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

FIELDWOOD ENERGY I LLC

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☒ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

CAPITOL CORPORATE SERVICES, INC.

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

206 E. 9TH STREET, SUITE 1300	AUSTIN	TX	78701
<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☒ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1

NAME (Enter the name of either an individual or an organization, but not both.)

IF INDIVIDUAL

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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OR

IF ORGANIZATION

Organization Name

ADDRESS

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
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GOVERNING PERSON 2				
NAME (Enter the name of either an individual or an organization, but not both.) IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

GOVERNING PERSON 3				
NAME (Enter the name of either an individual or an organization, but not both.) IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

Article 4 – Purpose

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

The entity is formed pursuant to a plan of merger. The name of the merging entity is Fieldwood Energy LLC.

The address of the converting entity is 2000 W. Sam Houston Pkwy. S., Suite 1200, Houston, Texas 77042.

The merging entity was formed on 11/5/2012 under the laws of the State of Delaware, USA.

The merging entity was previously a Delaware limited liability company. The merger entity converted to a Texas limited liability company on [__]/[__]/2021.

Organizer

The name and address of the organizer:

Name

Street or Mailing Address

City

State

Zip Code

Effectiveness of Filing (Select either A, B, or C.)

A. ☐ This document becomes effective when the document is filed by the secretary of state.

B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____

C. ☒ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

the filing of the certificate of merger of Fieldwood Energy LLC with the Secretary of State of Texas.

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: _____

Signature of organizer

Printed or typed name of organizer

Print

Reset

Fieldwood Energy I LLC Agreement

LIMITED LIABILITY COMPANY AGREEMENT

OF

FIELDWOOD ENERGY I LLC

(a Texas Limited Liability Company)

[•], 2021

THE MEMBERSHIP INTERESTS REFERENCED IN THIS LIMITED LIABILITY COMPANY AGREEMENT HAVE BEEN ACQUIRED FOR INVESTMENT AND HAVE NOT BEEN REGISTERED UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY APPLICABLE STATE SECURITIES LAWS. SUCH MEMBERSHIP INTERESTS MAY NOT BE SOLD, ASSIGNED, PLEDGED, HYPOTHECATED OR OTHERWISE DISPOSED OF AT ANY TIME WITHOUT EFFECTIVE REGISTRATION UNDER SUCH ACT AND LAWS OR EXEMPTION THEREFROM, AS WELL AS COMPLIANCE WITH THE OTHER SUBSTANTIAL RESTRICTIONS ON TRANSFERABILITY THAT ARE SET FORTH HEREIN.

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LIMITED LIABILITY COMPANY AGREEMENT OF FIELDWOOD ENERGY I LLC

This Limited Liability Company Agreement of Fieldwood Energy I LLC, a Texas limited liability company (the “**Company**”), dated as of [●], 2021 (this “**Agreement**”), is entered into by and among the Company, the Initial Member¹ executing this Agreement as of the date hereof, and each other Person who after the date hereof becomes a Member of the Company and becomes a party to this Agreement by executing a joinder agreement in form and substance acceptable to the Company. Capitalized terms not defined where used in this Agreement shall have the meanings assigned to such terms in ARTICLE I of this Agreement.

RECITALS

WHEREAS, the Company was formed under the laws of the State of Texas by the filing of a Certificate of Formation with the Secretary of State of the State of Texas on [●], 2021 (the “**Certificate of Formation**”) for the purposes set forth in **Section 2.05** of this Agreement;

WHEREAS, pursuant to and in accordance with the Confirmation Order and the Term Sheet, respectively, and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company will own (i) the Legacy Apache Properties subject to the operational liabilities in connection therewith, including plugging and abandonment and decommissioning liabilities relating to the Legacy Apache Properties, and (ii) the equity interests of GOM Shelf;

WHEREAS, in accordance with the Term Sheet, [●] has been appointed to serve as the initial Independent Director of the Company in accordance with this Agreement; and

WHEREAS, the Initial Member wishes to enter into this Agreement to set forth the terms and conditions governing the operation and management of the Company;

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I DEFINITIONS

Section 1.01 Definitions. Capitalized terms used herein and not otherwise defined shall have the meanings set forth in this **Section 1.01**:

“**Acceptance Notice**” has the meaning set forth in Section 7.09.

¹ NTD: Please confirm identity of Initial Member and the equity holders of the Initial Member.

“Adjusted Capital Account Deficit” means, with respect to any Member, the deficit balance, if any, in such Member’s Capital Account as of the end of the relevant Fiscal Year, after giving effect to the following adjustments:

(a) crediting to such Capital Account any amount that such Member is obligated to restore or is deemed to be obligated to restore pursuant to Treasury Regulations Sections 1.704-1(b)(2)(ii)(c), 1.704-2(g)(1) and 1.704-2(i); and

(b) debiting to such Capital Account the items described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) and (6).

“Adjusted Taxable Income” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year (or portion thereof) with respect to the Membership Interest held by such Member means the federal taxable income allocated by the Company to the Member with respect to its Membership Interest (as adjusted by any final determination in connection with any tax audit or other proceeding) for such Fiscal Year (or portion thereof); provided, that such taxable income shall be computed (i) minus any excess taxable loss of the Company for any prior period allocable to such Member with respect to its Membership Interest that were not previously taken into account for purposes of determining such Member’s Adjusted Taxable Income in a prior Fiscal Year to the extent such loss would be available under the Code to offset income of the Member (or, as appropriate, the direct or indirect owners of the Member) determined as if the income and loss from the Company were the only income and loss of the Member (or, as appropriate, the direct or indirect owners of the Member) in such Fiscal Year and all prior Fiscal Years, and (ii) taking into account any special basis adjustment with respect to such Member resulting from an election by the Company under Code Section 754.

“Affiliate” means, with respect to any Person, any other Person who, directly or indirectly (including through one or more intermediaries), controls, is controlled by, or is under common control with, such Person. For purposes of this definition, “control,” when used with respect to any specified Person, shall mean the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities or partnership or other ownership interests, by contract or otherwise; and the terms “controlling” and “controlled” shall have correlative meanings. For the avoidance of doubt, neither Apache nor any of its Subsidiaries nor Credit Bid Purchaser nor any of its Subsidiaries shall constitute an Affiliate of the Company.

“Agreement” has the meaning set forth in the **Preamble**.

“Apache” means Apache Corporation, a Delaware corporation, and its successors or assigns.

“Applicable Law” means all applicable provisions of (a) constitutions, treaties, statutes, laws (including the common law), rules, regulations, decrees, ordinances, codes, proclamations, declarations, or orders of any Governmental Authority; (b) any consents or approvals of any Governmental Authority; and (c) any orders, decisions, advisory or interpretative opinions, injunctions, judgments, awards, decrees of, or agreements with, any Governmental Authority.

“**Approved Providers**” has the meaning set forth in Section 7.02(a).

“**BOC**” means the Texas Business Organizations Code, as amended and in effect at the time of this Agreement.

“**Book Depreciation**” means, with respect to any Company asset for each Fiscal Year, the Company’s depreciation, amortization, or other cost recovery deductions determined for federal income tax purposes, except that if the Book Value of an asset differs from its adjusted tax basis at the beginning of such Fiscal Year, Book Depreciation shall be (a) if such difference is being eliminated by use of the remedial method under Treasury Regulations Section 1.704-3(d), the amount of book basis recovered for such period under the rules prescribed by Treasury Regulations Section 1.704-3(d)(2), or (b) if the remedial method is not used, an amount which bears the same ratio to such beginning Book Value as the federal income tax depreciation, amortization, or other cost recovery deduction for such Fiscal Year bears to such beginning adjusted tax basis; provided, that if the adjusted basis for federal income tax purposes of an asset at the beginning of such Fiscal Year is zero and the Book Value of the asset is positive, Book Depreciation shall be determined with reference to such beginning Book Value using any permitted method selected by the Sole Manager in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g)(3).

“**Book Value**” means, with respect to any Company asset, the adjusted basis of such asset for federal income tax purposes, except as follows:

- (a) the initial Book Value of any Company asset contributed by a Member to the Company shall be the gross Fair Market Value of such Company asset as of the date of such contribution;

- (b) immediately before the distribution by the Company of any Company asset to a Member, the Book Value of such asset shall be adjusted to its gross Fair Market Value as of the date of such distribution;

- (c) the Book Value of all Company assets may, in the sole discretion of the Sole Manager, be adjusted to equal their respective gross Fair Market Values, as reasonably determined by the Sole Manager, as of the following times:

- (i) the acquisition of an additional Membership Interest in the Company by a new or existing Member in consideration for more than a *de minimis* Capital Contribution;

- (ii) the distribution by the Company to a Member of more than a *de minimis* amount of property (other than cash) as consideration for all or a part of such Member’s Membership Interest in the Company; and

- (iii) the liquidation of the Company within the meaning of Treasury Regulations Section 1.704-1(b)(2)(ii)(g);

- (d) the Book Value of each Company asset shall be increased or decreased, as the case may be, to reflect any adjustments to the adjusted tax basis of such Company asset

pursuant to Code Section 734(b) or Code Section 743(b), but only to the extent that such adjustments are taken into account in determining Capital Account balances pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m); provided, that Book Values shall not be adjusted pursuant to this paragraph (d) to the extent that an adjustment pursuant to paragraph (c) above is made in conjunction with a transaction that would otherwise result in an adjustment pursuant to this paragraph (d); and

(e) if the Book Value of a Company asset has been determined pursuant to paragraph (a) or adjusted pursuant to paragraphs (c) or (d) above, such Book Value shall thereafter be adjusted to reflect the Book Depreciation taken into account with respect to such Company asset for purposes of computing Net Income and Net Losses.

“Business Day” means a day other than a Saturday, Sunday or other day on which commercial banks in the State of Texas are authorized or required to close.

“Capital Account” has the meaning set forth in [Section 3.03](#).

“Capital Contribution” means, for any Member, the total amount of cash and cash equivalents and the Book Value of any property contributed to the Company by such Member.

“Certificate of Formation” has the meaning set forth in the [Recitals](#).

“Certificate of Termination” means a certificate to be filed upon completion of the winding up and liquidation of the Company as set forth in [Section 11.04](#), which certificate shall be in the form required by § 11.101 of the BOC.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company” has the meaning set forth in the [Preamble](#).

“Company Minimum Gain” means “partnership minimum gain” as defined in Treasury Regulations Section 1.704-2(b)(2), substituting the term “Company” for the term “partnership” as the context requires.

“Confidential Information” has the meaning set forth in [Section 12.03\(a\)](#).

“Confirmation Order” means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, in form and substance reasonably acceptable to Apache.

“Continuance” has the meaning set forth in Section 11.01.

“Covered Person” has the meaning set forth in [Section 9.01\(a\)](#).

“Credit Bid Purchaser” means [_____],² a Delaware limited liability company, and its successors and assigns.

“Credit Bid Purchaser Documents” means the agreements entered into between the Credit Bid Purchaser and the Company in connection with the Plan of Reorganization, including but not limited to the Farmout Agreement, Transition Services Agreement, and the Credit Bid Purchaser Contract Services Agreement, if executed.

“Credit Bid Purchaser Contract Services Agreement” means, in the event the Credit Bid Purchaser becomes the Service Provider under Section 7.04 of this Agreement, the Contract Services Agreement to be entered into between the Credit Bid Purchaser and the Company in the form attached to the Implementation Agreement, which, if executed, will be deemed the Service Provider Agreement hereunder.

“Decommissioning Agreement” means that certain Decommissioning Agreement, dated as of September 30, 2013, by and among Apache, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended by (i) the First Amendment thereto dated as of September 30, 2013, (ii) the Second Amendment thereto dated as of September 30, 2013, (iii) the Third Amendment thereto dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement dated January 3, 2018, and (v) the Fifth Amendment thereto dated effective as of April 11, 2018.

“Decommissioning Security” means the funds available from Trust A, the letters of credit, and the bonds from time to time outstanding pursuant to the Decommissioning Agreement or documents or instruments related thereto.

“Depletable Property” means each separate oil and gas property as defined in Section 614 of the Code.

“Divisive Merger Documents” means the certificate of division, the plan of division, the certificate of merger, and other documents filed by or on behalf of Fieldwood with respect to the Company with the Texas Secretary of State related to the divisive merger pursuant to the Plan of Merger and the formation of the Company.

“Electronic Transmission” means any form of communication, including communication by use of or participation in one or more electronic networks or databases, not directly involving the physical transmission of paper that creates a record that may be retained, retrieved, and reviewed by a recipient thereof and that may be directly reproduced in paper form by such a recipient through an automated process.

² NTD: Name to be confirmed.

“Equity Securities” means any and all Membership Interests of the Company and any securities of the Company convertible into, exchangeable for, or exercisable for, such Membership Interests, and warrants or other rights to acquire such Membership Interests.

“Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the Member’s Tax Amount for such Fiscal Year as estimated in good faith from time to time by the Sole Manager. In making such estimate, the Sole Manager shall take into account amounts shown on Internal Revenue Service Form 1065 filed by the Company and similar state or local forms filed by the Company for the preceding taxable year and such other adjustments as the Sole Manager reasonably determines are necessary or appropriate to reflect the estimated operations of the Company for the Fiscal Year.

“Excess Amount” has the meaning set forth in [Section 6.02\(c\)](#).

“Fair Market Value” of any asset as of any date means the purchase price that a willing buyer having all relevant knowledge would pay a willing seller for such asset in an arm’s length transaction, as determined in good faith by the Sole Manager on such factors as the Sole Manager, in the exercise of his or her reasonable business judgment, considers relevant.

“Farmout Agreement” means that certain Farmout Agreement of even date herewith by and between the Company and Credit Bid Purchaser in the form attached to the Implementation Agreement.

“Fieldwood” means, prior to the effectiveness of the divisive merger pursuant to the Plan of Merger, Fieldwood Energy LLC, and, from and after the effectiveness of the divisive merger pursuant to the Plan of Merger, Fieldwood Energy III, LLC, a Texas limited liability company. and its successors and assigns (excluding, for the avoidance of doubt, the Company).

“Fiscal Year” means the calendar year, unless the Company is required to have a taxable year other than the calendar year, in which case Fiscal Year shall be the period that conforms to its taxable year.

“GAAP” means generally accepted accounting principles in the United States of America in effect from time to time; provided, that, notwithstanding any term or provision contained in this Agreement, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter) in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

“GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company, and its successors and assigns.

“GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

“Governmental Authority” means any federal, state, local, or foreign government or political subdivision thereof, or any agency or instrumentality of such government or political subdivision, or any self-regulated organization or other non-governmental regulatory authority or quasi-governmental authority (to the extent that the rules, regulations, or orders of such organization or authority have the force of law), or any arbitrator, court, or tribunal of competent jurisdiction.

“Implementation Agreement” means the [Second Amended Apache Term Sheet Implementation Agreement].

“Independent Director” means, initially, [●], or such other Person as may be designated or become the Independent Director pursuant to the terms of this Agreement. The Independent Director shall constitute a “manager” (as that term is defined in the BOC) of the Company.

“Information Notice” has the meaning set forth in Section 7.09.

“Initial Member” has the meaning set forth in the term **Member**.

“Legacy Apache Properties” means the list of assets set forth on Schedule I to the Plan of Merger.

“Legacy Apache Properties PSA” means that Purchase and Sale Agreement, dated as of July 18, 2013, between Apache and certain of its affiliates, Fieldwood and certain of its affiliates, and GOM Shelf, as such agreement has been amended.

“Lien” means any mortgage, pledge, security interest, option, right of first offer, encumbrance, or other restriction or limitation of any nature whatsoever.

“Liquidator” has the meaning set forth in **Section 11.03(a)**.

“Losses” has the meaning set forth in **Section 9.03(a)**.

“Member” means (a) each Person identified on the Members Schedule as of the date hereof as a Member and who has executed this Agreement or a counterpart thereof (each, an **“Initial Member”**); and (b) each Person who is hereafter admitted as a Member in accordance with the terms of this Agreement and the BOC, in each case so long as such Person is shown on the Company’s books and records as the owner of Membership Interests. The Members shall constitute “members” (as that term is defined in the BOC) of the Company.

“Member Nonrecourse Debt” means “partner nonrecourse debt” as defined in Treasury Regulations Section 1.704-2(b)(4), substituting the term “Company” for the term “partnership” and the term “Member” for the term “partner” as the context requires.

“Member Nonrecourse Debt Minimum Gain” means an amount, with respect to each Member Nonrecourse Debt, equal to the Company Minimum Gain that would result if the Member Nonrecourse Debt were treated as a Nonrecourse Liability, determined in accordance with Treasury Regulations Section 1.704-2(i)(3).

“Member Nonrecourse Deduction” means “partner nonrecourse deduction” as defined in Treasury Regulations Section 1.704-2(i), substituting the term “Member” for the term “partner” as the context requires.

“Members Schedule” has the meaning set forth in **Section 3.01**.

“Membership Interest” means an interest in the Company owned by a Member, including such Member’s right (a) to its distributive share of Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company; (b) to its distributive share of the assets of the Company; (c) to vote on, consent to, or otherwise participate in any decision of the Members as provided in this Agreement; and (d) to any and all other benefits to which such Member may be entitled as provided in this Agreement or the BOC. The Membership Interest of each Member shall be expressed as a percentage interest and shall be as set forth on the Members Schedule.

“Net Income” and **“Net Loss”** mean, for each Fiscal Year or other period specified in this Agreement, an amount equal to the Company’s taxable income or taxable loss, or particular items thereof, determined in accordance with Code Section 703(a) (where, for this purpose, all items of income, gain, loss, or deduction required to be stated separately pursuant to Code Section 703(a)(1) shall be included in taxable income or taxable loss), but with the following adjustments:

(f) any income realized by the Company that is exempt from federal income taxation, as described in Code Section 705(a)(1)(B), shall be added to such taxable income or taxable loss, notwithstanding that such income is not includable in gross income;

(g) any expenditures of the Company described in Code Section 705(a)(2)(B), including any items treated under Treasury Regulations Section 1.704-1(b)(2)(iv)(I) as items described in Code Section 705(a)(2)(B), shall be subtracted from such taxable income or taxable loss, notwithstanding that such expenditures are not deductible for federal income tax purposes;

(h) any gain or loss (including Simulated Gain) resulting from any disposition of Company property with respect to which gain or loss is recognized for federal income tax purposes shall be computed by reference to the Book Value of the property so disposed, notwithstanding that the adjusted tax basis of such property differs from its Book Value;

(i) any items of depreciation, amortization, and other cost recovery deductions with respect to Company property having a Book Value that differs from its adjusted tax basis shall be computed by reference to the property’s Book Value (as adjusted for Book Depreciation) in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g);

(j) if the Book Value of any Company property is adjusted as provided in the definition of Book Value, then the amount of such adjustment shall be treated as an item of gain or loss and included in the computation of such taxable income or taxable loss;

(k) to the extent an adjustment to the adjusted tax basis of any Company property pursuant to Code Sections 732(d), 734(b) or 743(b) is required, pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining

Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis); and

(1) any items which are specially allocated pursuant to Section 5.02 hereof shall not be taken into account in computing Net Income or Net Loss. The amounts of the items of Company income, gain, loss or deduction available to be specially allocated pursuant to Section 5.02 hereof shall be determined by applying rules analogous to those set forth in subparagraphs (a) through (f) above.

“Nonrecourse Deductions” has the meaning set forth in Treasury Regulations Section 1.704-2(b).

“Nonrecourse Liability” has the meaning set forth in Treasury Regulations Section 1.704-2(b)(3).

“Person” means an individual, corporation, partnership, joint venture, limited liability company, Governmental Authority, unincorporated organization, trust, association, or other entity.

“Plan of Merger” means the Agreement and Plan of Merger of Fieldwood into the Company and Fieldwood Energy III LLC, dated as of [●], 2021, and adopted by Fieldwood .

“Plan of Reorganization” means the plan of reorganization of Fieldwood that was included in, and was confirmed by, the Confirmation Order.

“Qualified Person” has the meaning set forth in Section 7.02(a).

“Quarterly Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any calendar quarter of a Fiscal Year means the excess, if any of: (a) the product of (i) a quarter (1/4) in the case of the first calendar quarter of the Fiscal Year, half (1/2) in the case of the second calendar quarter of the Fiscal Year, three-quarters (3/4) in the case of the third calendar quarter of the Fiscal Year, and one (1) in the case of the fourth calendar quarter of the Fiscal Year and (ii) the Member’s Estimated Tax Amount for such Fiscal Year; over (b) all distributions previously made during such Fiscal Year to such Member.

“Recharacterization Mortgages” has the meaning assigned to such term in Section 6.7 of the Decommissioning Agreement.

“Regulatory Allocations” has the meaning set forth in Section 5.02(f).

“Rejection Notice” has the meaning set forth in Section 7.09.

“Related Party Agreement” means any agreement, arrangement, or understanding between or among the Company or any of its Affiliates, on the one hand, and the Independent Director, the Sole Manager or any member or officer of the Company or any of its Affiliates, or any Affiliate of the Independent Director, the Sole Manager or any member or officer of the

Company or any of its Affiliates; in each case, as such agreement may be amended, modified, supplemented, or restated in accordance with the terms of this Agreement.

“Representative” means, with respect to any Person, any and all directors, officers, employees, consultants, financial advisors or lenders, counsel, accountants, and other agents of such Person.

“Restructuring Support Agreement” means the Restructuring Support Agreement, dated as of August 4, 2020, by and among (i) Fieldwood and including the Fieldwood PSA Parties (as defined therein); (ii) the Consenting FLTL Lenders (as defined therein); (iii) the Consenting SLTL Lenders (as defined therein); and (iv) Apache.

“Securities Act” means the Securities Act of 1933, as amended, and the rules and regulations thereunder, which shall be in effect at the time.

“Service Provider” has the meaning set forth in Section 7.04(a).

“Service Provider Agreement” has the meaning set forth in Section 7.04(a).

“Shortfall Amount” has the meaning set forth in Section 6.02(b).

“Simulated Basis” means, with respect to each Depletable Property, the Book Value of such property.

“Simulated Depletion” means, with respect to each Depletable Property, a depletion allowance computed in accordance with U.S. federal income tax principles (as if the Simulated Basis of the property were its adjusted tax basis and using simulated cost depletion) and in the manner specified in Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2), provided that the Simulated Depletion with respect to a Depletable Property shall in no event exceed the Simulated Basis of such Depletable Property.

“Simulated Gain or Loss” means the simulated gain or loss computed with respect to a sale or other disposition of any Depletable Property pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2).

“Sole Manager” has the meaning set forth in Section 7.01.

“Standby Facility” means a secured line of credit to be provided by Apache to the Company and GOM Shelf to fund the ongoing plugging and abandonment and decommissioning of the Legacy Apache Properties and the GOM Shelf Properties, which shall become available to advance funds to the Company and for use in accordance with the Standby Facility Documentation. The Standby Facility shall be secured by a first-priority lien on all the assets of the Company (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of the Company to Apache under the Decommissioning Agreement.

“Standby Facility Documentation” means the Standby Loan Agreement, dated as of [●], 2020, by and between the Company and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

“Subsidiary” means, with respect to any Person, any other Person of which a majority of the outstanding shares or other equity interests having the power to vote for directors or comparable managers are owned, directly or indirectly, by the first Person.

“Tax Advance” has the meaning set forth in [Section 6.02\(a\)](#).

“Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the lesser of (i) the product of (a) the Tax Rate for such Fiscal Year (but not to exceed the Tax Rate applicable to C-corporations for such Fiscal Year) and (b) the Adjusted Taxable Income of the Member for such Fiscal Year with respect to its Membership Interest or (ii) the actual amount of U.S. federal, state and local income tax (including any state or local tax imposed in lieu of an income tax) paid by such Member with respect to such Fiscal Year in respect of the taxable income allocated to the Member by the Company, after taking into account all deductions available to such Member from all sources in excess of such Member’s income from other sources; *provided, however*, that if at any time Fieldwood Energy Inc. has a cash tax liability (including an estimated tax liability) on account of items of income or gain of the Company without sufficient cash on hand from a corresponding cash distribution in respect of such income or gain (all as reasonably determined by Fieldwood Energy Inc.), then the Tax Amount shall be increased such that the Company timely distributes cash sufficient to pay such tax liability.

“Tax Matters Representative” has the meaning set forth in [Section 10.04\(a\)](#).

“Tax Rate” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any period, means the highest effective marginal combined federal, state, and local tax rate applicable to an individual residing in Houston, Texas (or, if higher, a corporation doing business in Houston, Texas), taking into account (a) the character (for example, long-term or short-term capital gain, ordinary, or exempt) of the applicable income and (b) if applicable, the deduction under IRC Section 199A.

“Taxing Authority” has the meaning set forth in [Section 6.03\(b\)](#).

“Term Sheet” means that certain term sheet, dated July 31, 2020, among Fieldwood and certain of its Affiliates, on the one hand, and Apache and certain of its Affiliates, on the other hand.

“Transfer” means to, directly or indirectly, sell, transfer, assign, gift, pledge, encumber, hypothecate, or similarly dispose of, either voluntarily or involuntarily, by operation of law or otherwise, or to enter into any contract, option, or other arrangement or understanding with respect to the sale, transfer, assignment, gift, pledge, encumbrance, hypothecation, or similar disposition of, any Membership Interests owned by a Person or any interest (including a beneficial interest) in any Membership Interests owned by a Person. **“Transfer”** when used as a noun shall have a

correlative meaning. “**Transferor**” and “**Transferee**” mean a Person who makes or receives a Transfer, respectively.

“**Transition Services Agreement**” means the transition services agreement in form and substance attached to the Implementation Agreement and attached hereto as **Exhibit A**.

“**Treasury Regulations**” means the final or temporary regulations issued by the United States Department of Treasury pursuant to its authority under the Code, and any successor regulations.

“**Trust A**” means the Fieldwood Decommissioning Trust A, a Delaware statutory trust.

“**Withholding Advances**” has the meaning set forth in **Section 6.03(b)**.

Section 1.02 Interpretation. For purposes of this Agreement: (a) the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation”; (b) the word “or” is not exclusive; and (c) the words “herein,” “hereof,” “hereby,” “hereto,” and “hereunder” refer to this Agreement as a whole.

The definitions given for any defined terms in this Agreement shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine, and neuter forms.

Unless the context otherwise requires, references herein: (x) to Articles, Sections, Exhibits, and Schedules mean the Articles and Sections of, and Exhibits and Schedules attached to, this Agreement; (y) to an agreement, instrument, or other document means such agreement, instrument, or other document as amended, supplemented, and modified from time to time to the extent permitted by the provisions thereof; and (z) to a statute means such statute as amended from time to time and includes any successor legislation thereto and any regulations promulgated thereunder.

This Agreement shall be construed without regard to any presumption or rule requiring construction or interpretation against the party drafting an instrument or causing any instrument to be drafted.

The Exhibits and Schedules referred to herein shall be construed with, and as an integral part of, this Agreement to the same extent as if they were set forth verbatim herein.

The headings in this Agreement are for reference only and shall not affect the interpretation of this Agreement.

ARTICLE II ORGANIZATION

Section 2.01 Formation.

(a) The Company was formed on [●], 2021, pursuant to the provisions of the BOC, upon the filing, or constructive filing with the Divisive Merger Documents, of the Certificate of Formation with the Secretary of State of the State of Texas.

(b) This Agreement shall constitute the “company agreement” (as that term is used in the BOC) of the Company. The rights, powers, duties, obligations, and liabilities of the Members, the Sole Manager and the Independent Director shall be determined pursuant to the BOC and this Agreement. To the extent that the rights, powers, duties, obligations, and liabilities of any Member, the Sole Manager or the Independent Director are different by reason of any provision of this Agreement than they would be under the BOC in the absence of such provision, this Agreement shall, to the extent permitted by the BOC, control.

Section 2.02 Name. The name of the Company is “Fieldwood Energy I LLC” or such other name or names as may be designated by the Sole Manager; provided, that the name shall always contain the words “Limited Liability Company” or “Limited Company” or an abbreviation of one of those phrases. Amendments to the Certificate of Formation or this Agreement to reflect any such name change may be made by the Sole Manager without the consent of the Members. The Sole Manager shall give prompt notice to the Members of any change to the name of the Company and any related amendment to the Certificate of Formation or this Agreement. The Company may conduct business under any assumed or fictitious name required by Applicable Law or otherwise deemed desirable by the Sole Manager.

Section 2.03 Principal Office. The principal office of the Company is located at [●], or such other place as may from time to time be determined by the Sole Manager. The Sole Manager shall give prompt notice of any such change to each of the Members and Apache.

Section 2.04 Registered Office; Registered Agent.

(a) The registered office of the Company shall be the office of the initial registered agent named in the Certificate of Formation or such other office (which need not be a place of business of the Company) as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

(b) The registered agent for service of process on the Company in the State of Texas shall be the initial registered agent named in the Certificate of Formation or such other Person or Persons as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

Section 2.05 Purposes; Powers.

(a) The purposes of the Company are to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the Legacy Apache Properties and to cause GOM Shelf to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the GOM Shelf Properties, and to engage in any and all activities necessary or incidental to the foregoing purposes.

(b) At the date of this Agreement, the Company has no assets other than (i) the Legacy Apache Properties, including any accounts receivable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization and any cash flow generated from the Legacy Apache Properties after the effective date of the Plan of Reorganization (such cash flow shall be reinvested and used to fund operating expenditures, to fund plugging and abandonment and decommissioning activities associated with the Legacy Apache Properties and the GOM Shelf Properties, to fund capital expenditures on the Legacy Apache Properties approved and authorized in accordance with this Agreement, and to repay amounts outstanding, if any, under the Standby Facility); (ii) 100% of the limited liability company interests or other equity interests in GOM Shelf; and (iii) the initial capitalization provided by Fieldwood pursuant to the divisive merger in an amount equal to \$50 million *minus* the actual plugging and abandonment and decommissioning expenses incurred by Fieldwood between the date of its bankruptcy petition filing on August 3, 2020, and the effective date of the Plan of Reorganization.

(c) At the date of this Agreement, the Company has no liabilities other than (i) operational liabilities accruing after the effective date of the Plan of Reorganization (including any accounts payable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization), (ii) plugging and abandonment and decommissioning liabilities and obligations (A) relating to the Legacy Apache Properties and (B) of GOM Shelf relating to the GOM Shelf Properties, (iii) obligations under the Decommissioning Agreement and the Legacy Apache Properties PSA, and (iv) obligations under the Standby Facility Documentation.

(d) The Company shall have all the powers necessary or convenient to carry out the purposes for which it is formed, including the powers granted by the BOC.

Section 2.06 Term. The term of the Company commenced on the date the Certificate of Formation was filed with the Secretary of State of the State of Texas and shall continue in existence perpetually until the Company is terminated in accordance with the provisions of this Agreement.

ARTICLE III CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS

Section 3.01 Initial Capital Contributions. Contemporaneously with the execution of this Agreement, and pursuant to the Plan of Reorganization and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company shall have the property and assets identified in clauses (i) through (iii) in Section 2.05(b), which shall constitute the aggregate Capital Contributions made by the Initial Member. The Initial Member shall own Membership Interests in the amount set forth opposite such Member's name on Schedule A attached hereto (the "**Members Schedule**"). From and after the date of this Agreement, the Sole Manager shall maintain and update the Members Schedule upon the issuance or Transfer of any Membership Interests to any new or existing Member in accordance with this Agreement.

Section 3.02 Additional Capital Contributions. No Member shall be required to make any additional Capital Contributions to the Company. Any future Capital Contributions made by any Member shall only be made with the consent of the Sole Manager and, in connection with an issuance of additional Membership Interests, made in compliance with Section 7.06(e). To the extent that a Member makes an additional Capital Contribution to the Company, the Sole Manager shall revise the Members Schedule to reflect an increase in the Membership Interest of the contributing Member that fairly and equitably reflects the value of its additional Capital Contribution in relation to the aggregate amount of all Capital Contributions made by the Members.

Section 3.03 Maintenance of Capital Accounts. The Company shall establish and maintain for each Member a separate capital account (a “**Capital Account**”) on its books and records in accordance with this Section 3.03. Each Capital Account shall be established and maintained in accordance with the following provisions:

- (a) Each Member’s Capital Account shall be increased by the amount of:
 - (i) such Member’s Capital Contributions, including such Member’s initial Capital Contribution and any additional Capital Contributions;
 - (ii) any Net Income or other item of income or gain allocated to such Member pursuant to ARTICLE V; and
 - (iii) any liabilities of the Company that are assumed by such Member or secured by any property distributed to such Member.
- (b) Each Member’s Capital Account shall be decreased by:
 - (i) the cash amount or Book Value of any property distributed to such Member pursuant to ARTICLE VI and Section 11.03(d);
 - (ii) the amount of any Net Loss or other item of loss or deduction allocated to such Member pursuant to ARTICLE V; and
 - (iii) the amount of any liabilities of such Member assumed by the Company or that are secured by any property contributed by such Member to the Company.

Section 3.04 Succession Upon Transfer. In the event that any Membership Interests are Transferred in accordance with the terms of this Agreement, the Transferee shall succeed to the Capital Account of the Transferor to the extent it relates to the Transferred Membership Interests and, subject to Section 5.04, shall receive allocations and distributions pursuant to ARTICLE V, ARTICLE VI, and ARTICLE XI in respect of such Membership Interests.

Section 3.05 Negative Capital Accounts. In the event that any Member shall have a deficit balance in its Capital Account, such Member shall have no obligation, during the term of the Company or upon termination or liquidation thereof, to restore such negative balance or make

any Capital Contributions to the Company by reason thereof, except as may be required by Applicable Law or in respect of any negative balance resulting from a withdrawal of capital or termination in contravention of this Agreement.

Section 3.06 No Withdrawals from Capital Accounts. No Member shall be entitled to withdraw any part of its Capital Account or to receive any distribution from the Company, except as otherwise provided in this Agreement. No Member shall receive any interest, salary, or drawing with respect to its Capital Contributions or its Capital Account, except as otherwise provided in this Agreement. The Capital Accounts are maintained for the sole purpose of allocating items of income, gain, loss, and deduction among the Members and shall have no effect on the amount of any distributions to any Members, in liquidation or otherwise.

Section 3.07 Treatment of Loans from Members. Loans by any Member to the Company shall not be considered Capital Contributions and shall not affect the maintenance of such Member's Capital Account, other than to the extent provided in Section 3.03(a)(iii), if applicable.

Section 3.08 Modifications. The foregoing provisions and the other provisions of this Agreement relating to the maintenance of Capital Accounts are intended to comply with Treasury Regulations Section 1.704-1(b) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. If the Sole Manager determines that it is prudent to modify the manner in which the Capital Accounts, or any increases or decreases to the Capital Accounts, are computed in order to comply with such Treasury Regulations, the Sole Manager may authorize such modifications without the consent of any Member.

ARTICLE IV MEMBERS

Section 4.01 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, no Member will be obligated personally for any debt, obligation, or liability of the Company or other Members, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being a Member.

Section 4.02 No Withdrawal. So long as a Member continues to hold a Membership Interest, such Member shall not have the ability to withdraw or resign as a Member prior to the winding up and termination of the Company and any such withdrawal or resignation or attempted withdrawal or resignation by a Member prior to the winding up and termination of the Company shall be null and void. As soon as any Person who is a Member ceases to hold a Membership Interest, such Person shall no longer be a Member.

Section 4.03 No Interest in Company Property. No real or personal property of the Company shall be deemed to be owned by any Member individually, but shall be owned by, and title shall be vested solely in, the Company. Without limiting the foregoing, each Member hereby irrevocably waives during the term of the Company any right that such Member may have to maintain any action for partition with respect to the property of the Company.

Section 4.04 Certification of Membership Interests.

(a) The Sole Manager may, but shall not be required to, issue certificates to the Members representing the Membership Interests held by such Member.

(b) In the event that the Sole Manager shall issue certificates representing Membership Interests in accordance with Section 4.04(a), then in addition to any other legend required by Applicable Law, all certificates representing issued and outstanding Membership Interests shall bear a legend substantially in the following form:

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE IS SUBJECT TO A LIMITED LIABILITY COMPANY AGREEMENT AMONG THE COMPANY AND ITS MEMBERS, A COPY OF WHICH IS ON FILE AT THE PRINCIPAL EXECUTIVE OFFICE OF THE COMPANY. NO TRANSFER, SALE, ASSIGNMENT, GIFT, PLEDGE, HYPOTHECATION, ENCUMBRANCE, OR OTHER DISPOSITION OF THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE MAY BE MADE EXCEPT IN ACCORDANCE WITH THE PROVISIONS OF SUCH COMPANY AGREEMENT.

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY OTHER APPLICABLE SECURITIES LAWS AND MAY NOT BE TRANSFERRED, SOLD, ASSIGNED, GIFTED, PLEDGED, HYPOTHECATED, OR OTHERWISE DISPOSED EXCEPT PURSUANT TO (A) A REGISTRATION STATEMENT EFFECTIVE UNDER SUCH ACT AND LAWS, OR (B) AN EXEMPTION FROM REGISTRATION THEREUNDER.

Section 4.05 Meetings of Members.

(a) Meetings of the Members may be called by (i) the Sole Manager or (ii) a Member or group of Members holding a majority of the Membership Interests.

(b) Written notice stating the place, date, and time of the meeting and, in the case of a meeting of the Members not regularly scheduled, describing the purposes for which the meeting is called, shall be delivered not fewer than ten days and not more than 60 days before the date of the meeting to each Member, by or at the direction of the Sole Manager or the Member(s) calling the meeting, as the case may be. The Members may hold meetings at the Company's principal office or at such other place, within or outside the State of Texas, as the Sole Manager or the Member(s) calling the meeting may designate in the notice for such meeting.

(c) Any Member may participate in a meeting of the Members by means of conference telephone or other communications equipment by means of which all Persons

participating in the meeting can talk to and hear each other, and participation in a meeting by such means shall constitute presence in person at such meeting.

(d) On any matter that is to be voted on by Members, a Member may vote in person or by proxy, and such proxy may be granted in writing, by means of Electronic Transmission or as otherwise permitted by Applicable Law. Every proxy shall be revocable in the discretion of the Member executing it unless otherwise provided in such proxy; provided, that such right to revocation shall not invalidate or otherwise affect actions taken under such proxy prior to such revocation. In lieu of a proxy, a Member may grant an irrevocable power of attorney to conduct the affairs of such Member with respect to matters of the Company, including matters relating to the organization, internal affairs, or termination of the Company.

(e) The business to be conducted at such meeting need not be limited to the purpose described in the notice and can include business to be conducted by Members; provided, that the appropriate Members shall have been notified of the meeting in accordance with **Section 4.05(b)**. Attendance of a Member at any meeting shall constitute a waiver of notice of such meeting, except where a Member attends a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting is not lawfully called or convened.

(f) A quorum of any meeting of the Members shall require the presence, whether in person or by proxy, of the Members holding a majority of the Membership Interests. Subject to **Section 4.06**, no action may be taken by the Members unless the appropriate quorum is present at a meeting.

(g) Subject to **Section 4.06**, **Section 7.05**, **Section 7.06**, **Section 12.10** or any provision of this Agreement or the BOC requiring the vote, consent, or approval of a different percentage of the Membership Interests, no action may be taken by the Members at any meeting at which a quorum is present without the affirmative vote of the Members holding a majority of the outstanding Membership Interests.

Section 4.06 Action Without Meeting.

(a) Notwithstanding the provisions of **Section 4.05**, any matter that is to be voted on, consented to, or approved by the Members may be taken without a meeting, without prior notice, and without a vote if consented to, in writing or by Electronic Transmission, by a Member or Members holding not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which each Member entitled to vote on the action is present and votes. A record shall be maintained by the Sole Manager of each such action taken by written consent of a Member or Members.

(b) A Member's consent may not be established by a Member's failure to object to an action in a timely manner or by any other means not explicitly provided for in this Agreement.

(c) If any action or decision permitted by this Agreement to be taken or made by less than all of the Members is taken or made by a written consent signed by less than all of the Members, the Sole Manager shall, within ten calendar days after such action is taken or such decision is made, give written notice of the action taken or the decision made to the Members who did not sign the written consent.

Section 4.07 Power of Members. The Members shall have the power to exercise any and all rights or powers granted to Members pursuant to the express terms of this Agreement and the BOC. Except as otherwise specifically provided by this Agreement or required by the BOC, no Member, in its capacity as a Member, shall have the power to act for or on behalf of, or to bind, the Company, other than to the extent that the Company has granted a power of attorney to such Member to bind the Company on such actions.

Section 4.08 Similar or Competitive Activities; Business Opportunities. Nothing contained in this Agreement shall prevent any Member or any of its Affiliates from engaging in any other activities or businesses, regardless of whether those activities or businesses are similar to or competitive with the Company. None of the Members nor any of their Affiliates shall be obligated to account to the Company or to the other Members for any profits or income earned or derived from such other activities or businesses. None of the Members nor any of their Affiliates shall be obligated to inform the Company or the other Members of a business opportunity of any type or description.

ARTICLE V ALLOCATIONS

Section 5.01 Allocation of Net Income and Net Loss. For each Fiscal Year (or portion thereof), after giving effect to the special allocations set forth in **Section 5.02**, Net Income and Net Loss of the Company shall be allocated among the Members pro rata in accordance with their Membership Interests.

Section 5.02 Regulatory and Special Allocations. Notwithstanding the provisions of **Section 5.01**:

(a) If there is a net decrease in Company Minimum Gain (determined according to Treasury Regulations Section 1.704-2(d)(1)) during any Fiscal Year, each Member shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to such Member's share of the net decrease in Company Minimum Gain, determined in accordance with Treasury Regulations Section 1.704-2(g). The items to be so allocated shall be determined in accordance with Treasury Regulations Sections 1.704-2(f)(6) and 1.704-2(j)(2). This Section 5.02(a) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(f) and shall be interpreted consistently therewith.

(b) Member Nonrecourse Deductions shall be allocated in the manner required by Treasury Regulations Section 1.704-2(i). Except as otherwise provided in Treasury Regulations Section 1.704-2(i)(4), if there is a net decrease in Member Nonrecourse Debt Minimum Gain during any Fiscal Year, each Member that has a share of such Member

Nonrecourse Debt Minimum Gain shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to that Member's share of the net decrease in Member Nonrecourse Debt Minimum Gain. Items to be allocated pursuant to this paragraph shall be determined in accordance with Treasury Regulations Sections 1.704-2(i)(4) and 1.704-2(j)(2). This Section 5.02(b) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(i)(4) and shall be interpreted consistently therewith.

(c) Nonrecourse Deductions shall be allocated to the Members in accordance with their Membership Interests.

(d) In the event any Member unexpectedly receives any adjustments, allocations, or distributions described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) or (6), Net Income shall be specially allocated to such Member in an amount and manner sufficient to eliminate the Adjusted Capital Account Deficit created by such adjustments, allocations, or distributions as quickly as possible. This Section 5.02(d) is intended to comply with the "qualified income offset" requirement in Treasury Regulations Section 1.704-1(b)(2)(ii)(d) and shall be interpreted consistently therewith.

(e) Simulated Depletion and Simulated Loss with respect to any Depletable Property shall be allocated among the Members in proportion to their shares of the Simulated Basis in such property. Each Member's share of the Simulated Basis in each of the Company's Depletable Properties shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such Depletable Property is acquired by the Company, and shall be reallocated among the Members in accordance with the Members' Membership Interest as determined immediately following the occurrence of an event giving rise to any adjustment to the Book Values of the Company's oil and gas properties pursuant to the terms of this Agreement (or at the time of any material additions to the federal income tax basis of such Depletable Property).

(f) The allocations set forth in subsections Section 5.02(a), Section 5.02(b), Section 5.02(c), Section 5.02(d) and Section 5.02(e) above (the "**Regulatory Allocations**") are intended to comply with certain requirements of the Treasury Regulations under Code Section 704. Notwithstanding any other provisions of this ARTICLE V (other than the Regulatory Allocations), the Regulatory Allocations shall be taken into account in allocating Net Income and Net Losses among Members so that, to the extent possible, the net amount of such allocations of Net Income and Net Losses and other items and the Regulatory Allocations to each Member shall be equal to the net amount that would have been allocated to such Member if the Regulatory Allocations had not occurred.

Section 5.03 Tax Allocations.

(a) Subject to Section 5.03(b), Section 5.03(c), and Section 5.03(d), all income, gains, losses and deductions of the Company shall be allocated, for federal, state, and local income tax purposes, among the Members in accordance with the allocation of such income, gains, losses, and deductions pursuant to Section 5.01 and Section 5.02, except

that if any such allocation for tax purposes is not permitted by the Code or other Applicable Law, the Company's subsequent income, gains, losses, and deductions shall be allocated among the Members for tax purposes, to the extent permitted by the Code and other Applicable Law, so as to reflect as nearly as possible the allocation set forth in Section 5.01 and Section 5.02.

(b) Items of Company taxable income, gain, loss, and deduction with respect to any property contributed to the capital of the Company shall be allocated among the Members in accordance with Code Section 704(c) using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager, so as to take account of any variation between the adjusted basis of such property to the Company for federal income tax purposes and its Book Value.

(c) If the Book Value of any Company asset is adjusted pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(f) as provided in Section 1.01(c) of the definition of Book Value, subsequent allocations of items of taxable income, gain, loss, and deduction with respect to such asset shall take account of any variation between the adjusted basis of such asset for federal income tax purposes and its Book Value using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager.

(d) Allocations of tax credit, tax credit recapture, and any items related thereto shall be allocated to the Members according to their interests in such items as determined by the Sole Manager taking into account the principles of Treasury Regulations Section 1.704-1(b)(4)(ii).

(e) The deduction for depletion with respect to each separate oil and gas property (as defined in Section 614 of the Code) shall, in accordance with Section 613A(c)(7)(D) of the Code, be computed for federal income tax purposes separately by the Members rather than the Company. The proportionate share of the adjusted tax basis of each oil and gas property shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such oil and gas property is acquired by the Company (and any additions to such U.S. federal income tax basis resulting from expenditures required to be capitalized in such basis shall be allocated among the Members in a manner designed to cause the Members' proportionate shares of such adjusted U.S. federal income tax basis to be in accordance with their Membership Interests as determined at the time of any such additions), and shall be reallocated among the Members in accordance with the Members' Membership Interests as determined immediately following the occurrence of an event giving rise to an adjustment to the Book Values of the Company's oil and gas properties. For purposes of the separate computation of gain or loss by each Member on the taxable disposition of each oil and gas property, the amount realized from such disposition shall be allocated (i) first, to the Members in an amount equal to the Simulated Basis in such oil and gas property in proportion to their allocable shares thereof and (ii) second, any remaining amount realized shall be allocated consistent with the allocation of Simulated Gain. The allocations described in this Section 5.03(e) are intended to be applied in accordance with the Members' "interests in

partnership capital” under Section 613A(c)(7)(D) or the Code; provided, however, that the Members understand and agree that the Sole Manager may authorize special allocations of federal income tax basis, income, gain, deduction or loss, as computed for U.S. federal income tax purposes, in order to eliminate differences between Simulated Basis and adjusted U.S. federal income tax basis with respect to each oil and gas property, in such manner as determined consistent with the principles outlined in Sections 5.03(b) and 5.03(c). The provisions of this Section 5.03(e) and the other provisions of this Agreement relating to allocations under Section 613A(c)(7)(D) of the Code are intended to comply with Treasury Regulations Section 1.704-1(b)(4)(v) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. Each Member, with the assistance of the Company, shall separately keep records of its share of the adjusted tax basis in each oil and gas property, adjust such share of the adjusted tax basis for any cost or percentage depletion allowable with respect to such property and use such adjusted tax basis in the computation of its cost depletion or in the computation of its gain or loss on the disposition of such property by the Company. Upon the reasonable request of the Company, each Member shall advise the Company of its adjusted tax basis in each oil and gas property and any depletion computed with respect thereto, both as computed in accordance with the provisions of this subsection for purposes of allowing the Company to make adjustments to the tax basis of its assets as a result of certain transfers of interests in the Company or distributions by the Company. The Company may rely on such information and, if it is not provided by the Member, may make such reasonable assumptions as it shall determine with respect thereto. When reasonably requested by the Members, the Company shall provide all available information needed by such Members to comply with the record keeping requirements of this Section 5.03(e) and other applicable tax reporting obligations.

(f) Allocations pursuant to this **Section 5.03** are solely for purposes of federal, state, and local taxes and shall not affect, or in any way be taken into account in computing, any Member’s Capital Account or share of Net Income, Net Losses, distributions, or other items pursuant to any provisions of this Agreement.

Section 5.04 Allocations in Respect of Transferred Membership Interests. In the event of a Transfer of Membership Interests during any Fiscal Year made in compliance with the provisions of **ARTICLE VIII**, Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company attributable to such Membership Interests for such Fiscal Year shall be determined using the interim closing of the books method.

ARTICLE VI DISTRIBUTIONS

Section 6.01 General.

(a) Subject to **Section 6.02**, distributions of available cash shall be made to the Members when and in such amounts as determined by the Sole Manager and only following (i) payment of all operating expenses of the Company, including required payments under the Transition Services Agreement or the Service Provider Agreement, (ii) the repayment in full to Apache of any outstanding principal amounts borrowed by the

Company under the Standby Facility and the payment of any accrued interest or premium thereon, in each case, pursuant to the Standby Facility Documentation, (iii) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates (A) in performing services on behalf of the Company in connection with the Legacy Apache Properties or the GOM Shelf Properties pursuant to a services contract between Apache or any of its Affiliates and the Company, (B) pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, and (C) pursuant to or as may be required in connection with the Decommissioning Agreement or plugging and abandonment and decommissioning of the Legacy Apache Properties or the GOM Shelf Properties, unless otherwise reimbursed in accordance with the Decommissioning Agreement, and (iv) the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties. After making all distributions required for a given Fiscal Year under Section 6.02 and repaying/paying all amounts then due and outstanding under the Standby Facility as described in the preceding sentence, distributions determined to be made by the Sole Manager pursuant to this Section 6.01(a) shall be paid to the Members in accordance with their respective Membership Interests.

(b) Notwithstanding any provision to the contrary contained in this Agreement, the Company shall not make any distribution to the Members (i) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, except as provided in Section 6.02, or (ii) if such distribution would violate § 101.206 of the BOC or other Applicable Law.

Section 6.02 Tax Advances.

(a) At least three days before each date prescribed by the Code for a calendar-year corporation to pay quarterly installments of estimated tax, the Company shall use commercially reasonable efforts to distribute cash to each Member in proportion to and to the extent of such Member's Quarterly Estimated Tax Amount for the applicable calendar quarter (each such distribution, a "**Tax Advance**").

(b) If, at any time after the final Quarterly Estimated Tax Amount has been distributed pursuant to Section 6.02(a) with respect to any Fiscal Year, the aggregate Tax Advances to any Member with respect to such Fiscal Year are less than such Member's Tax Amount for such Fiscal Year (a "**Shortfall Amount**"), the Company shall use commercially reasonable efforts to distribute cash in proportion to and to the extent of each Member's Shortfall Amount. The Company shall use commercially reasonable efforts to distribute Shortfall Amounts with respect to a Fiscal Year before the 90th day of the next succeeding Fiscal Year; provided, that if the Company has made distributions other than pursuant to this Section 6.02, the Sole Manager may apply such distributions to reduce any Shortfall Amount.

(c) If the aggregate Tax Advances made to any Member pursuant to this Section 6.02 for any Fiscal Year exceed such Member's Tax Amount (an "**Excess Amount**"), such Excess Amount shall reduce subsequent Tax Advances that would be made to such Member pursuant to this Section 6.02, except to the extent taken into account as an advance pursuant to Section 6.02(d).

(d) Any distributions made pursuant to this Section 6.02 shall be treated for purposes of this Agreement as advances on distributions pursuant to Section 6.01 and shall reduce, dollar-for-dollar, the amount otherwise distributable to such Member pursuant to Section 6.01.

Section 6.03 Tax Withholding; Withholding Advances.

(a) **Tax Withholding.** Each Member agrees to furnish the Company with any representations and forms as shall be reasonably requested by the Company to assist it in determining the extent of, and in fulfilling, any withholding obligations it may have.

(b) **Withholding Advances.** The Company is hereby authorized at all times to make payments ("**Withholding Advances**") with respect to each Member in amounts required to discharge any obligation of the Company, including any obligation under Section 6225 of the Code (as determined by the Tax Matters Representative) based on the advice of legal or tax counsel to the Company) to withhold or make payments to any federal, state, local or foreign taxing authority (a "**Taxing Authority**") with respect to any distribution or allocation by the Company of income or gain to such Member and to withhold the same from distributions to such Member. Any funds withheld from a distribution by reason of this Section 6.03(b) shall nonetheless be deemed distributed to the Member in question for all purposes under this Agreement. If the Company makes any Withholding Advance in respect of a Member hereunder that is not immediately withheld from actual distributions to the Member, then the Member shall promptly reimburse the Company for the amount of such payment, plus interest at a rate equal to the prime rate published in the Wall Street Journal on the date of payment plus two percent (2.0%) per annum, compounded annually, on such amount from the date of such payment until such amount is repaid (or deducted from a distribution) by the Member (any such payment shall not constitute a Capital Contribution). Each Member's reimbursement obligation under this Section 6.03(b) shall continue after such Member transfers its Membership Interests.

(c) **Indemnification.** Each Member hereby agrees to indemnify and hold harmless the Company and the other Members from and against any liability with respect to taxes, interest, or penalties that may be asserted by reason of the Company's failure to deduct and withhold tax on amounts distributable or allocable to such Member. The provisions of this Section 6.03(c) and the obligations of a Member pursuant to Section 6.03(b) shall survive the termination, dissolution, liquidation, and winding up of the Company and the withdrawal of such Member from the Company or Transfer of its Membership Interests. The Company may pursue and enforce all rights and remedies it may have against each Member under this Section 6.03, including bringing a lawsuit to collect repayment with interest of any Withholding Advances.

(d) **Overwithholding.** None of the Company, the Sole Manager or the Independent Director shall be liable for any excess taxes withheld in respect of any distribution or allocation of income or gain to a Member. In the event of an overwithholding, a Member's sole recourse shall be to apply for a refund from the appropriate Taxing Authority.

Section 6.04 Distributions in Kind.

(a) Subject to Sections 6.01 and 6.02, the Sole Manager is hereby authorized, as it may reasonably determine, to make distributions to the Members in the form of securities or other property (but not including any oil and gas properties) held by the Company; provided, that Tax Advances shall only be made in cash. In any non-cash distribution, the securities or property so distributed will be distributed among the Members in the same proportion and priority as cash equal to the Fair Market Value of such securities or property would be distributed among the Members pursuant to **Section 6.01**.

(b) Any distribution of securities shall be subject to such conditions and restrictions as the Sole Manager determines are required or advisable to ensure compliance with Applicable Law. In furtherance of the foregoing, the Sole Manager may require that the Members execute and deliver such documents as the Sole Manager may deem necessary or appropriate to ensure compliance with all federal and state securities laws that apply to such distribution and any further Transfer of the distributed securities, and may appropriately legend the certificates that represent such securities to reflect any restriction on Transfer with respect to such laws.

ARTICLE VII MANAGEMENT

Section 7.01 Management of the Company. The business and affairs of the Company shall be managed, operated, and controlled by or under the direction of the Sole Manager ("**Sole Manager**"). Subject to the provisions of Section 7.06, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company.

Section 7.02 Independent Director.

(a) The Independent Director shall (i) be a natural person who is not, nor for the prior five years has been, a director, officer, employee, trade creditor or equityholder (or spouse, parent, sibling or child of any of the foregoing) of (A) Fieldwood or any Affiliate of Fieldwood or (B) any prior or current lender of Fieldwood (a natural person satisfying such condition set forth in this clause (i), a "**Qualified Person**") and (ii) be provided by Citadel SPV, Global Securitization Services, LLC, Corporation Service Company, CT Corporation, [Lord Securities Corporation],³ Wilmington Trust Company,

³ NTD: Does this entity still exist? They are now at Citadel SPV. Lord does not exist.

or, if none of those companies is then in the service of providing professional independent directors, another nationally recognized company selected by Fieldwood (or, following the divisive merger of Fieldwood pursuant to § 10.008 of the BOC, Credit Bid Purchaser) subject to Apache's prior consent, which may be given or withheld in its sole discretion (such providers collectively, the "**Approved Providers**"). [●] is the Qualified Person provided by an Approved Provider that, as of the date of this Agreement, has been appointed to serve as the initial Independent Director and has also been approved to serve as the initial Independent Director for the Company in connection with the Confirmation Order entered by the Bankruptcy Court for the Southern District of Texas before which the reorganization of Fieldwood was being conducted.

(b) The Independent Director may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. If the Independent Director is removed with Apache's written consent or the Independent Director resigns or otherwise ceases to serve in such capacity, then the Company (acting by majority vote of its Members) shall select another Qualified Person from the Approved Providers to serve as the Independent Director.

Section 7.03 Sole Manager. The Company shall not have any officers or employees other than a Sole Manager. In accordance with the procedure for the selection of the Sole Manager set forth in the Term Sheet, [●] has been selected and designated to serve as the initial Sole Manager. The Sole Manager may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. In the event that the Sole Manager is removed with Apache's written consent or the Sole Manager resigns or otherwise ceases to serve in such capacity, then the Sole Manager shall be selected pursuant to the following procedure: Apache and the Company (acting through the Independent Director for all purposes under this Section 7.03, who shall solicit input from Credit Bid Purchaser for all purposes under this Section 7.03) shall each provide the other with a list of three natural persons, each having a minimum of five years of relevant experience in the energy sector; and if one or more names appear on both Apache's and the Company's lists, then the Company will select, and the Member(s) shall cause the Company to select, the new Sole Manager from those common names; if, however, there are no common names between Apache's and the Company's lists, then Apache and the Company (acting through the Independent Director, who shall solicit input from Credit Bid Purchaser) shall each have the right to strike two names from the other's list, and the new Sole Manager shall be selected by the Independent Director from the remaining two names.

Section 7.04 Service Provider.

(a) Subject to the Transition Services Agreement, the Sole Manager shall hire one or more third-party service provider(s) (whether one or more, collectively, the "**Service Provider**") to perform all operations and plugging and abandonment and decommissioning activities with respect to the Company's and GOM Shelf's properties or assets in a manner consistent with the procedures set forth in this Section 7.04. The Sole Manager shall solicit and obtain a bid for the work to be performed by each Service Provider from not less than three qualified candidates, each of which must (i) have a minimum of five years of relevant experience and (ii) not be, as of such date when bids are submitted, an Affiliate of Apache;

such bids shall detail the scope, terms and conditions of the work to be performed, along with the price to be paid for the performance of such work. The Company shall share copies of each such bid received with Apache promptly following receipt thereof. Following the receipt of such bids, with Apache's prior written consent (which may be given or withheld in its sole discretion), the Sole Manager shall select the candidate whose bid contains the lowest price and best terms for the work to be performed, in view of their relevant experience (all as determined in good faith by the Sole Manager and consented to by Apache), to serve as the Service Provider, and shall cause the Company to enter into an agreement with such Service Provider (such agreement, a "**Service Provider Agreement**") to provide services contemplated in this Section 7.04; provided that, immediately prior to executing such Service Provider Agreement, the Sole Manager shall have confirmed that the proposed Service Provider satisfies the candidate qualifications detailed in clause (ii) of the immediately prior sentence (as if being considered on the date of such Service Provider Agreement rather than the date when bids are submitted), and if the proposed Service Provider does not satisfy such candidate qualifications, the Sole Manager shall then reconsider the submitted bids and select another candidate in accordance with the requirements of this sentence as if the previously selected candidate had not submitted a bid. Any Service Provider Agreement shall be in such form and contain such terms as the Sole Manager determines in good faith to be appropriate and consistent with this Section 7.04. In the event that the Sole Manager elects to remove the Service Provider or the Service Provider otherwise ceases to provide its services in such capacity, then the Sole Manager shall again bid out the work, and shall select the Person to serve as the successor Service Provider, in accordance with the foregoing procedures of this Section 7.04. The Credit Bid Purchaser shall be deemed to satisfy the requirements of a candidate for the Service Provider under this Section 7.04(a).

(b) Upon the effectiveness of the Plan of Reorganization, the Company shall enter into the Transition Services Agreement and the Farmout Agreement with Credit Bid Purchaser. Pursuant to the Transition Services Agreement, Credit Bid Purchaser shall provide transitional operations for the Company in accordance with the terms of the Transition Services Agreement. The Company and Credit Bid Purchaser (in its sole discretion) may mutually agree that Credit Bid Purchaser shall become the Service Provider, at the effective time of which the Transition Services Agreement shall terminate, and the Sole Manager shall cause the Company to enter into the Service Provider Agreement with Credit Bid Purchaser. Furthermore, as provided in the Transition Services Agreement, the Transition Services Agreement may be terminated by the Company, in its sole discretion, in accordance with the terms of the Transition Services Agreement.

Section 7.05 Actions Requiring Independent Director Consent and Service Provider. Without the prior consent of the Independent Director (which consent may be given or withheld in the sole discretion of the Independent Director), and the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

(a) amend, modify, supplement or waive the Certificate of Formation, this Agreement or any other organizational documents of the Company or its Subsidiaries;

- (b) remove or replace the Sole Manager or the Service Provider;
- (c) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;
- (d) wind-up, dissolve, liquidate or terminate the Company or any of its Subsidiaries prior to the occurrence of any event set forth in Section 11.01 or enter into a receivership or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;
- (e) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or
- (f) reinstate the Company or GOM Shelf after termination.

Except as provided in the fourth sentence of Section 9.02(a), in exercising its rights and performing its duties under this Agreement (including pursuant to this Section 7.05), the Independent Director shall have fiduciary duties of loyalty and care similar to that of a director of a business corporation organized under the BOC.

Section 7.06 Actions Requiring Apache Consent. Without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion, unless expressly indicated otherwise), the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

- (a) conduct or be involved in any business or operations other than (i) operating or plugging and abandoning and decommissioning the Legacy Apache Properties, (ii) causing GOM Shelf to operate or plug and abandon and decommission the GOM Shelf Properties, and (iii) performing its obligations under the Credit Bid Purchaser Documents and the Services Provider Agreement;
- (b) purchase or farm-in any properties or assets or sell any of the Company's or GOM Shelf's properties or assets; provided that, following receipt of any such written consent from Apache to purchase or farm-in any properties or assets, other than with respect to usual and ordinary G&A and operating expenditures required to own and maintain such properties or assets, no additional funds of, or available to, the Company or GOM Shelf shall be spent with respect to such properties or assets without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion), provided further, however, that if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as the farm-in transaction would be accretive to the Company's consolidated cash

flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;

(c) farm-out any of the Company's or GOM Shelf's properties or assets; provided, however, if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as the farm-in transaction would be accretive to the Company's consolidated cash flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;

(d) incur indebtedness for borrowed money other than pursuant to the Standby Facility, pledge or grant Liens on any properties or assets of the Company or GOM Shelf other than those provided pursuant to the Standby Facility Documentation and the Recharacterization Mortgages, or guarantee, assume, endorse or otherwise become responsible for the obligations of any other Person; provided, however, the Company may (i) establish a working capital line of credit secured by Liens subordinated in all respects to the Liens and payment and other obligations provided for in the Standby Facility Documentation, (ii) draw on such line of credit solely for the business purposes specified in 7.06(a), and (iii) repay up to \$50,000,000 of such debt in the ordinary course of its business prior to repayment of the obligations secured by Liens in favor of Apache; provided further, however, that the Company shall not establish, draw on, or repay any such line of credit during the existence of an event of default under the Standby Facility Documentation or if such action would cause an event of default under the Standby Facility Documentation;

(e) issue additional Membership Interests or any other Equity Securities or admit additional Members to the Company, or issue additional equity interests of or admit additional members to GOM Shelf;

(f) use its free cash flow (after operating expenses, including fees paid under the Credit Bid Purchaser Documents and the Services Provider Agreement) for any purposes other than fulfilling its obligations to Apache under the Decommissioning Agreement and the Standby Facility Documentation for so long as the obligations thereunder have yet to be satisfied in full (for the avoidance of doubt, Apache's consent shall be required for any development activities proposed by Credit Bid Purchaser under the Farmout Agreement);

(g) make any loan, advance, or capital contribution or make any investment in any Person;

(h) enter into, amend, waive, or terminate any Related Party Agreement;

(i) amend, modify, supplement, restate, or waive any provision of the Certificate of Formation, this Agreement, or any other organizational documents of the

Company or its Subsidiaries (and any such amendment, modification, supplement, or waiver that is attempted without Apache's prior written consent shall be void *ab initio* and without effect);

(j) engage in any activity or take any action with respect to its properties or assets, other than in the ordinary course of business;

(k) select, remove (other than for gross negligence or willful misconduct), or replace, or change the work to be performed by, the Service Provider;

(l) remove (other than for gross negligence or willful misconduct), replace, or change the powers, rights, or responsibilities of, the Sole Manager or the Independent Director;

(m) establish a Subsidiary or enter into any joint venture or similar business arrangement or enter into a transaction covered by Section 7.09;

(n) settle any lawsuit, action, dispute, or other proceeding or otherwise assume any liability or agree to the provision of any equitable relief by the Company or GOM Shelf;

(o) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion, or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;

(p) wind-up, dissolve, liquidate, or terminate the Company or any of its Subsidiaries or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;

(q) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or

(r) reinstate the Company or GOM Shelf after termination.

In addition to the foregoing, if (i)(A) the Company or GOM Shelf defaults on its plugging and abandonment and decommissioning obligations under the Decommissioning Agreement, (B) any Governmental Authority or any other Person seeks to cause Apache or its Affiliates to conduct plugging and abandonment or decommissioning activity that is required in accordance with Applicable Law or contract in respect of any of the Legacy Apache Properties or the GOM Shelf Properties, and (C) Apache conducts such plugging and abandonment or decommissioning activity or activities, or (ii) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, any letter of credit or bond that is part of the Decommissioning Security is not renewed in a manner consistent in all respects with the existing terms of such letter of credit or bond, then the Company shall, and the Independent Director and the Sole Manager shall cause the Company to: (x) if applicable, as promptly as practicable after the Independent Director or the

Sole Manager becomes aware of an event described in clause (ii) immediately above, provide written notice to Apache of the upcoming expiration of, and inability to renew, such letter of credit or bond in a manner consistent in all respects with the existing terms of such letter of credit or bond and (y) pay or reimburse Apache for the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures, which costs shall be determined in good faith by Apache based on the time spent by such employees in performing or overseeing such activities) and expenses incurred in conducting such activity or activities; provided, however, that, to the extent such costs are not direct, out-of-pocket costs incurred by Apache that are reimbursable under the Decommissioning Agreement, such costs shall be reimbursed to Apache only by draws on the Standby Facility which shall not be repaid by the Company unless and until all surety bonds and letters of credit included within Decommissioning Security have been fully utilized by Apache or it is determined in good faith by Apache that it will have no further drawings under such bonds and letters of credit.

Furthermore, the Company shall provide written notice to Apache of (i) each request or proposal the Company or GOM Shelf receives from a Person to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties and (ii) each prospective joint development under the Farmout Agreement. In connection with each of the foregoing, the Company shall, and shall cause GOM Shelf to, provide Apache full and open access to all information that the Company or GOM Shelf has regarding each such opportunity.

Section 7.07 Compensation and Reimbursement of the Independent Director, the Sole Manager, the Service Provider and Credit Bid Purchaser. The Independent Director shall be compensated for the services provided by such individual as the Independent Director of the Company in the amount as specified in Schedule B attached hereto. The Sole Manager shall be compensated for the services provided by such individual as the Sole Manager of the Company in the amount as specified in Schedule C attached hereto. The Company shall reimburse the Independent Director and the Sole Manager for all ordinary, necessary, and direct third-party expenses incurred by the Independent Director and the Sole Manager, respectively, on behalf of the Company in carrying out the Company's business activities. All reimbursements for expenses shall be reasonable in amount and shall not exceed \$[●] in the aggregate for any Fiscal Year. The Service Provider shall be compensated for the services provided by the Service Provider and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as shall be set forth in the applicable Service Provider Agreement. Credit Bid Purchaser shall be compensated for its services under the Transition Services Agreement and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as set forth in the Transition Services Agreement.

Section 7.08 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, neither the Independent Director nor the Sole Manager will be obligated personally for any debt, obligation, or liability of the Company, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment,

decree, or order of a court, solely by reason of being or acting as the Independent Director or the Sole Manager, as applicable.

Section 7.09 Funding Capital Expenditures. Prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, if the Company receives a proposal that the Company engage in any project that is forecast to increase production or cash flow generated from the Legacy Apache Properties or the GOM Shelf Properties (excluding any proposed development activities pursuant to the Farmout Agreement), then the Sole Manager shall, through a written notice, offer to Apache the opportunity to fund the capital expenditures related to such project on behalf of the Company on terms and subject to conditions to be mutually agreed between the Company and Apache; provided that the Company acknowledges and agrees that if any such capital expenditures are funded, in whole or in part, out of funds then available to be borrowed by the Company under the Standby Facility, any additional properties or assets obtained or that come into existence as a result of the use of such borrowed amounts under the Standby Facility, including, without limitation, any increased production or cash amounts generated thereby, shall be pledged as additional security under the Standby Facility Documentation. Such written notice provided to Apache shall include all available details about such opportunity, including, but not limited to, the forecast impact on production and cash flow from the Legacy Apache Properties or the GOM Shelf Properties, as appropriate. Apache shall have a reasonable period (not to exceed 20 Business Days) following its receipt of such written notice to provide written notice to the Company of (a) Apache's election to fund any such capital expenditures and the terms and conditions that Apache proposes to apply thereto, including whether it will fund such capital expenditure, in whole or in part, using amounts then available to be borrowed by the Company under the Standby Facility (such notice, an "**Acceptance Notice**"), (b) Apache's election not to fund any such capital expenditures (such notice, a "**Rejection Notice**"), or (c) Apache's request for additional information it requires to fully evaluate the proposed project (such notice, an "**Information Notice**"). If Apache provides a timely Acceptance Notice, then the Company and Apache shall endeavor in good faith to negotiate the proposed terms and conditions that will apply thereto, and if mutually satisfactory terms are agreed to by the Company and Apache, such terms and conditions shall be documented as promptly as practicable and the closing of such agreement and funding(s) of such capital expenditures shall occur as so agreed. If (i) Apache timely provides to the Company a Rejection Notice, (ii) Apache timely provides an Acceptance Notice but the Company and Apache are unable within 60 Business Days after the Company's receipt of the Acceptance Notice to agree upon mutually satisfactory terms and conditions applicable thereto, or (iii) Apache does not submit a timely response to the offer, then the offer for Apache to fund the capital expenditures of the Company in the applicable project shall be deemed rejected by Apache and the Company shall have 180 days within which to obtain third-party funding for such capital expenditures subject to, and in accordance with, the other terms and conditions of this Agreement (including, without limitation, Section 7.06); provided, however, if the Company is unable to obtain such funding subject to, and in accordance with, the other terms and conditions of this Agreement within such 180-day period, then the Company must again follow the procedures in this Section 7.09 and offer Apache the opportunity to fund such expenditures. If Apache timely provides the Company with an Information Notice, then the Company shall endeavor in good faith to promptly provide the requested information to Apache, and following Apache's receipt of such

information, Apache shall have the right to accept or reject such offer on the terms set forth in this Section 7.09.

ARTICLE VIII TRANSFER

Section 8.01 General Restrictions on Transfer.

(a) No Member shall Transfer all or any portion of its Membership Interest in the Company without the prior written approval of:

(i) Apache and the Company prior to (A) the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, (B) the repayment in full of any and all amounts outstanding under the Standby Facility and the satisfaction of all obligations under the Standby Facility Documentation, (C) the payment or reimbursement by the Company or from funds available under the Decommissioning Security of the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures) and expenses incurred by Apache and its Affiliates (1) in performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties or (2) pursuant to or as may be required in connection with the Decommissioning Agreement, and (D) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required; and

(ii) thereafter, the Company.

(b) Subject to Section 8.01(a), each Member agrees that it will not Transfer all or any portion of its Membership Interest in the Company, and the Company agrees that it shall not issue any Membership Interests:

(i) except as permitted under the Securities Act and other applicable federal or state securities or blue sky laws, and then, with respect to a Transfer of Membership Interests, only upon delivery to the Company of an opinion of counsel in form and substance satisfactory to the Company to the effect that such Transfer may be effected without registration under the Securities Act;

(ii) if such Transfer or issuance would cause the Company to be considered a "publicly traded partnership" under Section 7704(b) of the Code

within the meaning of Treasury Regulations Section 1.7704-1(h)(1)(ii), including the look-through rule in Treasury Regulations Section 1.7704-1(h)(3);

(iii) if such Transfer or issuance would affect the Company's existence or qualification as a limited liability company under the BOC;

(iv) if such Transfer or issuance would cause the Company to lose its status as a partnership for federal income tax purposes;

(v) if such Transfer or issuance would cause the Company to be required to register as an investment company under the Investment Company Act of 1940, as amended; or

(vi) if such Transfer or issuance would cause the assets of the Company to be deemed "Plan Assets" as defined under the Employee Retirement Income Security Act of 1974 or its accompanying regulations or result in any "prohibited transaction" thereunder involving the Company.

(c) Any Transfer or attempted Transfer of any Membership Interest in violation of this Agreement shall be null and void *ab initio*, no such Transfer shall be recorded on the Company's books, and the purported Transferee in any such Transfer shall not be treated (and the purported Transferor shall continue to be treated) as the owner of such Membership Interest for all purposes of this Agreement.

(d) Subject to Section 7.06(e), no Transfer of any Membership Interest to a Person not already a Member of the Company shall be deemed completed until the prospective Transferee has executed a joinder agreement in form and substance acceptable to the Company.

(e) For the avoidance of doubt, any completed Transfer of a Membership Interest permitted by this Agreement shall be deemed a sale, transfer, assignment, or other disposal of such Membership Interest in its entirety as intended by the parties to such Transfer, and shall not be deemed a sale, transfer, assignment, or other disposal of any less than all of the rights and benefits described in the definition of the term "Membership Interest."

ARTICLE IX EXCULPATION AND INDEMNIFICATION

Section 9.01 Exculpation of Covered Persons.

(a) **Covered Persons.** As used herein, the term "**Covered Person**" shall mean (i) each current or former Member; (ii) each current or former manager, officer, director (including the Independent Director), shareholder, partner, member, Affiliate, employee, agent, or Representative of each Member, and each of their Affiliates; and (iii) each manager (including the Sole Manager), officer (if any), employee (if any), agent, or Representative of the Company.

(b) **Standard of Care.** Subject to Section 9.02(a) with respect to the Independent Director, no Covered Person shall be liable to the Company or any other Covered Person for any loss, damage, or claim incurred by reason of any action taken or omitted to be taken by such Covered Person in good faith reliance on the provisions of this Agreement, so long as such action or omission does not constitute fraud or willful misconduct by such Covered Person.

(c) **Good Faith Reliance.** A Covered Person shall be fully protected in relying in good faith upon the records of the Company and upon such information, opinions, reports, or statements (including financial statements and information, opinions, reports, or statements as to the value or amount of the assets, liabilities, Net Income, or Net Losses of the Company or any facts pertinent to the existence and amount of assets from which distributions might properly be paid) of the following Persons or groups: (i) another Member; (ii) one or more officers or employees of the Company; (iii) any attorney, independent accountant, appraiser, or other expert or professional employed or engaged by or on behalf of the Company; or (iv) any other Person selected in good faith by or on behalf of the Company, in each case as to matters that such relying Person reasonably believes to be within such other Person's professional or expert competence. The preceding sentence shall in no way limit any Person's right to rely on information to the extent provided in § 3.102 or § 3.105 of the BOC.

Section 9.02 Liabilities and Duties of Covered Persons.

(a) **Limitation of Liability.** This Agreement, unless otherwise specifically stated herein, is not intended to, and does not, create or impose any fiduciary duty on any Covered Person. Furthermore, each of the Members and the Company hereby waives any and all fiduciary duties that, absent such waiver, may be implied by Applicable Law, and in doing so, acknowledges and agrees that the duties and obligations of each Covered Person to each other and to the Company are only as expressly set forth in this Agreement. The provisions of this Agreement, to the extent that they restrict the duties and liabilities of a Covered Person otherwise existing at law or in equity, are agreed by the Members to replace such other duties and liabilities of such Covered Person. Notwithstanding anything to the contrary in this Article IX, to the fullest extent permitted by Applicable Law, and notwithstanding any duty otherwise existing at law or in equity, the Independent Director shall consider only the interests of the Company, including its creditors, in acting or otherwise consenting to matters requiring the consent of the Independent Director in this Agreement. Except for duties to the Company as set forth in the immediately preceding sentence (including duties to the Members and the Company's creditors solely to the extent of their respective economic interests in the Company but excluding (i) all other interests of the Members, (ii) the interests of other Affiliates of the Company, and (iii) the interests of any group of Affiliates of which the Company is a part) and in the last sentence of Section 7.05, the Independent Director shall not have any fiduciary duties to the Members or any other Person bound by this Agreement; provided, however, the foregoing shall not eliminate the implied contractual covenant of good faith and fair dealing. To the fullest extent permitted by law, the Independent Director shall not be liable to the Company, the Members or any other Person bound by this Agreement for breach of contract or breach of

duties (including fiduciary duties), unless the Independent Director acted in bad faith or engaged in willful misconduct.

(b) **Duties.** Except as provided in Section 9.02(a) with respect to the Independent Director, whenever in this Agreement a Covered Person is permitted or required to make a decision (including a decision that is in such Covered Person's "discretion" or under a grant of similar authority or latitude), the Covered Person shall be entitled to consider only such interests and factors as such Covered Person desires, including its own interests, and shall have no duty or obligation to give any consideration to any interest of or factors affecting the Company or any other Person. Whenever in this Agreement a Covered Person is permitted or required to make a decision in such Covered Person's "good faith," the Covered Person shall act under such express standard and shall not be subject to any other or different standard imposed by this Agreement or any other Applicable Law.

Section 9.03 Indemnification.

(a) **Indemnification.** To the fullest extent permitted by the BOC, as the same now exists or may hereafter be amended, substituted or replaced (but, in the case of any such amendment, substitution, or replacement, only to the extent that such amendment, substitution, or replacement permits the Company to provide broader indemnification rights than the BOC permitted the Company to provide prior to such amendment, substitution, or replacement), the Company shall indemnify, hold harmless, defend, pay, and reimburse any Covered Person against any and all losses, claims, damages, judgments, fines, or liabilities, including reasonable legal fees or other expenses incurred in investigating or defending against such losses, claims, damages, judgments, fines, or liabilities, and any amounts expended in settlement of any claims (collectively, "**Losses**") to which such Covered Person may become subject by reason of:

(i) any act or omission or alleged act or omission performed or omitted to be performed on behalf of the Company, any Member, or any direct or indirect Subsidiary of the foregoing in connection with the business of the Company; or

(ii) such Covered Person being or acting in connection with the business of the Company as a member, shareholder, Affiliate, manager, director, officer, employee, or agent of the Company, any Member, or any of their respective Affiliates, or that such Covered Person is or was serving at the request of the Company as a member, manager, director, officer, employee, or agent of any Person including the Company;

provided, that (x) such Covered Person acted in good faith and in a manner believed by such Covered Person to be in, or not opposed to, the best interests of the Company and, with respect to any criminal proceeding, had no reasonable cause to believe his conduct was unlawful, and (y) such Covered Person's conduct did not constitute fraud or willful and intentional misconduct, in either case as determined by a final, nonappealable order of a court of competent jurisdiction. In connection with the foregoing, the termination of any

action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the Covered Person did not act in good faith or, with respect to any criminal proceeding, had reasonable cause to believe that such Covered Person's conduct was unlawful, or that the Covered Person's conduct constituted fraud or willful misconduct.

(b) **Control of Defense.** Upon a Covered Person's discovery of any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03, the Covered Person shall give prompt written notice to the Company of such claim, lawsuit, or proceeding, provided, that the failure of the Covered Person to provide such notice shall not relieve the Company of any indemnification obligation under this Section 9.03, unless the Company shall have been materially prejudiced thereby. The Company shall be entitled to participate in or assume the defense of any such claim, lawsuit, or proceeding at its own expense. After notice from the Company to the Covered Person of its election to assume the defense of any such claim, lawsuit, or proceeding, the Company shall not be liable to the Covered Person under this Agreement or otherwise for any legal or other expenses subsequently incurred by the Covered Person in connection with investigating, preparing to defend, or defending any such claim, lawsuit, or other proceeding. If the Company does not elect (or fails to elect) to assume the defense of any such claim, lawsuit, or proceeding, the Covered Person shall have the right to assume the defense of such claim, lawsuit, or proceeding as it deems appropriate, but it shall not settle any such claim, lawsuit, or proceeding without the consent of the Company (which consent shall not be unreasonably withheld, conditioned, or delayed).

(c) **Reimbursement.** The Company shall promptly reimburse (and/or advance to the extent reasonably required) each Covered Person for reasonable legal or other expenses (as incurred) of such Covered Person in connection with investigating, preparing to defend, or defending any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03; provided, that if it is finally judicially determined that such Covered Person is not entitled to the indemnification provided by this Section 9.03, then such Covered Person shall promptly reimburse the Company for any reimbursed or advanced expenses.

(d) **Entitlement to Indemnity.** The indemnification provided by this Section 9.03 shall not be deemed exclusive of any other rights to indemnification to which those seeking indemnification may be entitled under any agreement or otherwise. The provisions of this Section 9.03 shall continue to afford protection to each Covered Person regardless of whether such Covered Person remains in the position or capacity pursuant to which such Covered Person became entitled to indemnification under this Section 9.03 and shall inure to the benefit of the executors, administrators, legatees, and distributees of such Covered Person.

(e) **Insurance.** To the extent available on commercially reasonable terms, the Company may purchase, at its expense, insurance to cover Losses covered by the foregoing indemnification provisions and to otherwise cover Losses for any breach or alleged breach

by any Covered Person of such Covered Person's duties in such amount and with such deductibles as the Sole Manager may reasonably determine; provided, that the failure to obtain such insurance shall not affect the right to indemnification of any Covered Person under the indemnification provisions contained herein, including the right to be reimbursed or advanced expenses or otherwise indemnified for Losses hereunder. If any Covered Person recovers any amounts in respect of any Losses from any insurance coverage, then such Covered Person shall, to the extent that such recovery is duplicative, reimburse the Company for any amounts previously paid to such Covered Person by the Company in respect of such Losses.

(f) **Funding of Indemnification Obligation.** Notwithstanding anything contained herein to the contrary, any indemnity by the Company relating to the matters covered in this Section 9.03 shall be provided out of and to the extent of Company assets only, and no Member (unless such Member otherwise agrees in writing) shall have personal liability on account thereof or shall be required to make additional Capital Contributions to help satisfy such indemnity by the Company.

(g) **Savings Clause.** If this Section 9.03 or any portion hereof shall be invalidated on any ground by any court of competent jurisdiction, then the Company shall nevertheless indemnify and hold harmless each Covered Person pursuant to this Section 9.03 to the fullest extent permitted by any applicable portion of this Section 9.03 that shall not have been invalidated and to the fullest extent permitted by Applicable Law.

(h) **Amendment.** The provisions of this Section 9.03 shall be a contract between the Company, on the one hand, and each Covered Person who served in such capacity at any time while this Section 9.03 is in effect, on the other hand, pursuant to which the Company and each such Covered Person intend to be legally bound. No amendment, modification, or repeal of this Section 9.03 that adversely affects the rights of a Covered Person to indemnification for Losses incurred or relating to a state of facts existing prior to such amendment, modification or repeal shall apply in such a way as to eliminate or reduce such Covered Person's entitlement to indemnification for such Losses without the Covered Person's prior written consent.

Section 9.04 Survival. The provisions of this ARTICLE IX shall survive the dissolution, liquidation, winding up, and termination of the Company.

ARTICLE X ACCOUNTING; TAX MATTERS

Section 10.01 Financial Statements and Other Information. The Company shall furnish to each Member and Apache the following reports:

(a) **Annual Financial Statements.** As soon as available, and in any event within 105 days after the end of each Fiscal Year, its audited consolidated balance sheet and related consolidated statements of operations, Members' equity and cash flows as of the end of and for such year prepared under AICPA auditing standards, setting forth in each case in comparative form the figures for the previous Fiscal Year, all reported on by

independent public accountants acceptable to each Member and Apache (without a “going concern” or like qualification, commentary, or exception (except to the extent that any such qualification, commentary, or exception expressly indicates that after giving effect to the exclusion of asset retirement obligations reflected on the accompanying balance sheet, there would be no such qualification, commentary, or exception), and without any qualification or exception as to the scope of such audit) to the effect that such consolidated financial statements present fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied;

(b) **Quarterly Financial Statements.** As soon as available, and in any event within 50 days after the end of each quarterly accounting period in each Fiscal Year (including the last fiscal quarter of the Fiscal Year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, Members’ equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of the previous Fiscal Year or as at the end of such period or periods, all in reasonable detail and certified by the Company as presenting fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes; and

(c) **Monthly Operating Data.** As soon as available, but in no event later than 15 Business Days after the end of each calendar month, a statement in a form reasonably satisfactory to each Member and Apache showing all operating data for the Company and GOM Shelf, including operating expenses and revenue for each of the Company and GOM Shelf, for such calendar month.

(d) **Operating Budget.** As soon as available, but in any event no later than 60 days after the end of each Fiscal Year of the Company, a detailed operating budget for the Fiscal Year, forecasting revenue, operating costs, and capital expenses for each fiscal quarter in form reasonably satisfactory to each Member and Apache.

(e) **Additional Information.** Promptly following any reasonable request therefor, such other information regarding the operations, business affairs and financial condition of each of the Company and GOM Shelf, as any Member or Apache may reasonably request, including, without limitation, decommissioning cost estimates and calculations.

Section 10.02 Inspection Rights. Upon reasonable notice from a Member or Apache, the Company shall afford each Member or Apache and their respective Representatives access during normal business hours to (a) the Company’s properties, offices, plants, and other facilities; (b) the corporate, financial, and similar records, reports, and documents of the Company, including, without limitation, all books and records, minutes of proceedings, internal management documents, reports of operations, reports of adverse developments, copies of any management letters and communications with Members or the Sole Manager or Independent Director, and to

permit each Member or Apache and their respective Representatives to examine such documents and make copies thereof; and (c) any officers, senior employees, and public accountants of the Company, and to afford each Member or Apache and their respective Representatives the opportunity to discuss and advise on the affairs, finances, and accounts of the Company with such officers, senior employees, and public accountants (and the Company hereby authorizes said accountants to discuss with such Member or Apache and their respective Representatives such affairs, finances, and accounts).

Section 10.03 Income Tax Status. It is the intent of the Company and the Members that the Company shall be treated as a partnership or a disregarded entity for U.S., federal, state, and local income tax purposes. Neither the Company nor any Member shall make an election for the Company to be classified as other than a partnership or a disregarded entity pursuant to Treasury Regulations Section 301.7701-3.

Section 10.04 Tax Matters Representative.

(a) **Appointment.** The Members hereby appoint the Sole Manager as “partnership representative” as provided in Code Section 6223(a) (the “**Tax Matters Representative**”). If any state or local tax law provides for a tax matters partner/partnership representative or Person having similar rights, powers, authority or obligations, the person designated as the Tax Matters Representative shall also serve in such capacity. To the extent required by Applicable Law, if the Tax Matters Representative is an entity, it shall appoint a “designated individual” to act on its behalf. The Tax Matters Representative can be removed at any time by a vote of Members holding a majority of the Membership Interests, and shall resign if it is no longer a Member. In the event of the resignation or removal of the Tax Matters Representative, Members holding a majority of the Membership Interests shall select a replacement Tax Matters Representative.

(b) **Tax Examinations and Audits.** The Tax Matters Representative is authorized and required to represent the Company (at the Company’s expense) in connection with all examinations of the Company’s affairs by Taxing Authorities, including resulting administrative and judicial proceedings, and to expend Company funds for professional services and costs associated therewith. The Tax Matters Representative shall promptly notify the Members in writing of the commencement of any tax audit of the Company, upon receipt of a tax assessment and upon receipt of a notice of final partnership adjustment, and shall keep the Members reasonably informed of the status of any tax audit and resulting administrative and judicial proceedings. Without the consent of Members holding a majority of the Membership Interests, the Tax Matters Representative shall not extend the statute of limitations, file a request for administrative adjustment, file suit relating to any Company tax refund or deficiency or enter into any settlement agreement relating to items of income, gain, loss or deduction of the Company with any Taxing Authority.

(c) **US Federal Tax Proceedings.** The Members acknowledge that the Company may elect the application of Section 6226 of the Code. This acknowledgement applies to each Member whether or not the Member owns an interest in the Company in

both the reviewed year and the year of the tax adjustment. In the event that the Company elects the application of Section 6226 of the Code, the Members agree and covenant to take into account and report to the Internal Revenue Service (or any other applicable taxing authority) any adjustment to their tax items for the reviewed year of which they are notified by the Company in a written statement, in the manner provided in Section 6226(b) of the Code, whether or not the Member owns any interest in the Company at such time. Any Member that fails to report its share of such adjustments on its tax return, agrees to indemnify and hold harmless the Company and the Tax Matters Representative from and against any and all losses, costs, liabilities and expenses related to taxes (including penalties and interest) imposed on the Company as a result of the Member's inaction. If the Company is required to pay the assessment of the imputed underpayment under Section 6225(a)(1) of the Code or similar provisions of state law, any taxes, penalties, and interest payable by the Company shall be treated as attributable to the Members, and, to the extent possible, the Tax Matters Representative shall allocate the burden of any such amounts to those Members to whom such amounts are reasonably attributable taking into account the Member's or former Member's allocable share of taxable income or loss with respect to the Fiscal Year to which such assessment pertains and adjustments that may have been made in computing the imputed underpayment. To the extent that any such amount is payable by the Company, at the option of the Tax Matters Representative, such amount shall be recoverable from such Member as provided in Section 6.03(c). The provisions contained in this Section 10.04 shall survive the dissolution, termination or liquidation of the Company, the withdrawal of any Member or the transfer of any Member's interest in the Company and apply to unadmitted assignees of a Member Interest who may be considered current or former partners of the Company for federal tax purposes.

(d) **Tax Returns.** Each Member agrees that such Member shall not treat any Company item inconsistently on such Member's federal, state, foreign or other income tax return with the treatment of the item on the Company's return.

(e) **Section 754 Election.** The Tax Matters Representative will make an election under Code Section 754, if the Company is to be taxed as a partnership for federal tax purposes.

(f) **Indemnification.** The Company shall defend, indemnify, and hold harmless the Tax Matters Representative against any and all liabilities sustained as a result of any act or decision concerning Company tax matters and within the scope of responsibilities as Tax Matters Representative, so long as such act or decision was done or made in good faith and does not constitute gross negligence or willful misconduct.

Section 10.05 Tax Returns. At the expense of the Company, the Sole Manager (or any officer of the Company that it may designate pursuant to this Agreement) shall endeavor to cause the preparation and timely filing (including extensions) of all tax returns required to be filed by the Company pursuant to the Code as well as all other required tax returns in each jurisdiction in which the Company owns property or does business. As soon as reasonably possible after the end of each Fiscal Year, the Sole Manager or any designated officer of the Company, as applicable, will cause to be delivered to each Person who was a Member at any time during such Fiscal Year,

IRS Schedule K-1 to Form 1065, if applicable, and such other information with respect to the Company as may be necessary for the preparation of such Person's federal, state, and local income tax returns for such Fiscal Year.

Section 10.06 Company Funds. All funds of the Company shall be deposited in its name, or in such name as may be designated by the Sole Manager, in such checking, savings, or other accounts, or held in its name in the form of such other investments as shall be designated by the Sole Manager. The funds of the Company shall not be commingled with the funds of any other Person. All withdrawals of such deposits or liquidations of such investments by the Company shall be made exclusively upon the signature or signatures of the Sole Manager, or any officer or officers of the Company that may be designated by the Sole Manager, as applicable, pursuant to this Agreement.

ARTICLE XI WINDING UP AND TERMINATION

Section 11.01 Events Requiring Winding Up. The Company shall begin to wind up its business and affairs only upon the occurrence of any of the following events (in each case, subject to the applicable provisions of Section 7.06):

- (a) upon the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties;
- (b) the occurrence of a nonwaivable event under the terms of the BOC which requires the winding up of the Company after its termination unless a Continuance occurs in respect of such event; or
- (c) the entry of a judicial decree ordering winding up and termination under § 11.314 of the BOC in proceedings of which Apache has been given notice and an opportunity to participate.

Notwithstanding the occurrence of an event referenced in Section 11.01(b), if the Company is permitted prior to the termination of its existence in accordance with the BOC to revoke a winding up upon the occurrence of such event and each of Apache, the Sole Manager, and the Independent Director provide their prior written consent to such revocation, then, to the extent so permitted under the BOC and in the manner provided therein, the Company's existence shall be continued (the revocation of such a winding up and continuance of the Company, a "**Continuance**").

Section 11.02 Effectiveness of Termination. The Company shall begin to wind up its business and affairs as soon as reasonably practicable upon the occurrence of an event described in Section 11.01 (if such event has not been revoked or cancelled), but the Company shall not terminate until the winding up of the Company has been completed, the assets of the Company have been distributed as provided in Section 11.03, and the Certificate of Termination shall have been filed as provided in Section 11.04.

Section 11.03 Liquidation. If the Company is to be terminated pursuant to **Section 11.01**, the Company shall be liquidated and its business and affairs wound up in accordance with the BOC and the following provisions:

(a) **Liquidator.** The Sole Manager shall act as liquidator to wind up the Company (the “**Liquidator**”); provided, however, that if there is then a vacancy in the position of the Sole Manager or the Sole Manager is not willing to act as the Liquidator, the Members shall appoint a person to act as the Liquidator. The Liquidator shall have full power and authority to sell, assign, and encumber any or all of the Company’s assets and to wind up and liquidate the affairs of the Company in an orderly and business-like manner.

(b) **Accounting.** As promptly as possible after the event requiring winding up and again after final liquidation, the Liquidator shall cause a proper accounting to be made by a recognized firm of certified public accountants of the Company’s assets, liabilities, and operations through the last day of the calendar month in which such event occurs or the final liquidation is completed, as applicable.

(c) **Notice.** The Liquidator shall deliver to each known claimant of the Company the notice required by § 11.052 of the BOC.

(d) **Distribution of Proceeds.** The Liquidator shall liquidate the assets of the Company and distribute the proceeds of such liquidation in the following order of priority, unless otherwise required by mandatory provisions of Applicable Law:

(i) First, to the payment of all of the Company’s debts and liabilities to its creditors (including Members, if applicable) and the expenses of liquidation (including sales commissions incident to any sales of assets of the Company);

(ii) Second, to Trust A until the aggregate funds in Trust A are in an amount equal to 125% of the then Remaining Decommissioning (as defined in the Decommissioning Agreement);

(iii) Third, to the establishment of and additions to other reserves that are determined by the Liquidator to be reasonably necessary for any contingent unforeseen liabilities or obligations of the Company; and

(iv) Fourth, to the Members in accordance with the positive balances in their respective Capital Accounts, as determined after taking into account all Capital Account adjustments for the taxable year of the Company during which the liquidation of the Company occurs.

(e) **Discretion of Liquidator.** Notwithstanding the provisions of **Section 11.03(d)** that require the liquidation of the assets of the Company, but subject to the order of priorities set forth in **Section 11.03(d)**, if upon winding up of the Company the Liquidator reasonably determines that an immediate sale of part or all of the Company’s assets would be impractical or could cause undue loss to the Members, the Liquidator may defer the liquidation of any assets except those necessary to satisfy Company liabilities,

Trust A, and reserves, and may, upon approval of holders of a majority of the outstanding Membership Interests, distribute to the Members, in lieu of cash, as tenants in common and in accordance with the provisions of **Section 11.03(d)**, undivided interests in such Company assets as the Liquidator deems not suitable for liquidation. Any such distribution in kind shall be subject to such conditions relating to the disposition and management of such properties as the Liquidator deems reasonable and equitable and to any agreements governing the operating of such properties at such time. For purposes of any such distribution, any property to be distributed will be valued at its Fair Market Value.

Section 11.04 Certificate of Termination. Upon completion of the distribution of the assets of the Company as provided in **Section 11.03(d)** hereof, the Liquidator or other such officer shall execute and cause to be filed a Certificate of Termination in the State of Texas and shall cause the cancellation of all qualifications and registrations of the Company as a foreign limited liability company in jurisdictions other than the State of Texas and shall take such other actions as may be necessary to terminate the Company. Upon acceptance of the Certificate of Termination by the Texas Secretary of State, the Company shall be terminated.

Section 11.05 Survival of Rights, Duties, and Obligations. Dissolution, liquidation, winding up, or termination of the Company for any reason shall not release any party from any Loss that at the time of such dissolution, liquidation, winding up, or termination already had accrued to any other party or thereafter may accrue in respect of any act or omission prior to such dissolution, liquidation, winding up, or termination. For the avoidance of doubt, none of the foregoing shall replace, diminish, or otherwise adversely affect any Member's right to indemnification pursuant to **Section 9.03**.

Section 11.06 Recourse for Claims. Each Member shall look solely to the assets of the Company for all distributions with respect to the Company, such Member's Capital Account, and such Member's share of Net Income, Net Loss, and other items of income, gain, loss, and deduction, and shall have no recourse therefor (upon termination or otherwise) against the Liquidator, the Independent Director, or any other Member.

ARTICLE XII MISCELLANEOUS

Section 12.01 Expenses. Except as otherwise expressly provided herein, in the Restructuring Support Agreement, or in the Confirmation Order, all costs and expenses, including fees and disbursements of counsel, financial advisors, and accountants, incurred in connection with the preparation and execution of this Agreement, or any amendment or waiver hereof, and the transactions contemplated hereby shall be paid by the party incurring such costs and expenses. In addition to the immediately preceding sentence and the payment or reimbursement to Apache and its Affiliates for the costs and expenses of performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties as provided in the final paragraph of Section 7.06, from time to time as Apache evaluates any matter specified in Section 7.06 for which its consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, the Company shall reimburse Apache for all costs and expenses incurred in connection therewith, with such

reimbursement to be made regardless of whether Apache consents to such matter or provides an Acceptance Notice, Rejection Notice, or Information Notice to the Company with respect to such proposal. Apache's costs shall include, without limitation, third-party costs and the reimbursable costs of compensation and benefits of employees of Apache and its Affiliates who devote productive time to evaluating any matter specified in Section 7.06 for which the consent of Apache is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, which costs shall be determined in good faith by Apache based on the time spent by such employees in conducting such evaluation. The reimbursement to be made pursuant to the immediately preceding sentences shall be made within 30 days of the Company's receipt of a statement from Apache specifying the costs to be so reimbursed.

Section 12.02 Further Assurances. In connection with this Agreement and the transactions contemplated hereby, the Company and each Member hereby agrees, at the request of the Company or any other Member, to execute and deliver such additional documents, instruments, conveyances, and assurances and to take such further actions as may be required to carry out the provisions hereof and give effect to the transactions contemplated hereby.

Section 12.03 Confidentiality.

(a) Each Member acknowledges that, during the term of this Agreement, it will have access to and become acquainted with trade secrets, proprietary information, and confidential information belonging to the Company and its Affiliates that are not generally known to the public, including, but not limited to, information concerning business plans, financial statements, and other information provided pursuant to this Agreement, operating practices and methods, expansion plans, strategic plans, marketing plans, contracts, customer lists, or other business documents that the Company treats as confidential, in any format whatsoever (including oral, written, electronic, or any other form or medium) (collectively, "**Confidential Information**"). In addition, each Member acknowledges that: (i) the Company has invested, and continues to invest, substantial time, expense, and specialized knowledge in developing its Confidential Information; (ii) the Confidential Information provides the Company with a competitive advantage over others in the marketplace; and (iii) the Company would be irreparably harmed if the Confidential Information were disclosed to competitors or made available to the public. Without limiting the applicability of any other agreement to which any Member is subject, no Member shall, directly or indirectly, disclose or use (other than solely for the purposes of such Member monitoring and analyzing its investment in the Company) at any time, including, without limitation, use for personal, commercial, or proprietary advantage or profit, either during its association with the Company or thereafter, any Confidential Information of which such Member is or becomes aware. Each Member in possession of Confidential Information shall take all appropriate steps to safeguard such information and to protect it against disclosure, misuse, espionage, loss, and theft.

(b) Nothing contained in **Section 12.03(a)** shall prevent any Member from disclosing Confidential Information: (i) upon the order of any court or administrative agency; (ii) upon the request or demand of any regulatory agency or authority having jurisdiction over such Member; (iii) to the extent compelled by legal process or required or

requested pursuant to subpoena, interrogatories, or other discovery requests; (iv) to the extent necessary in connection with the exercise of any remedy hereunder; (v) to the other Members; or (vi) to such Member's Representatives who, in the reasonable judgment of such Member, need to know such Confidential Information and agree to be bound by the provisions of this Section 12.03 as if a Member; or (vii) to any potential Transferee in connection with a proposed Transfer of Membership Interests from such Member, as long as such potential Transferee agrees in writing to be bound by the provisions of this Section 12.03 as if a Member before receiving such Confidential Information; provided, that in the case of clause (i), (ii), or (iii), such Member shall notify the Company and other Members of the proposed disclosure as far in advance of such disclosure as practicable (but in no event make any such disclosure before notifying the Company and other Members) and use reasonable efforts to ensure that any Confidential Information so disclosed is accorded confidential treatment satisfactory to the Company, when and if available.

(c) The restrictions of Section 12.03(a) shall not apply to Confidential Information that: (i) is or becomes generally available to the public other than as a result of a disclosure by a Member in violation of this Agreement; (ii) is or has been independently developed or conceived by such Member without use of Confidential Information; or (iii) becomes available to such Member or any of its Representatives on a non-confidential basis from a source other than the Company, the other Members, or any of their respective Representatives, provided, that such source is not known by the receiving Member to be bound by a confidentiality agreement regarding the Company.

(d) The obligations of each Member under this Section 12.03 shall survive for so long as such Member remains a Member, and for three years following the earlier of (i) termination, dissolution, liquidation, and winding up of the Company; (ii) the withdrawal of such Member from the Company; or (iii) such Member's Transfer of its Membership Interests; provided that with respect to Confidential Information that constitutes a trade secret under Applicable Law, the obligations of each Member under this Section 12.03 shall survive until, if ever, such Confidential Information loses its trade secret protection other than due, directly or indirectly, to an act or omission of the Member.

Section 12.04 Notices. All notices, requests, consents, claims, demands, waivers, and other communications hereunder shall be in writing and shall be deemed to have been given:

- (a) when delivered by hand (with written confirmation of receipt);
- (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested); or
- (c) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid.

Such communications must be sent to the respective parties at the following addresses (or at such other address for a party as shall be specified in a notice given in accordance with this Section 12.04):

If to the Company: Fieldwood Energy I LLC
[COMPANY ADDRESS]
Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

with a copy to: Hunton Andrews Kurth LLP
(which shall not 600 Travis Street
constitute notice) Suite 4200
Houston, TX 77002
Attention: G. Michael O’Leary

If to the Independent Director: [INDEPENDENT DIRECTOR ADDRESS]
Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

with a copy to: Hunton Andrews Kurth LLP
(which shall not 600 Travis Street
constitute notice) Suite 4200
Houston, TX 77002
Attention: G. Michael O’Leary

If to a Member: To the Member’s respective mailing address as set forth on the Members Schedule.

Section 12.05 Headings. The headings in this Agreement are inserted for convenience or reference only and are in no way intended to describe, interpret, define, or limit the scope, extent, or intent of this Agreement or any provision of this Agreement.

Section 12.06 Severability. If any term or provision of this Agreement is held to be invalid, illegal, or unenforceable under Applicable Law in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Except as provided in Section 9.03(g), upon such determination that any term or other provision is invalid, illegal, or unenforceable, this Agreement shall be modified automatically so as to effect the original intent of the parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible, legal, and enforceable.

Section 12.07 Entire Agreement. This Agreement, together with the Certificate of Formation and all related Exhibits and Schedules, constitutes the sole and entire agreement of the parties to this Agreement with respect to the subject matter contained herein and therein, and supersedes all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

Section 12.08 Successors and Assigns. Subject to the restrictions on Transfers set forth herein, this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

Section 12.09 No Third-Party Beneficiaries. Except (a) with respect to certain rights reserved to Apache as set forth in this Agreement, which shall be for the benefit of and enforceable by Apache, and (b) as provided in **ARTICLE IX**, which shall be for the benefit of and enforceable by Covered Persons as described therein, this Agreement is for the sole benefit of the parties hereto (and their respective heirs, executors, administrators, successors, and assigns) and nothing herein, express or implied, is intended to or shall confer upon any other Person, including any creditor of the Company, any legal or equitable right, benefit, or remedy of any nature whatsoever under or by reason of this Agreement.

Section 12.10 Amendment. Subject to Sections 2.02 and 7.06(i), no provision of this Agreement may be amended or modified except by an instrument in writing executed by the Company and the Members holding a majority of the Membership Interests. Any such written amendment or modification will be binding upon the Company and each Member. Notwithstanding the foregoing, amendments to the Members Schedule following any new issuance, redemption, repurchase, or Transfer of Membership Interests in accordance with this Agreement may be made by the Independent Director without the consent of or execution by the Members.

Section 12.11 Waiver. No waiver by any party or Apache of any of the provisions hereof shall be effective unless explicitly set forth in writing and signed by the party so waiving or Apache, respectively. No waiver by any party or Apache shall operate or be construed as a waiver in respect of any failure, breach, or default not expressly identified by such written waiver, whether of a similar or different character, and whether occurring before or after that waiver. No failure to exercise, or delay in exercising, any right, remedy, power, or privilege arising from this Agreement shall operate or be construed as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power, or privilege. For the avoidance of doubt, nothing contained in this **Section 12.11** shall diminish any of the explicit and implicit waivers described in this Agreement.

Section 12.12 Governing Law. All issues and questions concerning the application, construction, validity, interpretation, and enforcement of this Agreement shall be governed by and construed in accordance with the internal laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of laws of any jurisdiction other than those of the State of Texas.

Section 12.13 Submission to Jurisdiction. The parties hereby agree that any suit, action, or proceeding seeking to enforce any provision of, or based on any matter arising out of or in connection with, this Agreement or the transactions contemplated hereby, whether in contract, tort, or otherwise, shall be brought in the federal courts of the United States of America or the courts of the State of Texas, in each case located in Harris County and in Houston, Texas. Each of the parties hereby irrevocably consents to the jurisdiction of such courts (and of the appropriate appellate courts therefrom) in any such suit, action, or proceeding and irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of the venue of any such suit, action, or proceeding in any such court or that any such suit, action, or proceeding that is brought in any such court has been brought in an inconvenient forum. Service of process, summons, notice, or other document by registered mail to the address set forth in **Section 12.04** shall be effective service of process for any suit, action, or other proceeding brought in any such court.

Section 12.14 Waiver of Jury Trial. EACH PARTY HERETO ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES AND, THEREFORE, EACH SUCH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LEGAL ACTION ARISING OUT OF RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 12.15 Equitable Remedies. Each party hereto acknowledges that a breach or threatened breach by such party of any of its obligations under this Agreement would give rise to irreparable harm to the other parties or Apache, for which monetary damages would not be an adequate remedy, and hereby agrees that in the event of a breach or a threatened breach by such party of any such obligations, each of the other parties hereto and Apache shall, in addition to any and all other rights and remedies that may be available to them in respect of such breach, be entitled to equitable relief, including a temporary restraining order, an injunction, specific performance, and any other relief that may be available from a court of competent jurisdiction (without any requirement to post bond).

Section 12.16 Attorney's Fees. In the event that any party or third-party beneficiary hereto institutes any legal suit, action, or proceeding, including arbitration, against another party in respect of a matter arising out of or relating to this Agreement, the prevailing party or third-party beneficiary in the suit, action, or proceeding shall be entitled to receive, in addition to all other damages to which it may be entitled, the costs incurred by it in conducting the suit, action, or proceeding, including reasonable attorneys' fees and expenses and court costs.

Section 12.17 Remedies Cumulative. The rights and remedies under this Agreement are cumulative and are in addition to and not in substitution for any other rights and remedies available at law or in equity or otherwise, except to the extent expressly provided in **Section 9.02** to the contrary.

Section 12.18 Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of Electronic Transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

(SIGNATURE PAGE FOLLOWS)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

The Company:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
[NAME]
[TITLE]

The Initial Member:

[_____]]
a [_____]]

By: _____
[NAME]
[TITLE]

EXHIBIT A

FORM OF TRANSITION SERVICES AGREEMENT

SCHEDULE A

MEMBERS SCHEDULE

Member Name, and Address	Capital Contribution	Membership Interest
[_____] [ADDRESS]	\$(AMOUNT)	100%
Total:	\$(AMOUNT)	100%

SCHEDULE B
INDEPENDENT DIRECTOR'S COMPENSATION

[To be the market compensation needed to attract a qualified candidate to accept the position.]

SCHEDULE C

SOLE MANAGER'S COMPENSATION

[To be the market compensation needed to attract a qualified candidate to accept the position.]

SCHEDULE D

ACCOUNTING PROCEDURES FOR APACHE OFFICERS AND EMPLOYEES

I. DIRECT CHARGES

1. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 (“Chargeability of Incentive Compensation Programs”), for:

(1) Apache’s field employees directly employed on-site in the conduct of plugging and abandonment and decommissioning activities with respect to the applicable Legacy Apache Property or the GOM Shelf Property, and

(2) Apache’s employees providing First Level Supervision.

Charges for Apache’s employees identified in Section I.1.A may be made based on the employee’s actual salaries and wages, or in lieu thereof, a day rate representing Apache’s average salaries and wages of the employee’s specific job category.

Charges for personnel chargeable under this Section I.1.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section I.1.

B. Apache’s cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable under Section I.1.A, excluding severance payments or other termination allowances. Such costs under this I.1.B may be charged on a “when and as-paid basis” or by “percentage assessment” on the amount of salaries and wages chargeable under Section I.1.A. If percentage assessment is used, the rate shall be based on Apache’s cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable under Sections I.1.A and B.

D. Personal expenses of personnel whose salaries and wages are chargeable under Section I.1.A when the expenses are incurred in connection with directly chargeable activities.

E. Apache’s cost of established plans for employee benefits, as described in COPAS MFI-27 (“Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation”), applicable to Apache’s labor costs chargeable under Sections I.1.A and B based on Apache’s actual cost not to exceed 40%.

F. Award payments to employees, in accordance with COPAS MFI-49 (“Awards to Employees and Contractors”) for personnel whose salaries and wages are chargeable under Section I.1.A.

II. OVERHEAD

As compensation for costs not specifically identified as chargeable pursuant to Section I (Direct Charges), Apache shall be reimbursed in accordance with this Section II.

Functions included in the overhead rates regardless of whether performed by Apache, Apache’s Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- design and drafting
- inventory costs
- procurement
- administration
- accounting and auditing
- human resources
- management
- supervision not directly charged under Section I.1 (Labor)
- in-house legal services
- taxation
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the applicable Legacy Apache Property or GOM Shelf Property, other than on-site inspections.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and personal expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

To compensate Apache for overhead costs incurred in connection with any particular plugging and abandonment or decommissioning project conducted on any applicable Legacy Apache Property or GOM Shelf Property, the following overhead rates shall be applied to those costs incurred in the performance of such plugging, abandonment, and decommissioning activities:

- (1) 5% of total costs if such costs are less than \$100,000; plus
- (2) 3% of total costs in excess of \$100,000 but less or equal to \$1,000,000; plus
- (3) 2% of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project

Exhibit A2

FWE III Organizational Documents

Form 205
(Revised 05/11)

Submit in duplicate to:
 Secretary of State
 P.O. Box 13697
 Austin, TX 78711-3697
 512 463-5555
 FAX: 512 463-5709
Filing Fee: \$300



This space reserved for office use.

Certificate of Formation Limited Liability Company

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☐ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>
		TX	

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☐ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1

NAME (Enter the name of either an individual or an organization, but not both.)

IF INDIVIDUAL

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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OR

IF ORGANIZATION

Organization Name

ADDRESS

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
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GOVERNING PERSON 2				
NAME (Enter the name of either an individual or an organization, but not both.)				
IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR				
IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

GOVERNING PERSON 3				
NAME (Enter the name of either an individual or an organization, but not both.)				
IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR				
IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

Article 4 – Purpose

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

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Organizer

The name and address of the organizer:

Name

Street or Mailing Address

City

State Zip Code

Effectiveness of Filing (Select either A, B, or C.)

A. ☐ This document becomes effective when the document is filed by the secretary of state.

B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____

C. ☐ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: _____

Signature of organizer

Printed or typed name of organizer

**SECOND AMENDED AND RESTATED
LIMITED LIABILITY COMPANY AGREEMENT
OF
FIELDWOOD ENERGY III LLC**

THIS SECOND AMENDED AND RESTATED LIMITED LIABILITY COMPANY AGREEMENT (this “**Agreement**”) of Fieldwood Energy III LLC, a Texas limited liability company (the “**Company**”) is entered into as of [___], 2021, by Fieldwood Energy Inc., a Delaware corporation, pursuant to and in accordance with the Texas Business Organization Code, as amended from time to time (the “**Act**”).

RECITALS:

WHEREAS, the Company was formed as a Delaware limited liability company under the name “Fieldwood Energy LLC” by the filing, on November 5, 2012 (the “**Formation Date**”), of a Certificate of Formation under and pursuant to the Delaware Limited Liability Company Act (such Certificate of Formation, as amended or restated from time to time in accordance with this Agreement, is referred to herein as the “**Original Certificate**”);

WHEREAS, the sole initial member of the Company entered into that certain Limited Liability Company Agreement of the Company on November 5, 2012;

WHEREAS, on December 20, 2012, the sole initial member assigned his membership interests in the Company to Fieldwood Holdings LLC, a Delaware limited liability company, and Fieldwood Energy Inc. (f/k/a Fieldwood Managing Member LLC) (“**Sole Member**”), a Delaware corporation, and such members entered into that certain Amended and Restated Limited Liability Company Agreement of the Company (as amended pursuant to that certain Amendment No. 1 to the Amended and Restated Agreement, the “**Amended and Restated Agreement**”);

WHEREAS, on [___], 2021, the Company converted into a Texas limited liability company pursuant to (i) a plan of conversion and the filing of a Certificate of Conversion from a Delaware Limited Liability Company to a Non-Delaware Entity Pursuant to Section 18-216 of the Limited Liability Company Act with the Delaware Secretary of State, (ii) the adoption of a plan of conversion and the filing of a Certificate of Conversion pursuant to Sections 10.103 and 10.102 of the Act with the Secretary of State of Texas and (iii) the filing a Certificate of Formation with the Secretary of State of Texas (the “**Conversion Documents**”);

WHEREAS, on [___], 2021, the Company effected a divisional merger pursuant to the laws of the State of Texas in connection with which the Company maintained its separate existence and continued as a surviving entity under the name “Fieldwood Energy III LLC” (the “**Initial Divisive Merger**”);

WHEREAS, on [___], 2021, the Company effected a second divisional merger pursuant to the laws of the State of Texas in connection with which the Company maintained its separate existence under the name “Fieldwood Energy III LLC”;

WHEREAS, on the date hereof all equity in the Company is held by the Sole Member;

WHEREAS, each of the actions described in the preceding recitals as having taken place on [____], 2021, were taken pursuant to the [*Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* (“**Plan**”) at Docket No. 1284], which was confirmed by the United States Bankruptcy Court for the Southern District of Texas pursuant to an order entered in Case No. 20-33948 on [____], 2021, at Docket No. [____], pursuant to which David M. Dunn was appointed as plan administrator (“**Plan Administrator**”); and

WHEREAS, the Sole Member desires to amend and restate the Amended and Restated Agreement in its entirety by entering into this Agreement and hereby does agree that the membership and management of the Company shall be governed by the terms set forth herein.

ARTICLE I

Formation of Company

Section 1.1. Formation. The Company was formed as a Delaware limited liability company by the filing of the Original Certificate in the office of the Secretary of State of the State of Delaware under and pursuant to the provisions of the Delaware Limited Liability Company Act under the name Fieldwood Energy LLC. The Company converted to a Texas limited liability company by the filing of the Conversion Documents in the offices of the Secretary of State of the State of Delaware and Secretary of State of the State of Texas, as applicable. In connection with the Initial Divisive Merger, the Company’s name was changed to “Fieldwood Energy III LLC”. Except as expressly provided herein to the contrary, the rights and obligations of the Members (as defined herein) and the administration, dissolution and termination of the Company shall be governed by the Act.

Section 1.2. Name. The name of the Company is “Fieldwood Energy III LLC.” The business of the Company shall be conducted in the name of the Company. If the applicable law of a jurisdiction where the Company does business requires the Company to do business under a different name, the Manager (as defined below in Section 4.2) shall choose another name to do business in such jurisdiction. In such a case, the business of the Company in such jurisdiction may be conducted under such other name or names as the Manager may select.

Section 1.3. Purpose. The purposes for which the Company is organized is to engage in or perform any and all activities that may be lawfully conducted by a limited liability company under the Act. In carrying out the business and purposes of the Company, the Company may act directly or indirectly through one or more entities.

Section 1.4. Registered Office and Registered Agent; Principal Place of Business.

(a) The registered office of the Company required by the Act to be maintained in the State of Texas is the initial registered office named in the Certificate or such other office (which need not be a place of business of the Company) as the Manager may designate from time to time in the manner provided by law. The registered agent of the Company in the State of Texas is the initial registered agent named in the Certificate or such other person or persons as the Manager may designate from time to time.

(b) The principal place of business of the Company is [2000 W. Sam Houston Pkwy S., Suite 1200, Houston, Texas 77042], or such other location as the Manager may designate from time to time.

Section 1.5. Foreign Qualification. Prior to the Company's conducting business in any jurisdiction other than Texas, the Company shall comply with all requirements necessary to qualify the Company as a foreign limited liability company in such jurisdiction. At the request of the Manager or an officer of the Company, each Member (as defined herein) agrees to execute, acknowledge, swear to, and deliver all certificates and other instruments conforming with this Agreement that are necessary or appropriate to qualify, continue, and terminate the Company as a foreign limited liability company in all such jurisdictions in which the Company may conduct business.

Section 1.6. Term. The existence of the Company commenced upon the filing of the Original Certificate with the Secretary of State of Delaware and shall continue in existence until it is dissolved and terminated in accordance with the terms hereof.

ARTICLE II

Members

Section 2.1. Member. The name and address of each Member of the Company and each such Member's respective interest in the Company (the "**Membership Interest**") are set forth in Schedule I.

Section 2.2. Additional Members. Additional persons may be admitted to the Company as members as provided more specifically herein (with the Sole Member and each additional person admitted to the Company as a member each, individually, a "**Member**" and, collectively, the "**Members**").

Section 2.3. Liability to Third Parties. No Member or any officer, director, manager or partner of such Member, solely by reason of being a Member, shall be liable for the debts, obligations or liabilities of the Company, including under a judgment decree or order of a court.

Section 2.4. Withdrawal. Except as provided herein, no Member shall have the right to withdraw, resign or retire from the Company as a Member.

Section 2.5. Members Have No Agency Authority. Except as expressly provided in this Agreement, no Member (in its capacity as a member of the Company) shall have any agency authority on behalf of the Company.

ARTICLE III

Capital Contributions

Section 3.1. Contributions. The Sole Member has made the Capital Contributions as referenced in the capital account of the Sole Member maintained pursuant to Section 7.2.

Section 3.2. Additional Capital Contributions. The Manager, in its sole discretion, at any time and from time to time, may request that the Members make additional Capital

Contributions to the capital of the Company, but in no event shall the Members be required to make additional Capital Contributions.

Section 3.3. Advances by Members. If the Company does not have sufficient cash to pay its obligations or is otherwise in need of working capital, any Member that may agree to do so may advance all or part of the needed funds to or on behalf of the Company. An advance described in this Section 3.3 constitutes a loan from such Member to the Company and shall bear interest from the date of the advance until the date of payment at a rate per annum agreed to by the Manager and such Member and shall not constitute a part of such Member's Capital Contribution.

Section 3.4. Withdrawal and Return of Capital Contribution. No Member shall be entitled to (a) withdraw from the Company, (b) transfer or assign the Member's interest in the Company except in accordance with Article V, or (c) the return of the Member's Capital Contributions except to the extent, if any, that distributions made pursuant to the express terms of this Agreement may be considered as such by law or as expressly provided for in this Agreement. No interest shall accrue on any Capital Contributions.

ARTICLE IV **Management**

Section 4.1. Power and Authority of Manager. The Manager shall have full, exclusive and unilateral power and authority on behalf of the Company to manage, control, administer and operate the properties, business and affairs of the Company in accordance with this Agreement and to do or cause to be done any and all acts necessary or incidental thereto, and the scope of such power and authority shall encompass all matters in any way connected with such business or incident thereto.

Section 4.2. Appointment of Manager.¹ In accordance with Section 5.9(c)(ii) of the Plan, the Plan Administrator shall be the sole manager and officer of the Company (the "**Manager**") and shall remain the Manager until the termination of his service as Plan Administrator pursuant to Section 9 of that certain Plan Administrator Agreement entered into in conjunction with the Plan (the "**Plan Administrator Agreement**"). Except in the case of termination of the Plan Administrator's services pursuant to Section 9(i) of the Plan Administrator Agreement, upon the resignation of the Plan Administrator as Manager of the Company, the Plan Administrator (or his successor or transferee) shall designate a successor to serve as Manager, who shall be the successor plan administrator pursuant to the Plan Administrator Agreement.

Section 4.3. Reliance by Third Parties. Any third party dealing with the Company may rely on the authority of the Manager in taking any action in the name of the Company without inquiry into the provisions of this Agreement or compliance herewith, regardless of whether that action is taken in accordance with the provisions of this Agreement.

Section 4.4. Outside Activities. It is understood that the Manager currently engages in and possesses, and it is agreed that the Manager may continue to engage in and possess, interests in other business ventures of any and every type and description, independently or with others,

¹ [NTD: This section was revised to be consistent with the Plan's provisions re management of the Post-Effective Date Debtors.]

directly or indirectly, that may compete with the business of the Company, and neither the Company, nor any other Member shall, by virtue of this Agreement, have any right, title or interest in or to such present or future independent ventures.

Section 4.5. Reimbursement of Manager. All costs and expenses incurred by the Manager in organizing the Company and in managing and conducting the business and affairs of the Company, including expenses incurred in providing or obtaining such professional, technical, administrative, and other services and advice as the Manager may deem necessary or desirable, shall be paid or reimbursed by the Company as a Company expense subject to any applicable restrictions contained in contracts to which the Company is party.

Section 4.6. Lack of Authority. No Member has the authority or power to act for or on behalf of the Company, to do any act that would be binding on the Company, or to incur any expenditures on behalf of the Company.

Section 4.7. Investment Decision. Each Member acknowledges that it has, independently and without reliance upon the Manager or any other Member and based on such documents and information as it has deemed appropriate, made its own investment analysis and decision to enter into this Agreement.

Section 4.8. Tax Elections and Status. The Manager shall make such tax elections on behalf of the Company as it shall deem appropriate in its sole discretion.

ARTICLE V

Rights and Liability of Members

Section 5.1. Rights of Members. Each Member shall have the right to: (a) have the Company books and records kept at the principal United States office of the Company and at all reasonable times to inspect and copy any of them at the sole expense of such Member; (b) have on demand true and full information of all things affecting the Company and a formal account of Company affairs whenever circumstances render it just and reasonable; and (c) exercise all rights of a member under the Act (except to the extent otherwise specifically provided herein).

Section 5.2. Liability of Members. No Member shall be liable for the debts, liabilities, contracts or other obligations of the Company except (i) to the extent that capital contributions of the Members are utilized for the purpose of discharging any such debts, liabilities, contracts or other obligations of the Company, and (ii) to the extent of such Member's share of the assets (including undistributed revenues) of the Company.

Section 5.3. Restrictions on Transfer. No Member may transfer any of its Membership Interest in the Company to any person without the consent of the Manager.

ARTICLE VI

Allocations and Distributions

Section 6.1. Allocations of Profits and Losses. Except as may otherwise be required by applicable treasury regulations (including treasury regulations applicable to allocations attributable to Company indebtedness), all profits and losses and all related items of income, gain,

loss, deduction, and credit of the Company shall be allocated, charged, or credited among the Members in proportion to their respective Membership Interests.

Section 6.2. Distributions. The Company may distribute funds to the Members at such times and in such amounts as the Manager shall determine to be appropriate, consistent with the applicable duties owed by the Manager to the Members under the Act. Any such distributions shall be made to the Members in proportion to their respective Membership Interests at the time of the distribution with no priority as to any Member. In determining the amounts to be distributed pursuant to the foregoing sentence, the Manager shall give due regard to the current and reasonably foreseeable obligations of the Company, taking into account working capital needs, any restrictions imposed by contracts to which the Company is party, any capital requirements and any contingent liabilities in connection with any of the Company's business or investment activities.

Section 6.3. Liquidating Distributions. Distributions made in the course of liquidating the Company shall be made in accordance with Section 8.2.

ARTICLE VII

Accounting; Banking

Section 7.1. Books and Records. The Manager shall maintain or cause the Company to maintain books and records as required by, and in accordance with the Act. Such books shall be kept at the principal office of the Company and shall be maintained in accordance with the terms of this Agreement. The fiscal year of the Company shall be the calendar year, and the Manager shall keep the books of account of the Company on such basis.

Section 7.2. Capital Accounts. A capital account shall be established and maintained for each Member to which shall be credited each Member's Capital Contributions when made and each Member's share of Company profits and against which shall be charged each Member's share of Company losses and any distributions made to such Member. Each Capital Account shall be kept by the Manager in the manner required under Treasury regulation section 1.704-1(b)(2)(iv).

Section 7.3. Bank Accounts. The Manager shall cause one or more accounts to be maintained in a bank (or banks), which accounts shall be used for the payment of the expenditures incurred by the Company in connection with the business of the Company, and in which shall be deposited any and all receipts of the Company. The Manager shall determine the number of and the persons who will be authorized as signatories on each such bank account. The Manager may invest the Company funds in such money market accounts or other investments as the Manager shall determine to be necessary or appropriate.

ARTICLE VIII

Dissolution, Liquidation and Termination

Section 8.1. Dissolution. The Company shall be dissolved upon the occurrence of any of the following:

- (a) The consent in writing of all the Members.
- (b) Entry of a decree of judicial dissolution of the Company under § 11.051 of the Act.

(c) the occurrence of any other event that under the Act causes the dissolution of a limited liability company.

Section 8.2. Liquidation and Termination Upon dissolution of the Company, the Manager shall appoint in writing one or more liquidators (which at the Manager's option, may be the Manager) who shall have full authority to wind up the affairs of the Company and make final distribution as provided herein. The liquidator shall continue to operate the Company properties with all of the power and authority of Manager. The steps to be accomplished by the liquidator are as follows:

(a) As promptly as possible after dissolution, the liquidator shall cause a proper accounting to be made of the Company's assets, liabilities and operations through the end of the day on which the dissolution occurs or the final liquidation is completed, as appropriate.

(b) The liquidator shall pay all of the debts and liabilities of the Company (including all expenses incurred in liquidation) or otherwise make adequate provision therefor (including without limitation the establishment of a cash escrow fund for contingent liabilities in such amount and for such term as the liquidator may reasonably determine). After making payment or provision for all debts and liabilities of the Company, all remaining assets shall be distributed to the Members. If there are two or more Members at such time, each Member's Capital Account shall first be adjusted by (i) assuming the sale of all remaining assets of the Company for cash at their respective fair market values (as determined by an appraiser selected by the liquidator) as of the date of dissolution of the Company and (ii) debiting or crediting each Member's Capital Account with its respective share of the hypothetical gains or losses resulting from such assumed sales in the same manner such Capital Account would be debited or credited for gains or losses on actual sales of such assets. The liquidator shall then by payment of cash or property (valued as of the date of dissolution of the Company at its fair market value by the appraiser selected in the manner provided above) distribute to the Members such amounts as are required to pay the positive balances of their respective Capital Accounts. Such a distribution shall be in cash or in kind as determined by the liquidator.

(c) Except as expressly provided herein, the liquidator shall comply with any applicable requirements of the Act, including, without limitation Sections 18-803 and 18-804 thereof, and all other applicable laws pertaining to the winding up of the affairs of the Company and the final distribution of its assets.

(d) Notwithstanding any provision in this Agreement to the contrary, no Member shall be obligated to restore a deficit balance in his or her Capital Account at any time.

(e) Upon completion of the distribution of Company assets as provided herein, the Company shall be terminated and the Manager shall cause a Certificate of Cancellation to be prepared and filed with the Secretary of State of Texas, and take such other actions as may be necessary to terminate the Company.

The distribution of cash and/or property to the Members in accordance with the provisions of this Section 8.2 shall constitute a complete return to the Members of their respective Membership Interests and all Company property.

Section 8.3. Bankruptcy of a Member. The bankruptcy of a Member shall not cause such Member to cease to be a Member of the Company, and upon the occurrence of such an event, the Company shall continue without dissolution.

ARTICLE IX **Indemnification**

Section 9.1. Right to Indemnification. Subject to the limitations and conditions as provided in this Article, each person who was or is made a party or is threatened to be made a party to or is involved in any legal or administrative proceeding, or any appeal in such a proceeding, or any dispute, inquiry or investigation that could lead to such a proceeding, by reason of the fact that he or she, or a person of whom he or she is the legal representative, is or was a Member, Manager, employee, director, officer, representative, agent, consultant or contractor of the Company, or while a Member, Manager, employee, director, officer, representative, agent, consultant or contractor of the Company, is or was serving at the request of the Company as a member, manager, partner, director, officer, venturer, proprietor, trustee, employee, agent, or similar functionary of another foreign or domestic limited liability company, corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan or other enterprise shall be indemnified by the Company to the fullest extent permitted by the Act, as the same exists or may hereinafter be amended (but, in the case of any such amendment, only to the extent such amendment permits the Company to provide broader indemnification rights than said law permitted the Company to provide prior to such amendment) against judgments, penalties (including excise and similar taxes and punitive damages), fines, settlements and expenses (including, without limitation, attorney's fees) actually incurred by such person in connection with such proceeding, and indemnification under this Article shall continue as to a person who has ceased to serve in the capacity which initially entitled such person to indemnity hereunder. The rights granted pursuant to this Article shall be deemed contract rights, and no amendments, modifications or repeal of this Article shall have the effect of limiting or denying any such rights with respect to actions taken or proceeding arising prior to any such amendment, modification or repeal. It is expressly acknowledged that the indemnification provided in this Article could involve indemnification for negligence or under theories of strict liability.

Section 9.2. Insurance. The Company may purchase and maintain insurance, at its expense, to protect itself and any person who is a Member or was serving as a Member, Manager, officer, employee or agent of the Company or is or was serving at the request of the Company as a member, manager, director, officer, partner, venturer, proprietor, trustee, employee, agent or similar functionary of another foreign or domestic limited liability company, corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan or other enterprise against any expense, liability or loss, whether or not the Company would have the power to indemnify such person against such expense, liability or loss under this Article.

ARTICLE X **Miscellaneous**

Section 10.1. Applicable Law. This Agreement and the rights and obligations of the parties hereunder shall be governed by and interpreted, construed and enforced in accordance with the laws of the State of Texas, without giving effect to principles of conflicts of law.

Section 10.2. Successors and Assigns. This Agreement shall be binding upon and inure to the benefit of the Manager, Members and their respective permitted successors and assigns.

Section 10.3. Amendment or Modification. This Agreement may be amended or modified from time to time only by a written instrument executed by the Members.

Section 10.4. Non-voting Equity Securities. The Company shall not issue any non-voting equity securities to the extent prohibited by Section 1123(a)(6) of Title 11 of the United States Code (the “**Bankruptcy Code**”) as in effect on the date of this Agreement; provided, however, that the foregoing restriction (i) shall have such force and effect only for so long as Section 1123 of the Bankruptcy Code is in effect and applicable to the Company, (ii) shall not have any further force or effect beyond that required under Section 1123(a)(6), and (iii) may be amended or eliminated in accordance with applicable law as from time to time may be in effect.

IN WITNESS WHEREOF, the Sole Member of the Company has executed this Agreement as of the day and year first above written.

SOLE MEMBER:

FIELDWOOD ENERGY INC.

By: _____
Name: David M. Dunn, solely in his capacity as
Title: President and Chief Executive Officer

² [NTD: Section 5.9(c)(i) of the Plan provides that current officers will cease to serve as officers upon the Effective Date.]

Schedule I

Member	Address	Membership Interest
Fieldwood Energy Inc.	2000 Sam Houston Parkway South Suite 1200 Houston, Texas 77042	100%

Exhibit A3

FWE IV Organizational Documents

Form 205
(Revised 05/11)

Submit in duplicate to:
 Secretary of State
 P.O. Box 13697
 Austin, TX 78711-3697
 512 463-5555
 FAX: 512 463-5709
Filing Fee: \$300



This space reserved for office use.

Certificate of Formation Limited Liability Company

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☐ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
-------------------	-------------	------------------	---------------

C. The business address of the registered agent and the registered office address is:

<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>
		TX	

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☐ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1

NAME (Enter the name of either an individual or an organization, but not both.)

IF INDIVIDUAL

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
-------------------	-------------	------------------	---------------

OR

IF ORGANIZATION

Organization Name

ADDRESS

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
----------------------------------	-------------	--------------	----------------	-----------------

GOVERNING PERSON 2**NAME** (Enter the name of either an individual or an organization, but not both.)**IF INDIVIDUAL***First Name**M.I.**Last Name**Suffix***OR****IF ORGANIZATION***Organization Name***ADDRESS***Street or Mailing Address**City**State**Country**Zip Code***GOVERNING PERSON 3****NAME** (Enter the name of either an individual or an organization, but not both.)**IF INDIVIDUAL***First Name**M.I.**Last Name**Suffix***OR****IF ORGANIZATION***Organization Name***ADDRESS***Street or Mailing Address**City**State**Country**Zip Code***Article 4 – Purpose**

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

Organizer

The name and address of the organizer:

Name

Street or Mailing Address

City

State Zip Code

Effectiveness of Filing (Select either A, B, or C.)

A. ☐ This document becomes effective when the document is filed by the secretary of state.

B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____

C. ☐ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: _____

Signature of organizer

Printed or typed name of organizer

LIMITED LIABILITY COMPANY AGREEMENT

OF

FIELDWOOD ENERGY IV LLC

(a Texas Limited Liability Company)

[•], 2021

THE MEMBERSHIP INTERESTS REFERENCED IN THIS LIMITED LIABILITY COMPANY AGREEMENT HAVE BEEN ACQUIRED FOR INVESTMENT AND HAVE NOT BEEN REGISTERED UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY APPLICABLE STATE SECURITIES LAWS. SUCH MEMBERSHIP INTERESTS MAY NOT BE SOLD, ASSIGNED, PLEDGED, HYPOTHECATED OR OTHERWISE DISPOSED OF AT ANY TIME WITHOUT EFFECTIVE REGISTRATION UNDER SUCH ACT AND LAWS OR EXEMPTION THEREFROM, AS WELL AS COMPLIANCE WITH THE OTHER SUBSTANTIAL RESTRICTIONS ON TRANSFERABILITY THAT ARE SET FORTH HEREIN.

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LIMITED LIABILITY COMPANY AGREEMENT OF FIELDWOOD ENERGY IV LLC

This Limited Liability Company Agreement of Fieldwood Energy IV LLC, a Texas limited liability company (the “**Company**”), dated as of [●], 2021 (this “**Agreement**”), is entered into by and among the Company, the Initial Member executing this Agreement as of the date hereof, and each other Person who after the date hereof becomes a Member of the Company and becomes a party to this Agreement by executing a joinder agreement in form and substance acceptable to the Company.

RECITALS

WHEREAS, the Company was formed under the laws of the State of Texas by the filing of a Certificate of Formation with the Secretary of State of the State of Texas on [●], 2021 (the “**Certificate of Formation**”) for the purposes set forth in Section 2.05 of this Agreement;

WHEREAS, pursuant to and in accordance with the Confirmation Order and the Term Sheet, respectively, and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company owns the FWE IV Assets, subject to the operational liabilities in connection therewith allocated to the Company in the merger, including the FWE IV Obligations; and

WHEREAS, the Initial Member wishes to enter into this Agreement to set forth the terms and conditions governing the ownership, operation and management of the Company.

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I DEFINITIONS

Section 1.01 Definitions. Capitalized terms used herein and not otherwise defined shall have the meanings set forth in this Section 1.01:

“**Adjusted Capital Account Deficit**” means, with respect to any Member, the deficit balance, if any, in such Member’s Capital Account as of the end of the relevant Fiscal Year, after giving effect to the following adjustments:

(a) crediting to such Capital Account any amount that such Member is obligated to restore or is deemed to be obligated to restore pursuant to Treasury Regulations Sections 1.704-1(b)(2)(ii)(c), 1.704-2(g)(1) and 1.704-2(i); and

(b) debiting to such Capital Account the items described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) and (6).

“**Adjusted Taxable Income**” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year (or

portion thereof) with respect to the Membership Interest held by such Member means the federal taxable income allocated by the Company to the Member with respect to its Membership Interest (as adjusted by any final determination in connection with any tax audit or other proceeding) for such Fiscal Year (or portion thereof); provided, that such taxable income shall be computed (i) minus any excess taxable loss of the Company for any prior period allocable to such Member with respect to its Membership Interest that were not previously taken into account for purposes of determining such Member's Adjusted Taxable Income in a prior Fiscal Year to the extent such loss would be available under the Code to offset income of the Member (or, as appropriate, the direct or indirect owners of the Member) determined as if the income and loss from the Company were the only income and loss of the Member (or, as appropriate, the direct or indirect owners of the Member) in such Fiscal Year and all prior Fiscal Years, and (ii) taking into account any special basis adjustment with respect to such Member resulting from an election by the Company under Code Section 754.

"Affiliate" means, with respect to any Person, any other Person who, directly or indirectly (including through one or more intermediaries), controls, is controlled by, or is under common control with, such Person. For purposes of this definition, "control," when used with respect to any specified Person, shall mean the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities or partnership or other ownership interests, by contract or otherwise; and the terms "controlling" and "controlled" shall have correlative meanings. For the avoidance of doubt, neither CUSA nor any of its Subsidiaries nor Credit Bid Purchaser nor any of its Subsidiaries control the Company and none of them shall constitute an Affiliate of the Company.

"Agreement" has the meaning set forth in the Preamble.

"Applicable Law" means all applicable provisions of (a) constitutions, treaties, statutes, laws (including the common law), rules, regulations, decrees, ordinances, codes, proclamations, declarations, or orders of any Governmental Authority; (b) any consents or approvals of any Governmental Authority; and (c) any orders, decisions, advisory or interpretative opinions, injunctions, judgments, awards, decrees of, or agreements with, any Governmental Authority.

"Bankruptcy" means (i) the filing by the Company of a petition under the Bankruptcy Code seeking to adjudicate the Company a bankrupt or an insolvent or otherwise commencing, authorizing, or acquiescing in the commencement of a proceeding or cause of action seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, composition, or other relief with respect to itself or its debts under any bankruptcy, insolvency, or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian, or other similar official over it or any substantial part of its property, or consenting to any such relief or to the appointment of or taking possession by any such official in an involuntary case or other proceeding commenced against it, or taking any corporate or similar official action to authorize any of the foregoing; (ii) the making of an assignment or any general arrangement for the benefit of creditors; or (iii) the Company's filing an answer or other pleading admitting or failing to contest the allegations of a petition filed against it in any proceeding of the foregoing nature, or taking any other action to authorize any of the actions set forth above.

“**Bankruptcy Code**” means title 11 of the United States Code, 11 U.S.C. §§ 101, et seq., as amended.

“**BOC**” means the Texas Business Organizations Code, as amended and in effect from time to time.

“**Book Depreciation**” means, with respect to any Company asset for each Fiscal Year, the Company’s depreciation, amortization, or other cost recovery deductions determined for federal income tax purposes, except that if the Book Value of an asset differs from its adjusted tax basis at the beginning of such Fiscal Year, Book Depreciation shall be (a) if such difference is being eliminated by use of the remedial method under Treasury Regulations Section 1.704-3(d), the amount of book basis recovered for such period under the rules prescribed by Treasury Regulations Section 1.704-3(d)(2), or (b) if the remedial method is not used, an amount which bears the same ratio to such beginning Book Value as the federal income tax depreciation, amortization, or other cost recovery deduction for such Fiscal Year bears to such beginning adjusted tax basis; provided, that if the adjusted basis for federal income tax purposes of an asset at the beginning of such Fiscal Year is zero and the Book Value of the asset is positive, Book Depreciation shall be determined with reference to such beginning Book Value using any permitted method selected by the Sole Manager in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g)(3).

“**Book Value**” means, with respect to any Company asset, the adjusted basis of such asset for federal income tax purposes, except as follows:

- (a) the initial Book Value of any Company asset contributed by a Member to the Company shall be the gross Fair Market Value of such Company asset as of the date of such contribution;
- (b) immediately before the distribution by the Company of any Company asset to a Member, the Book Value of such asset shall be adjusted to its gross Fair Market Value as of the date of such distribution;
- (c) the Book Value of all Company assets may, in the sole discretion of the Sole Manager, be adjusted to equal their respective gross Fair Market Values, as reasonably determined by the Sole Manager, as of the following times:
 - (i) the acquisition of an additional Membership Interest in the Company by a new or existing Member in consideration for more than a *de minimis* Capital Contribution;
 - (ii) the distribution by the Company to a Member of more than a *de minimis* amount of property (other than cash) as consideration for all or a part of such Member’s Membership Interest in the Company; and
 - (iii) the liquidation of the Company within the meaning of Treasury Regulations Section 1.704-1(b)(2)(ii)(g);

(d) the Book Value of each Company asset shall be increased or decreased, as the case may be, to reflect any adjustments to the adjusted tax basis of such Company asset pursuant to Code Section 734(b) or Code Section 743(b), but only to the extent that such adjustments are taken into account in determining Capital Account balances pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m); provided, that Book Values shall not be adjusted pursuant to this paragraph (d) to the extent that an adjustment pursuant to paragraph (c) above is made in conjunction with a transaction that would otherwise result in an adjustment pursuant to this paragraph (d); and

(e) if the Book Value of a Company asset has been determined pursuant to paragraph (a) or adjusted pursuant to paragraphs (c) or (d) above, such Book Value shall thereafter be adjusted to reflect the Book Depreciation taken into account with respect to such Company asset for purposes of computing Net Income and Net Losses.

“Business Day” means a day other than a Saturday, Sunday or other day on which commercial banks in the State of Texas are authorized or required to close.

“Capital Account” has the meaning set forth in Section 3.04.

“Capital Contribution” means, for any Member, the total amount of cash and cash equivalents and the Book Value of any property contributed to the Company by such Member.

“Certificate of Formation” has the meaning set forth in the Recitals.

“Certificate of Merger” means that certain Certificate of Merger filed by Fieldwood III with the Secretary of State of the State of Texas on [●], 2021.

“Certificate of Termination” means a certificate to be filed upon completion of the winding up and liquidation of the Company as set forth in Section 11.04, which certificate shall be in the form required by § 11.101 of the BOC.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company” has the meaning set forth in the Preamble.

“Company Minimum Gain” means “partnership minimum gain” as defined in Treasury Regulations Section 1.704-2(b)(2), substituting the term “Company” for the term “partnership” as the context requires.

“Confidential Information” has the meaning set forth in Section 12.03(a).

“Confirmation Order” means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division.

“Continuance” has the meaning set forth in Section 11.01.

“Contract Operating Agreement” means that certain Contract Operating Agreement of even date herewith by and among Credit Bid Purchaser and the Company, of which CUSA is an express third party beneficiary.

“Covered Person” has the meaning set forth in Section 9.01(a).

“Credit Bid Purchaser” means Mako Buyer LLC, a Delaware limited liability company.

“CUSA” means Chevron U.S.A. Inc., a Pennsylvania corporation, and its successors or assigns.

“Deepwater Assets Decommissioning Funding Agreement” means that certain Decommissioning Funding Agreement, of event date herewith, by and between CUSA and Credit Bid Purchaser.

“Depletable Property” means each separate oil and gas property as defined in Section 614 of the Code.

“Divisive Merger Documents” means the Certificate of Merger, Plan of Merger, Certificate of Formation and other documents filed by or on behalf of Fieldwood III with respect to the Company with the Texas Secretary of State related to the divisive merger of Fieldwood III into Fieldwood III (the surviving entity) and the newly-created Company.

“Electronic Transmission” means any form of communication, including communication by use of or participation in one or more electronic networks or databases, not directly involving the physical transmission of paper that creates a record that may be retained, retrieved, and reviewed by a recipient thereof and that may be directly reproduced in paper form by such a recipient through an automated process.

“Escrow Account” means [bank information for the Escrow Account to come].

“Escrow Agreement” means that certain Escrow Agreement of even date herewith between U.S. Bank National Association, as escrow agent, Fieldwood III, the Company and Credit Bid Purchaser.

“Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the Member’s Tax Amount for such Fiscal Year as estimated in good faith from time to time by the Sole Manager. In making such estimate, the Sole Manager shall take into account amounts shown on Internal Revenue Service Form 1065 filed by the Company and similar state or local forms filed by the Company for the preceding taxable year and such other adjustments as the Sole Manager reasonably determines are necessary or appropriate to reflect the estimated operations of the Company for the Fiscal Year.

“Excess Amount” has the meaning set forth in Section 6.02(c).

“**Fair Market Value**” of any asset as of any date means the purchase price that a willing buyer having all relevant knowledge would pay a willing seller for such asset in an arm’s length transaction, as determined in good faith by the Sole Manager on such factors as the Sole Manager, in the exercise of his or her reasonable business judgment, considers relevant.

“**Fieldwood**” means Fieldwood Energy LLC, a Texas limited liability company, and its successors and assigns (excluding, for the avoidance of doubt, the Company).

“**Fieldwood III**” means Fieldwood Energy III LLC, a Texas limited liability company, and its successors and assigns (excluding, for the avoidance of doubt, the Company).

“**Final Completion**” has the meaning ascribed to such term in the Turnkey Removal Agreement.

“**Fiscal Year**” means the calendar year, unless the Company is required to have a taxable year other than the calendar year, in which case Fiscal Year shall be the period that conforms to its taxable year.

“**FWE IV Assets**” has the meaning set forth in the Plan of Merger.

“**FWE IV Obligations**” has the meaning set forth in the Plan of Merger.

“**GAAP**” means generally accepted accounting principles in the United States of America in effect from time to time; provided, that, notwithstanding any term or provision contained in this Agreement, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter) in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

“**Governmental Authority**” means any court, tribunal, arbitrator, body, agency, division, board, bureau, commission or any other similar entity exercising executive, legislative, judicial, regulatory, or administrative functions of government, or any subdivision of any of the foregoing, whether federal, state, county, municipal, tribal, local or foreign, in each case with competent jurisdiction.

“**Guarantee Obligation**” means, as to any Person (the “guaranteeing Person”), any obligation of (i) the guaranteeing Person or (ii) another Person (including any bank under any letter of credit), if to induce the creation of such obligation of such other Person the guaranteeing Person has issued a reimbursement, counterindemnity or similar obligation, in either case guaranteeing or in effect guaranteeing any Indebtedness, leases, dividends or other obligations (the “primary obligations”) of any other third Person (the “primary obligor”) in any manner, whether directly or indirectly, including any obligation of the guaranteeing Person, whether or not contingent, (A) to purchase any such primary obligation or any property constituting direct or indirect security therefor, (B) to advance or supply funds (1) for the purchase or payment of any such primary obligation or (2) to maintain working capital or equity capital of the primary obligor or otherwise

to maintain the net worth or solvency of the primary obligor, (C) to purchase property, securities or services, in each case, primarily for the purpose of assuring the owner of any such primary obligation of the ability of the primary obligor to make payment of such primary obligation or (D) otherwise to assure or hold harmless the owner of any such primary obligation against loss in respect thereof; provided, however, that the term Guarantee Obligation shall not include endorsements of instruments for deposit or collection in the ordinary course of business.

“Indebtedness” means, with respect to any Person at any date, without duplication, all (i) indebtedness of such Person for borrowed money; (ii) obligations of such Person for the deferred purchase price of property or services (other than trade payables incurred in the ordinary course of such Person’s business); (iii) obligations of such Person evidenced by notes, bonds, debentures or other similar instruments; (iv) indebtedness created or arising under any conditional sale or other title retention agreement with respect to property acquired by such Person (even though the rights and remedies of the seller or lender under such agreement in the event of default are limited to repossession or sale of such property); (v) capital lease obligations of such Person; (vi) obligations of such Person, contingent or otherwise, as an account party or applicant under acceptance, letter of credit or similar facilities; (vii) obligations of such Person, contingent or otherwise, to purchase, redeem, retire or otherwise acquire for value any capital stock of such Person; (viii) Guarantee Obligations of such Person in respect of obligations of the kind referred to in clauses (i) through (vii) above; and (ix) obligations of the kind referred to in clauses (i) through (viii) above secured by (or for which the holder of such obligation has an existing right, contingent or otherwise, to be secured by) any Lien on property (including accounts and contract rights) owned by such Person, whether or not such Person has assumed or become liable for the payment of such obligation.

“Initial Member” has the meaning set forth in the term “Member”.

“Joint Development Agreement” means that certain Joint Development Agreement of even date herewith by and between the Company and Credit Bid Purchaser.

“Lien” means any mortgage, pledge, security interest, option, right of first offer, encumbrance, or other restriction or limitation of any nature whatsoever.

“Liquidator” has the meaning set forth in Section 11.03(a).

“Losses” has the meaning set forth in Section 9.03(a).

“Material Project Contracts” means, collectively, the Omnibus Agreement, the NPI Conveyance, the Contract Operating Agreement, the Turnkey Removal Agreement, the Transition Services Agreement, the Joint Development Agreement, the Deepwater Assets Decommissioning Funding Agreement and the SEMS Bridging Agreement, and each a **“Material Project Contract”**.

“Member” means (a) the Person identified on the Members Schedule as of the date hereof as a Member and who has executed this Agreement or a counterpart thereof (each, an **“Initial Member”**); and (b) each Person who is hereafter admitted as a Member in accordance with the terms of this Agreement and the BOC, in each case so long as such Person is shown on the

Company's books and records as an owner of Membership Interests. The Members shall constitute "members" (as that term is defined in the BOC) of the Company.

"Member Nonrecourse Debt" means "partner nonrecourse debt" as defined in Treasury Regulations Section 1.704-2(b)(4), substituting the term "Company" for the term "partnership" and the term "Member" for the term "partner" as the context requires.

"Member Nonrecourse Debt Minimum Gain" means an amount, with respect to each Member Nonrecourse Debt, equal to the Company Minimum Gain that would result if the Member Nonrecourse Debt were treated as a Nonrecourse Liability, determined in accordance with Treasury Regulations Section 1.704-2(i)(3).

"Member Nonrecourse Deduction" means "partner nonrecourse deduction" as defined in Treasury Regulations Section 1.704-2(i), substituting the term "Member" for the term "partner" as the context requires.

"Members Schedule" has the meaning set forth in Section 3.02.

"Membership Interest" means an interest in the Company owned by a Member, including such Member's right (a) to its distributive share of Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company; (b) to its distributive share of the assets of the Company; (c) to vote on, consent to, or otherwise participate in any decision of the Members as provided in this Agreement; and (d) to any and all other benefits to which such Member may be entitled as provided in this Agreement or the BOC. The Membership Interest of each Member shall be expressed as a percentage interest and shall be as set forth on the Members Schedule.

"Net Income" and **"Net Loss"** mean, for each Fiscal Year or other period specified in this Agreement, an amount equal to the Company's taxable income or taxable loss, or particular items thereof, determined in accordance with Code Section 703(a) (where, for this purpose, all items of income, gain, loss, or deduction required to be stated separately pursuant to Code Section 703(a)(1) shall be included in taxable income or taxable loss), but with the following adjustments:

(a) any income realized by the Company that is exempt from federal income taxation, as described in Code Section 705(a)(1)(B), shall be added to such taxable income or taxable loss, notwithstanding that such income is not includable in gross income;

(b) any expenditures of the Company described in Code Section 705(a)(2)(B), including any items treated under Treasury Regulations Section 1.704-1(b)(2)(iv)(I) as items described in Code Section 705(a)(2)(B), shall be subtracted from such taxable income or taxable loss, notwithstanding that such expenditures are not deductible for federal income tax purposes;

(c) any gain or loss (including Simulated Gain or Loss) resulting from any disposition of Company property with respect to which gain or loss is recognized for federal income tax purposes shall be computed by reference to the Book Value of the property so disposed, notwithstanding that the adjusted tax basis of such property differs from its Book Value;

(d) any items of depreciation, amortization, and other cost recovery deductions with respect to Company property having a Book Value that differs from its adjusted tax basis shall be computed by reference to the property's Book Value (as adjusted for Book Depreciation) in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g);

(e) if the Book Value of any Company property is adjusted as provided in the definition of Book Value, then the amount of such adjustment shall be treated as an item of gain or loss and included in the computation of such taxable income or taxable loss;

(f) to the extent an adjustment to the adjusted tax basis of any Company property pursuant to Code Sections 732(d), 734(b) or 743(b) is required, pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis); and

(g) any items which are specially allocated pursuant to Section 5.03 hereof shall not be taken into account in computing Net Income or Net Loss. The amounts of the items of Company income, gain, loss or deduction available to be specially allocated pursuant to Section 5.03 hereof shall be determined by applying rules analogous to those set forth in subparagraphs (a) through (f) above.

"Nonrecourse Deductions" has the meaning set forth in Treasury Regulations Section 1.704-2(b).

"Nonrecourse Liability" has the meaning set forth in Treasury Regulations Section 1.704-2(b)(3).

"NPI Conveyance" means that certain Conveyance of Net Profits Overriding Royalty Interest from Company to the Escrow Account.

"NPI Payment" has the meaning attributed to the term "NPI Payment" under the NPI Conveyance.

"Omnibus Agreement" means that certain Omnibus Agreement of even date herewith by and between the Company, CUSA and Credit Bid Purchaser.

"Person" means any individual, corporation, partnership, limited liability company, association, joint stock company, trust, estate, joint venture, firm, association, unincorporated organization, Governmental Authority, or any other entity.

"Plan of Merger" means the Agreement and Plan of Merger of Fieldwood Energy III LLC into Fieldwood Energy IV LLC and Fieldwood Energy III LLC, dated as of [●], 2021, and adopted by Fieldwood Energy III LLC.

"Plan of Reorganization" means the plan of reorganization of Fieldwood that was included in, and was confirmed by, the Confirmation Order.

“Production Period” has the meaning attributed to the term “Production Period” under the NPI Conveyance.

“Quarterly Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any calendar quarter of a Fiscal Year means the excess, if any of: (a) the product of (i) a quarter (1/4) in the case of the first calendar quarter of the Fiscal Year, half (1/2) in the case of the second calendar quarter of the Fiscal Year, three-quarters (3/4) in the case of the third calendar quarter of the Fiscal Year, and one (1) in the case of the fourth calendar quarter of the Fiscal Year and (ii) the Member’s Estimated Tax Amount for such Fiscal Year; over (b) all distributions previously made during such Fiscal Year to such Member.

“Regulatory Allocations” has the meaning set forth in Section 5.03(f).

“Reimbursable Costs” has the meaning attributed to such term in the Contract Operating Agreement.

“Representative” means, with respect to any Person, any and all directors, officers, employees, consultants, financial advisors or lenders, counsel, accountants, and other agents of such Person.

“Securities Act” means the Securities Act of 1933, as amended, and the rules and regulations thereunder, which shall be in effect at the time.

“SEMS Bridging Agreement” means that certain SEMS Bridging Agreement & Interface Document, dated of even date herewith by and between Credit Bid Purchaser and the Company.

“Shortfall Amount” has the meaning set forth in Section 6.02(b).

“Simulated Basis” means, with respect to each Depletable Property, the Book Value of such property.

“Simulated Depletion” means, with respect to each Depletable Property, a depletion allowance computed in accordance with U.S. federal income tax principles (as if the Simulated Basis of the property were its adjusted tax basis and using simulated cost depletion) and in the manner specified in Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2); provided that the Simulated Depletion with respect to a Depletable Property shall in no event exceed the Simulated Basis of such Depletable Property.

“Simulated Gain or Loss” means the simulated gain or loss computed with respect to a sale or other disposition of any Depletable Property pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2).

“Sole Manager” has the meaning set forth in Section 7.01.

“Subsidiary” means, with respect to any Person, any other Person of which a majority of the outstanding shares or other equity interests having the power to vote for directors or managers or comparable positions are owned, directly or indirectly, by the first Person.

“Tax Advance” has the meaning set forth in Section 6.02(a).

“Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means, subject to (i) any restrictions in the Company’s then-applicable debt financing arrangements, if any, and (ii) the Sole Manager’s good faith determination to retain any other amounts necessary to satisfy obligations of the Company that are reasonably expect to be due and payable during the 90 days following the date of determination (i) the product of (a) the Tax Rate for such Fiscal Year (but not to exceed the Tax Rate applicable to C-corporations for such Fiscal Year) and (b) the Adjusted Taxable Income of the Member for such Fiscal Year with respect to its Membership Interest or (ii) the actual amount of U.S. federal, state and local income tax (including any state or local tax imposed in lieu of an income tax) paid by such Member with respect to such Fiscal Year in respect of the taxable income allocated to the Member by the Company, after taking into account all deductions available to such Member from all sources in excess of such Member’s income from other sources; *provided, however*, that if at any time Fieldwood Energy Inc. has cash tax liability (including an estimated tax liability) on account of items of income or gain of the Company without sufficient cash on hand from a corresponding cash distribution in respect of such income or gain (all as reasonably determined by Fieldwood Energy Inc.), then the Tax Amount shall be increased such that the Company timely distributes cash sufficient to pay such tax liability.

“Tax Matters Representative” has the meaning set forth in Section 10.04(a).

“Tax Rate” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any period, means the highest effective marginal combined federal, state, and local tax rate applicable to an individual residing in Houston, Texas (or, if higher, a corporation doing business in Houston, Texas), taking into account (a) the character (for example, long-term or short-term capital gain, ordinary, or exempt) of the applicable income and (b) if applicable, the deduction under IRC Section 199A.

“Taxing Authority” has the meaning set forth in Section 6.03(b).

“Term Sheet” means that certain term sheet, dated March 22, 2021, by and between Fieldwood, on the one hand, and CUSA, on the other hand.

“Third Party Payment” has the meaning attributed to such term in the Contract Operating Agreement.

“Transfer” means to, directly or indirectly, sell, transfer, assign, convey, gift, pledge, encumber, hypothecate, or similarly dispose of, either voluntarily or involuntarily, by operation of law or otherwise (including by merger or division), or to enter into any contract, option, or other arrangement or understanding with respect to the sale, transfer, assignment, conveyance, gift, pledge, encumbrance, hypothecation, or similar disposition of, any Membership Interests owned by a Person or any interest (including a beneficial interest) in any Membership Interests owned by

a Person. **“Transfer”** when used as a noun shall have a correlative meaning. **“Transferor”** and **“Transferee”** mean a Person who makes or receives a Transfer, respectively.

“Transition Services Agreement” means the Neptune Spar Transition Services Agreement of even date herewith by and between Credit Bid Purchaser and Noble Energy, Inc.

“Treasury Regulations” means the final or temporary regulations issued by the United States Department of Treasury pursuant to its authority under the Code, and any successor regulations.

“Turnkey Removal Agreement” means that certain Turnkey Removal Agreement of even date herewith by and among Credit Bid Purchaser, CUSA and the Company.

“Withholding Advances” has the meaning set forth in Section 6.03(b).

Section 1.02. Interpretation. For purposes of this Agreement: (a) the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation”; (b) the word “or” is not exclusive; and (c) the words “herein,” “hereof,” “hereby,” “hereto,” and “hereunder” refer to this Agreement as a whole.

The definitions given for any defined terms in this Agreement shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine, and neuter forms.

Unless the context otherwise requires, references herein: (x) to Articles, Sections, Exhibits, and Schedules mean the Articles and Sections of, and Exhibits and Schedules attached to, this Agreement; (y) to an agreement, instrument, or other document means such agreement, instrument, or other document as amended, supplemented, and modified from time to time to the extent permitted by the provisions thereof; and (z) to a statute means such statute as amended from time to time and includes any successor legislation thereto and any regulations promulgated thereunder.

This Agreement shall be construed without regard to any presumption or rule requiring construction or interpretation against the party drafting an instrument or causing any instrument to be drafted.

The Exhibits and Schedules referred to herein shall be construed with, and as an integral part of, this Agreement to the same extent as if they were set forth verbatim herein.

The headings in this Agreement are for reference only and shall not affect the interpretation of this Agreement.

ARTICLE II ORGANIZATION

Section 2.01 Formation.

(a) The Company was formed on [●], 2021, pursuant to the provisions of the BOC, upon the filing and acceptance of the Certificate of Formation with the Secretary of State of the State of Texas.

(b) This Agreement shall constitute the “company agreement” (as that term is used in the BOC) of the Company. The rights, powers, duties, obligations, and liabilities of the Members and the Sole Manager shall be determined pursuant to the BOC and this Agreement. To the extent that the rights, powers, duties, obligations, and liabilities of any Members or the Sole Manager are different by reason of any provision of this Agreement than they would be under the BOC in the absence of such provision, this Agreement shall, to the extent permitted by the BOC, control.

Section 2.02 Name. The name of the Company is “Fieldwood Energy IV LLC” or such other name or names as may be designated by the Sole Manager; provided, that the name shall always contain the words “Limited Liability Company” or “Limited Company” or an abbreviation of one of those phrases. Amendments to the Certificate of Formation or this Agreement to reflect any such name change may be made by the Sole Manager without the consent of the Members. The Sole Manager shall give prompt notice to the Members and CUSA of any change to the name of the Company and any related amendment to the Certificate of Formation or this Agreement. The Company may conduct business under any assumed or fictitious name required by Applicable Law or otherwise deemed desirable by the Sole Manager.

Section 2.03 Principal Office. The principal office of the Company is located at 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042, or such other place as may from time to time be determined by the Sole Manager. The Sole Manager shall give prompt notice of any such change to each of the Members and CUSA.

Section 2.04 Registered Office; Registered Agent.

(a) The registered office of the Company shall be the office of the initial registered agent named in the Certificate of Formation or such other office (which need not be a place of business of the Company) as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

(b) The registered agent for service of process on the Company in the State of Texas shall be the initial registered agent named in the Certificate of Formation or such other Person or Persons as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

Section 2.05 Purposes; Powers.

(a) The purposes of the Company are to (i) engage in the Plugging and Abandonment and decommissioning of the FWE IV Assets, as such terms are defined in the Plan of Merger, (ii) the operation of the FWE IV Assets prior to their Plugging and Abandonment and decommissioning, (iii) such other activities as are approved pursuant to the terms of this Agreement, including subject to Section 7.04, and (iv) to engage in any and all activities necessary or incidental to the foregoing purposes.

(b) The Company shall have all the powers necessary or convenient to carry out the purposes for which it is formed, including the powers granted by the BOC.

Section 2.06 Term. The term of the Company commenced on the date the Certificate of Formation was filed with the Secretary of State of the State of Texas and shall continue in existence perpetually until the Company is terminated in accordance with the provisions of this Agreement.

**ARTICLE III
CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS**

Section 3.01 Tax Partnership Provisions. This ARTICLE III is intended to apply only if the Company becomes a partnership for U.S. federal income tax purposes.

Section 3.02 Initial Capital Contributions. Contemporaneously with the execution of this Agreement, and pursuant to the Plan of Reorganization and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company holds the properties and assets identified as the FWE IV Assets, which shall, together with the amount of any expenses paid pursuant to Section 12.01, constitute the aggregate Capital Contributions made by the Initial Member. The Initial Member shall own Membership Interests in the amount set forth opposite such Member's name on Schedule A attached hereto (the "**Members Schedule**"). From and after the date of this Agreement, the Sole Manager shall maintain and update the Members Schedule upon the issuance or Transfer of any Membership Interests to any new or existing Member in accordance with this Agreement.

Section 3.03 Additional Capital Contributions. No Member shall be required to make any additional Capital Contributions to the Company. Any future Capital Contributions made by any Member shall only be made with the consent of the Sole Manager. To the extent that a Member makes an additional Capital Contribution to the Company, the Sole Manager shall revise the Members Schedule to reflect an increase in the Membership Interest of the contributing Member that fairly and equitably reflects the value of its additional Capital Contribution in relation to the aggregate amount of all Capital Contributions made by the Members.

Section 3.04 Maintenance of Capital Accounts. The Company shall establish and maintain for each Member a separate capital account (a "**Capital Account**") on its books and records in accordance with this Section 3.04. Each Capital Account shall be established and maintained in accordance with the following provisions:

(a) Each Member's Capital Account shall be increased by the amount of:

- (i) such Member's Capital Contributions, including such Member's initial Capital Contribution and any additional Capital Contributions;
 - (ii) any Net Income or other item of income or gain allocated to such Member pursuant to ARTICLE V; and
 - (iii) any liabilities of the Company that are assumed by such Member or secured by any property distributed to such Member.
- (b) Each Member's Capital Account shall be decreased by:
- (i) the cash amount or Book Value of any property distributed to such Member pursuant to ARTICLE VI and Section 11.03(d);
 - (ii) the amount of any Net Loss or other item of loss or deduction allocated to such Member pursuant to ARTICLE V; and
 - (iii) the amount of any liabilities of such Member assumed by the Company or that are secured by any property contributed by such Member to the Company.

Section 3.05 Succession Upon Transfer. In the event that any Membership Interests are Transferred in accordance with the terms of this Agreement, the Transferee shall succeed to the Capital Account of the Transferor to the extent it relates to the Transferred Membership Interests and, subject to Section 5.05, shall receive allocations and distributions pursuant to ARTICLE V, ARTICLE VI, and ARTICLE XI in respect of such Membership Interests.

Section 3.06 Negative Capital Accounts. In the event that any Member shall have a deficit balance in its Capital Account, such Member shall have no obligation, during the term of the Company or upon termination or liquidation thereof, to restore such negative balance or make any Capital Contributions to the Company by reason thereof, except as may be required by Applicable Law or in respect of any negative balance resulting from a withdrawal of capital or termination in contravention of this Agreement.

Section 3.07 No Withdrawals from Capital Accounts. No Member shall be entitled to withdraw any part of its Capital Account or to receive any distribution from the Company, except as otherwise provided in this Agreement. No Member shall receive any interest, salary, or drawing with respect to its Capital Contributions or its Capital Account, except as otherwise provided in this Agreement. The Capital Accounts are maintained for the sole purpose of allocating items of income, gain, loss, and deduction among the Members and shall have no effect on the amount of any distributions to any Members, in liquidation or otherwise.

Section 3.08 Treatment of Loans from Members. Loans by any Member to the Company shall not be considered Capital Contributions and shall not affect the maintenance of such Member's Capital Account, other than to the extent provided in Section 3.04(a)(iii), if applicable.

Section 3.09 Modifications. The foregoing provisions and the other provisions of this Agreement relating to the maintenance of Capital Accounts are intended to comply with Treasury Regulations Section 1.704-1(b) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. If the Sole Manager determines that it is prudent to modify the manner in which the Capital Accounts, or any increases or decreases to the Capital Accounts, are computed in order to comply with such Treasury Regulations, the Sole Manager may authorize such modifications without the consent of any Member.

ARTICLE IV MEMBERS

Section 4.01 No Personal Liability. Except as otherwise expressly provided in the BOC, by Applicable Law, or expressly in this Agreement, no Member will be obligated personally for any debt, obligation, or liability of the Company or other Members, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being a Member.

Section 4.02 No Withdrawal. So long as a Member continues to hold a Membership Interest, such Member shall not have the ability to withdraw or resign as a Member prior to the winding up and termination of the Company and any such withdrawal or resignation or attempted withdrawal or resignation by a Member prior to the winding up and termination of the Company shall be null and void. As soon as any Person who is a Member ceases to hold a Membership Interest, such Person shall no longer be a Member.

Section 4.03 No Interest in Company Property. No real or personal property of the Company shall be deemed to be owned by any Member individually, but shall be owned by, and title shall be vested solely in, the Company. Without limiting the foregoing, each Member hereby irrevocably waives during the term of the Company any right that such Member may have to maintain any action for partition with respect to the property of the Company.

Section 4.04 Certification of Membership Interests.

(a) The Sole Manager may, but shall not be required to, issue certificates to the Members representing the Membership Interests held by such Member.

(b) In the event that the Sole Manager shall issue certificates representing Membership Interests in accordance with Section 4.04(a), then in addition to any other legend required by Applicable Law, all certificates representing issued and outstanding Membership Interests shall bear a legend substantially in the following form:

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE IS SUBJECT TO A LIMITED LIABILITY COMPANY AGREEMENT AMONG THE COMPANY AND ITS MEMBERS, A COPY OF WHICH IS ON FILE AT THE PRINCIPAL EXECUTIVE OFFICE OF THE COMPANY. NO TRANSFER, SALE, CONVEYANCE, ASSIGNMENT, GIFT, PLEDGE, HYPOTHECATION, ENCUMBRANCE, OR OTHER DISPOSITION OF THE MEMBERSHIP

INTEREST REPRESENTED BY THIS CERTIFICATE MAY BE MADE EXCEPT IN ACCORDANCE WITH THE PROVISIONS OF SUCH COMPANY AGREEMENT.

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY OTHER APPLICABLE SECURITIES LAWS AND MAY NOT BE TRANSFERRED, SOLD, ASSIGNED, GIFTED, PLEDGED, HYPOTHECATED, OR OTHERWISE DISPOSED EXCEPT PURSUANT TO (A) A REGISTRATION STATEMENT EFFECTIVE UNDER SUCH ACT AND LAWS OR (B) AN EXEMPTION FROM REGISTRATION THEREUNDER.

Section 4.05 Meetings of Members.

(a) Meetings of the Members may be called by (i) the Sole Manager or (ii) Members holding a majority of the Membership Interests.

(b) Written notice stating the place, date, and time of the meeting and, in the case of a meeting of the Members not regularly scheduled, describing the purposes for which the meeting is called, shall be delivered not fewer than ten days and not more than 60 days before the date of the meeting to each Member, by or at the direction of the Sole Manager or the Member(s) calling the meeting, as the case may be. The Members may hold meetings at the Company's principal office or at such other place, within or outside the State of Texas, as the Sole Manager or the Member(s) calling the meeting may designate in the notice for such meeting.

(c) Any Member may participate in a meeting of the Members by means of conference telephone or other communications equipment by means of which all Persons participating in the meeting can talk to and hear each other, and participation in a meeting by such means shall constitute presence in person at such meeting.

(d) On any matter that is to be voted on by Members, a Member may vote in person or by proxy, and such proxy may be granted in writing, by means of Electronic Transmission or as otherwise permitted by Applicable Law. Every proxy shall be revocable in the discretion of the Member executing it unless otherwise provided in such proxy; provided, that such right to revocation shall not invalidate or otherwise affect actions taken under such proxy prior to such revocation. In lieu of a proxy, a Member may grant an irrevocable power of attorney to conduct the affairs of such Member with respect to matters of the Company, including matters relating to the organization, internal affairs, or termination of the Company.

(e) The business to be conducted at such meeting need not be limited to the purpose described in the notice and can include business to be conducted by Members; provided, that the appropriate Members shall have been notified of the meeting in accordance with Section 4.05(b). Attendance of a Member at any meeting shall constitute

a waiver of notice of such meeting, except where a Member attends a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting is not lawfully called or convened.

(f) A quorum of any meeting of the Members shall require the presence, whether in person or by proxy, of the Members holding a majority of the Membership Interests. Subject to Section 4.06, no action may be taken by the Members unless the appropriate quorum is present at a meeting.

(g) Subject to Section 4.06, Section 7.04, Section 12.10 or any provision of this Agreement or the BOC requiring the vote, consent, or approval of a different percentage of the Membership Interests, no action may be taken by the Members at any meeting at which a quorum is present without the affirmative vote of the Members holding a majority of the outstanding Membership Interests.

Section 4.06 Action Without Meeting.

(a) Notwithstanding the provisions of Section 4.05, any matter that is to be voted on, consented to, or approved by the Members may be taken without a meeting, without prior notice, and without a vote if consented to, in writing or by Electronic Transmission, by a Member or Members holding not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which each Member entitled to vote on the action is present and votes. A record shall be maintained by the Sole Manager of each such action taken by written consent of a Member or Members.

(b) A Member's consent may not be established by a Member's failure to object to an action in a timely manner or by any other means not explicitly provided for in this Agreement.

(c) If any action or decision permitted by this Agreement to be taken or made by less than all of the Members is taken or made by a written consent signed by less than all of the Members, the Sole Manager shall, within ten calendar days after such action is taken or such decision is made, give written notice of the action taken or the decision made to the Members who did not sign the written consent.

Section 4.07 Power of Members. The Members shall have the power to exercise any and all rights or powers granted to Members pursuant to the express terms of this Agreement and the BOC. Except as otherwise specifically provided by this Agreement or required by the BOC, no Member, in its capacity as a Member, shall have the power to act for or on behalf of, or to bind, the Company, other than to the extent that the Company has granted a power of attorney to such Member to bind the Company on such actions.

Section 4.08 Similar or Competitive Activities; Business Opportunities. Nothing contained in this Agreement shall prevent any Member or any of its Affiliates from engaging in any other activities or businesses, regardless of whether those activities or businesses are similar to or competitive with the Company. None of the Members nor any of their Affiliates shall be

obligated to account to the Company or to the other Members for any profits or income earned or derived from such other activities or businesses. None of the Members nor any of their Affiliates shall be obligated to inform the Company or the other Members of a business opportunity of any type or description.

ARTICLE V ALLOCATIONS

Section 5.01 Tax Partnership Provisions. This ARTICLE V is intended to apply only if the Company becomes a partnership for U.S. federal income tax purposes.

Section 5.02 Allocation of Net Income and Net Loss. For each Fiscal Year (or portion thereof), after giving effect to the special allocations set forth in Section 5.03, Net Income and Net Loss of the Company shall be allocated among the Members pro rata in accordance with their Membership Interests.

Section 5.03 Regulatory and Special Allocations. Notwithstanding the provisions of Section 5.02:

(a) If there is a net decrease in Company Minimum Gain (determined according to Treasury Regulations Section 1.704-2(d)(1)) during any Fiscal Year, each Member shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to such Member's share of the net decrease in Company Minimum Gain, determined in accordance with Treasury Regulations Section 1.704-2(g). The items to be so allocated shall be determined in accordance with Treasury Regulations Sections 1.704-2(f)(6) and 1.704-2(j)(2). This Section 5.03(a) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(f) and shall be interpreted consistently therewith.

(b) Member Nonrecourse Deductions shall be allocated in the manner required by Treasury Regulations Section 1.704-2(i). Except as otherwise provided in Treasury Regulations Section 1.704-2(i)(4), if there is a net decrease in Member Nonrecourse Debt Minimum Gain during any Fiscal Year, each Member that has a share of such Member Nonrecourse Debt Minimum Gain shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to that Member's share of the net decrease in Member Nonrecourse Debt Minimum Gain. Items to be allocated pursuant to this paragraph shall be determined in accordance with Treasury Regulations Sections 1.704-2(i)(4) and 1.704-2(j)(2). This Section 5.03(b) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(i)(4) and shall be interpreted consistently therewith.

(c) Nonrecourse Deductions shall be allocated to the Members in accordance with their Membership Interests.

(d) In the event any Member unexpectedly receives any adjustments, allocations, or distributions described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) or (6), Net Income shall be specially allocated to such Member in an

amount and manner sufficient to eliminate the Adjusted Capital Account Deficit created by such adjustments, allocations, or distributions as quickly as possible. This Section 5.03(d) is intended to comply with the “qualified income offset” requirement in Treasury Regulations Section 1.704-1(b)(2)(ii)(d) and shall be interpreted consistently therewith.

(e) Simulated Depletion and Simulated Gain or Loss with respect to any Depletable Property shall be allocated among the Members in proportion to their shares of the Simulated Basis in such property. Each Member’s share of the Simulated Basis in each of the Company’s Depletable Properties shall be allocated to each Member in accordance with such Member’s Membership Interest as of the time such Depletable Property is acquired by the Company, and shall be reallocated among the Members in accordance with the Members’ Membership Interest as determined immediately following the occurrence of an event giving rise to any adjustment to the Book Values of the Company’s oil and gas properties pursuant to the terms of this Agreement (or at the time of any material additions to the federal income tax basis of such Depletable Property).

(f) The allocations set forth in subsections Section 5.03(a), Section 5.03(b), Section 5.03(c), Section 5.03(d) and Section 5.03(e) above (the “**Regulatory Allocations**”) are intended to comply with certain requirements of the Treasury Regulations under Code Section 704. Notwithstanding any other provisions of this ARTICLE V (other than the Regulatory Allocations), the Regulatory Allocations shall be taken into account in allocating Net Income and Net Losses among Members so that, to the extent possible, the net amount of such allocations of Net Income and Net Losses and other items and the Regulatory Allocations to each Member shall be equal to the net amount that would have been allocated to such Member if the Regulatory Allocations had not occurred.

Section 5.04 Tax Allocations.

(a) Subject to Section 5.04(b), Section 5.04(c), and Section 5.04(d), all income, gains, losses and deductions of the Company shall be allocated, for federal, state, and local income tax purposes, among the Members in accordance with the allocation of such income, gains, losses, and deductions pursuant to Section 5.02 and Section 5.03, except that if any such allocation for tax purposes is not permitted by the Code or other Applicable Law, the Company’s subsequent income, gains, losses, and deductions shall be allocated among the Members for tax purposes, to the extent permitted by the Code and other Applicable Law, so as to reflect as nearly as possible the allocation set forth in Section 5.02 and Section 5.03.

(b) Items of Company taxable income, gain, loss, and deduction with respect to any property contributed to the capital of the Company shall be allocated among the Members in accordance with Code Section 704(c) using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager, so as to take account of any variation between the adjusted basis of such property to the Company for federal income tax purposes and its Book Value.

(c) If the Book Value of any Company asset is adjusted pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(f) as provided in clause (c) of the definition of Book Value, subsequent allocations of items of taxable income, gain, loss, and deduction with respect to such asset shall take account of any variation between the adjusted basis of such asset for federal income tax purposes and its Book Value using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager.

(d) Allocations of tax credit, tax credit recapture, and any items related thereto shall be allocated to the Members according to their interests in such items as determined by the Sole Manager taking into account the principles of Treasury Regulations Section 1.704-1(b)(4)(ii).

(e) The deduction for depletion with respect to each separate oil and gas property (as defined in Section 614 of the Code) shall, in accordance with Section 613A(c)(7)(D) of the Code, be computed for federal income tax purposes separately by the Members rather than the Company. The proportionate share of the adjusted tax basis of each oil and gas property shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such oil and gas property is acquired by the Company (and any additions to such U.S. federal income tax basis resulting from expenditures required to be capitalized in such basis shall be allocated among the Members in a manner designed to cause the Members' proportionate shares of such adjusted U.S. federal income tax basis to be in accordance with their Membership Interests as determined at the time of any such additions), and shall be reallocated among the Members in accordance with the Members' Membership Interests as determined immediately following the occurrence of an event giving rise to an adjustment to the Book Values of the Company's oil and gas properties. For purposes of the separate computation of gain or loss by each Member on the taxable disposition of each oil and gas property, the amount realized from such disposition shall be allocated (i) first, to the Members in an amount equal to the Simulated Basis in such oil and gas property in proportion to their allocable shares thereof and (ii) second, any remaining amount realized shall be allocated consistent with the allocation of Simulated Gain or Loss. The allocations described in this Section 5.04(e) are intended to be applied in accordance with the Members' "interests in partnership capital" under Section 613A(c)(7)(D) of the Code; provided, however, that the Members understand and agree that the Sole Manager may authorize special allocations of federal income tax basis, income, gain, deduction or loss, as computed for U.S. federal income tax purposes, in order to eliminate differences between Simulated Basis and adjusted U.S. federal income tax basis with respect to each oil and gas property, in such manner as determined consistent with the principles outlined in Sections 5.04b) and 5.04c).

The provisions of this Section 5.04(e) and the other provisions of this Agreement relating to allocations under Section 613A(c)(7)(D) of the Code are intended to comply with Treasury Regulations Section 1.704-1(b)(4)(v) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. Each Member, with the assistance of the Company, shall separately keep records of its share of the adjusted tax basis in each oil and gas property, adjust such share of the adjusted tax basis for any cost or percentage depletion allowable with respect to such property and use such adjusted tax basis in the computation of its cost depletion or in the computation of its gain or loss on the disposition

of such property by the Company. Upon the reasonable request of the Company, each Member shall advise the Company of its adjusted tax basis in each oil and gas property and any depletion computed with respect thereto, both as computed in accordance with the provisions of this subsection for purposes of allowing the Company to make adjustments to the tax basis of its assets as a result of certain transfers of interests in the Company or distributions by the Company. The Company may rely on such information and, if it is not provided by the Member, may make such reasonable assumptions as it shall determine with respect thereto. When reasonably requested by the Members, the Company shall provide all available information needed by such Members to comply with the record keeping requirements of this Section 5.04(e) and other applicable tax reporting obligations.

(f) Allocations pursuant to this Section 5.04 are solely for purposes of federal, state, and local taxes and shall not affect, or in any way be taken into account in computing, any Member's Capital Account or share of Net Income, Net Losses, distributions, or other items pursuant to any provisions of this Agreement.

Section 5.05 Allocations in Respect of Transferred Membership Interests. In the event of a Transfer of Membership Interests during any Fiscal Year made in compliance with the provisions of ARTICLE VIII, Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company attributable to such Membership Interests for such Fiscal Year shall be determined using the interim closing of the books method.

ARTICLE VI DISTRIBUTIONS

Section 6.01 General.

(a) Subject to Section 6.02 and Section 7.03(b), distributions of available cash shall be made to the Members when and in such amounts as determined by the Sole Manager and only following (i) payment of all operating expenses of the Company, including required payments under the Material Project Contracts, and the termination of the Material Project Contracts, (ii) the payment in full of any and all amounts owing to Credit Bid Purchaser or CUSA under any Material Project Contract, and (iii) the cessation of all production from, and Final Completion of all plugging and abandonment and decommissioning of the FWE IV Assets. After making all distributions required for a given Fiscal Year under Section 6.02, and paying all operating expenses, and making appropriate reserves for future operating expenses, and paying all amounts then due and outstanding under the Material Project Contracts as described in the preceding sentence, the termination of the Material Project Contracts, and the satisfaction of the condition under item (iii), in each case as described in the preceding sentence, distributions determined to be made by the Sole Manager pursuant to this Section 6.01(a) shall be paid to the Members in accordance with their respective Membership Interests.

(b) Notwithstanding any provision to the contrary contained in this Agreement, the Company shall not make any distribution to the Members (i) prior to the cessation of all production from, and Final Completion of all plugging and abandonment and

decommissioning activities on, the FWE IV Assets, except as provided in Section 6.02, or (ii) if such distribution would violate § 101.206 of the BOC or other Applicable Law.

Section 6.02 Tax Advances.

(a) Subject to (i) any restrictions in the Company's then-applicable debt financing arrangements, if any, and (ii) the Sole Manager's good faith determination to retain any other amounts necessary to satisfy obligations of the Company that are reasonably expected to be due and payable in the 90 days following the date of determination, at least three days before each date prescribed by the Code for a calendar-year corporation to pay quarterly installments of estimated tax, the Company shall use commercially reasonable efforts to distribute cash to each Member in proportion to and to the extent of such Member's Quarterly Estimated Tax Amount for the applicable calendar quarter (each such distribution, a "**Tax Advance**").

(b) If, at any time after the final Quarterly Estimated Tax Amount has been distributed pursuant to Section 6.02(a) with respect to any Fiscal Year, the aggregate Tax Advances to any Member with respect to such Fiscal Year are less than such Member's Tax Amount for such Fiscal Year (a "**Shortfall Amount**"), the Company shall use commercially reasonable efforts to distribute cash in proportion to and to the extent of each Member's Shortfall Amount. The Company shall use commercially reasonable efforts to distribute Shortfall Amounts with respect to a Fiscal Year before the 90th day of the next succeeding Fiscal Year; provided, that if the Company has made distributions other than pursuant to this Section 6.02, the Sole Manager may apply such distributions to reduce any Shortfall Amount.

(c) If the aggregate Tax Advances made to any Member pursuant to this Section 6.02 for any Fiscal Year exceed such Member's Tax Amount (an "**Excess Amount**"), such Excess Amount shall reduce subsequent Tax Advances that would be made to such Member pursuant to this Section 6.02, except to the extent taken into account as an advance pursuant to Section 6.02(d).

(d) Any distributions made pursuant to this Section 6.02 shall be treated for purposes of this Agreement as advances on distributions pursuant to Section 6.01 and shall reduce, dollar-for-dollar, the amount otherwise distributable to such Member pursuant to Section 6.01.

Section 6.03 Tax Withholding; Withholding Advances.

(a) **Tax Withholding.** Each Member agrees to furnish the Company with any representations and forms as shall be reasonably requested by the Company to assist it in determining the extent of, and in fulfilling, any withholding obligations it may have.

(b) **Withholding Advances.** The Company is hereby authorized at all times to make payments ("**Withholding Advances**") with respect to each Member in amounts required to discharge any obligation of the Company, including any obligation under Section 6225 of the Code (as determined by the Tax Matters Representative based on the

advice of legal or tax counsel to the Company) to withhold or make payments to any federal, state, local or foreign taxing authority (a “**Taxing Authority**”) with respect to any distribution or allocation by the Company of income or gain to such Member and to withhold the same from distributions to such Member. Any funds withheld from a distribution by reason of this Section 6.03(b) shall nonetheless be deemed distributed to the Member in question for all purposes under this Agreement. If the Company makes any Withholding Advance in respect of a Member hereunder that is not immediately withheld from actual distributions to the Member, then the Member shall promptly reimburse the Company for the amount of such payment, plus interest at a rate equal to the prime rate published in the Wall Street Journal on the date of payment plus two percent per annum, compounded annually, on such amount from the date of such payment until such amount is repaid (or deducted from a distribution) by the Member (any such payment shall not constitute a Capital Contribution). Each Member’s reimbursement obligation under this Section 6.03(b) shall continue after such Member transfers its Membership Interests.

(c) **Indemnification.** Each Member hereby agrees to defend, indemnify and hold harmless the Company and the other Members from and against any liability with respect to taxes, interest, or penalties that may be asserted by reason of the Company’s failure to deduct and withhold tax on amounts distributable or allocable to such Member. The provisions of this Section 6.03(c) and the obligations of a Member pursuant to Section 6.03(b) shall survive the termination, dissolution, liquidation, and winding up of the Company and the withdrawal of such Member from the Company or Transfer of its Membership Interests. The Company may pursue and enforce all rights and remedies it may have against each Member under this Section 6.03, including bringing a lawsuit to collect repayment with interest of any Withholding Advances.

(d) **Overwithholding.** None of the Company or the Sole Manager shall be liable for any excess taxes withheld in respect of any distribution or allocation of income or gain to a Member. In the event of an overwithholding, a Member’s sole recourse shall be to apply for a refund from the appropriate Taxing Authority.

Section 6.04 Distributions in Kind.

(a) Subject to Sections 6.01 and 6.02, the Sole Manager is hereby authorized, as it may reasonably determine, to make distributions to the Members in the form of securities or other property (but not including any oil and gas properties) held by the Company; provided, that Tax Advances shall only be made in cash. In any non-cash distribution, the securities or property so distributed will be distributed among the Members in the same proportion and priority as cash equal to the Fair Market Value of such securities or property would be distributed among the Members pursuant to Section 6.01.

(b) Any distribution of securities shall be subject to such conditions and restrictions as the Sole Manager determines are required or advisable to ensure compliance with Applicable Law. In furtherance of the foregoing, the Sole Manager may require that the Members execute and deliver such documents as the Sole Manager may deem necessary or appropriate to ensure compliance with all federal and state securities laws that

apply to such distribution and any further Transfer of the distributed securities, and may appropriately legend the certificates that represent such securities to reflect any restriction on Transfer with respect to such laws.

ARTICLE VII MANAGEMENT

Section 7.01 Management of the Company. The business and affairs of the Company shall be managed, operated, and controlled by or under the direction of one manager designated pursuant to Section 7.02 (the “**Sole Manager**”). Subject to the provisions of Section 7.04, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company, to the exclusion of the Members unless expressly provided for otherwise in this Agreement or expressly required under the BOC. Subject to the provisions of Section 7.06, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company.

Section 7.02 Sole Manager. The Company shall not have any officers or employees other than the Sole Manager. Sunset Energy Gulf Coast Asset Management LLC has been selected and designated by the Member with the consent of CUSA to serve as the initial Sole Manager. The Sole Manager may not be removed without CUSA’s prior written consent, which may be given, delayed or withheld in its sole discretion. In the event that the Sole Manager is removed with CUSA’s written consent or the Sole Manager resigns or otherwise ceases to serve in such capacity, then the Sole Manager shall be selected pursuant to the following procedure: CUSA and the Company (acting through the Member for all purposes under this Section 7.02, who shall solicit input from Credit Bid Purchaser for all purposes under this Section 7.02) shall agree on a replacement, and, if they cannot agree, the Company shall designate a replacement, which shall be subject to CUSA’s approval (which approval shall not to be unreasonably withheld, conditioned or delayed).

Section 7.03 Material Project Contracts; Net Profit Interest.

(a) The Company’s execution and performance of its obligations under each of the Omnibus Agreement, the NPI Conveyance, the Contract Operating Agreement, the Turnkey Removal Agreement, the Joint Development Agreement, the Deepwater Assets Decommissioning Funding Agreement, the SEMS Bridging Agreement, the Transition Services Agreement and the Escrow Agreement has been approved by the Member and shall not require any other approval on the part of the Company (by the Sole Manager or otherwise). The Sole Manager shall not amend or modify such agreements, except in accordance with this Agreement.

(b) At the end of each Production Period, the Company shall pay into the Escrow Account the NPI Payment, if any is due, as calculated pursuant to the terms of the NPI Conveyance.

Section 7.04 Actions Requiring CUSA Consent. Without the prior written consent of CUSA (which written consent may be given, delayed or withheld in CUSA's sole discretion, unless expressly indicated otherwise), the Company shall not do, or enter into any commitment to do, any of the following:

- (a) engage in any business or activity other than (i) plugging and abandoning and decommissioning the FWE IV Assets and (ii) operating the FWE IV Assets prior to their plugging and abandonment and decommissioning;
- (b) use revenue or free cash flow for any purpose other than (i) for funding Reimbursable Costs or Third Party Payments under the Contract Operating Agreement (or similar charges under a replacement thereto) and, if applicable, payment into the Escrow Account and (ii) Tax Advances pursuant to Section 6.02(a);
- (c) issue additional Membership Interests or any other equity securities or admit additional Members to the Company;
- (d) approve any decommissioning plan with respect to the FWE IV Assets; or engage or retain any decommissioning subcontractor other than Credit Bid Purchaser pursuant to the Turnkey Removal Agreement;
- (e) incur any Indebtedness;
- (f) make any loan, advance, or capital contribution or make any investment in any Person;
- (g) replace, remove or change the powers of the Sole Manager;
- (h) replace or remove Credit Bid Purchaser under the Contract Operating Agreement; engage or retain any contract operator other than Credit Bid Purchaser pursuant to the Contract Operating Agreement; amend, or waive the application of, any provision of the Contract Operating Agreement;
- (i) divest any of the FWE IV Assets (other than sales of hydrocarbons in the ordinary course of business) or acquire any other assets (other than for a purpose permitted under Section 7.04(a) and in accordance with the terms of the Contract Operating Agreement, and further subject to any approval rights contained therein);
- (j) approving any prospective joint development project or other capital project for which an election to participate has been delivered to the Company pursuant to the Joint Development Agreement or approve any well takeover under the Joint Development Agreement;
- (k) agree to any (i) settlement or order with any Governmental Authority relating to the FWE IV Assets or the operations conducted thereon, (ii) settlement relating to contribution or payment amounts relating to decommissioning obligations with any Person, including any predecessor-in-interest to all or any portion of the leases and lands

covered by the FWE IV Assets or any surety bond provider or other provider or holder of security relating to decommissioning operations, or (iii) any other settlement involving FWE IV Assets or the operation of FWE IV;

(l) amend any provision of a Material Project Contract, or waive any material right of the Company under a Material Project Contract;

(m) [Reserved];

(n) take any act of Bankruptcy, liquidate or otherwise terminate the existence of the Company or any of its Subsidiaries;

(o) enter into a fundamental business transaction within the meaning of such term in the BOC;

(p) establish a Subsidiary or enter into any joint venture or similar business arrangement or enter into a transaction covered by Section 7.03;

(q) enter into, amend, waive, or terminate any contract with an Affiliate of the Company; or

(r) amend, modify, supplement, restate, or waive any provision of the Certificate of Formation, this Agreement or any other organizational documents of the Company or its Subsidiaries (and any such amendment, modification, supplement, or waiver that is attempted without CUSA's prior written consent shall be void *ab initio* and without effect).

If CUSA in good faith believes that (x) Credit Bid Purchaser is in breach the Contract Operating Agreement in a manner that is materially adverse to the Company or is liable to the Company for indemnification pursuant to the terms of the Contract Operating Agreement, and (y) the Company has failed to enforce its rights (including, if applicable, termination right) with respect to such breach or indemnification and such failure is materially adverse to the Company, then CUSA may (i) deliver a written notice to the Company requesting that the Company enforce such rights (any rights to which such request relates must be specifically identified) and (ii) if the Company fails to enforce such rights within thirty days of its receipt of such notice, CUSA may itself enforce the rights of the Company against Credit Bid Purchaser on the Company's behalf.

Section 7.05 No Compensation of the Sole Manager. The Sole Manager shall receive an offer letter and be compensated for the services provided by such individual as the Sole Manager of the Company in the amount set forth in such offer letter. The Company shall reimburse the Sole Manager for all reasonable, ordinary, necessary, and direct third-party expenses incurred by the Sole Manager on behalf of the Company in carrying out the Company's business activities.

Section 7.06 No Personal Liability. Except as otherwise provided in the BOC or by Applicable Law, or expressly provided in this Agreement or any written agreement between the Company and the Sole Manager, (i) the Sole Manager will not be obligated personally for any debt, obligation, or liability of the Company, whether arising in contract, tort, or otherwise,

including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being or acting as the Sole Manager and (ii) subject to Section 7.04, the Sole Manager shall carry out his or her duties under this Agreement in good faith and a manner in which the Sole Manager believes to be consistent with and in furtherance of the purpose of the Company specified in Section 2.05(a).

ARTICLE VIII TRANSFER

Section 8.01 General Restrictions on Transfer.

(a) No Member shall Transfer all or any portion of its Membership Interest in the Company without the prior written approval of the Sole Manager.

(b) Subject to Section 8.01(a), each Member agrees that it will not Transfer all or any portion of its Membership Interest in the Company, and the Company agrees that it shall not issue any Membership Interests:

(i) except as permitted under the Securities Act and other Applicable Laws, and then, with respect to a Transfer of Membership Interests, only upon delivery to the Company of an opinion of counsel in form and substance satisfactory to the Company to the effect that such Transfer may be effected without registration under the Securities Act;

(ii) if the Company becomes a partnership for U.S. federal income tax purposes, if such Transfer or issuance would cause the Company to be considered a “publicly traded partnership” under Section 7704(b) of the Code within the meaning of Treasury Regulations Section 1.7704-1(h)(1)(ii), including the look-through rule in Treasury Regulations Section 1.7704-1(h)(3);

(iii) if such Transfer or issuance would affect the Company’s existence or qualification as a limited liability company under the BOC;

(iv) if the Company becomes a partnership for U.S. federal income tax purposes, if such Transfer or issuance would cause the Company to lose its status as a partnership for federal income tax purposes;

(v) if such Transfer or issuance would cause the Company to be required to register as an investment company under the Investment Company Act of 1940, as amended;

(vi) if such Transfer or issuance would cause the assets of the Company to be deemed “Plan Assets” as defined under the Employee Retirement Income Security Act of 1974 or its accompanying regulations or result in any “prohibited transaction” thereunder involving the Company; and

(vii) such Transfer would limit, hinder or prohibit the Company from carrying out its purpose under Section 2.05(a).

(c) Any Transfer or attempted Transfer of any Membership Interest in violation of this Agreement shall be null and void *ab initio*, no such Transfer shall be recorded on the Company's books, and the purported Transferee in any such Transfer shall not be treated (and the purported Transferor shall continue to be treated) as the owner of such Membership Interest for all purposes of this Agreement.

(d) No Transfer of any Membership Interest to a Person not already a Member of the Company shall be deemed completed until the prospective Transferee has executed a joinder agreement in form and substance acceptable to the Company.

(e) For the avoidance of doubt, any completed Transfer of a Membership Interest permitted by this Agreement shall be deemed a sale, transfer, conveyance, assignment, or other disposal of such Membership Interest in its entirety as intended by the parties to such Transfer, and shall not be deemed a sale, transfer, conveyance, assignment, or other disposal of any less than all of the rights and benefits described in the definition of the term "Membership Interest."

ARTICLE IX EXCULPATION AND INDEMNIFICATION

Section 9.01 Exculpation of Covered Persons.

(a) **Covered Persons.** As used herein, the term "**Covered Person**" shall mean (i) each current or former Member; (ii) each current or former manager, officer, director, shareholder, partner, member, Affiliate, employee, agent, or Representative of each Member, and each of their Affiliates; and (iii) each manager (including the Sole Manager), officer (if any), employee (if any), agent, or Representative of the Company.

(b) **Standard of Care.** No Covered Person shall be liable to the Company or any other Covered Person for any loss, damage, or claim incurred by reason of any action taken or omitted to be taken by such Covered Person in good faith reliance on the provisions of this Agreement, so long as such action or omission does not constitute fraud or willful misconduct by such Covered Person.

(c) **Good Faith Reliance.** A Covered Person shall be fully protected in relying in good faith upon the records of the Company and upon such information, opinions, reports, or statements (including financial statements and information, opinions, reports, or statements as to the value or amount of the assets, liabilities, Net Income, or Net Losses of the Company or any facts pertinent to the existence and amount of assets from which distributions might properly be paid) of the following Persons or groups: (i) another Member; (ii) one or more managers, officers or employees of the Company; (iii) any attorney, independent accountant, appraiser, or other expert or professional employed or engaged by or on behalf of the Company; or (iv) any other Person selected in good faith by or on behalf of the Company, in each case as to matters that such relying Person

reasonably believes to be within such other Person's professional or expert competence. The preceding sentence shall in no way limit any Person's right to rely on information to the extent provided in § 3.102 or § 3.105 of the BOC.

Section 9.02 Liabilities and Duties of Covered Persons.

(a) **Limitation of Liability.** This Agreement, unless otherwise specifically stated herein, is not intended to, and does not, create or impose any fiduciary duty on any Covered Person. Furthermore, each of the Members and the Company hereby waives any and all fiduciary duties that, absent such waiver, may be implied by Applicable Law, and in doing so, acknowledges and agrees that the duties and obligations of each Covered Person to each other and to the Company are only as expressly set forth in this Agreement. The provisions of this Agreement, to the extent that they restrict the duties and liabilities of a Covered Person otherwise existing at law or in equity, are agreed by the Members to replace such other duties and liabilities of such Covered Person.

(b) **Duties.** Subject to Section 7.06, whenever in this Agreement a Covered Person is permitted or required to make a decision (including a decision that is in such Covered Person's "discretion" or under a grant of similar authority or latitude), the Covered Person shall be entitled to consider only such interests and factors as such Covered Person desires and shall have no duty or obligation to give any consideration to any interest of or factors affecting the Company or any other Person. Whenever in this Agreement a Covered Person is permitted or required to make a decision in such Covered Person's "good faith," the Covered Person shall act under such express standard and shall not be subject to any other or different standard imposed by this Agreement or any other Applicable Law.

Section 9.03 Indemnification.

(a) **Indemnification.** To the fullest extent permitted by the BOC, as the same now exists or may hereafter be amended, substituted or replaced (but, in the case of any such amendment, substitution, or replacement, only to the extent that such amendment, substitution, or replacement permits the Company to provide broader indemnification rights than the BOC permitted the Company to provide prior to such amendment, substitution, or replacement), the Company shall indemnify, hold harmless, defend, pay, and reimburse any Covered Person against any and all losses, claims, damages, judgments, fines, or liabilities, including reasonable legal fees or other expenses incurred in investigating or defending against such losses, claims, damages, judgments, fines, or liabilities, and any amounts expended in settlement of any claims (collectively, "**Losses**") to which such Covered Person may become subject by reason of:

- (i) any act or omission or alleged act or omission performed or omitted to be performed on behalf of the Company, any Member, or any direct or indirect Subsidiary of the foregoing in connection with the business of the Company; or
- (ii) such Covered Person being or acting in connection with the business of the Company as a member, shareholder, Affiliate, manager, director, officer, employee, or agent of the Company, any Member, or any of their respective

Affiliates, or that such Covered Person is or was serving at the request of the Company as a member, manager, director, officer, employee, or agent of any Person including the Company;

provided, that (x) such Covered Person acted in good faith and in a manner believed by such Covered Person to be in, or not opposed to, the best interests of the Company and, with respect to any criminal proceeding, had no reasonable cause to believe his conduct was unlawful, and (y) such Covered Person's conduct did not constitute fraud or willful and intentional misconduct, in either case as determined by a final, nonappealable order of a court of competent jurisdiction. In connection with the foregoing, the termination of any action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the Covered Person did not act in good faith or, with respect to any criminal proceeding, had reasonable cause to believe that such Covered Person's conduct was unlawful, or that the Covered Person's conduct constituted fraud or willful misconduct.

(b) **Control of Defense.** Upon a Covered Person's discovery of any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03, the Covered Person shall give prompt written notice to the Company of such claim, lawsuit, or proceeding; provided, that the failure of the Covered Person to provide such notice shall not relieve the Company of any indemnification obligation under this Section 9.03, unless the Company shall have been materially prejudiced thereby. The Company shall be entitled to participate in or assume the defense of any such claim, lawsuit, or proceeding at its own expense. After notice from the Company to the Covered Person of its election to assume the defense of any such claim, lawsuit, or proceeding, the Company shall not be liable to the Covered Person under this Agreement or otherwise for any legal or other expenses subsequently incurred by the Covered Person in connection with investigating, preparing to defend, or defending any such claim, lawsuit, or other proceeding. If the Company does not elect (or fails to elect) to assume the defense of any such claim, lawsuit, or proceeding, the Covered Person shall have the right to assume the defense of such claim, lawsuit, or proceeding as it deems appropriate, but it shall not settle any such claim, lawsuit, or proceeding without the consent of the Company (which consent shall not be unreasonably withheld, conditioned, or delayed).

(c) **Reimbursement.** The Company shall promptly reimburse (and/or advance to the extent reasonably required) each Covered Person for reasonable legal or other expenses (as incurred) of such Covered Person in connection with investigating, preparing to defend, or defending any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03; provided, that if it is finally judicially determined that such Covered Person is not entitled to the indemnification provided by this Section 9.03, then such Covered Person shall promptly reimburse the Company for any reimbursed or advanced expenses.

(d) **Entitlement to Indemnity.** The indemnification provided by this Section 9.03 shall not be deemed exclusive of any other rights to indemnification to which those

seeking indemnification may be entitled under the BOC, any agreement or otherwise. The provisions of this Section 9.03 shall continue to afford protection to each Covered Person regardless of whether such Covered Person remains in the position or capacity pursuant to which such Covered Person became entitled to indemnification under this Section 9.03 and shall inure to the benefit of the executors, administrators, legatees, and distributees of such Covered Person.

(e) **Insurance.** To the extent available on commercially reasonable terms, the Company may purchase, at its expense, insurance to cover Losses covered by the foregoing indemnification provisions and to otherwise cover Losses for any breach or alleged breach by any Covered Person of such Covered Person's duties in such amount and with such deductibles as the Sole Manager may reasonably determine; provided, that the failure to obtain such insurance shall not affect the right to indemnification of any Covered Person under the indemnification provisions contained herein, including the right to be reimbursed or advanced expenses or otherwise indemnified for Losses hereunder. If any Covered Person recovers any amounts in respect of any Losses from any insurance coverage, then such Covered Person shall, to the extent that such recovery is duplicative, reimburse the Company for any amounts previously paid to such Covered Person by the Company in respect of such Losses.

(f) **Funding of Indemnification Obligation.** Notwithstanding anything contained herein to the contrary, any indemnity by the Company relating to the matters covered in this Section 9.03 shall be provided out of and to the extent of Company assets only, and no Member (unless such Member otherwise agrees in writing) shall have personal liability on account thereof or shall be required to make additional Capital Contributions to help satisfy such indemnity by the Company.

(g) **Savings Clause.** If this Section 9.03 or any portion hereof shall be invalidated on any ground by any court of competent jurisdiction, then the Company shall nevertheless indemnify and hold harmless each Covered Person pursuant to this Section 9.03 to the fullest extent permitted by any applicable portion of this Section 9.03 that shall not have been invalidated and to the fullest extent permitted by Applicable Law.

(h) **Amendment.** The provisions of this Section 9.03 shall be a contract between the Company, on the one hand, and each Covered Person who served in such capacity at any time while this Section 9.03 is in effect, on the other hand, pursuant to which the Company and each such Covered Person intend to be legally bound. No amendment, modification, or repeal of this Section 9.03 that adversely affects the rights of a Covered Person to indemnification for Losses incurred or relating to a state of facts existing prior to such amendment, modification or repeal shall apply in such a way as to eliminate or reduce such Covered Person's entitlement to indemnification for such Losses without the Covered Person's prior written consent.

Section 9.04 Survival. The provisions of this ARTICLE IX shall survive the dissolution, liquidation, winding up, termination of the Company and the withdrawal of any Member or the Transfer of any Member's interest in the Company.

ARTICLE X ACCOUNTING; TAX MATTERS

Section 10.01 Financial Statements and Other Information. The Company shall prepare and furnish to each Member and CUSA the following reports:

(a) **Annual Financial Statements.** As soon as available, and in any event within 105 days after the end of each Fiscal Year, its unaudited consolidated balance sheet and related consolidated statements of operations, Members' equity and cash flows as of the end of and for such year prepared in accordance with GAAP consistently applied.

(b) **Quarterly Financial Statements.** As soon as available, and in any event within 60 days after the end of each quarterly accounting period in each Fiscal Year (including the last fiscal quarter of the Fiscal Year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, Members' equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of the previous Fiscal Year or as at the end of such period or periods, all in reasonable detail and certified by the Company as presenting fairly in all material respects the consolidated financial condition and results of operations of the Company in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes.

(c) **Monthly Operating Data.** As soon as available, but in no event later than 45 days after the end of each calendar month, a statement in a form reasonably satisfactory to each Member and CUSA showing all operating data for the Company, including operating expenses and revenue for each of the Company, for such calendar month.

(d) **Budget Updates.** Promptly once available and no less than bi-annually, an operating budget for the Fiscal Year, forecasting revenue, operating costs, and capital expenses for each fiscal quarter.

(e) **Material Government Communication.** Promptly following receipt thereof by FWE IV, copies of all material written notices or other material communications issued or provided by or to any Governmental Authority.

(f) **Additional Information.** Promptly following any reasonable request therefor, such other information regarding the operations, business affairs and financial condition of the Company, as any Member or CUSA may reasonably request, including, without limitation, decommissioning cost estimates and calculations.

Section 10.02 Inspection Rights. Upon reasonable notice from a Member or CUSA, the Company shall afford each Member or CUSA and their respective Representatives access during normal business hours to (a) the Company's properties, offices, plants, and other facilities; (b) the corporate, financial, and similar records, reports, and documents of the Company, including, without limitation, all books and records, minutes of proceedings, internal management documents, reports of operations, reports of adverse developments, copies of any management

letters and communications with Members or the Sole Manager, and to permit each Member or CUSA and their respective Representatives to examine such documents and make copies thereof; and (c) the Sole Manager, any officers, senior employees, and public accountants of the Company, and to afford each Member or CUSA and their respective Representatives the opportunity to discuss the affairs, finances, and accounts of the Company with such Sole Manager, officers, senior employees, and public accountants (and the Company hereby authorizes said accountants to discuss with such Member or CUSA and their respective Representatives such affairs, finances, and accounts).

Section 10.03 Income Tax Status. The Company and the Initial Member intend that the Company shall be treated as a disregarded entity for U.S., federal, state, and local income tax purposes. Neither the Company nor any Member shall make an election for the Company to be classified as other than a partnership or a disregarded entity pursuant to Treasury Regulations Section 301.7701-3.

Section 10.04 Tax Matters Representative. The following Sections 10.04(a)-(f) are intended to apply if the Company becomes a partnership for U.S. federal income tax purposes:

(a) **Appointment.** The Members hereby appoint the Sole Manager as “partnership representative” as provided in Code Section 6223(a) (the “**Tax Matters Representative**”). If any state or local tax law provides for a tax matters partner/partnership representative or Person having similar rights, powers, authority or obligations, the Person designated as the Tax Matters Representative shall also serve in such capacity. To the extent required by Applicable Law, if the Tax Matters Representative is an entity, it shall appoint a “designated individual” to act on its behalf. The Tax Matters Representative can be removed at any time by a vote of Members holding a majority of the Membership Interests, and shall resign if it is no longer a Member. In the event of the resignation or removal of the Tax Matters Representative, Members holding a majority of the Membership Interests shall select a replacement Tax Matters Representative.

(b) **Tax Examinations and Audits.** The Tax Matters Representative is authorized and required to represent the Company (at the Company’s expense) in connection with all examinations of the Company’s affairs by Taxing Authorities, including resulting administrative and judicial proceedings, and to expend Company funds for professional services and costs associated therewith. The Tax Matters Representative shall promptly notify the Members in writing of the commencement of any tax audit of the Company, upon receipt of a tax assessment and upon receipt of a notice of final partnership adjustment, and shall keep the Members reasonably informed of the status of any tax audit and resulting administrative and judicial proceedings. Without the consent of Members holding a majority of the Membership Interests, the Tax Matters Representative shall not extend the statute of limitations, file a request for administrative adjustment, file suit relating to any Company tax refund or deficiency or enter into any settlement agreement relating to items of income, gain, loss or deduction of the Company with any Taxing Authority.

(c) **US Federal Tax Proceedings.** The Members acknowledge that the Company may elect the application of Section 6226 of the Code. This acknowledgement applies to each Member whether or not the Member owns an interest in the Company in both the reviewed year and the year of the tax adjustment. In the event that the Company elects the application of Section 6226 of the Code, the Members agree and covenant to take into account and report to the Internal Revenue Service (or any other applicable taxing authority) any adjustment to their tax items for the reviewed year of which they are notified by the Company in a written statement, in the manner provided in Section 6226(b) of the Code, whether or not the Member owns any interest in the Company at such time. Any Member that fails to report its share of such adjustments on its tax return, agrees to indemnify and hold harmless the Company and the Tax Matters Representative from and against any and all losses, costs, liabilities and expenses related to taxes (including penalties and interest) imposed on the Company as a result of the Member's inaction. If the Company is required to pay the assessment of the imputed underpayment under Section 6225(a)(1) of the Code or similar provisions of state law, any taxes, penalties, and interest payable by the Company shall be treated as attributable to the Members, and, to the extent possible, the Tax Matters Representative shall allocate the burden of any such amounts to those Members to whom such amounts are reasonably attributable taking into account the Member's or former Member's allocable share of taxable income or loss with respect to the Fiscal Year to which such assessment pertains and adjustments that may have been made in computing the imputed underpayment. To the extent that any such amount is payable by the Company, at the option of the Tax Matters Representative, such amount shall be recoverable from such Member as provided in Section 6.03(c). The provisions contained in this Section 10.04 shall survive the dissolution, termination or liquidation of the Company, the withdrawal of any Member or the Transfer of any Member's interest in the Company and apply to unadmitted assignees of a Member's interest who may be considered current or former partners of the Company for federal tax purposes.

(d) **Tax Returns.** Each Member agrees that such Member shall not treat any Company item inconsistently on such Member's federal, state, foreign or other income tax return with the treatment of the item on the Company's return.

(e) **Section 754 Election.** The Tax Matters Representative will make an election under Code Section 754, if the Company becomes a partnership for U.S. federal income tax purposes.

(f) **Indemnification.** The Company shall defend, indemnify, and hold harmless the Tax Matters Representative against any and all liabilities sustained as a result of any act or decision concerning Company tax matters and within the scope of responsibilities as Tax Matters Representative, so long as such act or decision was done or made in good faith and does not constitute gross negligence or willful misconduct.

Section 10.05 Tax Returns. At the expense of the Company, the Sole Manager (or any officer of the Company that it may designate pursuant to this Agreement) shall endeavor to cause the preparation and timely filing (including extensions) of all tax returns, if any, required to be filed by the Company pursuant to the Code as well as all other required tax returns in each

jurisdiction in which the Company owns property or does business. If the Company becomes a partnership for U.S. federal income tax purposes, as soon as reasonably possible after the end of each Fiscal Year, the Sole Manager or any designated officer of the Company, as applicable, will cause to be delivered to each Person who was a Member at any time during such Fiscal Year, IRS Schedule K-1 to Form 1065, if applicable, and such other information with respect to the Company as may be necessary for the preparation of such Person's federal, state, and local income tax returns for such Fiscal Year.

Section 10.06 Company Funds. All funds of the Company shall be deposited in its name, or in such name as may be designated by the Sole Manager, in such checking, savings, or other accounts, or held in its name in the form of such other investments as shall be designated by the Sole Manager. The funds of the Company shall not be commingled with the funds of any other Person. All withdrawals of such deposits or liquidations of such investments by the Company shall be made exclusively upon the signature or signatures of the Sole Manager, or any officer or officers of the Company that may be designated by the Sole Manager, as applicable, pursuant to this Agreement.

ARTICLE XI WINDING UP AND TERMINATION

Section 11.01 Events Requiring Winding Up. The Company shall begin to wind up its business and affairs only upon the occurrence of any of the following events (in each case, subject to the applicable provisions of Section 7.04):

- (a) upon the permanent cessation of all production from, and Final Completion of all plugging and abandonment and decommissioning of, the FWE IV Assets;
- (b) the occurrence of a nonwaivable event under the terms of the BOC which requires the winding up of the Company after its termination unless a Continuance occurs in respect of such event; or
- (c) the entry of a judicial decree ordering winding up and termination under § 11.314 of the BOC in proceedings of which CUSA has been given notice and an opportunity to participate.
- (d) Notwithstanding the occurrence of an event referenced in Section 11.01(b), if the Company is permitted prior to the termination of its existence in accordance with the BOC to revoke a winding up upon the occurrence of such event and the Sole Manager provides its prior written consent to such revocation, then, to the extent so permitted under the BOC and in the manner provided therein, the Company's existence shall be continued (the revocation of such a winding up and continuance of the Company, a "**Continuance**").

Section 11.02 Effectiveness of Termination. The Company shall begin to wind up its business and affairs as soon as reasonably practicable upon the occurrence of an event described in Section 11.01 (if such event has not been revoked or cancelled), but the Company shall not terminate until the winding up of the Company has been completed, the assets of the Company

have been distributed as provided in Section 11.03, and the Certificate of Termination shall have been filed as provided in Section 11.04.

Section 11.03 Liquidation. If the Company is to be terminated pursuant to Section 11.01, the Company shall be liquidated and its business and affairs wound up in accordance with the BOC and the following provisions:

(a) **Liquidator.** The Sole Manager shall act as liquidator to wind up the Company (the “**Liquidator**”); provided, however, that if there is then a vacancy in the position of the Sole Manager or the Sole Manager is not willing to act as the Liquidator, the Members shall appoint a Person to act as the Liquidator with the consent of CUSA. The Liquidator shall have full power and authority to sell, assign, and encumber any or all of the Company’s assets and to wind up and liquidate the affairs of the Company in an orderly and business-like manner.

(b) **Accounting.** As promptly as possible after the event requiring winding up and again after final liquidation, the Liquidator shall cause a proper accounting to be made by a recognized firm of certified public accountants of the Company’s assets, liabilities, and operations through the last day of the calendar month in which such event occurs or the final liquidation is completed, as applicable.

(c) **Notice.** The Liquidator shall deliver to each known claimant of the Company the notice required by § 11.052 of the BOC.

(d) **Distribution of Proceeds.** The Liquidator shall liquidate the assets of the Company and distribute the proceeds of such liquidation in the following order of priority, unless otherwise required by mandatory provisions of Applicable Law:

(i) First, to the payment of all of the Company’s debts and liabilities to its creditors (including Members, if applicable), including amounts owed, if any, pursuant to the Material Project Contracts to CUSA and/or Credit Bid Purchaser, and the expenses of liquidation (including sales commissions incident to any sales of assets of the Company);

(ii) Second, to the establishment of and additions to other reserves that are determined by the Liquidator to be reasonably necessary for any contingent unforeseen liabilities or obligations of the Company; and

(iii) Third, to the Members in accordance with the positive balances in their respective Capital Accounts, as determined after taking into account all Capital Account adjustments for the taxable year of the Company during which the liquidation of the Company occurs.

(e) **Discretion of Liquidator.** Notwithstanding the provisions of Section 11.03(d) that require the liquidation of the assets of the Company, but subject to the order of priorities set forth in Section 11.03(d), if upon winding up of the Company the Liquidator reasonably determines that an immediate sale of part or all of the Company’s

assets would be impractical or could cause undue loss to the Members, the Liquidator may defer the liquidation of any assets except those necessary to satisfy Company liabilities and reserves, and may, upon approval of holders of a majority of the outstanding Membership Interests, distribute to the Members, in lieu of cash, as tenants in common and in accordance with the provisions of Section 11.03(d), undivided interests in such Company assets as the Liquidator deems not suitable for liquidation. Any such distribution in kind shall be subject to such conditions relating to the disposition and management of such properties as the Liquidator deems reasonable and equitable and to any agreements governing the operating of such properties at such time. For purposes of any such distribution, any property to be distributed will be valued at its Fair Market Value.

Section 11.04 Certificate of Termination. Upon completion of the distribution of the assets of the Company as provided in Section 11.03(d) hereof, the Liquidator or other such officer or Sole Manager shall execute and cause to be filed a Certificate of Termination in the State of Texas and shall cause the cancellation of all qualifications and registrations of the Company as a foreign limited liability company in jurisdictions other than the State of Texas and shall take such other actions as may be necessary to terminate the Company. Upon acceptance of the Certificate of Termination by the Texas Secretary of State, the Company shall be terminated.

Section 11.05 Survival of Rights, Duties, and Obligations. Dissolution, liquidation, winding up, or termination of the Company for any reason shall not release any party from any Loss that at the time of such dissolution, liquidation, winding up, or termination already had accrued to any other party or thereafter may accrue in respect of any act or omission prior to such dissolution, liquidation, winding up, or termination. For the avoidance of doubt, none of the foregoing shall replace, diminish, or otherwise adversely affect any Member's right to indemnification pursuant to Section 9.03.

Section 11.06 Recourse for Claims. Each Member shall look solely to the assets of the Company for all distributions with respect to the Company, such Member's Capital Account, and such Member's share of Net Income, Net Loss, and other items of income, gain, loss, and deduction, and shall have no recourse therefor (upon termination or otherwise) against the Liquidator or any other Member.

ARTICLE XII MISCELLANEOUS

Section 12.01 Expenses. The Initial Member will pay, or cause to be paid, or contribute to the Company amounts necessary for the Company to pay, all amounts necessary to fully cover (a) costs associated with the formation of the Company in connection with the Divisive Merger Documents and (b) any premiums to satisfy organizational or area wide bonding requirements.

Section 12.02 Further Assurances. In connection with this Agreement and the transactions contemplated hereby, the Company and the Member hereby agree, at the request of the Company or any other Member, to execute and deliver such additional documents, instruments, conveyances, and assurances and to take such further actions as may be required to carry out the provisions hereof and give effect to the transactions contemplated hereby.

Section 12.03 Confidentiality.

(a) Each Member acknowledges that it will have access to and become acquainted with trade secrets, proprietary information, and confidential information belonging to the Company and its Affiliates that are not generally known to the public, including, but not limited to, information concerning business plans, financial statements, and other information, operating practices and methods, expansion plans, strategic plans, marketing plans, contracts, customer lists, or other business documents that the Company treats as confidential, in any format whatsoever (including oral, written, electronic, or any other form or medium) (collectively, “**Confidential Information**”). In addition, each Member acknowledges that: (i) the Company has invested, and continues to invest, substantial time, expense, and specialized knowledge in developing its Confidential Information; (ii) the Confidential Information provides the Company with a competitive advantage over others in the marketplace; and (iii) the Company would be irreparably harmed if the Confidential Information were disclosed to competitors or made available to the public. Without limiting the applicability of any other agreement to which any Member is subject, no Member shall, directly or indirectly, disclose or use (other than solely for the purposes of such Member monitoring and analyzing its investment in the Company) at any time, including, without limitation, use for personal, commercial, or proprietary advantage or profit, either during its association with the Company or thereafter, any Confidential Information of which such Member is or becomes aware. Each Member in possession of Confidential Information shall take all appropriate steps to safeguard such information and to protect it against disclosure, misuse, espionage, loss, and theft.

(b) Nothing contained in Section 12.03(a) shall prevent any Member from disclosing Confidential Information: (i) upon the order of any court or administrative agency; (ii) upon the request or demand of any regulatory agency or authority having jurisdiction over such Member; (iii) to the extent compelled by legal process or required or requested pursuant to subpoena, interrogatories, or other discovery requests; (iv) to the extent necessary in connection with the exercise of any remedy hereunder; (v) to the other Members; or (vi) to such Member’s Representatives who, in the reasonable judgment of such Member, need to know such Confidential Information and agree to be bound by the provisions of this Section 12.03 as if a Member; or (vii) to any potential Transferee in connection with a proposed Transfer of Membership Interests from such Member, as long as such potential Transferee agrees in writing to be bound by the provisions of this Section 12.03 as if a Member before receiving such Confidential Information; provided, that in the case of clause (i), (ii), or (iii), such Member shall notify the Company and other Members of the proposed disclosure as far in advance of such disclosure as practicable (but in no event make any such disclosure before notifying the Company and other Members) and use reasonable efforts to ensure that any Confidential Information so disclosed is accorded confidential treatment satisfactory to the Company, when and if available.

(c) The restrictions of Section 12.03(a) shall not apply to Confidential Information that: (i) is or becomes generally available to the public other than as a result of a disclosure by a Member in violation of this Agreement; (ii) is or has been independently developed or conceived by such Member without use of Confidential

Information; or (iii) becomes available to such Member or any of its Representatives on a non-confidential basis from a source other than the Company, the other Members, or any of their respective Representatives, provided, that such source is not known by the receiving Member to be bound by a confidentiality agreement regarding the Company.

(d) The obligations of each Member under this Section 12.03 shall survive for so long as such Member remains a Member, and for three years following the earlier of (i) termination, dissolution, liquidation, and winding up of the Company; (ii) the withdrawal of such Member from the Company; or (iii) such Member's Transfer of its Membership Interests; provided that with respect to Confidential Information that constitutes a trade secret under Applicable Law, the obligations of each Member under this Section 12.03 shall survive until, if ever, such Confidential Information loses its trade secret protection other than due, directly or indirectly, to an act or omission of the Member.

Section 12.04 Notices. All notices, requests, consents, claims, demands, waivers, and other communications hereunder shall be in writing and shall be deemed to have been given:

- (a) when delivered by hand (with written confirmation of receipt);
- (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested);
- (c) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid; or
- (d) on the day delivered if sent by electronic mail to the address below during normal business hours of the recipient and on the next Business Day if sent by electronic mail after normal business hours of the recipient.

Such communications must be sent to the respective parties at the following addresses (or at such other address for a party as shall be specified in a notice given in accordance with this Section 12.04):

If to the Company: Fieldwood Energy IV LLC
2000 W. Sam Houston Parkway S., Suite 1200
Houston, Texas 77042
Attention: Sole Manager
Phone: [●]
Email: [●]

with a copy to: Chevron U.S.A. Inc.
(which shall not 100 Northpark Blvd
constitute notice) Covington, LA 70443
Attention: Land Manager
Phone: (985) 773-6538
Email: tdwebre@chevron.com

If to Member: To the Member's respective mailing address as set forth on the Members Schedule.

Section 12.05 Headings. The headings in this Agreement are inserted for convenience or reference only and are in no way intended to describe, interpret, define, or limit the scope, extent, or intent of this Agreement or any provision of this Agreement.

Section 12.06 Severability. If any term or provision of this Agreement is held to be invalid, illegal, or unenforceable under Applicable Law in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Except as provided in Section 9.03(g), upon such determination that any term or other provision is invalid, illegal, or unenforceable, this Agreement shall be modified automatically so as to effect the original intent of the parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible, legal, and enforceable.

Section 12.07 Entire Agreement. This Agreement, together with the Certificate of Merger, Plan of Merger, Certificate of Formation, the Material Project Contracts and all related Exhibits and Schedules, constitute the sole and entire agreement of the parties to this Agreement with respect to the subject matter contained herein and therein, and supersede all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

Section 12.08 Successors and Assigns. Subject to the restrictions on Transfers set forth herein, this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

Section 12.09 No Third-Party Beneficiaries. Except (a) with respect to certain rights reserved to CUSA as set forth in this Agreement, which shall be for the benefit of and enforceable by CUSA, and (b) as provided in ARTICLE IX, which shall be for the benefit of and enforceable by Covered Persons as described therein, this Agreement is for the sole benefit of the parties hereto (and their respective heirs, executors, administrators, successors, and assigns) and nothing herein, express or implied, is intended to or shall confer upon any other Person, including any creditor of the Company, any legal or equitable right, benefit, or remedy of any nature whatsoever under or by reason of this Agreement; provided, however that CUSA and each Covered Persons shall be an express third party beneficiary of this Agreement.

Section 12.10 Amendment. Subject to Sections 2.02, no provision of this Agreement may be amended or modified except by an instrument in writing executed by the Company and the Members holding a majority of the Membership Interests; provided, however that any amendment or modification which impacts the rights of CUSA hereunder, including changes to Section 2.05 (Purpose) shall be subject to the prior written consent of CUSA, which may be given, delayed or withheld in its sole discretion. Any such written amendment or modification will be binding upon the Company, CUSA and each Member. Notwithstanding the foregoing, amendments to the Members Schedule following any new issuance, redemption, repurchase, or Transfer of Membership Interests in accordance with this Agreement may be made by the Sole Manager without the consent of or execution by the Members.

Section 12.11 Waiver. No waiver by any party or CUSA of any of the provisions hereof shall be effective unless explicitly set forth in writing and signed by the party so waiving or CUSA, respectively. No waiver by any party or CUSA shall operate or be construed as a waiver in respect of any failure, breach, or default not expressly identified by such written waiver, whether of a similar or different character, and whether occurring before or after that waiver. No failure to exercise, or delay in exercising, any right, remedy, power, or privilege arising from this Agreement shall operate or be construed as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power, or privilege. For the avoidance of doubt, nothing contained in this Section 12.11 shall diminish any of the explicit and implicit waivers described in this Agreement.

Section 12.12 Governing Law. All issues and questions concerning the application, construction, validity, interpretation, and enforcement of this Agreement shall be governed by and construed in accordance with the internal laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of laws of any jurisdiction other than those of the State of Texas.

Section 12.13 Submission to Jurisdiction. The parties hereby agree that any suit, action, or proceeding seeking to enforce any provision of, or based on any matter arising out of or in connection with, this Agreement or the transactions contemplated hereby, whether in contract, tort, or otherwise, shall be brought in the federal courts of the United States of America or the courts of the State of Texas, in each case located in Harris County and in Houston, Texas. Each of the parties hereby irrevocably consents to the jurisdiction of such courts (and of the appropriate appellate courts therefrom) in any such suit, action, or proceeding and irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of the venue of any such suit, action, or proceeding in any such court or that any such suit, action, or proceeding that is brought in any such court has been brought in an inconvenient forum. Service of process, summons, notice, or other document by registered mail to the address set forth in Section 12.04 shall be effective service of process for any suit, action, or other proceeding brought in any such court.

Section 12.14 Waiver of Jury Trial. EACH PARTY HERETO ACKNOWLEDGES AND AGREES THAT ANY DISPUTE OR CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES

AND, THEREFORE, EACH SUCH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LEGAL ACTION ARISING OUT OF RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 12.15 Equitable Remedies. Each party hereto acknowledges that a breach or threatened breach by such party of any of its obligations under this Agreement would give rise to irreparable harm to the other parties or CUSA, for which monetary damages would not be an adequate remedy, and hereby agrees that in the event of a breach or a threatened breach by such party of any such obligations, each of the other parties hereto and CUSA shall, in addition to any and all other rights and remedies that may be available to them in respect of such breach, be entitled to equitable relief, including a temporary restraining order, an injunction, specific performance, and any other relief that may be available from a court of competent jurisdiction (without any requirement to post bond).

Section 12.16 Attorney's Fees. In the event that any party or third-party beneficiary hereto institutes any legal suit, action, or proceeding, including arbitration, against another party in respect of a matter arising out of or relating to this Agreement, the prevailing party or third-party beneficiary in the suit, action, or proceeding shall be entitled to receive, in addition to all other damages to which it may be entitled, the costs incurred by it in conducting the suit, action, or proceeding, including reasonable attorneys' fees and expenses and court costs.

Section 12.17 Remedies Cumulative. The rights and remedies under this Agreement are cumulative and are in addition to and not in substitution for any other rights and remedies available at law or in equity or otherwise, except to the extent expressly provided in Section 9.02 to the contrary.

Section 12.18 Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of Electronic Transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

(SIGNATURE PAGE FOLLOWS)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be entered into as of the date first written above by their respective officers thereunto duly authorized.

The Company:

FIELDWOOD ENERGY IV LLC,
a Texas limited liability company

By: _____

Name:

Title:

The Initial Member:

FIELDWOOD ENERGY INC.,
a Delaware corporation

By: _____

Name:

Title:

SCHEDULE A

MEMBERS SCHEDULE

Member Name, and Address	Membership Interest
Fieldwood Energy Inc. 2000 W. Sam Houston Parkway S., Suite 1200 Houston, Texas 77042	100%
Total:	100%

Exhibit B

Required Disclosures Under Section 1129(a)(5)

[To Come]

Exhibit C

Schedule of Retained Causes of Action

**Schedule of
Retained Causes of Action**

In accordance with and as provided by section 1123(b) of the Bankruptcy Code,¹ section 10.11 of the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 1284] (together with all exhibits and schedules thereto and as may be amended, modified, and/or supplemented, the “**Plan**”), and the Confirmation Order, any and all Causes of Action of the Debtors (collectively, the “**Retained Causes of Action**”), whether arising before or after the Petition Date, including, but not limited to, any actions specifically enumerated herein, and such rights to commence, pursue, prosecute, and/or settle such Causes of Action shall be preserved notwithstanding the occurrence of the Effective Date. Except to the extent that any of the Retained Causes of Action are assigned or transferred to the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement, the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, shall retain and may enforce all rights to commence, pursue, prosecute, and/or settle, as appropriate, each of the Retained Causes of Action.

As provided by section 10.11(a) of the Plan and the Confirmation Order and except as otherwise provided in the Credit Bid Purchase Agreement, the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, shall have, retain, reserve, and be entitled to assert all such claims, Causes of Action, rights of setoff or recoupment, and other legal or equitable defenses as fully as if the Chapter 11 Cases had not been commenced, and all of the Debtors’ legal and equitable rights in respect of any Unimpaired Claim may be asserted after the Confirmation Date and Effective Date to the same extent as if the Chapter 11 Cases had not been commenced.

¹ Unless otherwise defined, capitalized terms used herein have the meanings ascribed to them in the Plan (as defined below).

No Entity may rely on the absence of a specific reference in the Confirmation Order, the Plan, herein, or the Disclosure Statement to any Cause of Action against it as any indication that Credit Bid Purchaser, the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, will not pursue any and all available Causes of Action against it.

As provided by section 10.11(b) of the Plan, notwithstanding section 10.11(a) of the Plan, on the Effective Date, Credit Bid Purchaser, the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable).

Unless any Causes of Action against an Entity are (i) expressly waived, relinquished, exculpated, released, compromised, or settled under the Plan or pursuant to a Bankruptcy Court order or (ii) sold, transferred, or assigned to the Credit Bid Purchaser or any of the NewCo Entities pursuant to the Credit Bid Purchase Agreement, the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, expressly reserve all Causes of Action for later adjudication, and, therefore, no preclusion doctrine, including the doctrines of res judicata, collateral estoppel, issue preclusion, claim preclusion, estoppel (judicial, equitable, or otherwise), or laches, shall apply to such Causes of Action upon, after, or as a consequence of confirmation or consummation of the Plan.

In accordance with section 1123(b)(3) of the Bankruptcy Code, except as otherwise provided in the Plan, herein, or the Confirmation Order, any Causes of Action that a Debtor may hold against any Entity shall vest in the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, or be sold, transferred, or assigned to the Credit Bid

Purchaser or any of the NewCo Entities pursuant to the Credit Bid Transaction. the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, through its authorized agents or representatives, shall retain and may exclusively enforce any and all such Causes of Action. the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, shall have the exclusive right, authority, and discretion to determine, initiate, file, prosecute, enforce, abandon, settle, compromise, release, withdraw, or litigate to judgment any such Causes of Action, and to decline to do any of the foregoing without the consent or approval of any third party or further notice to, or action, order, or approval of, the Bankruptcy Court. For the avoidance of doubt, in the event of any inconsistency between the Credit Bid Purchase Agreement and this schedule, the Credit Bid Purchase Agreement shall govern in all respects.

Notwithstanding and without limiting the generality of section 10.11 of the Plan, all claims and Causes of Action including, but not limited to, the following, are expressly reserved by the Post-Effective Date Debtors, FWE I, or any FWE Additional Entity, as the case may be, (or shall otherwise be sold, transferred, or assigned to the Credit Bid Purchaser or any of the NewCo Entities pursuant to the Credit Bid Purchase Agreement, as applicable): (a) claims related to insurance policies; (b) claims related to tax obligations and refunds; (c) claims, defenses, cross-claims, and counterclaims related to litigation and possible litigation, whether based in tort, contract, equity, or otherwise, including any personal injury claims and wrongful death actions; (d) claims related to contracts and leases; (e) claims related to accounts receivable and accounts payable; (f) claims related to deposits/prepayments, adequate assurance postings, and other collateral postings; (g) claims related to liens; (h) related party claims; (i) claims related to oil and gas leases and related agreements; (j) claims related to the Apache Definitive Documents, the Chevron Definitive Documents, or any Additional Predecessor Agreements; (k) claims, defenses, appeals, cross-

claims, and counterclaims related to any claims or actions asserted by any Governmental Authority, and (l) all other Causes of Action.

Notwithstanding and without limiting the generality of section 10.11 of the Plan, any Causes of Action or claims related to the following are expressly reserved by the Post-Effective Date Debtors, FWE I, FWE IV or any FWE Additional Entity, as the case may be (or shall otherwise be sold, transferred, or assigned to the Credit Bid Purchaser or any of the NewCo Entities pursuant to the Credit Bid Purchase Agreement, as applicable):

- *In re: Fieldwood Energy LLC, et. al Fieldwood Energy LLC, Fieldwood SD Offshore LLC & Fieldwood Energy Offshore LLC v. Sanare Energy Partners* (Adversary Case No. 20-03460);
- *In re: Fieldwood Energy LLC, et. al Fieldwood Energy LLC v. Valero Marketing and Supply Company* (Adversary Case No. 20-03497);
- *Fieldwood Energy LLC, et al. v. Atlantic Maritime Services, LLC* (Adversary Case No. 20-03476);
- *Fieldwood Energy LLC, et al. v. Renaissance Offshore LLC* (Adversary Case No. 20-03461);
- *Fieldwood Energy LLC, et al. Fieldwood Energy, LLC and GOM Shelf LLC v. Everest Reinsurance Company, Philadelphia Indemnity Insurance Company, HCC International Insurance Company Plc, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC* (Adversary Case No. 20-03418); and
- *Emergency Motion to Compel BP Production & Exploration Inc. to Perform Pre-Petition Contracts* [Docket No. 792].

Exhibit D

Schedule of Assumed Contracts

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Estimates is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1		Oilfield Services	MSA	3D at Depth, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
2	1/1/2014	Oilfield Services	MSA	Abrado, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
3	1/1/2014	Oilfield Services	MSA	ACADIAN CONTRACTORS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
4	1/1/2014	Oilfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
5	1/25/2016	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston ofc)	ACS MAINTENANCE SOLUTIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$4,378.96	Assume and assign to Credit Bid Purchaser		x		
6	11/7/2017	Oilfield Services	MSA	ADAPT CONCEPTS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
7	9/6/2018	Oilfield Services	MSA	ADD ENERGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
8		Non-Offfield Services	Perpetual Software License Agreement	Adobe Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
9		Other	processes direct deposits, garnishments and tax	ADP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
10		Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
11	1/1/2014	Oilfield Services	MSA	Advanced Logistics, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
12	4/1/2014 4/1/2014 4/1/2020	Other Services Agreements	Response Resources Agreement Utilization Agreement A&R Utilization Agreement	AET Inc.	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
13		Oilfield Services	MSA	AGGREKO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
14	1/1/2014	Non-Offfield Services	Consulting Agreement	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
15		Non-Offfield Services	Consulting Agreements	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
16		Oilfield Services	MSA, Work Order For Quincy Compressor Model QSI-220i	AJRE TECHNOLOGIES, COMPRESSED AIR SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
17	11/8/2018	Oilfield Services	Technical Services Contract	AKER SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
18	9/17/2020	Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Alamo Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
19	12/14/2016	Other Misc.	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest	All Aboard Development Corporation, Walter Oil and Gas Corporation	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
20	7/14/2016	Non-Offfield Services	Master Service Agreement	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
21		Non-Offfield Services	Master Services Agreements	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
22	1/1/2014	Oilfield Services	MSA	ALTEC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
23	10/1/1997	Lease of Platform Space	Lease of Platform Space - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
24	12/1/1997	Facilities & Tie-In Agreements	Offshore Tie-In - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
25	3/27/2017	Facilities & Tie-In Agreements	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
26	3/27/2017	Offshore Tie-In Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum	Amberjack Pipeline Company LLC	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
27	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
28	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
29	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
30		Non-Offfield Services	Addendum to Existing Interior Landscaping Agreement effective 03/03/2020	AMBIUS	Fieldwood Energy LLC	n.a.	n.a.	\$3,494.77	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
31	6/1/2000	Marketing - Connection Agreement	Connection Agreement between Ambergk Pipeline and Anadarko, Shell and Ocean Energy, INC.	Ambergk Pipeline and Anadarko, Shell and Ocean Energy, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
32	2/17/2014	Oilfield Services	Master Rental Services Agreement	Amega West Services, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
33	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.	AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.		WD 121 Lease G19843, WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
34	3/7/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC. ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.	Amerada Hess Corporation, Vastar Resources Inc., Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Zilka Energy Company, Louisiana Land and Exploration Company, Enserch Exploration, Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 117 Lease G34293, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
35	6/28/2018	Oilfield Services	MSA, Transfer of ABS MSA to Affiliate	American Bureau of Shipping; ABSG Consulting, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
36	1/1/2014	Oilfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
37		Oilfield Services	502519_Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
38	3/25/2004	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E & P Company LP, Chevron U.S.A. Inc., Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded	Anadarko E&P Company LP	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
39	3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
40	3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
41	3/2/1998	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.	ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
42	6/1/2000	Marketing - Connection Agreement	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
43	2/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between Anadarko Petroleum Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by: (a) First Amendment dated 8 Apr 04 (b) Second Amendment dated 12 Sep 12 (c) Third Amendment dated 1 Jan 13	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
44	3/1/2004	Dedication Agreements	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
45	9/28/2001	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
46	Original - 9/30/2013; 1st Amend 1/14/2014; 2nd Amend 9/7/2017; 3rd Amend 6/7/2018	Non-O&G Real Property Lease / Rental / Sublease Agreements	Sublease agreement between Fieldwood Energy and Apache Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF Address: 2000 W Sam Houston Pkwy S, Houston, TX 77042	Apache	Fieldwood Energy LLC	Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF		\$0.00	Assume and assign to Credit Bid Purchaser		x		
47	6/3/2011	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2	Apache	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
48	11/20/2012	Indemnity and Release Agreement	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT	APACHE AND SARATOGA		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
49	6/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGN SM 140C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
50	9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Owned property - pay annual taxes Originally acquired by Apache in 2011 acquisition. Included in Project Tobasco Agreement for \$1 Total Area: 3 buildings; office/warehouse space Square Footage: approx. 33,800 SF on approx 6 acres Address: 4677 NW Evangeline Thruway Carenora LA	Apache Corporation		n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
51	1/2/2014	Other	First Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
52	1/3/2018	Other	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
53	4/11/2018	Other	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
54	5/21/2018	Other	Third Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
55	7/1/2016	Other	Third Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
56	9/1/2017	Other	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
57	9/30/2013	Other	Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
58	9/30/2013	Other	Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$49,783,795**	Assume and Allocate Pursuant to Divisive Mergers	x			
59	9/30/2013	Other	First Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
60	9/30/2013	Other	Second Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
61	9/7/2017	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
62	9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Purchased GOM Shelf as a company from Apache	Apache Corporation	GOM Shelf LLC	BA A0133 g02665, EI 217 g00978, EI 248 810, EI 266 811, EI 267 812, EI 269 813, EI 330 g02115, GI 32 174, GI 39 126, GI 39 126, GI 40, GI 41, GI 41, GI 42, GI 43, GI 44, GI 46, GI 47, GI 48, GI 52, HI 110, HI 111, MP 91, MP 296, MP 300, MP 303, MP 311, SS 91, SS 198, SS 198, SS 199, SS 199, SM 108, SM 127, SM 128, SP 75, SP 87, WD 67, WD 68, WD 69, WD 70, WD 71, WD 94, WD 95, WD 96		\$0.00	Assume and Allocate Pursuant to divisive mergers	x			
63	1/13/2003	Farmout Agreement	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
64	5/19/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
65	8/1/2010	Marketing - Service Agreement	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.	APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
66	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
67	2/1/2013	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC - AREA OF MUTUAL INTEREST; APACHE CORPORATION, GOM SHELF LLC AND ENERGY XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
68	6/30/2003	Lease of Platform Space	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
69	2/9/2009	Facilities & Tie-In Agreements	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)	APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
70	8/20/2007	Option Agreement	OPTION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
71	11/8/2012	Operating Agreement - Other	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
72	11/8/2012	Property Participation & Exchange Agreements	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
73	2/1/1999	Operating Agreement - Other	b/b Apache Corporation and PETSEC Energy Inc.	Apache Corporation and PETSEC Energy Inc.		MP 5 Lease SL13890, MP 6 Lease SL03771, MP 6 Lease SL13880, MP 6 Lease SL13891, MP 7 Lease SL03773, MP 7 Lease SL13892, MP 91 Lease G14576		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
74	11/15/2007	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION As Amended 10 January 2009* here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and the provenance by which Ridgewood never received an assignment in ST 287 as they went Non Consent in the Side Track, but they still retain their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at #382)	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
75	11/15/2007	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION		ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
76	11/20/2021	Facilities & Tie-In Agreements	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.	APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
77	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	Fieldwood Energy LLC	MP 314, 315 Lease G33893, MP 315 Lease G08467	EPL OIL & GAS, LLC; HE&D OFFSHORE LP, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
78	9/17/2012	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	GI 54 Lease G27173		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

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[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
79	7/1/2013	Joint Operating Agreement	Joint Operating Agreement dated 9/30/2013 but effective 7/1/2013 b/w Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Fieldwood Energy LLC GOM Shelf LLC	WC 111 Lease 82, WC 130 Lease G12761, WC 144 Lease G01953, WC163 Lease G05299, WC 165 Lease 758, WC 172 Lease G01968, WC 225 Lease G02060, WC 269 Lease G13563, WC 290 Lease G04818, WC 296 Lease G24730, WC 300 Lease G15078, WC 310 Lease G17789, WC 401 Lease G07619, WD 34 Lease G03414, WD 38 Lease G22772, WD 41 Lease G01073, WD 42 Lease G16470, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 183, WD 75 Lease G01085, WD 90 Lease G01089, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, WD 103 Lease 840, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G16943, WD 122 Lease G13545, WD 128 Lease G10835, WD 133 Lease G1106, EC 2 Lease 16475, WC 33 Lease 16473, EC 24 Lease G04098, EI 224 Lease G05504, EI 307 Lease G02110, MI 623 Lease G05000, MI 635 Lease G06043, ST 311 Lease G31418, VR 271 Lease G04800, WC 110 Lease 81, EI 19 Lease G23851, MC 21 Lease G28531, VK 923 Lease G10942, BA 491 Lease G06089, BA A47 Lease G03940, BA A 105 Lease G01757, BA A133 Lease G02665, BS 41 Lease G02142, BS 53 Lease 3770, EC 2 Lease SL18121, EC 172 Lease G17858, EC 222 Lease G02037, EC 261 Lease G00971, EC 264 Lease G01880, EC 265 Lease G00972, EC 278 Lease G00974, EC 328 Lease G10638, EC 334 Lease G02062, EC 335 Lease G02439, EC 914 Lease G01440, EC 37 Lease G26653, EC 71 Lease G13576, EI 10 Lease G23851, EI 108 Lease 797, EI 106 G17965, EI 107 Lease G15241, EI 108 Lease G03811, EI 118 Lease G15242, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G02152, EI 156 Lease G16553, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03762, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 196 Lease 802, EI 198 Lease G13821, EI 208 Lease 577, EI 211 Lease G05502, EI 212 Lease G05503, EI 217 Lease G00976, EI 224 Lease G05504, EI 227 Lease 809, EI 246 Lease 810, EI 255 Lease G01958, EI 266 Lease 811, EI 267 Lease 812, EI 269 Lease 813, EI 280 Lease G23876, EI 281 Lease G09591, EI 282 Lease G05952, EI 312 Lease G22670, EI 313 Lease G02608, EI 318 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912, EI 330 Lease G02115, EI 333 Lease	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)					
80	12/15/1999	Letter Agreement - Other Land	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kellogg Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore-LA. Note: only have Key's executed copy	Apache Corporation, Chevron U.S.A. Production Company, Kellogg Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x	x	x
81		Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HI A-376 G02754, HI A-376 G02754, HI A-573, WC 290, WC 172	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
82	2/1/2013	Joint Development / Venture / Exploration Agreements	MP 296 EXO Exploration Agreement/Exploration Agreement Apache & Energy XOI 2-1-2013 with Exhibits (see B)	APACHE CORPORATION, GOM SHELF LLC, ENERGY XXI GOM LLC	Fieldwood Energy LLC	MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
83	4/23/2013	Operating Agreement - Other	Amendment and Ratification of OA eff. 4/23/2013 b/w Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	GOM Shelf LLC	SS 68 Lease G02917, SS 91 Lease G02919		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
84	6/30/2003	Farmout Agreement	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
85	7/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION/APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	Fieldwood Energy LLC	MULTIPLE, ST 67, EI 119, EI 120, EI 125, EI 126, PL 11, WC 110, WC 111, GI 39, GI 39, GI 40, GI 41, GI 41, GI 42, GI 46, GI 47, GI 48, GI 32, GI 43, GI 44, GI 52, WD 67, WD 68, WD 69, WD 70, WC 71, WC 102, SM 241, SS 30, SS 31, SS 32, SS 33, SS 150, SS 154, EI 189, EI 175, EI 188, EI 53, EI 208, SS 198, SS 199, WC 20, VR 131, SM 46, SM 108, EI 246, EI 268, EI 267, EI 269, SS 169, WD 71, WD 94, WD 103, WD 104, WD 105, EC 2 SL16473, EC 2 SL16475, EI 227, EC 265, EC 276, EI 217, SS 248, SS 249, SS 271, SS 274, WD 41, WD 73 G01083, WD 75, WD 90, WD 133, WD 133, SM 10, SM 11, SM 41, SM 66, SM 78, EI 158, ST 161, SP 62, MP 300, EC 914, WD 95, WD 96, SS 204, SS 206, SS 207, SS 216, SP 61, SP 65, SP 66, SP 70, SP 69, MP 289, MP 290, MP 296, BA A105, HI 129, WC 35, WC 66, SP 64, WC 144, VR 265, EI 265, ST 148, MP 162, MP 163, EC 338, EI 307, EI 315, EI 330, GI 76, GI 94, MP 140, MP 311, VR 369, VR 386, SM 106, SM 132, SM 268, SM 269, EI 333, EI 342, EI 361, HI 110, HI 111, HI A-474, HI A-489, HI A-572, HI A-573, EC 335, VR 380, SM 128, SM 136, SM 137, SM 149, SM 281, EI 57, BA A133, HI A537, HI A582, HI A-595, HI A-596, HI A-365, HI A-376, HI A-382, WC 35, WC 65, WC 66, SM 127, SM 141, EI 329, SS 68, SS 91, SS 291, PL 9, PL 10, MC 311, MU A-111, MI 623, EI 136, PL 13, MP 59, MP 120, GA 180, HI 179, HI 193, WC 34, WC 67, VR 281, EI 337, MP 304, SM 106, EI 174, EI 353, BA 13, SS 182, ST 53, MP 310, SS 189, PL 1, MP 303, VR 78, SM 236, MP 77, MP 301, VR 271, SM 161, WC 290, MP 64, VK 204, MI 622, EI 316, SS 259, SP 75, MI 516, WC 163, VR 252, EI 211, EI 212, EI 224, SS 175, SS 178, ST 205, ST 206, ST 295, EW 826, PN 969 G05953, PN 976 G05954, MI 635, BA 491, HI 116, HI 176, VK 780, SS 58, ST 276, SP 67, MP 259, MP 260, VK 203, VK 692693, MP 59, MP 315, SM 18, MP 309, VR 332, VR 363, VR 371, SS 105, SS 277, MC 108, EC 328, VR 362, EI 187, EI 354, SS 190, SS 243, SS 276, SS 301, WD 128, SP 88, MP 281, VK 251, VK 340, HI A442, SS 189, PL 5, SS 87, SS 198, SS 199, WD 103, HI 45, SS 126, SS 129, ST 296, VK 694, EC 14, EC 71, SM 40, EI 173, WD 122, SS 193, ST 229, GI 110, GI 116, SM 280, EI 346, PL 25, MP 91, WC 33, VR 408, EI 334, SS 151, SS 194, SS 354, MP 275, VK 824, GA 151, VR 381, SM 150, ST 290, ST 291, MP 312, HI A545, VR 253, VR 356, SM	\$0.00	Assume and allocate pursuant to divisive mergers	x				
86	9/27/2013	Abandonment / Decommissioning Agreement	FULLY-PAID UP TURNKEY REMOVAL CONTRACT by and among APACHE CORPORATION, APACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor, Dated as of September 27, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	GOM Shelf LLC	MULTIPLE		\$0.00	Assume and allocate pursuant to divisive mergers		x		
87	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
88	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
89	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
90	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
91	12/28/2013	Well / Prospect Proposals	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM SHELF LLC, Apache Corporation and Apache Shelf Exploration LLC	Apache Corporation; Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
92	3/15/2013	Joint Development / Venture / Exploration Agreements	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Places Energy LLC	Apache Corporation; Places Energy LLC	Fieldwood Energy Offshore LLC	VR 271, Lease G04800, SM 87 Lease G24870	CASTEX OFFSHORE, INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
93	8/25/2011	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
94	5/1/2012	Other Transportation Agreements	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
95	9/21/2007	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and SENECA RESOURCES CORPORATION	APACHE CORPORATION and SENECA RESOURCES CORPORATION	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
96	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
97	2/1/2010	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
98	9/15/1978	Joint Operating Agreement	Amendment to Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 160 Lease G02647, EB 161 Lease G02648		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
99	9/1/1975	Joint Operating Agreement	First Amendment to Operating Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
100	11/13/1978	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
101	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
102	1/1/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
103	4/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco Production Company.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 159 Lease G02646, EB 160 Lease G02647	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
104	7/1/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
105	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
106	1/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
107	7/1/2013	Assignment of Oil & Gas Leasehold Interest(s)	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties	Apache Offshore Petroleum Limited Partnership	Fieldwood Energy LLC	PN 969 G05953		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
108	10/31/1988	Farmout Agreement	Farmout Agreement 10/31/1988	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
109	3/10/1989	Farmout Agreement	Ratification of Farmout Agreement 3/10/1989	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
110	12/1/1992	Farmout Agreement	Farmout 12/1/1992	Apache Shelf	Fieldwood Energy LLC	VR 363 Lease G09522		\$0.00	Assume and assign to Credit Bid Purchaser		x		
111	12/30/1993	Operating Agreement - Other	WD 90, WD 103 Operating Agreements 12-30-1993	Apache Shelf	Fieldwood Energy LLC	WD 0090 Lease G01089, WD 0103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
112	2/7/2000	Operating Agreement - Other	Operating Agreement eff. 2-7-00	Apache Shelf	Fieldwood Energy LLC	HI 206 Lease G20660		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
113	8/1/2004	Operating Agreement - Other	Operating Agreement 8/1/04	Apache Shelf	Fieldwood Energy LLC	HI A341 Lease G25605		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
114	10/17/2006	Joint Operating Agreement	Operating Agreement eff. 10-17-06	Apache Shelf	Fieldwood Energy LLC	EC 37 Lease G25933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
115	1/4/2007	Farmout Agreement	Farmout Agreement	Apache Shelf	Fieldwood Energy LLC	SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
116	3/8/2007	Property Participation & Exchange Agreements	Participation Agreement as Amended	Apache Shelf	Fieldwood Energy LLC	SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
117	1/1/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93	Apache Shelf Exploration	Fieldwood Energy LLC	VK 203 Lease G07890, VK 204 Lease G04921	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
118	5/2/2014	Letter Agreement - Other Land	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-S well	Apache Shelf Exploration LLC	Fieldwood Energy LLC	EI 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
119	7/1/2013	Joint Operating Agreement	JOperating Agreement covering OCS-G 32264 MP 302	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
120	12/4/2013	Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
121	3/13/2014	Elections	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
122	4/28/2014	Marketing - PHA	PHA MP3118-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC	APACHE SHELF EXPLORATION LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
123	7/1/2013	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD	Apache Shelf Exploration LLC	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
124	8/19/2019	Preferential Rights Agreement	Negative Pref election associated with Apache Shelf to Jeneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
125	1/1/1989	Operating Agreement - Other	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OXY USA Inc., Texasco Producing Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 87 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 638	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
126	2/22/2019	Joint Development / Venture / Exploration Agreements	APA - EXXI MP 295 Side Ltr Agrmtt dtd 2-22-13	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	Fieldwood Energy LLC	MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
127	2/1/2013	Operating Agreement - Other	b/w Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Fieldwood Energy LLC	MP 145 G35283, MP 272 Lease G34865, MP 294 N2 Lease G34394, MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
128	5/1/1995	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texasco Exploration and Production Inc. and Oxy USA Inc.	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
129	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	SS 199 Lease G12358		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed

treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
130	1/1/1989	Operating Agreement - Other	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
131	1/21/1966	Unit Agreement and/or Unit Operating Agreement	Unit No. 891008784 - SS 271	Apache Shelf Exploration LLC; Bureau of Ocean Energy Management; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC; W & T Offshore, Inc.	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
132	11/21/1958	Unit Agreement and/or Unit Operating Agreement	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended; Unit No. 891002454	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 178, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
133	4/1/2014	Farmout Agreement	Farmout Agreement, OCS-S 13576, East Cameron Block 71 (Limited to the NE 1/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)	Apache Shelf LLC; CASTEX OFFSHORE INC	Fieldwood Energy LLC	EC 71; Lease G13576		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
134	7/1/1989	Operating Agreement - Other	Operating Agreement eff. 7/1/89	Apache Shelf, Thistlerwood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil	Fieldwood Energy LLC	EI 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
135	2/11/1999	Operating Agreement - Other	Operating Agreement eff. 2-11-99	Apache Shelf, Thistlerwood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil	Fieldwood Energy LLC	EI 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
136		Marketing - Construction, Operations, Management, Ownership Agreements	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II) that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 330 Lease G02115, EI 281 Lease G09591, EI 282 Lease G09592, EI 329 Lease G02912, EI 337 Lease G03332, EI 354 Lease G10752, EI 353 Lease G03783, EI 361 Lease G02324	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
137	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
138	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
139	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI	APACHE, GOM SHELF, EXXI, FIELDWOOD	Fieldwood Energy LLC; GOM Shelf LLC	SP 62 Lease G01294, KV 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
140	3/5/2012	Withdrawal Agreement	Apache withdraws and assigns its interest in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$894K for abandonment.	Apache, Hoactzin		HI 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
141	2/22/2016	Elections	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC. Hall-Houston withdrawal Election OTHER SERVICES - 544937, Master Services Agreement dated effective 09/01/2016	ApacheShelf Exploration LLC, GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
142		Oilfield Services	777485_Master Service, Contract Effective, 5-25-2017	APPSMITHS VENTURES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
143		Oilfield Services	700020_Master Service, Contract Effective, 11-1-2013	AQUEOS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
144		Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
145		Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
146		Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
147	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION	Arena Energy LP; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 315 Lease G24912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
148	11/7/2017	Marketing - PHA	Enhancement and modification to test separator MBD -4010 at H# 547 B Platform - PHA Agreement dated May 8, 1998	Arena Energy LP; Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	HI A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
149	4/1/1977	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION, APACHE CORPORATION, ET AL.	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
150	4/1/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement, JO Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc. as Operator, and Texasco Inc. and Shell Oil Company, as sub-operators	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115, EI 337 Lease G03332	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
151	4/17/2018	Marketing - PHA	by and between Fieldwood Energy LLC and Arena Energy, LP; Amendment to Production Handling Service Agreement dated May 8, 1998	Arena Energy, LP	Fieldwood Energy LLC	HI A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
152	8/8/2018	Elections	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
153	7/25/2019	Farmout Agreement	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and PHA liability	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
154	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline	Arena Offshore, LP	Fieldwood Energy LLC	EI 316; EI 330 Barnacle Pipeline Lease G05040, EI 316; EI 330 Barnacle Pipeline Lease G02115	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
155		Oilfield Services	P&A Contractor	ARO SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
156		Oilfield Services	701006_PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
157	11/1/2013	Non-Field Services	Consulting Agreement	Ascende Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
158		Oilfield Services	829652_Master Service, Contract Effective, 12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
159	12/31/2019	Non-Field Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
160	12/31/2019	Non-Field Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
161		Oilfield Services	License and System Services Agreement dated effective December 31, 2019	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
162		Non-Field Services	AT&T Dedicated Ethernet 7663403	AT & T CORP	Fieldwood Energy LLC	n.a.	n.a.	\$1,109.42	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
163		Non-Offfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY	Fieldwood Energy LLC	n.a.	n.a.	\$14,234.87	Assume and assign to Credit Bid Purchaser		x		
164	11/1/2013	Non-Offfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
165		Offfield Services	554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
166	9/10/1991	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
167	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
168	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL.	Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
169	9/13/1991	Letter Agreement - Other Land	Letter Agreement by and between Atlantic Richfield Company and Exxon Corporation	Atlantic Richfield Company and Exxon Corporation		ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
170	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Richfield Company and Samedan Oil Corporation - ST 68 001 Well	Atlantic Richfield Company and Samedan Oil Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
171		Non-Offfield Services	Master Services Contract Effective 05/16/17	Automatic Access Gates LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
172	6/15/1999	Joint Development / Venture / Exploration Agreements	by and between Avlars Energy Corporation and Eugene Island 309, L.L.C.	Avlars Energy Corporation and Eugene Island 309, L.L.C.		EI 313 Lease G02606	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
173	5/18/1999	Operating Agreement - Other	by and between Avlars Energy Corporation and Texaco Exploration and Production Inc.	Avlars Energy Corporation and Texaco Exploration and Production Inc.		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
174		Non-Offfield Services	Software Licensing Agreement	AXIO GLOBAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
175		Offfield Services	Labor	B & B SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
176		Offfield Services	514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
177		Offfield Services	510096_Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
178	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO., AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC. AND SAMEDAN OIL CORPORATION, NON-OPERATORS.	Bandon Oil & Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A365 Lease G02750, HI A376 Lease G02754	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
179		Offfield Services	559390_Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
180		Offfield Services	700912_Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
181		Offfield Services	538336_Master Services Agreement dated effective 01/01/2014	BEACON RENTAL & SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
182		Offfield Services	700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
183		Offfield Services	558650_Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
184		Offfield Services	777960_Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
185		Offfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
186		Offfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
187		Offfield Services	777788_Master Services Agreement dated effective 10/09/2018	BERGER GEOSCIENCES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
188	4/1/2005	Ownership & Partnership Agreements	Partnership agreement by and between BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	Fieldwood Energy LLC	GC 282 Lease G16727, GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser		x		
189	3/1/1997	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001	BHP Billiton Petroleum Deepwater; CHEVRON USA INC	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
190	7/1/2009	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc, Samson Offshore Inc, Murphy Exploration and Production Company - USA and Statoil USA E-P Inc dated 1 July 2009, as amended by (a) 1st Amendment dated 1 Aug 09 (b) 2nd Amendment dated 14 Oct 09 and (c) 3rd Amendment dated 10 Nov 09	BHP Billiton Petroleum Deepwater; Equinor USA E&P; Murphy E&P USA	Fieldwood Energy LLC	GC 768 Lease G21817, GC 679 Lease G21811	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
191	3/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001 JBA dated 1 Mar 04 with BHP mandates used of the Boris JOperating Agreement for GC 238	BHP Billiton Petroleum DW; NOBLE ENERGY, INC.; NORSK HYDRD E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser		x		
192	5/1/2005	Letter Agreement - Other Land	Letter Agmt by and between BHP, CVX and Noble setting dispute re OH and PHA Fees on Boris and at Typhoon platforms dated 29 June 06	BHP, CVX and Noble setting dispute re OH and PHA Fees on Boris and at Typhoon platforms dated 29 June 06	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
193		Offfield Services	538911_Rental Agreement dated effective 10/10/2018	BICO DRILLING TOOLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
194	3/13/2014	Operating Agreement - Other	Pursuant to change in ownership per that PSA btw SandRidge and Black Elk	Black Elk Energy Offshore Operations, LLC	Fieldwood Energy LLC	ST 53 Lease G04000		\$0.00	Assume and assign to Credit Bid Purchaser		x		
195		Offfield Services	EB 110 P&A Comms Provider	BLACKHAWK DATACOM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
196		Offfield Services	Cement Heads, Centralizer Subs, Divert Tool	BLACKHAWK SPECIALTY TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
197		Offfield Services	564131-Daywork Drilling Contract dated 11-26-2008	BLAKE INTERNATIONAL RIGS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
198		Offfield Services	541284_Master Services Agreement dated effective 11/01/2013; Work Order dated effective 08/14/2014	BLANCHARD CONTRACTORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
199		Offfield Services	537486_Master Services Agreement dated effective 08/25/2016	BLUE FIN SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
200	10/6/2017	Non-Offfield Services	Consulting Agreement	Blue Latitudes, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
201		Non-Offfield Services	Perpetual Software License Agreement	BLUE MARBLE GEOGRAPHICS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
202		Offfield Services	700665_Master Service, Contract Effective 7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
203		Offfield Services	Pipeline Isolation Tools	BOLTTECH MANNINGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
204	8/5/2000	Transfer Agreement & Notices	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Borray, Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Gulfstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.	Borray, Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Gulfstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy	Fieldwood Energy Offshore LLC	MP 154 Lease G10902		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
205		Offfield Services	Various Drilling Services - Snubbing Units, HWO Units, Consulting Services	BOOTS & COOTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
206		Offfield Services	564216_Master Services Agreement dated effective 01/14/2014	BOSARGE BOATS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
207		Offfield Services	536394_Master_Service_Contract Effective_4-6-2017	BOSARGE DIVING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
208		Offfield Services	777507_Master Services Agreement dated effective 08/10/2017	BOSCO OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
209	6/13/2016	Non-Offfield Services	Cloud Based Document Sharing Site	Box.com	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
210	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
211	12/31/2007	Operating Agreement - Other	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
212	9/26/2002	Marketing - Other	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC	BP AMERICA PRODUCTION COMPANY, CMS TRUNKLINE GAS COMPANY, LLC		EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
213	10/3/2019	Letter Agreement - Other Land	Letter Agreement re BP Project Team for Genovesa by and between BP and FW dated 3 Oct 2019	BP and FW dated 3 Oct 2019		MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
214	5/14/2008	Other Notices	Final Notification Letter Memo-Well Payout, dated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.	BP E&P	Fieldwood SD Offshore LLC	EB 160 Lease G02647		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
215	1/1/1989	Unit Agreement and/or Unit Operating Agreement	EI 266 Unit Operating Agreement	BP E&P, EPL O&G, Apache Shelf	Fieldwood Energy LLC	EI 266 Lease 811, EI 246 Lease 810, EI 267 Lease 812, EI 269 Lease 813		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
216	1/1/2012	Other Lease / Rental Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between BP Exploration and Production, Inc. Marathon Oil Company and Noble Energy, Inc. dated 9 March 2012, but effective 1 Jan 12	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc.	Fieldwood Energy LLC	MC 993 N/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
217	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL	BP EXPLORATION & OIL INC.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
218	4/2/2007	Joint Operating Agreement	Joint Operating Agreement - Isabella Prospect, dated effective April 2, 2007, by and between BP Exploration & Production Inc., as Operator and Noble Energy, Inc. (predecessor in interest to Fieldwood Energy LLC) as Non-Operator, governing the Mississippi Canyon Block 562 (OCS-G19960) as amended by a) the first amendment to the Isabella Prospect JOperating Agreement dated 25 October 2018, but made effective as of 15 Oct 2018; b) the second amendment to the Isabella Prospect JOperating Agreement dated 10 Dec 2018, but made effective as of 15 Oct 2018; c) by that certain Lease Exchange and Well Participation Agreement by and between BP Exploration and Production and Fieldwood Energy LLC dated and effective 20 Jan 20	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
219	6/3/2014	Joint Operating Agreement	"Bright" Joint Operating Agreement made part of the "Bright Participation Agreement" dated 3 June 2014 by and between Noble Energy, Inc. and BP Exploration and Production, Inc.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser		x		
220	10/3/2019	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 3 Oct 19 agreeing the method for remuneration of BP for its costs incurred facilitating the tie-in into the BP operated Loop and Na Kika Platform.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
221	1/28/2020	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 28 Jan 20 permitting Fieldwood to operate certain tie-in operations into the Loop.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
222	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, GI 93 Lease G02628		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
223	5/28/2005	Property Participation & Exchange Agreements	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.	Fieldwood Energy Offshore LLC	GI 94 Lease G02163		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
224	1/19/2006	Letter Agreement - Other Land	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California	BP Exploration & Production Inc. and Union Oil Company of California	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
225	12/1/2011	Joint Operating Agreement	Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective December 1, 2011 (as amended) by and between BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC as amended a) by that certain First Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 10, 2014, b) by that certain Second Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 15, 2018, c) by that certain Third Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of 1 May 2019,	BP Exploration & Production Inc., Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
226	5/1/2019	Joint Operating Agreement	MC 519 DEEP Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the MC 519 DEEP JOperating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow, BP and HEDV.	BP Exploration & Production Inc., Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Estimates are hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
227	10/1/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc., Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. - Desire to install gas lift system on Amberjack Platform	BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc.		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
228	10/15/2018	Property Participation & Exchange Agreements	Cash Consideration Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
229	12/15/2011	Acquisition / PSA / Other Purchase or Sale Agreements	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt	BP Exploration and Production, Inc, Marathon Oil Company, Noble Energy, Inc, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc		MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
230		Oilfield Services	548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
231		Oilfield Services	500904_MSA dated effective 02/06/2014; Amend. effective 06/01/2015, Amend. effective 03/20/2017	BROUSSARD BROTHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
232		Oilfield Services	777674_Master Services Agreement dated effective 12/13/2018	BUGWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
233	10/27/1954	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company; Unit No. 891002021	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
234	6/1/2010	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
235	4/1/2012	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
236	5/15/1992	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
237	11/1/1982	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL	Bureau of Ocean Energy Management	Fieldwood Energy LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
238	6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. F5493016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL, INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
239	4/13/1998	Letter Agreement - Other Land	LETTER: NIPPON TAKES ITS SHARE OF Operating Agreement STAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., Operating Agreement STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Bureau of Ocean Energy Management, ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	VK 780 Lease G06894, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
240	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Bureau of Ocean Energy Management, THE STATE OF TEXAS, AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
241	7/1/1984	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL	Bureau of Ocean Energy Management; MP 310 Unit Agreement	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC; TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
242		Oilfield Services	500909_Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
243	11/19/2015	Other Handling / Stabilization Agreements	PHA between Fieldwood and Byron for Byron's SM 6 production	Byron Energy Inc.	Fieldwood Energy LLC	SM 10/ SM 6 Lease G01181		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
244		Oilfield Services	Master Services Contract dated effective 11/01/2013	C DIVE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
245		Oilfield Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
246		Oilfield Services	Provide Material Wellheads, Material Trees, Installation Service and Repair Service	CACTUS WELLHEAD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
247	3/1/2016	Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA; Ratify and amend that certain Farmout dated 12/31/1984	Cairn Energy USA; Walter Oil & Gas Corporation	Fieldwood Energy LLC	MP 301 Lease G04466	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
248	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
249	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production Inc., and Westport Resources Corporation et al	Callon Petroleum Operating Co.	Fieldwood Energy LLC	WC 295 Lease G24730	CALYPSO EXPLORATION LLC, CHEYENNE INTERNATIONAL CORP, MAGNUM HUNTER PRODUCTION INC, W & T OFFSHORE INC, WAT OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
250		Oilfield Services	Terms and Conditions between Fieldwood Energy and Caltex, fully executed on 09/06/2020	CALTEX OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
251	5/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC; Per 12.6 of JOA A-2 non consented Calypso assigned by still responsible for obligations prior to election	Calypso Exploration LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
252		Oilfield Services	538834_Master Services Agreement dated effective 11/01/2013; Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
253		Oilfield Services	Wellhead, Measurement, Solutions, Etc.	CAMERON SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
254		Oilfield Services	700336_Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
255		Oilfield Services	Third Party Certification Engineering Group Required by BSEE (Wellworks)	CARDNO PPI TECHNOLOGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
256		Oilfield Services	502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
257		Oilfield Services	555168_Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
258	7/21/2014	Operating Agreement - Other	Castex is named as operator of HI 167 Platform	CASTEX OFFSHORE INC	Fieldwood Energy LLC	HI 116; HI 167 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
259	4/13/2016	Other Misc.	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.; Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
260	5/31/2016	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. - increases to continue compression services past original test period	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
261	6/29/2016	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
262	4/1/2019	Other Handling / Stabilization Agreements	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana	CASTEX OFFSHORE INC; GOME 1271 GP, LLC; Juniper Exploration, L.L.C.	Fieldwood Energy LLC	BI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
263	4/6/2018	Withdrawal Agreement	Withdrawal Election	CASCADE OFFSHORE INC; Northstar Offshore Ventures LLC; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	WC 269 - W/2 NE/4 NE/4; SE/4 and the N/2 NE/4 SE/4 of block 269 surface to 12.805 TVD Lease G13563		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
264	7/2/2014	Assignment of Platform & Pipelines	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines	CASCADE OFFSHORE INC; Walter Oil and Gas Corporation	Fieldwood Energy LLC	HI 116 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
265	2/1/2010	Joint Operating Agreement	Joint Operating Agreement between Castex offshore, INC, as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Castex offshore, INC, as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
266	6/1/2013	Operating Agreement - Other	Operating Agreement eff: 6-1-13 Castex, et al	Castex, et al	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
267		Non-Offfield Services	Perpetual Software License Agreement	CEI	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
268	7/12/2006	Unit Agreement and/or Unit Operating Agreement	BS 53 Field Voluntary Unit C by and between Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Centruy Exploration New Orleans, Inc. and LA State Mineral Board		BS Lease 17860, BS Lease 17861	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
269	4/1/2014	Operating Agreement - Other	UPROGO Deep Oa Operatr ERT GOM, LLC by and between Centruy Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Centruy Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC		BS Lease 17860, BS Lease 16737, BS Lease 12806	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
270		Offfield Services	558154 Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
271		Offfield Services	700842 Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
272		Non-Offfield Services	Perpetual Software License Agreement	CGG SERVICES (U.S.) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$801.23	Assume and assign to Credit Bid Purchaser		x		
273		Offfield Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
274		Offfield Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
275	4/1/2006	Right of Way	Charles Nicholson ETAL	Charles Nicholson ETAL		WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
276	8/11/2011	Other Services Agreements	Registration Agreement for Emergency Response Script Services	ChemTel Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
277		Offfield Services	502662 MSA effective 1/10/2013; Change Date effective 1/1/2014; Change Date effective 1/1/2014	CHET MORRISON CONTRACTORS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
278	8/21/2020	Abandonment / Decommissioning Agreement	Chet Morrison remove the two well conductors of the previously plugged wells HI 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation	Fieldwood Energy LLC	HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
279	2/18/2000	Operating Agreement - Other	b/b Chevron and Samedan	Chevron and Samedan		VK 113 Lease G16535	CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
280	6/1/2009	Ownership & Partnership Agreements	Owners Agreement between the owners of the High Island Pipeline System	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Chevron Pipe Line Company, owners of the High Island Pipeline System	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood SD Offshore LLC	HIPS	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x		x	x
281	11/18/1999	Letter Agreement - UOA	Letter Agreement, dated November, 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporatdn being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (f) of Section m, "Overhead", and made effective January 1, 2000.	Chevron U.S.A. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
282	3/20/2012	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #4-B Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc. Apache Corporation	Fieldwood SD Offshore	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
283	10/25/2013	Letter Agreement - Other Land	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC	Chevron U.S.A. Inc. Apache Corporation	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASCADE OFFSHORE INC; PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
284	9/25/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA	CHEVRON U.S.A. INC.	Fieldwood Energy LLC	WD 90 Lease G01089, WD 103 Lease 840, WD 103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
285	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.	Chevron U.S.A. Inc.	Fieldwood Energy LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
286	8/1/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
287	8/4/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G-22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
288	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Carium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
289	7/1/2019	Joint Operating Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that (a) First Amendment dated effective 1 January 2020 (b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser		x		
290	5/1/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 162 Lease G36880, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser		x		
291	6/6/1994	Letter Agreement - UOA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
292	8/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
293	8/1/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
294	8/4/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G-22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
295	10/14/2004	Letter Agreement - Other Land	Letter Agreement, dated October, 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 'A' Platform/Cadillac/Prospect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
296	7/7/1997	Letter Agreement - Other Land	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation concerning the OCS/TO 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain terming and assignment provisions, more fully described therein.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
297	4/28/2014	Letter Agreement - Other Land	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
298	5/2/1989	Letter Agreement - Other Land	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended), Consent Sec. 10.	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
299	6/25/1992	Letter Agreement - Other Land	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
300	2/15/1993	Letter Agreement - Other Land	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
301	8/7/2003	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein.	Chevron U.S.A. Inc. and Westport Resources Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
302	8/24/2004	Letter Agreement - Other Land	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
303	9/4/2010	Letter Agreement - Other Land	Transfer Interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC	GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
304	6/1/2009	Farmout Agreement	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandelour Block 42 and OCS-G 32268, Chandelour Block 43, INSOFAR AND ONLY INSOFAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.	CA 42 Lease G32267	CSTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
305	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
306	10/30/2006	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
307	1/7/2004	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	Fieldwood Energy LLC	GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
308	11/1/2004	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein	Chevron U.S.A. Inc., Newfield Exploration Company, Cabot Oil & Gas Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
309	11/3/2011	Letter Agreement - Other Land	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.	Chevron U.S.A. Inc., Phoenix Exploration Company LP, Apache Corporation and Castex Offshore	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CSTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
310	11/3/2011	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
311	11/3/2001	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
312	3/31/2003	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Coast Center UCP170500, Main Pass Block 77. Key Production Company election.	Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
313	6/9/1994	Letter Agreement - Other Land	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
314	3/1/2019	Joint Bidding Agreements	Joint Bidding Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 March 2019	Chevron U.S.A. Inc., Ecopetrol America Inc; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540, n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
315	3/1/2017	Other Misc.	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line Company, LLC, W&T Offshore, Inc. and Chevron U.S.A. Inc. - Transco Facilities Subsea Modification - Shell owned ST 300 Platform	Chevron U.S.A. Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line Company, LLC; W&T Offshore, Inc.	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
316	8/1/2019	Joint Operating Agreement	Operating Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Chevron U.S.A. Inc.; Ridgewood Castle Rock, LLC	Fieldwood Energy LLC	MC 743 Lease G36401		\$0.00	Assume and assign to Credit Bid Purchaser		x		
317	12/8/2000	Letter Agreement - Other Land	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COoperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COoperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.	Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
318	3/1/2000	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor		VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
319	8/1/2004	Unit Agreement and/or Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc	Chevron U.S.A. Inc. and Noble Energy, Inc	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
320	7/18/2001	Joint Development / Venture / Exploration Agreements	Joint Venture Agrmt amongst Chevron USA INC and BHP Petroleum (Deepwater) Inc dated 18 July 2001 whereby CVX and BHP exchanged WI in GC 281 and 282 and committed to Operating Agreement. (Samadan/NBL later farmed into BHP's Interest)	Chevron USA INC and BHP Petroleum (Deepwater) Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
321	1/1/1989	Operating Agreement - Other	Operating Agreement 1/1/89	CHEVRON USA INC, Apache Shelf	Fieldwood Energy LLC	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
322	8/12/2002	Construction Agreements	CMA amongst Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
323	8/1/2002	Joint Development / Venture / Exploration Agreements	Development Plan approved by Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc, Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
324	11/2/1964	Unit Agreement and/or Unit Operating Agreement	EI 266 Unit Agreement	CHEVRON USA INC, EPL OIL & GAS, LLC, Stone Energy, BP E&P	Fieldwood Energy LLC	EI 266 Lease 811, EI 246 Lease 810, EI 267 Lease 812, EI 269 Lease 813		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
325	1/12/2004	Farmout Agreement	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	Fieldwood Energy Offshore LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
326	9/14/2010	Letter Agreement - Other Land	CHEVRON USA INC. AND GOM SHELF LLC	CHEVRON USA INC. AND GOM SHELF LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
327	9/15/2009	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	CHEVRON USA INC., PHOENIX EXPLORATION COMPANY, LP, CHALLENGER MINERALS INC., DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
328	6/15/2015	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C. In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator	CHEVRON USA INC, W&T Energy VI, LLC, W&T Offshore, L.L.C., Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
329	9/17/2015	Elections	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.	CHEVRON USA INC, W&T Energy VI, LLC, W&T Offshore, L.L.C., Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
330	4/30/2009	Operating Agreement - Other	Operating Agreement eff. 4-30-09 Chevron USA, et al	Chevron USA, et al	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
331	6/1/2009	Operating Agreement - Other	Operating Agreement eff. 6-1-09 Chevron USA, et al	Chevron USA, et al	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
332	9/1/1996	Operating Agreement - Other	Offshore Operating Agreement 9/1/1996	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
333	9/31/1996	Operating Agreement - Other	Operating Agreement (depths below 9000' on VR 392 & VR 408, and all depths VR 407) 9/3/1996	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
334	1/31/2000	Farmout Agreement	Farmout Letter Agreement 1/31/2000	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
335	6/28/2012	Operating Agreement - Other	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploation, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
336	6/28/2012	Marketing - Connection Agreement	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
337	Original - 11/15/2019; 1st Amend 5/14/2020; 2nd Amend 9/14/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Cheyenne Services Total Area: 2 buildings; office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres Address: 108 Galbert Road Lafayette LA 70506	Cheyenne Services	Fieldwood Energy LLC	Total Area: 2 buildings; office/warehouse spaceSquare Footage: approx. 23,800 SF on approx 3 acres		\$0.00	Assume and assign to Credit Bid Purchaser		x		
338	11/15/2019	Other	Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x		
339	4/26/2020	Other	First Amendment to Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x		
340		Oilfield Services	Master Service Agreement dated effective July 17, 2019	CHURCH POINT WHOLESALE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
341		Oilfield Services	777969_Rental Agreement dated effective 11/21/2018	CHURCHILL DRILLING TOOLS US, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
342		Oilfield Services	777621_Master Services Agreement dated effective 05/02/2019	C-INNOVATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
343	8/25/2016	Other Handling / Stabilization Agreements	by and between Fieldwood Energy LLC, CL&F Resources, L.P., Houston Energy LP, Heli Oil and Gas Company LLC and W&T Offshore, Inc. - Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)	CL&F Resources, L.P., Heli Oil and Gas Company LLC, Houston Energy LP, W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
344		Oilfield Services	Master Service Contract dated effective June 22, 2018	CLARIANT CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
345	1/30/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
346	10/27/2015	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
347	10/3/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
348	10/3/2018	Other	Classic Business Products Rental Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
349	8/22/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
350	9/4/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
351		Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
352		Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
353	1/1/1994	Unit Agreement and/or Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al	CNG Producing Company & Columbia Gas Development Corp., et al	Fieldwood Energy Offshore LLC	SS 271 Lease G01038, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
354	9/3/1974	Farmout Agreement	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	Fieldwood Energy Offshore LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
355	01/01/1994; 04/08/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Overide Parties")	CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company	Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
356	9/24/1985	Letter Agreement - JOA	Clarification Letter Agreement by and between CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company)	CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company)	Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
357		Oilfield Services	501307_Master Services Agreement dated effective 01/01/2014	COASTAL CHEMICAL CO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
358	4/10/1998	Farmout Agreement	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN Cooperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
359	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Comision Nacional de Hidrocarburos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Estimates are hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
360		Offfield Services	Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
361	4/15/1991	Operating Agreement - Other	Operating Agreement eff. 4-15-91 b/b Conoco and Shell	Conoco and Shell	Fieldwood Energy LLC	MP 289 Lease G01666	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
362	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 94 Lease 839		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
363	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 95 Lease G01497		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
364	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 96 Lease G01498		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
365	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
366	10/1/1990	Joint Operating Agreement	AMENDMENT AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	CONOCO INC. AND TEXAS PRODUCING INC.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
367	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 86 Lease G02826, WC 87 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
368	5/1/1995	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Conoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.	Fieldwood Energy Offshore LLC	GI 41 Lease 129, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
369	1/1/1989	Operating Agreement - Other	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al	Conoco, Richfield, Texaco, et al	Fieldwood Energy LLC	EI 208 Lease 577		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
370	2/25/2010	Operating Agreement - Other	Operating Agreement eff. 2-25-10	Contango Op	Fieldwood Energy LLC	EI 10 Lease G23851		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
371	8/1/1960	Unit Agreement and/or Unit Operating Agreement	Amendment to GIWD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company		WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
372	10/1/1969	Unit Agreement and/or Unit Operating Agreement	Amends both GIWD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.		GI 32 Lease 174, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 42 Lease 131, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 132, GI 48 Lease 134, GI 52 Lease 177, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
373		Offfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
374	8/30/2019	Non-Offfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser		x		
375	9/15/2019	Non-Offfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser		x		
376	3/30/2017	Other Misc.	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SWI4 of EI 53	Cox Operating LLC	Fieldwood Energy LLC	EI 64, EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
377	1/26/2021	Marketing - Transportation	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC	Fieldwood Energy LLC	HI A474 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
378		Offfield Services	508794_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	C-PORT/STONE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
379	9/1/1994	Unit Agreement and/or Unit Operating Agreement	EI 69 Field U/Operating Agreement 9/1/94	Crane Holding Inc.; W & T Energy VI LLC	Fieldwood Energy LLC	EI 0089 Lease 44, EI 0089 Lease 229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
380		Offfield Services	542303_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 11/07/2017	CRESCENT ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
381		Offfield Services	701147_Master Services Agreement dated effective 03/10/2016	CROSBY DREDGING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
382		Offfield Services	505424-Master Time Charter Agreement dated 11-1-2013	CROSBY TUGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
383	7/1/2017	Other Services Agreements	Response Resources Agreement	CSA Ocean Sciences Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
384	7/1/2017	Offfield Services	Engine Parts/Maintenance/Overhauls	CSI COMPRESSCO SUB, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
385		Offfield Services	532967_Master Services Agreement dated effective 12/01/2013	CSI TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
386		Offfield Services	558082_Master Services Agreement dated effective 01/01/2014	CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
387		Offfield Services	554325_PO Terms & Conditions dated effective 01/15/2019	CUSTOM PROCESS EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
388	1/1/2017	Non-Offfield Services	Administrative Services Agreement	CVS/CAREMARK	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
389		Offfield Services	554431_Master Services Agreement dated effective 11/01/2013	CYRUS J GUIDRY & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
390	2/9/2018	Non-Offfield Services	Master Consulting Agreement	DAGEN PERSONNEL	Fieldwood Energy LLC	n.a.	n.a.	\$7,570.59	Assume and assign to Credit Bid Purchaser		x		
391		Offfield Services	700908_Master Services Agreement dated effective 04/17/2015	DALEY TOWER SERVICE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

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[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
392	10/26/2013	Oilfield Services	508251_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2015	DANOS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
393		Oilfield Services	700234_Master Services Agreement dated effective 11/01/2013	DART ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
394	2/8/2019	Non-Offfield Services	Managed Services Agreement	DATAVOX, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$23,416.16	Assume and assign to Credit Bid Purchaser		x		
395		Non-Offfield Services	Software Licensing Agreement	DATAWATCH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
396	3/12/2009	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.	DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
397	9/1/2007	Joint Bidding Agreements	JOINT BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
398	10/18/2013	Other Misc.	LOI	DCL Mooring & Rigging		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
399	1/31/2010	Abandonment / Decommissioning Agreement	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 650C 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x	
400	10/3/2014	Letter Agreement - Operating Agreement	Letter Agreement dated 3 Oct 14 by and between Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC designating Deep Gulf as Operator of the interval from 0-19,000' TVDSS	Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
401		Oilfield Services	701011_Master Services Agreement dated effective 01/22/2016	DEEPTREND, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
402	9/3/2019	Other Lease / Rental Agreement	Lease Agreement with Agreement to Purchase by and between Deepwater Abandonment Alternatives, Inc and Fieldwood Energy Offshore LLC	Deepwater Abandonment Alternatives, Inc.	Fieldwood Energy Offshore LLC	GC 200 (NW1/4 SE1/4, SW1/4 NE1/4, E/2 SE1/4 NW1/4, S/2 NE1/4 NW1/4, W/2 E/2 SE1/4, NE1/4 SW1/4 SE1/4, SW1/4 NW1/4 NE1/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
403		Oilfield Services	511622_Master Services Agreement dated effective 08/19/2014	DEEPWATER CORROSION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
404		Oilfield Services	510045_Rental Agreement dated effective 01/21/2014	DEEPWELL RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
405		Oilfield Services	Completion Engineering Consultant	DELGE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
406	4/1/2013	Other Services Agreements	Response Resources Agreement	Delmar Systems, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
407	4/1/2013	Oilfield Services	Utilization Agreement	Utilization Agreement				\$0.00	Assume and assign to Credit Bid Purchaser		x		
408	1/1/2020	Non-Offfield Services	Administrative Services Agreement	DELTA DENTAL INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
409		Oilfield Services	Gravel Pack Screens	DELTA SCREENS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
410		Oilfield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
411		Oilfield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
412		Oilfield Services	700329_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
413	10/4/1996	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company - ST 54 Unit which includes ST 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company		ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
414	5/13/1999	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754399006) by and between Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004		GC 85 Lease G05889, GC 108 Lease G14688, GC 109 Lease G05900	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
415		Oilfield Services	Screening (Shaker) Equipment	DERRICK CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
416	6/1/2018	Marketing - Transportation	IT Transport Contrary by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Fieldwood Energy LLC	MC 110 Lease G18192, BS 52 Lease 17675	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
417		Oilfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
418	10/25/2005	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon	Devon		EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
419	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
420		Oilfield Services	559614_Master Services Agreement dated effective 11/01/2013	DIAMOND PETROLEUM VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
421		Oilfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
422	1/1/2015	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
423	1/10/2014	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
424	5/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
425	6/29/2015	Settlement / Release / Relinquishment Agreements	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
426		Oilfield Services	Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
427		Oilfield Services	700305_Master Services Agreement dated effective 01/17/2014	DLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
428		Non-Offfield Services	Perpetual Software License Agreement	DOCVUE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
429		Oilfield Services	777873_Master Services Agreement dated effective 04/08/2018	DOF SUBSEA USA INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
430	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Fieldwood Energy Offshore LLC	WC 130 Lease G12761		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
431	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
432	11/26/2019	Settlement / Release / Relinquishment	Settlement and Release Agreement b/b Dominion Oklahoma Texas Agreements	Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Fieldwood Energy LLC	HI 45 Lease G12564		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
433		Oilfield Services	777591_Master Services Agreement dated effective 05/16/2018	DOVECO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
434		Oilfield Services	OEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
435		Oilfield Services	564739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
436		Oilfield Services	516459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
437		Oilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
438	12/19/1997	Marketing - PHA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.	Droschky-Deepwater Abandonment Alternatives Inc		GC 65 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
439		Oilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
440		Oilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
441	9/26/2012	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	Fieldwood Energy Offshore LLC	Utilization of Bullwinkle Platform for Talon Prospect Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
442	6/10/1966	Unit Agreement and/or Unit Operating Agreement	SS 271 Unit Operating Agreement (Unit#91008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
443		Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipeline system owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Dynamic Offshore Resources, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	HI A-446, HI A-447, HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
444		Oilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
445		Oilfield Services	Pipe Supplier	EAGLE PIPE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
446		Non-Offfield Services	Perpetual Software License Agreement	ECAD, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
447		Oilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
448		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America Inc.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
449		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser		x		
450	7/1/2006	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson Offshore Company effective as of July 1, 2006, including any memorandums or financial statements of the same, as amended by the: A. Ratification and Amendment of Gunflint Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company dated effective November 1, 2008. B. Amendment of the Gunflint Joint Operating Agreement dated effective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company. C. Ratification, Amendment and Re-Designation of the Gunflint JO Operating Agreement as the Gunflint Voluntary Unit Operating Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.	Ecopetrol America LLC; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
451		Oilfield Services	538166_Master Services Agreement dated effective 01/20/2014; Amendment dated effective 06/09/2014	ECOSERV, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
452		Oilfield Services	506662_Master Services Agreement dated effective 06/06/2018	EDG INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
453		Oilfield Services	542177_PO Terms & Conditions dated effective 05/08/2019	EDGEEN MURRAY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
454		Oilfield Services	Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
455	5/1/1988	Operating Agreement - Other	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators	ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators		EI 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
456	4/6/1998	Joint Development / Venture / Exploration Agreements	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES CO-OPERATING AGREEMENT/STAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND CO-OPERATING AGREEMENT/STAL O&G CORPORATION	ELF EXPLORATION INC. AND COASTAL O&G CORPORATION	Fieldwood Energy Offshore LLC	VK 779VK 780 Lease G06884, VK824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
457	4/6/1998	Letter Agreement - Other Land	LETTER (ELF OFFERS NIPPON PART OF THE CO-OPERATING AGREEMENT/STAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
458		Oilfield Services	537492_Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$159,560.07	Assume and assign to Credit Bid Purchaser		x		
459		Oilfield Services	777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
460	3/1/2019	Marketing - Service Agreement	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
461		Oilfield Services	701217_Master Services Agreement dated effective 08/08/2018	ENCORE WELLHEAD SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
462		Oilfield Services	700564_Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
463	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp	Energy Development Corp & Juniper Energy Kp	Fieldwood Energy LLC	EI 57 Lease G02601	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Estimates is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
464		Non-Offfield Services		ENERGY GRAPHICS INC	Fieldwood Energy LLC	n.a.	n.a.	\$38,970.00	Assume and assign to Credit Bid Purchaser		x		
465		Non-Offfield Services		ENERGY INFORMATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$1,500.00	Assume and assign to Credit Bid Purchaser		x		
466		Offfield Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
467	9/9/2013	Operating Agreement - Other	Amends certain JO Operating Agreement dated 02/01/2013	Energy XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
468	11/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.	Energy XXI GOM LLC	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
469	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 127 Lease G02883, SM 141 Lease G02885	ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
470	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 128 Lease G02587	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
471	11/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Energy XXI GOM LLC; OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Fieldwood Energy LLC	EI 108 Lease G03811		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
472		Offfield Services	701119_JO Terms & Conditions dated effective 03/22/2016	ENERJETEX TECHNOLOGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
473		Offfield Services	777689_Master Services Agreement dated effective 06/06/2018	INGENUITY GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
474		Offfield Services	ENSCO 102 Daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
475	7/1/1996	Joint Operating Agreement	7.1.1996 SM 39 Joint Operating Agreement, as amended	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
476	12/14/1995	Other Misc.	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.		SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
477	5/2/1978	Farmout Agreement	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.	ENSERCH, FARMOR, AND ANADARKO, FARMEE.	Fieldwood Energy Offshore LLC	HI A365 Lease G02750		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
478	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc. Entech Withdraws from SS 271 Unit	Entech Enterprises, Inc.	Fieldwood Energy Offshore LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
479		Offfield Services	Utilities - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
480		Offfield Services	Utilities - Grand Isle and Venice	ENTERGY LOUISIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$2,830.22	Assume and assign to Credit Bid Purchaser		x		
481	2/1/2006	Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production	Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
482	5/1/2009	Marketing - Transportation	Reimbursement Agreement between Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corporation, Repsol E&P USA, Ecopetrol America Inc, and Noble Energy Inc.	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corp		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and Allocate Pursuant to Credit Bid Purchaser		x		
483		Offfield Services	Enterprise Offshore Drilling - Appendix A, Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
484	10/7/2013	Elections	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC	ENVEN ENERGY VENTURES LLC	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
485	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981	ENVEN ENERGY VENTURES LLC, Walter O&G, Castex, GOME 1271, Dorado Deep	Fieldwood Energy LLC	VR 271 Lease G04800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
486	2/26/1966	Operating Agreement - Other	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zikha Energy Company, As Non-Operators	ENVEN ENERGY VENTURES LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
487	6/24/1994	Operating Agreement - Other	Operating Agreement eff. 6-24-94	EnVen Energy Ventures, Walter O&G, Energy XXI GOM	Fieldwood Energy LLC	MP 281 Lease G10910		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
488		Non-Offfield Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
489	11/1/2006	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and : EOG farm out SS 79 to Services Resources Corporation	EOG Resources, Inc.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
490	6/14/2000	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and PetroQuest Energy One, L.L.C. : EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Development Agreement with Challenge Minerals	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Credit Bid Purchaser		x		
491		Offfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
492		Offfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a disrega	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
493	8/19/2020	Non-Offfield Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS	Fieldwood Energy LLC	n.a.	n.a.	\$145.16	Assume and assign to Credit Bid Purchaser		x		
494	8/1/2010	Marketing - Service Agreement	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL	EPL O&G		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
495	12/4/2013	Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/28/2012	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
496	10/25/2005	Property Participation & Exchange Agreements	EI 311/312 includes JOA with EPL	EPL OIL & GAS, LLC		EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
497	4/28/2014	Marketing - PHA	PHA MP311B-MP302B19 by and between Fieldwood and EPL Oil & Gas, LLC and EPL Oil & Gas, LLC	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 311 Lease G02213	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
498	26/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL., AS AMENDED	EPL OIL & GAS, LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339, MP 311 Lease G02213	EPL OIL & GAS, LLC, EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
499	6/23/2003	Marketing - Connection Agreement	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A	EQUILON ENTERPRISES LLC		MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
500	4/16/2014	Other Lease / Rental Agreement	Rental Agreement	Equinor USA E&P, W & T Energy VI		MC 993 N2MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
501	11/1/2011	Joint Operating Agreement	Joint Operating Agreement by and between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
502	9/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JO Operating Agreement to be identical to JO Operating Agreement for MC 993 S/2)	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
503		Offfield Services	500885_MSA, dated effective 12/16/15, Amend. effective 01/29/2015, Amend. effective 08/21/2018	ERA HELICOPTERS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
504		Offfield Services	777596_Master Services Agreement dated effective 03/20/2018	ESEIS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
505		Offfield Services	700634_Master Services Agreement dated effective 10/01/2014	ETHOS ENERGY LIGHT TURBINES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
506		Offfield Services	Rental Drill Bits	EVANS RENTALS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
507		Offfield Services	Master Agreement	Eventure Global	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
508	7/31/2018	Non-Offfield Services	Services Agreement	EVERYTHINGBENEFITS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
509		Offfield Services	508471_Master Services Agreement dated effective 11/01/2013	EXPEDITORS & PRODUCTION SERVICES CO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
510	5/6/2019	Non-Offfield Services	Consulting Agreement	EXPLOITATION TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
511		Offfield Services	Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
512	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy/Advisors Inc.	Express Acquisition Company and Torch Energy/Advisors Inc.	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
513		Offfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
514		Offfield Services	700929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
515		Offfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
516		Offfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
517	12/11/2007	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
518	4/9/2008	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
519	1/31/2007	Facilities & Tie-In Agreements	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WD 73A platform owned by Exxon and connecting to WD 90	EXXONMOBIL PIPELINE COMPANY		WD 90 Lease G01089		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
520	8/21/2006	Marketing - Connection Agreement	EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION	EXXONMOBIL PIPELINE COMPANY		MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
521		Offfield Services	777903_Master Services Agreement dated effective 03/28/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
522		Offfield Services	505180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
523		Offfield Services	501699_Master Services Agreement dated effective 02/02/2014	PDF ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
524	6/1/2020	Non-Offfield Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
525	4/1/2009	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
526	11/1/2018	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
527	1/1/2006	Marketing - PHA	GC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
528	8/1/1997	Marketing - PHA	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
529	10/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
530	9/21/2010	Marketing - PHA	MC 519-Santiago/MC 563-Santa Cruz/MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
531	9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
532	9/21/2010	Marketing - PHA	MC 519-Santiago/MC 563-Santa Cruz/MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
533	9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278, MC 474 Lease G35825	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
534	1/1/2011	Marketing - Lease of Platform Space	BRIT 161/OFS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood Energy LLC	EI 346 Lease G14482, MC 311 Lease G02968, SS 189 Lease G04232, ST 205 Lease G05646	BRISTOW US LLC, ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
535	7/1/2014	Marketing - PHA	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood Energy LLC	VR 271 Lease G04800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
536	11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
537	11/4/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
538	6/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
539	10/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
540	11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
541	7/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
542	2/2/1996	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
543	9/30/2015	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC	Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
544	7/18/2002	Marketing - PHA	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
545	7/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
546	6/3/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
547	11/1/2006	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	HI A-573 Lease G02393, MP 289 Lease G01666, SS 274 Lease G01035, ST 206 Lease G05613, VR 265 Lease G01955	ERA HELICOPTERS INC., Crisman Louisiana Pipeline LLC, EAST CAMERON GATHERING LLC, ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
548	2/1/2011	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
549	2/29/1996	Marketing - PHA	PHA by and between Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
550	4/1/2007	Marketing - PHA	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	MP 289 Lease G01666	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
551	8/14/1995	Marketing - PHA	PHA SM280-SM268A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
552	5/1/2012	Marketing - PHA	PHA EI354-EI337A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	EI 354 Lease G10752, EI 337, EI 337	RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and allocate pursuant to divisive mergers	x			
553	12/10/2013	Marketing - PHA	MC 725 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by A. First Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016. B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company dated effective August 4, 2016.	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
554	4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and ILX PROSPECT KATMAI LLC and ILX PROSPECT KATMAI LLC	Fieldwood and ILX PROSPECT KATMAI LLC and ILX PROSPECT KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
555	1/17/1997	Marketing - Lease of Platform Space	ZZ2900-GC065 MROG LOPS by and between Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
556	1/14/2019	Marketing - PHA	RED100-GC200TA09 ORLOV PHA by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
557	1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
558	4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD KATMAI LLC and RIDGEWOOD KATMAI LLC	Fieldwood and RIDGEWOOD KATMAI LLC and RIDGEWOOD KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
559	4/28/2009	Marketing - Lease of Platform Space	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	EI 189 Lease 423	ENVEN ENERGY VENTURES LLC, HELIS OIL & GAS COMPANY LLC, ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
560	4/28/2009	Marketing - Lease of Platform Space	ROT101-LOPS EI 189PFB by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	MI 622 Lease G05000	EOG RESOURCES INC, ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
561	8/28/2014	Marketing - PHA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
562	1/1/2010	Marketing - Lease of Platform Space	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
563	11/1/2016	Marketing - Lease of Platform Space	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
564	3/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
565	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
566	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
567	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
568	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
569	6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
570	6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
571	6/30/1999	Marketing - PHA	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
572	3/1/2007	Marketing - PHA	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
573	6/30/1999	Marketing - PHA	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC	Fieldwood and Talos Energy LLC and Talos Energy LLC	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
574	8/1/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood Energy LLC	MP 309 Lease G08760, MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HE&D OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
575	1/14/2019	Marketing - PHA	TAL 109-GC20071A09 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
576	1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
577	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
578	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
579	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
580	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-8 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
581	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BI 120 Lease 50		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
582	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SP 69 Lease G34367		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
583	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
584	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WC 71 Lease 244		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
585	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 105 Lease 842		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
586	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
587	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
588	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BI 315 Lease G02112	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
589	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
590	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Data Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Estimates is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
591	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 189 Lease G04232	CASSTX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
592	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-573 Lease G02393, MC 311 Lease G02968, SP 70 Lease G01614	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
593	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
594	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
595	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
596	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
597	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
598	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
599	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
600	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
601	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 158 Lease G01220	Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
602	7/8/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
603	3/1/2014	Marketing - PHA	BS 25 by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
604	12/1/2016	Marketing - Other	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSOCO'S PIPELINE	FIELDWOOD AND TRANSOCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
605	12/1/2016	Interconnection and Measurement Agreement	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSOCO'S PIPELINE	FIELDWOOD AND TRANSOCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
606	9/5/1981	Marketing - Lease of Platform Space	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
607	9/15/1981	Marketing - Lease of Platform Space	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
608	3/1/2017	Marketing - PHA	BS 52BL 1736082 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood Energy LLC	BS 52 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
609	6/13/1996	Marketing - PHA	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood Energy LLC	SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
610	10/23/2018	Marketing - PHA	MO826-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore	Fieldwood and W&T Offshore and W&T Offshore	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
611	3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
612	3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
613	8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
614	8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
615		Marketing - PHA	ST 320 A-SST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
616	11/12/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
617	9/30/2004	Marketing - PHA	PHA for EB15A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
618	10/21/2018	Marketing - PHA	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
619	5/20/2019	Marketing - PHA	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
620		Marketing - PHA	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
621	6/14/2000	Marketing - Lease of Platform Space	WIL174 OPMIN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and allocate pursuant to Divisive Mergers				x
622	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
623	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
624	2/21/2016	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
625		Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
626	3/1/2011	Marketing - Processing	POL (0.3GPM) 90-90% PLUS FEE = \$15 (MCF (ESG)) by and between Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
627	1/22/2015	Marketing - Reserve Commitment	Big Bend / Dantzier Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
628	2/1/2012	Marketing - Reserve Commitment	Galapagos, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
629	10/1/2015	Marketing - Processing	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
630	2/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
631	10/1/2013	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
632	2/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
633	7/1/2019	Marketing - Processing	between \$15 mmbtu to \$10 mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC	WC 33 Lease G15050, WC 66 Lease G02826, WC 65 Lease G02825, EC 9/14 Lease G01440, EC 2 SL16473 Lease 16473, EC 2 SL16473 Lease 16473	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
634	12/1/2008	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
635	1/1/2011	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
636	9/17/2017	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
637	3/1/2020	Marketing - Processing	Amen to FEE: Transco VR 66/78 = \$ 1873 per MMBtu/annual Escalator; Kinetica Egan Gap interconnect = \$ 08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070, ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
638	7/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
639	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Boston Gas Company DB/IA National Grid	Fieldwood Energy LLC and Boston Gas Company DB/IA National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
640	11/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
641	1/1/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser		x		
642	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757, MC738 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
643	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
644	4/1/2021	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
645	11/30/2017	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
646	5/19/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
647	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
648	7/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
649	6/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
650	6/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
651	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
652	7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
653	9/13/2011	Marketing - Transportation	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantilun by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC	MP 59 Lease G03194		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
654	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
655	2/25/2011	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barracade Pipeline (the still in service portion what was formerly Bonito Pipeline) - by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 330 Lease G02115, EI 281 Lease G09591, EI 282 Lease G09592, EI 329 Lease G02912, EI 337 Lease G03352	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
656	2/1/2019	Marketing - Other	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
657	10/11/1984	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 354 Lease G10752, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324	RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
658	5/31/2018	Marketing - Crude Sales	Gunflint - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC	MC 904 Lease G36566, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
659	1/30/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
660	1/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	PL 13 Lease G03171, MP 140 Lease G02193	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC, JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
661	5/31/2018	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
662	1/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SS 274 Lease G01039, EI 188 Lease 443, SM 149 Lease G02592, SM 132 Lease G02292, SM 268 Lease G02310, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, ST 311 Lease G31418, SM 40 Lease G13607, SM 41 Lease G01192, SM 44 Lease G23840, SM 41 Lease G01192, SM 44 Lease G23840, SM 39 Lease G16320, SM 48 Lease 786	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	x
663	3/18/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 320 Lease G24990	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
664	9/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
665	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
666	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
667	11/30/2018	Marketing - Transportation	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC	EI 136 Lease G03152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 307 Lease G02110, SS 151 Lease G15282, SS 175 Lease G05550, SS 176 Lease G33646, SS 246 Lease G01027, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 271 Lease G01038, SS 274 Lease G01039, SS 291 Lease G02923	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
668	7/8/2011	Marketing - Gathering	Galapagos, FT 2 - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
669	8/28/2015	Marketing - Gathering	Big Bend Dantzier, Destin FT2 - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 782 Lease G33757, MC 697 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
670	11/15/2013	Marketing - Transportation	Discovery Gas FT2 agreement; plus amendments to MDQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
671	11/15/2013	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
672	5/1/2020	Marketing - Transportation	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
673	5/1/2020	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
674	4/1/2015	Marketing - Transportation	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
675	4/1/2015	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
676	4/1/2015	Marketing - Gathering	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
677	7/15/2004	Marketing - Transportation	Condensate Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
678	8/25/2009	Marketing - Separation & Stabilization	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
679	4/1/2015	Marketing - Transportation	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
680	7/15/2004	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab. and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
681	5/1/2020	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab. and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
682	10/1/2006	Marketing - Separation & Stabilization	Amendment Letter to Condensated Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
683	2/24/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
684	2/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
685	5/6/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
686	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
687	10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC	WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02034, SP 87 Lease G07799, SP 89 Lease G01618, WD 104 Lease 841, WD 105 Lease 842, WD 133 Lease G01106, WD 121 Lease G10843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07799, SP 88 Lease G10894	TAMPNET INC, TALOS ERT LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
688	9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
689	4/1/2020	Marketing - Processing	POL 80%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC	EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, SS 32 Lease 335, SS 33 Lease 336, SS 91 Lease G02919, SS 214 Lease 828, SS 233 Lease G01528, SS 246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 93 Lease G021618, SM 130 Lease G021106, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease G02925, PL 11 Lease 71, SS 68 Lease G02917, PL 10 Lease G02925, PL 11 Lease 71, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 272 Lease G23829, VR 313 Lease G01172, VR 315 Lease G04215, VR 332 Lease G09514		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
690	11/1/2004	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
691	4/1/2007	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
692	1/19/2012	Marketing - Processing	92%/ 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 136 Lease G02588, SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
693	2/17/2014	Marketing - Processing	92%/ 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 137 Lease G02589, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
694	1/1/2013	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	EI 346 Lease G14482, GI 116 Lease G13944, SS 79/80 Lease G15277	BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
695	10/22/1976	Marketing - Processing	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	VR 261	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
696	1/1/2011	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
697	4/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
698	6/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
699	11/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
700	3/1/2011	Marketing - Processing	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
701	3/16/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110, EC 338 Lease G02063		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
702	11/11/2004	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lease G34253		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
703	12/6/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lease G34253		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
704	2/1/2005	Marketing - Processing	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
705	4/1/2010	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
706	4/1/2011	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
707	11/1/2011	Marketing - Processing	(5.0GPM/100) or \$ 10 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176, MC 562 Lease G19966	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
708	11/8/2004	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
709	1/8/2007	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
710	1/12/2011	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
711	8/1/2009	Marketing - Processing	FEF - .0800 PER MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09691, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 296 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01281, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
712	1/18/2012	Marketing - Processing	FEF - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09691, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 296 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01281, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
713	2/11/2015	Marketing - Processing	95% & \$0.08/Mmbtu/ MINIMUM \$ 20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
714	1/8/2019	Marketing - Processing	\$ 16 MMbtu (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MP 140 Lease G02193, WD 90 Lease G01089, WD 103 Lease 840, WD 105 Lease 942, MP 289 Lease G01686, MP 290 Lease G34860, MP 275 Lease G15395, MP 289 Lease G01666, SP 62 Lease G01294, MP 296 Lease G01673, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, BS 52 Lease 17675, MC 311 Lease G02968, MC 108 Lease G09777	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
715	1/1/2012	Marketing - Processing	FEF - .08005 MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GREATER THAN \$ 12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 76 Lease G01208, SM 58 Lease G01194, EI 158 Lease G01220, EI 188 Lease 443, SS 207 Lease G01523, ST 295 Lease G05646, SS 189 Lease G04232, PL 25 Lease G14535	LOUISIANA LAND & EXPLORATION CO	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
716	1/8/2019	Marketing - Processing	\$ 16 MMbtu (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
717	7/1/1970	Marketing - Processing	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 104, WD 105	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
718	7/1/1970	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 105, SP 62, BS 52, SP 65, SP 70, MP 289, MP 290, WD 133, MC 311	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
719	7/25/2014	Marketing - Processing	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 105	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
720	10/1/2012	Marketing - Processing	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
721	2/27/2015	Marketing - Processing	95.75% & \$0.10/Mmbtu / Minimum \$ 20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
722	3/1/2005	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
723	1/1/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
724	1/1/1992	Marketing - Processing	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
725	10/1/1995	Marketing - Processing	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan". Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
726	10/13/1998	Marketing - Processing	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
727	11/13/1998	Marketing - Processing	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
728	2/1/2000	Marketing - Processing	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
729	12/1/2000	Marketing - Processing	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
730	9/1/2010	Marketing - Processing	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
731	10/18/2010	Marketing - Processing	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
732	12/1/2010	Marketing - Processing	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
733	6/1/2012	Marketing - Processing	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
734	7/1/2012	Marketing - Processing	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
735	7/1/2012	Marketing - Processing	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
736	9/25/2013	Marketing - Processing	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
737	10/6/2013	Marketing - Processing	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 265 Lease G00972, EC 338 Lease G02063, EI 315 Lease G02112, EI 316 Lease G05040, EI 333 Lease G02317, EI 334 Lease G15263, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease 786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
738	8/1/1999	Marketing - Processing	fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 065 G05889, GC 108 G14688, GC 109 G05900, GC 243 G20051, GC 200 G12209, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
739	10/1/2007	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 338 Lease G02063	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
740	2/20/2008	Marketing - Processing	68/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 39 Lease G16320, EC 338 Lease G02063	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
741	4/1/2018	Marketing - Processing	See S 12/1 MBMTU by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
742	4/1/2020	Marketing - Processing	NGI BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
743	8/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Erven Energy Ventures, LLC	Fieldwood Energy LLC and Erven Energy Ventures, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
744	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 281 Lease G09591, EI 282 Lease G09592, EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912, EI 330 Lease G02115, EI 337 Lease G03332, EI 337 Lease G03332, EI 353 Lease G03783, EI 354 Lease G10752, EI 342 Lease G02319, GC 065 Lease G05889, SM 142 Lease G01216, SM 93 Lease G021618, SM 127 Lease G02883, SM 128 Lease G02587, SS 300 Lease G07760, SS 315 Lease G09631, SS 314 Lease G26074, VR 362 Lease G10687, VR 371 Lease G09524, EI 361 Lease G02324, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease G02925, SS 68 Lease G02917, PL 9 Lease G02924, PL 10 Lease G02925, EI 361 Lease G02324, ST 316 Lease G22762, VR 380 Lease G02580		\$0.00	Assume and assign to Credit Bid Purchaser		x		
745	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
746	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
747		Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
748	1/1/2020	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 244 Lease G11043, GC 200 Lease G12209, GC 243 Lease G20051, GC 201 Lease G12210	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
749	7/23/2020	Marketing - Connection Agreement	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
750	11/21/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
751	2/1/2019	Marketing - Transportation	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP	Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP	Fieldwood Energy LLC	EI 32 Lease 196, EI 89 Lease 44	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
752	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
753	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
754	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
755	11/1/1995	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC	Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC	Fieldwood Energy LLC	EB 159 Lease G02046, EB 160 Lease G02047, EB 165 Lease G06280, HI A-341 Lease G25005, HI A-365 G02750 Lease G02750, HI A-376 G02754 Lease G02754, HI A-545 Lease G17199, HI A-550 Lease G04081, HI A-563 Lease G02386, HI A-382 Lease G02757, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-596 Lease G02722	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
756	10/10/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
757	1/1/2019	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
758	12/1/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	BS 52 Lease 17675, MP 153 Lease G01967, SP 65 Lease G01610, MP 296 Lease G01673, MP 310 Lease G04126, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, SP 62 Lease G01294, WD 75 Lease G01085, MC 110 Lease G18192	UPSTREAM EXPLORATION LLC, AMERICAN PANTHER, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
759	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC	MC 311 Lease G02968, WD 105 Lease 842, MP 289 Lease G01666, MP 275 Lease G15395, BS 52 Lease 17675, MC 110 Lease G18192	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
760	9/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
761	1/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
762	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
763	7/25/2019	Joint Development / Venture / Exploration Agreements	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC	MULTIPLE		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
764	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
765	5/1/2008	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
766	3/1/2011	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
767	11/1/2012 amended effective 12/1/2013	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
768	11/1/2012 Amended effective 12/1/2013	Marketing - Transportation	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	WC 165 Lease 758, WC 291 Lease G04397		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
769	Amendment date 8/1/2014 contract date 11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SM 149 Lease G02592, SM 149 Lease G02592, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
770	3/1/2011	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 380 Lease G02580, SM 149 Lease G02592, EI 267 Lease 812, SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
771	11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
772	9/1/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
773	Amendment effective 11/1/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
774	4/1/2004	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
775	9/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
776	9/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
777	10/22/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
778	1/1/2007 Original Contract, Amendment Effective 1/1/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
779	8/1/1992, Amendment Effective 1/1/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
780	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	GI 43 Lease 175, GI 47 Lease 133, EI 224 Lease G05504, SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917, SS 198 Lease 593, SS 198 Lease 593, SM 106 Lease G02279, VR 196 Lease G19760, VR 229 Lease G27070, VR 261 Lease G03328, EC 2 SL 16473 Lease 16473, EC 2 SL 16473 Lease 16473, ST 53 Lease G04000	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, BOIS D'ARC EXPLORATION, LLC, FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
781	2/25/2010	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 65 Lease G02825, WC 66 Lease G02826, WC 72 Lease G23735, EC 2 SL 16473 Lease 16473	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
782	9/1/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
783	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	EI 188 Lease 443, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 342 Lease G02319, EI 346 Lease G14482, SM 149 Lease G02592, SM 7 Lease G33610, SM 10 Lease G01181, SS 105 Lease G09614, SS 129 Lease G12941, SS 178 Lease G05551, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, VR 380 Lease G02580		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
784	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
785	4/1/2020	Marketing - Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, WC 66 Lease G02826, WC 65 Lease G02825		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
786	12/1/2013	Marketing - Transportation	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277, SS 301 Lease G10794, SS 300 Lease G07760, SM 149 Lease G02592	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
787	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Estimates are hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
788	10/1/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC	SA 10	n.a.	\$0.00	Assume and allocate pursuant to Divisive Mergers	x			
789	1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
790	1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
791	10/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
792	2/1/2006	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
793	3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
794	3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
795	6/1/2003	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
796	9/1/2004	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
797	4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944, GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
798	2/1/2006	Marketing - Transportation	Anacosta Gas Pipeline Gathering agreement; includes gas Dedication; plus a amendment dated 7/1/2011 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
799	12/1/1992	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 0.02 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
800	4/1/2000	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ 0.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
801	12/1/2015	Marketing - Transportation	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
802	7/1/2013	Marketing - Separation & Stabilization	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
803	4/27/2004	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
804	11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
805	11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
806	3/1/2008	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
807	11/1/2010	Marketing - Separation & Stabilization	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
808	6/1/2014	Marketing - Separation & Stabilization	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
809	4/1/2018	Marketing - Separation & Stabilization	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
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[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
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#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
810	4/1/2010	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
811	4/1/2010	Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
812	4/1/2011	Marketing - Separation & Stabilization	LSSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
813	6/8/2017	Lease of Platform Space	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
814	7/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
815	5/23/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
816	6/6/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
817	7/1/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
818	3/5/2014	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 165 Lease G06280, HI A-365 G02754 Lease G02754, HI A-376 G02754 Lease G02754, HI A545 Lease G17199, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-582 Lease G02719	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
819	11/18/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
820	10/15/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
821	8/28/2015	Marketing - Transportation	Murphy Lateral- Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
822	8/28/2015	Marketing - Transportation	Murphy Lateral- Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 697 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
823	8/28/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 742 Lease G33243		\$0.00	Assume and assign to Credit Bid Purchaser		x		
824	8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
825	8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
826	4/1/2018	Marketing - Transportation	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
827	2/14/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
828	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
829	9/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NUR Energy Services Company	Fieldwood Energy LLC and NUR Energy Services Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
830	4/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
831	7/8/2011	Marketing - Gathering	Galapagos, Gas Gathering, Okeanos Gas Dedication within Gathering - plus 5 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
832	8/28/2015	Marketing - Gathering	Big Bred Dantzier, Destin FT2, - plus 4 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
833	2/27/2015	Marketing - Gathering	Big Bred Dantzier, Okeanos Gas Gathering, Gas Dedication within Gathering - plus 4 amendments-MDO changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022, MC 697 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
834	6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operator to perform the physical operations, maintenance, and repair of the High Island Pipeline System (HIPS), as well as the management and administrative functions for the HIPS	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream)	Bandon Oil and Gas, LP, Fieldwood Energy LLC, Fieldwood SD Offshore LLC	HIPS	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x		x	x
835	6/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
836	6/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
837	6/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	MP 311 Lease G02213, SP 62 Lease G01294, SP 65 Lease G01610	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
838 839 (Removed)													
840	10/1/2008	Marketing - Processing	GPW, <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
841	11/1/2010	Marketing - Processing	GPW, <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
842	7/24/2012	Marketing - Processing	GPW, <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
843	5/1/2009	Marketing - Processing	92/8% or \$0.8/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
844	6/29/2010	Marketing - Processing	92/8% or \$0.8/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
845	9/1/2004	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
846	4/10/2012	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
847	5/1/2006	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
848	12/23/1995	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
849	3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
850	3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
851	7/15/2003	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 316 Lease G22782	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
852	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser		x		
853	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
854	6/1/1998	Marketing - Crude Sales	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HPS Segment III (as equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC	HI A-376 G02754	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
855	5/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
856	6/10/2019	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
857	3/8/2021	Settlement / Release / Reinquishment Agreements	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC	SP 64 Lease G01901, SP 65 Lease G01610, SS 198 Lease G12355, MP 152 Lease G01966, MP 153 Lease G01967, EI 330 Lease G02115	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
858	11/30/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
859	3/6/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
860	7/23/2020	Marketing - Connection Agreement	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
861	7/23/2020	Facilities & Tie-In Agreements	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
862	5/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
863	6/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
864	7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
865	12/1/2013	Marketing - Transportation	Searobin East - Retrograde-Flash - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EW 826 Lease G05800, SM 268 Lease G02310, SS 274 Lease G01039, EI 53 Lease 479, SS 189 Lease G04232	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
866	12/1/2013	Marketing - Transportation	Searobin West Transport, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, SM 39 Lease G16320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040, EC 338 Lease G02063	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
867	12/1/2013	Marketing - Transportation	Searobin West PTR Transport, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
868	12/1/2013	Marketing - Transportation	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, SM 39 Lease G16320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
869	12/1/2013	Marketing - Transportation	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, SS 189 Lease G04232, ST 206 Lease G05613, ST 195 Lease G03593	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
870	8/1/2018	Marketing - Gathering	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, ST 195 Lease G03593, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
871	12/1/2013	Marketing - Transportation	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, EI 316 Lease G05040, EC 338 Lease G02063, EI 3611 Lease G02034	ERA HELICOPTERS INC.; MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
872	12/1/2013	Marketing - Transportation	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
873	12/1/2013	Marketing - Transportation	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
874	1/1/2017	Marketing - Transportation	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
875	1/1/2017	Marketing - Transportation	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
876	5/1/2003	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
877	5/1/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 93 Lease 228		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
878	5/1/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 203 Lease G01269, EW 826 Lease G05800, GI 76 Lease G02161, EI 53 Lease 479, ST 190 Lease G01261, EI 93 Lease G02028, GI 94 Lease G02163, SM 268 Lease G02310, SS 189 Lease G04232, SS 274 Lease G01039, ST 179 Lease G12020, ST 291 Lease G16455, SM 268 Lease G02310, GI 83 Lease G03793, ST 195 Lease G03593, ST 205 Lease G05612, ST 206 Lease G05613		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
879	2/1/2018	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, GI 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
880	2/1/2018	Marketing - Transportation	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, GI 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
881	5/1/2001	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479, SS 189 Lease G04232, SS 274 Lease G01039	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
882	5/1/2015	Marketing - Transportation	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
883	10/1/2004	Marketing - Separation & Stabilization	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
884	10/1/2004	Marketing - Transportation	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
885	5/1/2009	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
886	1/1/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
887	6/1/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
888	1/19/2012	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
889	9/1/2012	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, SS 274 Lease G01039, GI 94 Lease G02163, EI 53 Lease 479, SS 189 Lease G04232, ST 161 Lease G01248, SM 268 Lease G02310, ST 190 Lease G01261, ST 203 Lease G01269, ST 291 Lease G16455, EW 826 Lease G05800, GI 93 Lease G02028, GI 83 Lease G03793	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
890	5/1/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
891	3/1/2018	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EW 826 Lease G05800, GI 76 Lease G02161, SM 268 Lease G02310, SS 189 Lease G04232, SS 274 Lease G01039, EI 53 Lease 479, GI 83 Lease G03793	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
892	5/1/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 94 Lease G02028, SS 189 Lease G04232, ST 179 Lease G12020, ST 291 Lease G16455, GI 76 Lease G02161, GI 83 Lease G03793, ST 195 Lease G03593	MCMORAN OIL & GAS LLC, PIQUANT INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
893	5/5/2006	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
894	7/1/2010	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 333 Lease G02317	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
895	6/17/2014	Marketing - Gas Sales	Base Contrat for Sale and Purchase for Natrulia Gas by and between Fieldwood Energy LLC and Semptra Midstream Services, Inc.	Fieldwood Energy LLC and Semptra Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
896	3/1/2014	Marketing - Gas Sales	Base Contrat for Sale and Purchase for Natrulia Gas by and between Fieldwood Energy LLC and Semptra Midstream Services, Inc.	Fieldwood Energy LLC and Semptra Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
897	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	WC 485 Lease G02220, EI 337 Lease G03332, SM 39 Lease G16320, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser		x		
898	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 380 Lease G02580, EI 211 Lease G05502, EI 212 Lease G05503, SM 149 Lease G02592, EI 53 Lease 479, GI 76 Lease G02161, SM 106 Lease G02279, GI 83 Lease G03793, EI 346 Lease G14482, SS 190 Lease G10776, SS 204 Lease G01520, SS 206 Lease G01522, SS 216 Lease G01524, SM 268 Lease G02310, SS 189 Lease G04232, EW 828 Lease G05800, SS 274 Lease G01039, ST 206 Lease G05613, SS 207 Lease G01523, SS 216 Lease G01524, GA 210 Lease G25524, HI 206 Lease G00690, VR 326 Lease G01096, WC 110 Lease #1, WC 256 Lease G24730, EI 188 Lease 443, SS 7980 Lease G15277		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in this Credit Bid Purchase Agreement)	x	x	x	x
899	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SS 169 Lease 820, SS 178 Lease G05551, SS 176 Lease G33646, SS 177 Lease 590, VR 332 Lease G09514, VR 333 Lease G14417, VR 315 Lease G04015, VR 272 Lease G23829		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
900	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
901	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
902	9/1/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
903	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
904	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040, EI 307 Lease G02110	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
905	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, VR 196 Lease G19760, VR 229 Lease G027070	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
906	8/18/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MP 310 Lease G04126, MC 108 Lease G09777, MC 110 Lease G18192, MP 206 Lease G01673, WD 79, WD 80 Lease G01874, ST 53 Lease G04000, SS 193 Lease G13917, SM 105 Lease G17938, SM 106 Lease G02279, MC 311 Lease G02968, EC 349 Lease G14385, ST 148 Lease G01960, GC 201, WD 27 Lease G04473, BS 52 Lease 17675, BS 25 Lease G31442, EI 32 Lease 196, WC 498 Lease G03520, WD 75 Lease G01085, WD 90 Lease G01089, WD 103 Lease 840	TALOS ENERGY OFFSHORE LLC, HEAD OFFSHORE LP, COX OPERATING LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
907	8/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI A-550 Lease G04081, WC 65 Lease G02825, WC 66 Lease G02826	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
908	8/13/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	BA A133 Lease G02665, BA A105 Lease G01757	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
909	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI 129 Lease G01848, HI 179 Lease G03236, EI 224 Lease G05504, SS 129 Lease G12941, SS 198 Lease 593, EC 338 Lease G02063, EI 361 Lease G02324	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
910	8/11/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	PL 10 Lease G02925, SS 253 Lease G01031, SS 354 Lease G15312, EI 158 Lease G01220, SS 354 Lease G15312, SS 214 Lease 828, SS 91 Lease G02919, SS 91 Lease G02919, EI 126 Lease 52, EI 120 Lease 50, ST 316 Lease G22782, SS 354 Lease G15312, VR 272 Lease G23829, VR 272 Lease G23829, EI 158 Lease G01220, ST 316 Lease G22782, SS 214 Lease 828, PL 10 Lease G02925, EI 126 Lease 52, EI 120 Lease 50, VR 315 Lease G04215, SS 253 Lease G01031, SS 233 Lease G01528, VR 313 Lease G01172	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
911	8/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
912	8/22/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
913	5/1/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
914	6/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
915	5/21/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
916	8/7/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
917	2/1/1995	Marketing - Transportation	Stingray - VR 371 Lateral agreement with Reserve Dedication of Block 371, VR 362 - \$0.66 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 371 Lease G09504		\$0.00	Assume and assign to Credit Bid Purchaser		x		
918	1/1/2012	Marketing - Transportation	Stinney - HI 350, WC 144 WC269 \$ 10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	HI A350 Lease G02428, HI A350 Lease G02428, HI A350 Lease G02428		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
919	12/1/2003	Marketing - Transportation	Stingray Reserve Dedication VR Block 326 \$ 10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
920	3/6/1974	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinney by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	WC 269 Lease G13563, WC 485 Lease G02220, WC 507 Lease G02549	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
921	1/1/2010	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	HI A350 Lease G02428, WC 144 Lease G01953, WC 172 Lease G01998		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
922	2/1/1995	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
923	1/1/2012	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
924	12/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed

testament set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
925	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC FW GOM Pipeline, Inc.	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
926	9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
927	6/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
928	6/19/2014	Confidentiality Agreements / AMI and Related Consents	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC - BS 25 and other properties	Fieldwood Energy LLC and Tana Exploration Company LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442, EI 315 Lease G24912, EI 342 Lease G02319, VR 229 Lease G27070		\$0.00	Assume and assign to Credit Bid Purchaser		x		
929	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
930	10/1/2014	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC	WC 71 Lease 244, WC 102 Lease 247		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
931	10/1/2014	Marketing - Transportation	Polcan Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC	HI 129 Lease G01848, WC 290 Lease G04818	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
932	9/1/2005	Marketing - Processing	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	SP 60 Lease G02137, SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
933	8/1/2007	Marketing - Processing	POL depending on GPM plus FEE \$1.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
934	1/1/2009	Marketing - Processing	Greater of 87%/13% or \$0.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WC 71 Lease 244, WC 102 Lease 247		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
935	6/1/2009	Marketing - Processing	75%/25% plus \$1.2026 / mmbtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
936	1/1/2011	Marketing - Processing	Greater of 87%/13% or \$0.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WC 71 Lease 244, WC 102 Lease 247		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
937	5/1/2012	Marketing - Processing	Greater of 87%/13% or \$0.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WC 71 Lease 244, WC 102 Lease 247		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
938	1/1/2003	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
939	1/1/2009	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
940	3/31/2009	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
941	9/1/2009	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
942	11/1/2009	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
943	8/1/2010	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
944	11/1/2010	Marketing - Processing	POL depending on GPM plus FEE \$1.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
945	2/1/2013	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 47 Lease 133, SS 198 Lease 593, GI 48 Lease 134, SM 106 Lease G02279, SP 75 Lease G05051, EI 224 Lease G05504, SS 129 Lease G12941, SS 130 Lease 453	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
946	2/1/2013	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 43 Lease 175, ST 53 Lease G04000, VR 229 Lease G27070, GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 52 Lease 177, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 134	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
947	4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual excitation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177, WD 97 Lease 176, WD 98 Lease 180, WD 99 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
948	4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual excitation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
949	3/15/2020	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 86 Lease G02934, SP 87 Lease G07799, SP 89 Lease G01618	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
950	1/1/1998	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
951	5/1/2010	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
952	5/1/2011	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
953	3/12/2012 as amended 3/1/2015	Marketing - Processing	Greater of Fee or POL (80%/20%) min Fee \$.15 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual excitation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
954	6/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
955	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	CA 43 Lease G32268, VK 113 Lease G16535, EC 14 Lease G13572, SP 87 Lease G07799, SP 89 Lease G01618, VR 261 Lease G03328, VR 265 Lease G01985	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC, CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
956	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
957	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
958	4/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tena Energy Management, Inc.	Fieldwood Energy LLC and Tena Energy Management, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
959	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
960	4/29/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
961	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
962	5/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
963	1/26/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
964	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser		x		
965	10/1/2014	Marketing - Transportation	Plant Flash Gas by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
966	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 948 Lease G28030, MC 948 Lease G28030, MC 949 Lease G32363, MC 952 Lease G32683, MC 953 Lease G32683	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
967	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	BA A133 Lease G02665, BA 491 Lease G06069, BA A105 Lease G01757, GA 210 Lease G25524, HI 206 Lease G02660, HI 179 Lease G03236, WC 110 Lease 81, VR 78 Lease G04421, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, HI 111 Lease G02354, HI 110 Lease G02353, HI 176 Lease G27509, SS 32 Lease 335, SS 58 Lease G07746, SS 91 Lease G02919, SS 214 Lease 828, SS 243 Lease G10780, SS 246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 66 Lease G01198, SM 76 Lease G01208, SM 93 Lease G21618, SM 108 Lease 792, SM 147 Lease G06993, PL 1 Lease G04234, PL 9 Lease G02024, PL 10 Lease G02025, PL 11 Lease 71, SS 88 Lease G02917, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 78 Lease G04421, VR 272 Lease G23829, SM 102 Lease G24872, VR 313 Lease G01172, VR 315 Lease G04215, VR 332 Lease G09514	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x	x	x
968	12/1/2013	Marketing - Transportation	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MO 826 Lease G26176, W 251 Lease G10930	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
969	7/1/2001	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
970	2/10/2014	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
971	7/1/2014	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
972	4/8/2010	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	SA 10 Lease G03958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
973	11/1/2007	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, VR 313 Lease G01172, EI 188 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
974	7/1/2008	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
975	8/6/1997	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
976	9/27/1993	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
977	11/1/2007	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
978	1/22/2013	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
979	8/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
980	11/1/2015	Marketing - Other	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARIE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
981	8/13/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$ 05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
982	12/17/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$ 05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
983	10/1/2019	Marketing - Transportation	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, ST 148 Lease G01960	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
984	12/15/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$ 05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
985	4/1/2003	Marketing - Gathering	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
986	11/1/2010	Marketing - Gathering	Venice Gathering, Max Rate WD 41 Effective date 1/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
987	12/18/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$ 05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
988	1/1/2001	Marketing - Transportation	Venice Gathering Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
989	3/31/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
990	8/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
991	9/10/1990	Marketing - Gathering	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
992	9/1/2009	Marketing - Terminalling	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	SM 66 Lease G01196, SM 132 Lease G02282, ST 316 Lease G22762, SS 145 Lease G34831, SM 76 Lease G01208		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
993	9/1/2009	Marketing - Terminalling	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	PL 10 Lease G02925, PL 13 Lease G03171, PL 10 Lease G02925, EI 158 Lease G01220, EI 107 Lease G15041, EI 107 Lease G15341, SS 182 Lease G03998, SS 259 Lease G05044, SS 33 Lease 336, SS 193 Lease G13917, SM 76 Lease G01208	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
994	2/1/2014	Marketing - Terminalling	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, VR 313 Lease G01172, EI 158 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
995	3/26/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
996	2/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
997	3/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee-\$0.6 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
998	4/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee-\$0.6 MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
999	12/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1000	7/15/2004	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1001	8/1/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1002	8/25/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1003	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1004	12/12/2013	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1005	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1006	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1007	2/1/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1008	9/1/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1009	11/5/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1010	5/1/2020	Marketing - Processing	POL-65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1011	1/24/2001	Marketing - Processing	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1012	1/1/2016	Marketing - Processing	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827, VR 092/093 Lease G07898, BP 694 Lease G13055	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1013	8/1/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06/MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1014	8/1/2009	Marketing - Processing	80%/20% POL with a minimum 5.13 MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1015	12/1/2010	Marketing - Processing	80%/20% POL with a minimum 5.13 MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1016	9/1/2009	Marketing - Processing	If inlet volume is greater than 25,000; (25,000 MMBTU / 03) + (Excess Daily Volume * 0.025)/Total Field Delivery PL Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1017	4/1/2015	Marketing - Processing	GPM - 1.8 + 82/168, 1.83 + 85/158, *3 + 88/129 by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1018	10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1019	11/2/2020	Letter Agreement - Other Land	Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1020	1/28/2021	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Fieldwood SD Offshore LLC	VR 229 Lease G27070, SP 89 Lease G01618, SM 40 Lease G13607, SS 252 Lease G01529, HIPS Lease ?, Venice Dehydration Station Lease ?, Grand Chenier Separation Facility	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1021	11/1/2018	Letter Agreement - Other Land	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 40 Lease G34536, GC 41 Lease G34537, GC 39A Lease G34966	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1022	12/4/1958	Operating Agreement - Other	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	WD 103 Lease 840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1023	7/25/1960	Operating Agreement - Other	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 169 Lease 820		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1024	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A382 Lease G02757		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1025	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A596 Lease G02722		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1026	11/1/1980	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND ONG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G 4421, OFFSHORE LOUISIANA.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1027	4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Shooper Operating Agreement Blocks 206, 207, OCS-G-523 and OCS-G 1523, respectively.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
1028	4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for the C-4/SJ Sand, effective April 1, 1981, between Arco Oil and Gas Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil Exploration & Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries, and Prosper Energy Corporation.; Unit No. 891020231	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1029	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A595 Lease G02721	APACHE DEEPWATER LLC, COX OPERATING, L.L.C., ENI Trading & Shipping Inc., NEXEN ENERGY MARKETING U.S.A. INC., SANARE ENERGY PARTNERS, LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1030	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A573 Lease G02393, HI A572 Lease G02392	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1031	8/19/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1032	11/1/2019	Property Participation & Exchange Agreements	Agree to prospect area; elects not to acquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1033	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREEAGE.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1034	2/23/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 117 Lease G34293, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1035	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tana Exploration Company LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1036	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC; GOM Shelf LLC; TALOS ERT LLC; The Louisiana Land Exploration Co LLC	Fieldwood Energy LLC; GOM Shelf LLC	SP 87 Lease G07799, SP 89 Lease G01618	TALOS ERT LLC, TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1037	12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per GCER to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1038	10/11/2017	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per SCL to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1039	11/4/2014	Farmout Agreement	Farmout Proposal by and between Fieldwood Energy Offshore LLC and ANKOR Energy LLC, STX Energy E&P Offshore Management, LLC, SCL Resources, LLC : Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC, SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1040	7/7/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1041	7/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1042	6/1/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Knight Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1043	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1044	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1045	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1046	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 269 Lease G02311		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1047	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1048	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1049	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1050	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1051	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1052	3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 109 Lease G05900, GI 110 Lease G13943, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1053	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GI 110 Lease G13943	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1054	1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043, GI 110 Lease G13943, GI 116 Lease G13944, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan". Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
	3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889, GC 108 Lease G14688	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1056	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1057	1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1058	5/30/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC - Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1059	Effective as of 1/14/2019	Marketing - PHA	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1060	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy Offshore LLC, Fieldwood Energy Offshore LLC, GOM Shelf, GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1061	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	Fieldwood Energy Offshore LLC, GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1062	4/1/2010	Marketing - Transportation	It Gathering, dedication for GC 243 - Aspen, \$.08 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 243 Lease G20051		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1063	4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 244 Lease G11043, GC 200 Lease G12209, GI 116 Lease G13944, GI 110 Lease G13943	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1064	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge/Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 142 Lease G01216, SM 40 Lease G13607, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1065	10/1/2011	Marketing - Transportation	Searobin Pipeline - sandridge/Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	EC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1066	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge/Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	EC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1067	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1068	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1069	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1070	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge/Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1071	10/1/2011 discount letter 9/16/2011	Marketing - Transportation	Searobin West PTR Contract for Discount SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1072	7/21/2018	Marketing - Transportation	Ticonderoga - GC 788 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1073	10/30/2017	Marketing - Transportation	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	ST 320 Lease G24990	WAT OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1074	3/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMERJACK PIPELINE, EMPIRE DEEPWATER LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1075	6/8/2017	Marketing - Lease of Platform Space	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company L.L.C.	Fieldwood, Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMNET INC	\$0.00	Assume and allocate pursuant to divise mergers	x			
1076		Non-Offfield Services	Amendment to Master Subscription Agreement effective Jan 1, 2018	FILETRAIL INC	Fieldwood Energy LLC	n.a.		\$2,344.52	Assume and assign to Credit Bid Purchaser		x		
1077		Offfield Services	777817_PO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1078		Offfield Services	503898_Master Service, Contract Effective, 11-1-2013	FLUID CRANE & CONSTRUCTION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1079		Offfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1080		Offfield Services	530551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1081	1/1/1994	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
1082	11/8/1995	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.		VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1083	4/17/1996	Joint Development / Venture / Exploration Agreements	Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.; Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1084		Oilfield Services	700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1085	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al	Forest Oil Corporation et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1086	7/20/2004	Other Handling / Stabilization Agreements	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1087	4/5/1972	Farmout Agreement	Farmout Agmt by and between Forest Oil Corporation, et al and Pello Oil Company, et al	Forest Oil Corporation, et al and Pello Oil Company, et al		SS 249 Lease G01030	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1088	2/25/2004	Farmout Agreement	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farnnee	Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farnnee	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1089		Oilfield Services	700602_Master Services Agreement dated effective 10/09/2014	FORUM US INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1090	4/1/2006	Right of Way	Frances L. Welch Perry	Frances L. Welch Perry		WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1091	4/1/2006	Right of Way	Frances L. Welch Perry ETAL	Frances L. Welch Perry ETAL		WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1092		Non-Offfield Services	Janitorial Services Agreement / Master Services Contract effective 01/01/2014	FRANCIS JANITORIAL SERVICES INC	Fieldwood Energy LLC	n.a.		\$2,632.28	Assume and assign to Credit Bid Purchaser		x		
1093		Oilfield Services	Drilling: Tubular Handling: Casing Running Service	FRANK'S INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1094	8/7/2014	Elections	MP 259 A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1095	11/5/2014	Other Misc.	MP 259 A-7 Recompletion Request for extension of Timely Operations: Request timely operations extension for proposed A-7 well	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1096		Oilfield Services	700620_Joinder dated effective 11/15/2018	FUGRO GEOSERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1097	6/30/2020	Other	Consulting Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1098	6/30/2020	Other	Separation and Release Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1099		Oilfield Services	777869_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1100		Oilfield Services	777877_Master Services Agreement dated effective 02/11/2019	GATE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1101		Oilfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1102		Oilfield Services	Turbines / Compressor Equipment Purchases and Maintenance	GE OIL & GAS COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1103		Oilfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1104		Oilfield Services	555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydri)	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1105		Non-Offfield Services		GEOCOMPUTING GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$137,685.20	Assume and assign to Credit Bid Purchaser		x		
1106		Oilfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1107		Oilfield Services	777549_Master Services Agreement dated effective 12/17/2017	GIR SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1108		Oilfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1109	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.	GOM SHELF LLC AND WILD WELL CONTROL INC.	Fieldwood Energy LLC	GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 134, WD 69 Lease 181, WD 70 Lease 182	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1110	3/28/2005	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1111	12/19/2007	Letter Agreement - Other Land	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC	GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 132, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1112	7/18/2007	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1113	7/2/2012	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	AREA 5 GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1114	7/8/2017	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1115	11/21/2019	Letter Agreement - Other Land	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1116		Oilfield Services	S29966_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1117		Oilfield Services	Pressure Testing, Pipeline Flushes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1118	11/21/2016	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34 by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC.	GS E&R America Offshore, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1119	10/1/2016	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC.	GS E&R America Offshore, LLC; Fieldwood Energy Offshore LLC; Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1120		Oilfield Services	S28563_Master_Service_Contract Effective 11-1-2013	GULF COAST MARINE FABRICATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1121		Oilfield Services	S30074_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1122		Oilfield Services	500963_Master Service Contract Effective 7-1-2019	GULF ISLAND SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1123		Oilfield Services	700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1124	11/17/1978	Farmout Agreement	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE¼) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1125	4/28/1982	Letter Agreement - Other Land	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE¼) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1126	11/1/1972	Operating Agreement - Other	b/o Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended		MP 138 G02191, MP 140 Lease G02193, MP 146 G02195, SP 49 Lease G02177	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1127	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1128	1/31/2014	Construction Agreements	Construction and Coordination Agreement by and among Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1129	Effective as of 7/1/2016	Marketing - PHA	Gustar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company	Gustar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1130	Effective 8/4/2016	Marketing - PHA	Gustar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company	Gustar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1131	11/5/2013	Letter Agreement - Other Land	Vote to and Appraisal ops between the Guffint Painters	Guffint Partners	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1132		Oilfield Services	536275_Master Services Agreement dated effective 03/10/2014	GYRODATA, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1133	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship Sh) Operating Agreement 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Hall-Houston Exploration IV, L.P. as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Fieldwood Energy Offshore LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1134	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement	Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1135	9/1/1988	Operating Agreement - Other	Ownership and Operating Agreement BY Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al and Amerada Hess Corporation	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al and Amerada Hess Corporation		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1136		Oilfield Services	500672_Master Services Agreement dated effective 11/01/2013. Amendment dated effective 07/06/2016	HALLIBURTON ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1137	3/7/1996	Joint Development / Venture / Exploration Agreements	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zikha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zikha Energy Company		GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1138	2/26/1996	Joint Development / Venture / Exploration Agreements	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zikha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zikha Energy Company		GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1139		Oilfield Services	777856_Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1140	6/15/2012	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE	HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1141		Oilfield Services	501029_Master Services Agreement dated effective 12/01/2013	HB RENTALS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1142		Non-Offfield Services	Annual contract and quarterly instalment agreement	HCL MECHANICAL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$2,559.04	Assume and assign to Credit Bid Purchaser		x		
1143	1/1/2019	Non-Offfield Services	Administrative Services Agreement	HEALTH CARE SERVICE CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1144	3/30/2009	Property Participation & Exchange Agreements	Participation Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLAF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1145	3/30/2009	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C. et al	Hells Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC, Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLAF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1146	3/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al Non-operators as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al Non-operators	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLAF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1147	10/19/2015	Operating Agreement - Other	by and between Fieldwood Energy LLC and Hells Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Hells well	Hells Oil and Gas Company L.L.C.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1148		Oilfield Services	777516-Daywork Drilling Contract dated 7/17/2018	HELIX ENERGY SOLUTIONS GROUP INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1149	4/1/2013 12/19/2010	Other Services Agreements	Response Resources Agreement Utilization Agreement	Helix Energy Solutions Group, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1150		Oilfield Services	557021-Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INT'L DRILLING CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1151		Non-Offfield Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$16,500.00	Assume and assign to Credit Bid Purchaser		x		
1152	8/15/1991	Operating Agreement - Other	HI A442 Operating Agreement C-02-0004194	HI A442 OA C-02-0004194	Fieldwood Energy LLC	HI A442 Lease G11383		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1153		Oilfield Services	531398_Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1154		Oilfield Services	Rigging Supplies	HOLLOWAY HOUSTON	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- (1) The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- (2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- (3) Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- (4) The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- (5) Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- (6) Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- (7) Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- (8) Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- (9) Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto; and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1155	5/1/2019	Joint Operating Agreement	Santiago / Santa Cruz Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the Santiago / Santa Cruz Joint Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1156	10/15/2018	Joint Operating Agreement	Joint Operating Agreement by and among BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC made effective as of October 15, 2018 and as amended by a) that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1157	3/12/2019	Letter Agreement - Operating Agreement	Letter Agreement by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV1 waiving certain requirements under the Operating Agreement for Project Team	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1158	6/10/2019	Joint Development / Venture / Exploration Agreements	Genovese Development Plan by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV1 approving the development of the Genovese Discovery on MC 519	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1159	5/1/2007	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 May 2007 by and between Noble Energy, Inc. (as predecessor in interest to Fieldwood Energy LLC) as Operator and Red Willow Offshore, LLC and HEDV Offshore, L.P., covering MC 519 and MC 563 and superseded by that certain Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HEDV Offshore, L.P., as Non-Operators, as amended (b) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (c) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and (e) by that certain Fourth Amendment of the Offshore Operating Agreement, dated effective as of 31 May 2019 by and among Red Willow, HEDV and Fieldwood.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore; BP Exploration & Production Inc., Kosmos Energy GOM Op, Ridgewood S Santa Cruz, ILX Prospect Santa Cruz	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1160	6/1/2012	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 Jun 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1161	10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754316002) by and between the Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 26 Oct 18	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1162	5/16/2014	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Farnouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLM RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divise mergers				x
1163	2/22/2011	Marketing - PHA	Production Handling Agreement for Monforte Exploration Operated SM 48 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Monforte Exploration LLC	Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil C		SM 48 00786		\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1164	2/17/2010	Farmout Agreement	Farmout Agmt b/w Hunt Oil Company (Farmor) and Casleas Offshore Inc. and Walter Oil & Gas Corporation (Farmees), created H 176 on	Hunt Oil Company (Farmor) and Casleas Offshore Inc. and Walter Oil & Gas Corporation (Farmees), created H 176 on		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1165	2/24/2003	Operating Agreement - Other	PA and Joint Operating Agreement dated 22/04/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Fieldwood Energy LLC	SM 0040 Lease G13607, SM 0041 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1166	6/1/2003	Joint Area Agreements	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1167	7/1/2003	Lease of Platform Space	Lease and Operations Agreement between Hunt Petroleum, LLCOF and Apache	Hunt Petroleum, LLCOF and Apache		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1168	6/1/2003	Joint Area Agreements	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003 - Letter	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1169	6/1/2003	Operating Agreement - Other	Operating Agreement SM 40 W2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1170	7/2/2018	HWCG SUB LLC Organizational Docs.	Limited Liability Company	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1171	7/2/2018	HWCG SUB LLC Organizational Docs.	Organizational Consent	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1172	8/13/2018	HWCG SUB LLC Organizational Docs.	Assignment of Membership Interest	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1173	8/13/2018	HWCG SUB LLC Organizational Docs.	Contribution Agreement	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1174	8/13/2018	HWCG SUB LLC Organizational Docs.	Consent of Noble Energy, Inc.	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1175		Offfield Services	700974, Master Services Agreement dated effective 04/16/2015	IDEAL ENERGY SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1176		Non-Offfield Services	Perpetual Software License Agreement	IHS GLOBAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$84,265.64	Assume and assign to Credit Bid Purchaser		x		
1177	4/1/2018	Unit Agreement and/or Unit Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective April 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1178	11/1/2018	Joint Development / Venture / Exploration Agreements	Letter Agreement re Abbreviated Development Plan by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1179	8/1/2013	Operating Agreement - Other	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Ridgewood Energy Corporation as amended by that First Amendment dated 1 Aug 2016	ILX; Ridgewood; W & T Energy Offshore	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1180	1/17/2019	Other	Equipment Lease Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1181	1/17/2019	Other	Equipment Service Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed

treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1182	10/4/2018	Other	Equipment Lease Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1183	10/4/2018	Other	Equipment Service Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1184		Oilfield Services	Manage Design and Construction of Drill Site / Production Facilities in "Wetlands"	INDUSTRIAL & OILFIELD SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1185		Oilfield Services	DOT Pipeline Training Provider	INDUSTRIAL SOLUTIONS GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1186		Oilfield Services	Gas and Gas Cylinders, Welding Supply	INDUSTRIAL WELDING SUPPLY CO OF HARVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1187		Oilfield Services	Chemical Pump	INJECT-TECH & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1188	11/30/1994	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcon Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lanier Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sh Operating Agreement Area	Norcon Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lanier Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1189		Oilfield Services	701010_Master Services Agreement dated effective 09/11/2015	INSULATION TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1190		Oilfield Services	700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1191		Oilfield Services	777638_Master Services Agreement dated effective 09/11/2019	INTERWELL US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1192		Oilfield Services	701222_Master Services Agreement dated effective 10/03/2016	IPT GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1193		Non-Offfield Services	Amendment to Rascal Document Management Services Agreement Effective 10/26/2015	IRON MOUNTAIN	Fieldwood Energy LLC	n.a.	n.a.	\$37,318.16	Assume and assign to Credit Bid Purchaser		x		
1194		Oilfield Services	Surface BOP Rental Tools	IRONGATE RENTAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1195		Oilfield Services	701004_Master, Service, Contract Effective, 1-1-2014	IRONGATE TUBULAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1196		Oilfield Services	601047_MSA effective 11/01/2013; Amendment effective 09/03/2014; Amendment effective 01/31/2015	ISLAND OPERATING COMPANY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1197		Oilfield Services	SEMS Compliance Software	ISN SOFTWARE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1198		Oilfield Services	777643_Master Services Agreement dated effective 06/18/2019	ITT C-TREAT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1199		Oilfield Services	700526_Master Services Agreement dated effective 01/27/2014	J & J MARINE PEST SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1200		Non-Offfield Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC	Fieldwood Energy LLC	n.a.	n.a.	\$473.87	Assume and assign to Credit Bid Purchaser		x		
1201		Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1202		Oilfield Services	510197_Master Services Agreement dated effective 11/01/2013	JANIC DIRECTIONAL SURVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1203		Oilfield Services	700823_Master Services Agreement dated effective 01/08/2015	JAVELER MARINE SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1204		Oilfield Services	Tubular Supplier	JD RUSH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1205		Oilfield Services	Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC	Fieldwood Energy LLC	n.a.	n.a.	\$17,264.77	Assume and Allocate Pursuant to Divisive Mergers	x			
1206		Oilfield Services	Choke Parts	JIM CAMEL SALES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1207	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1208	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1209	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1210		Oilfield Services	777511_Master Services Agreement dated effective 06/25/2018	JOHN C HEALY JR CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1211		Oilfield Services	Onshore Surveys	JOHN CHANCE LAND SURVEYS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1212		Oilfield Services	502327_PO Terms & Conditions dated effective 07/27/2015	JOHN W STONE OIL DISTRIBUTOR LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1213	6/1/1999	Operating Agreement - Other	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators	JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators		VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1214		Oilfield Services	Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1215	5/20/2003	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1216	5/22/2003	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1217	7/1/1992	Operating Agreement - Other	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan	Kerr-McGee and Samedan	Fieldwood Energy LLC	SS 314 Lease G26074	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1218	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS 27 Lease SL4574, BS 28 Lease SL1999, BS 29 Lease 20, BS 36 Lease SL1230, BS 37 Lease SL4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1219	3/19/2003	Operating Agreement - Other	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1220		Oilfield Services	KILGORE AIRCRAFT LEASE AGREEMENT	KILGORE MARINE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1221	11/1/1989	Operating Agreement - Other	Ownership and Operating Agreement b/b Kilroy Company of TX, et al	Kilroy Company of TX, et al	Fieldwood Energy LLC	HI 31 MF114921 Lease 114921, HI 31 MF106158 Lease 106158, HI 31 MF106159 Lease 106159		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1222	10/10/2018	Facilities & Tie-In Agreements	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC	KINETICA ENERGY EXPRESS, LLC	Fieldwood Energy LLC	SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917	BOIS D'ARC EXPLORATION, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1223	1/1/2016	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$697.17	Assume and assign to Credit Bid Purchaser		x		
1224		Oilfield Services	777949_Master Services Agreement dated effective 04/09/2019	KNIGHTEN INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1225		Non-Offfield Services	Consulting Agreements	KPMG LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1226		Other	HR and payroll system	Kronos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1227		Oilfield Services	PO Terms & Conditions entered into by and between Fieldwood Energy LLC and L&J Technologies	L&J TECHNOLOGIES D/B/A SHAND AND JURIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1228		Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	LA ENERGY SERVICES OF IBERIA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1229		Non-Offfield Services	Global Warehouse - Water Acct# 9182640924 & Acct# 0841689191	LAFAYETTE UTILITIES SYSTEM	Fieldwood Energy LLC	n.a.	n.a.	\$43.32	Assume and assign to Credit Bid Purchaser		x		
1230		Non-Offfield Services	Perpetual software license agreement	LANDMARK GRAPHICS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1231		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1232		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1233		Oilfield Services	777711_Master Services Agreement dated effective 07/18/2018	LARRY DOIRON, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1234		Non-Offfield Services	Perpetual software license agreement	LARSON SOFTWARE TECHNOLOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1235		Non-Offfield Services		LEASEQUERY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1236	10/3/2012	Letter Agreement - Other Land	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1237	1/1/2013	Letter Agreement - Other Land	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1238		Non-Offfield Services	Data subscription agreement	LEXCO DATA SYSTEMS, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1239		Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	LINEAR CONTROLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1240	1/15/2001	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 44 Lease 3770, BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1241	3/27/2003	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1242	11/1/2010	Pipeline Use / Tie-In / Modification Agreements	Pipeline Use Agreement b/b LLOG and XTO	LLOG and XTO		MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1243	10/9/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement by and between LLOG Bluewater Holdings, L.L.C., LLOG Exploration Offshore, L.L.C., Sandridge Energy Offshore, LLC, and Sandridge Energy Offshore, L.L.C.; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; LA State Mineral Board : Federal/State Unit	LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, L.L.C.; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1244	5/20/2003	Unit Agreement and/or Unit Operating Agreement	Order No. 1245-B Unit Terrestrial W Zone Reservoir A BS 53 Field by and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	LLOG Exploration Company, L.L.C. and Office of Conservation State of LA		BS Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1245	3/1/2009	Property Participation & Exchange Agreements	Participation Agreement by and between LLOG Exploration Offshore, Inc., LLOG Exploration Company, L.L.C. and XTO Offshore Inc. :	LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1246		Non-Offfield Services	Perpetual Software License Agreement	LMK RESOURCES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1247		Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1248		Non-Offfield Services		LOGIX FIBER NETWORKS	Fieldwood Energy LLC	n.a.	n.a.	\$158,435.97	Assume and assign to Credit Bid Purchaser		x		
1249	5/12/2020	Non-Offfield Services	IT Services Agreement	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser		x		
1250		Non-Offfield Services	IT Services Agreement; Addendum	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser		x		
1251		Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1252	11/4/2003	Government Orders	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SLUA	Louisiana Office of Conservation		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1253		Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1254	12/16/2020	Indemnity and Release Agreement	Offshore Facilities Boarding, Release and Identification Agreement for SS 91 A & B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Fieldwood Energy LLC	SS 91 Lease G02919		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1255		Oilfield Services	533957_Master Services Agreement dated effective 03/11/2014	LQT INDUSTRIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1256		Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1257		Oilfield Services	701037_Master Service, Contract Effective, 12-14-2015	M&R MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1258		Oilfield Services	531437_Master Services Agreement dated effective 11/01/2013	M.R. HARLAN, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1259		Oilfield Services	Subsea Tree Hydraulic Oil (Shell - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1260	10/21/2019	Equipment Lease	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1261	10/21/2019	Equipment Lease	150 Generator, Serial No. 1006511/03	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers				x
1262	10/21/2019	Equipment Lease	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1263	10/21/2019	Equipment Lease	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers		x		
1264	10/21/2019	Equipment Lease	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1265	10/21/2019	Equipment Lease	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1266	10/21/2019	Equipment Lease	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1267	10/21/2019	Equipment Lease	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1268	10/21/2019	Equipment Lease	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1269	10/21/2019	Equipment Lease	Compressor, Serial No. 361534	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1270	10/21/2019	Equipment Lease	Compressor, Serial No. 781282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1271	10/21/2019	Equipment Lease	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1272	10/21/2019	Equipment Lease	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1273	10/21/2019	Equipment Lease	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1274	10/21/2019	Equipment Lease	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1275	10/21/2019	Equipment Lease	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1276	10/21/2019	Equipment Lease	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1277	10/21/2019	Equipment Lease	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1278	10/21/2019	Equipment Lease	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1279	10/21/2019	Equipment Lease	Compressor, Serial No. L-81582	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1280	10/21/2019	Equipment Lease	Fuel Tank, Serial No. 10101669158	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers				x
1281	10/21/2019	Equipment Lease	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1282	10/21/2019	Equipment Lease	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers	x			
1283	10/21/2019	Equipment Lease	Fuel Tank, Serial No. C852006	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divise mergers				x
1284		Oilfield Services	509878_Master Services Agreement dated effective 11/01/2013	MAGNOLIA TORQUE & TESTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1285	9/1/2004	Joint Operating Agreement	Operating Agreement eff. 9-1-04	Magnum Hunter	Fieldwood Energy Offshore LLC	ST 242 Lease G23933	MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divise Mergers			x	
1286	11/7/2007	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1287	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC. ET AL	Mako Offshore Exploration Inc.; Pruet Offshore Company	Fieldwood Energy LLC	VR 381 Lease G16314	MAKO OFFSHORE EXPLORATION INC. PRUET Offshore Company	\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1288		Oilfield Services	Demick Barge Work	MANSON GULF	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1289	10/1/1999	Marketing - Connection Agreement	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divise Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1290	10/1/1999	Marketing - Connection Agreement	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divise Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1291	6/8/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C. Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform	Manta Ray Offshore Gathering Company, L.L.C.; Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1292	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C. Fieldwood desires to connect with Manta Ray's ST 292 platform and piping, etc.	Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1293	4/1/2011	Marketing - Separation & Stabilization	Liquids Separation Agreement between Noble Energy, Inc. and Manta Ray Offshore Gathering Company, L.L.C.	Manta Ray Offshore Gathering Company, L.L.C.		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1294	1/1/2012	Lease Rental and Minimum Royalty Payment Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc. dated 9 March 2012, but effective 1 Jan 12	Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc. dated 9 March 2012, but effective 1 Jan 12		MC 992 N/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1295	10/1/1990	Unit Agreement and/or Unit Operating Agreement	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum etal	Marathon Oil Co and Phillips Petroleum etal	Fieldwood Energy LLC	WD 0057 Lease G01449		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1296	6/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statol USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)	Marathon Oil Company, Statol USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)		MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1297	4/1/1981	Operating Agreement - Other	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation		HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divise Mergers				x
1298	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION	MARINER ENERGY, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1299	1/1/2005	Operating Agreement - Other	Operating Agreement 1-1-05 by an between Maritech and Arena	Maritech and Arena	Fieldwood Energy LLC	EC 328 Lease G10638		\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1300	8/1/1987	Operating Agreement - Other	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator		EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divise Mergers				x
1301		Oilfield Services	556438_Master Services Agreement dated effective 06/20/2018	MARLIN OILFIELD DIVERS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1302	11/13/2018	Non-Offield Services	Consulting Agreement - Katmai Development	MARS OFFSHORE TECHNOLOGY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1303		Oilfield Services	533060_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	MARTIN HOLDINGS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1304		Oilfield Services	777710_Master Services Agreement dated effective 07/17/2018	MASTER FLO VALVE (USA) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1305		Oilfield Services	700795_Rental Agreement dated effective 10/22/2014	MAVERICK ENERGY SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1306		Oilfield Services	Inspection and Service	MAXIM SILENCERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1307	7/1/1978	Operating Agreement - Other	b/b McMoran and Transco et al	McMoran and Transco et al		HI A447 Lease G02360		\$0.00	Assume and Allocate Pursuant to Divise Mergers			x	
1308	11/28/1978	Operating Agreement - Other	McMoran et al	McMoran et al		HI A-446 Lease G02359		\$0.00	Assume and Allocate Pursuant to Divise Mergers				x
1309		Oilfield Services	556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divise Mergers	x			
1310		Oilfield Services	777724_Master_Service_Contract Effective 6-6-2018	MELANCON'S WELDING & REPAIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

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- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
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- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Estimates based on the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1311	11/1/2005	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	Fieldwood Energy LLC; GOM Shelf LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1312	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co., et al	Mesa Petroleum as Operator and American Natural Gas Production Co., et al	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1313		Oilfield Services	Mud, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1314		Non-Offfield Services	Software Licensing Agreement	MICROSOFT LICENSING, GP	Fieldwood Energy LLC	n.a.	n.a.	\$293.97	Assume and assign to Credit Bid Purchaser		x		
1315		Oilfield Services	Blast Media	MINERAL TECH LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1316	11/7/2005	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2008, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)	Minerals Management Service		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1317	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 160 Lease G02647		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1318	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 161 Lease G02648		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1319	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1320	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1321	1/1/1988	Marketing - Connection Agreement	OFFSHORE TIE-IN AGREEMENT EWING BANK 826 PIPELINE SYSTEM TIE-IN TO SHELL PIPE LINE CORPORATION'S COUGAR PIPELINE BETWEEN MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document just shows 1988)	MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE		EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1322	5/27/1968	Operating Agreement - Other	by and between Mobil Oil Corporation and Union Oil Company of California	Mobil Oil Corporation and Union Oil Company of California		BA A102 Lease G01754		\$0.00	Assume and allocate pursuant to divisive mergers				x
1323		Oilfield Services	700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1324		Oilfield Services	777951_Master Services Agreement dated effective 03/29/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1325	12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1326	5/14/2015	Property Participation & Exchange Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C., Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1327	9/13/2016	Other Misc.	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.; Fieldford's insurance charges	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1328	12/12/2019	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.; SS 274 A Platform to EI 259 A Platform	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1329	12/12/2019	Pipeline Purchase Agreement	Terms and condition of sale of pipeline and associated equipment	Monforte Exploration L.L.C.		SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1330		Oilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTOCO OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1331		Oilfield Services	558865_Master Services Agreement dated effective 12/03/2013	MONTOCO OILFIELD CONTRACTORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1332	5/19/2016	Letter Agreement - Other Land	Letter Agreement governing the Transition of Operatorship from Murphy Exploration and Production Company - USA to Noble Energy, Inc dated 19 May 2016	MURPHY EXPLORATION AND PRODUCTION COMPANY - USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1333	1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1334	1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1335		Oilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1336		Oilfield Services	528377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1337		Oilfield Services	565324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1338		Oilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1339		Oilfield Services	701142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1340		Non-Offfield Services	Perpetual Software License Agreement	NEURALOG LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1341		Oilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1342	2/28/2007	Farmout Agreement	FO eff. 2/28/07 by and between Newfield and Apache	Newfield and Apache	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1343	6/1/2004	Operating Agreement - Other	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC	Newfield Exploration Co & Triumph Energy LLC		WD 133 Lease G01106		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1344	5/2/2012	Confidentiality Agreements / AMI and Related Consents	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;	Newfield Exploration Company and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1345	4/19/2004	Farmout Agreement	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1346	11/18/2004	Letter Agreement - Other Land	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production;	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1347		Oilfield Services	Wireline Tools and Parts	NEWLIN RENTAL-REPAIR & SUPPLIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1348		Offfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1349		Offfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1350	4/2/2008	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1351	5/8/2008	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1352	12/20/2012	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1353	5/30/2008	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC AND DAVIS OFFSHORE LP	NOBLE ENERGY INC AND DAVIS OFFSHORE LP; PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1354	5/4/2015	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and - Oil Test Sampling Agreement by and between Noble Energy Inc and Deep Gulf Energy III, LLC for samples of Santiago/Santa Cruz Well to be shared with MC 563 Parties	Noble Energy Inc and Deep Gulf Energy III, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1355	3/20/2008	Property Participation & Exchange Agreements	Participation Agreement by and between Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1356	8/28/2014	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 28 Aug 14 covering certain operational issues at Thunderhawk	Noble Energy Inc and Murphy	Fieldwood Energy LLC	MC 897 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1357	2/26/2015	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 897 Lease G28021, MC 698 Lease G28022, MC 736, MC 738, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1358	5/24/2016	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 897 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1359	11/1/2005	Ownership & Partnership Agreements	Partnership agreement by and between Noble Energy Inc and Samson Offshore Company covering multiple blocks in DWGOM dated 1 Nov 2005 as amended (a) First Amendment dated 22 Aug 06 and (b) Second Amendment dated 20 Mar 07 and (c) Third Amendment dated 21 Mar 07 and (d) Fourth Amendment dated 1 Apr 07 (AMI Expired 1 Sep 07)	Noble Energy Inc and Samson Offshore Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1360	2/2/2009	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC	NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1361	6/17/2009	Farmout Agreement	Farm out agreement by and between Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well commitment and ORRI on GC 679, 680, 723, 724 and 768 below 17,000 to 100' below commitment well. Commitment well drilled on GC 723	Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1362	6/29/2012	Letter Agreement - JOA	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY INC, STATOIL USA E&P INC., ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P. Establishment of the Talon Shallow JOA and Talon Deep JOA Exhibit "A" Substitution page.	NOBLE ENERGY INC, STATOIL USA E&P INC, ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1363	8/28/2014	Facilities & Tie-In Agreements	Bridging Agreement by and between Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzier, LLC and Ridgewood Dantzier bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzier, LLC and Ridgewood Dantzier bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1364	8/15/2014	Assignment of Wellbores	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzier, LLC, Ridgewood Dantzier, Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1365	10/22/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODUCTION COMPANY, LLC	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODUCTION COMPANY, LLC	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1366	1/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, Gunflint Prospect, Gunflint Unit, Offshore Louisiana, by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc., and BHP Billiton Petroleum (Deepwater) Inc., dated effective January 1, 2013, including any memorandums or financial statements of the same, as amended by: A. Ratification and First Amendment of the MC 948 Unit Operating Agreement dated effective January 1, 2013 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. B. Second Amendment to the MC 948 Unit Operating Agreement dated effective May 23, 2013 by and between Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. C. Ratification and Third Amendment to the MC 948 Unit Operating Agreement dated effective November 30, 2018 by and between Fieldwood Energy LLC, Samson Offshore Mcpleleaf, LLC and Ecopetrol America Inc.	Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 S/2,S/2N/2 Lease G28030, MC 949 S/2,S/2N/2 Lease G32363, MC 992 N/2 Lease G24133, MC 993 N/2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1367	4/1/2011	Marketing - Transportation	Nautilus Liquids Transportation Agreement between Noble Energy, Inc and Nautilus Pipeline Company, LLC	Noble Energy, Inc and Nautilus Pipeline Company, LLC		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1368	10/10/2014	Assignment of ORRI	Assignment Agreement dated 10 Oct 14 by and between Noble Energy, Inc, BP Exploration and Production, Inc and Houston Energy Deepwater Ventures I, LLC whereby Noble and BP assigned their combined 69.75% WI from 0-19,007 TVDSS on MC 563 in return for 2% (proportionately reduced) ORRI in S Santa Cruz Well and retained back in rights for its WI in 19,001-99,999 TVDSS on MC 563 and Noble/FW retained operatorship in such 19,001-99,999 TVDSS interval if back in was exercised	Noble Energy, Inc, BP Exploration and Production, Inc and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- (1) The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- (2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- (3) Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- (4) The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- (5) Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- (6) Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- (7) Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- (8) References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1369	1/1/2009	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators, as amended (b) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2010, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating Agreement, dated effective as of 31 May 2019 by and among Red Willow, HEDV and Fieldwood.	Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators	Fieldwood Energy LLC	MC 519 Lease G27278		BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1370	12/10/2013	Facilities & Tie-In Agreements	Authorization Agreement for Tie-Back Development by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective December 10, 2013 as amended by that Amended and Restated Authorization Agreement for Tie-Back Development dated effective as of January 31, 2014 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company.	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1371	10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement made and entered into effective October 1, 2015, among Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Fieldwood Energy LLC	MC 697 SE/4 SE/4; E/2 NE/4 SE/4 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1372	12/20/2008	Confidentiality Agreements / AMI and Related Consents	Letter Agreement, dated December 20, 2008, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data	Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1373	3/7/2003	Unit Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.	NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.	Fieldwood Energy Offshore LLC	GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1374	8/1/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement - Big Bend Prospect, MC 698 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Fieldwood Energy Offshore LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1375	4/2/2012	Other Notices	NOTICE AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD	NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1376	12/11/2008	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS LTD, AND DAVIS OFFSHORE, L.P.	NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS LTD, AND DAVIS OFFSHORE, L.P.	Fieldwood Energy Offshore LLC	NE/4 GC 198 Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1377	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1378	10/19/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship Sho Operating Agreement Block 206 and OCS-G 1523-Ship Sho Operating Agreement Block 207.	Norcen Explorer, Inc. and Texaco Exploration and Production, Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1379	4/6/1995	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks 206 and 207 Ship Sho Operating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1380	11/16/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks 206 and 207 Ship Sho Operating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1381		Oilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1382		Oilfield Services	777653_Master_Service_Contract Effective 6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1383	5/1/1982	Ownership & Partnership Agreements	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and allocate pursuant to divisive mergers	x			
1384	11/1/2005	Other Misc.	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfands, LLC and Gulfands Petroleum USA, Inc.	Northstar Gulfands, LLC and Gulfands Petroleum USA, Inc.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1385	7/7/2008	Letter Agreement - Other Land	VR 332 AS Letter Agmt dated July 7, 2008 b/b Northstar Interests, and Dynamic Offshore Resources, LLC	Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1386	6/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co-HIPs 13-III	Northwestern Mutual Life Ins. Co. NW Pipeline, Inc.	Fieldwood Energy Offshore LLC	HI A-573 Lease G02393, HI A-382 Lease G02757, HI A-572 Lease G02392, HI A-595 Lease G02721, HI A-596 Lease G02722, HI A-531 Lease G02696, BA A-105 Lease G01757, WC 163 Lease G05299	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1387		Oilfield Services	701064_Joinder dated effective 02/14/2019	NOV PROCESS & FLOW TECHNOLOGIES US, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1388	1/1/1991	Operating Agreement - Other	b/b NW Mutual, Hardy and Unocal	NW Mutual, Hardy and Unocal	Fieldwood Energy LLC	BA-A 102 Lease G01754, BA-A 105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1389		Oilfield Services	701100_Master Services Agreement dated effective 04/29/2016	OCC-MED OF LAFAYETTE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1390		Oilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1391	6/1/1999	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	Fieldwood Energy LLC	EI 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1392	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Bandon Oil and Gas, LP, Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	VR 196 Lease G19780, VR 207 Lease G19761	HALLBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1393		Oilfield Services	553294_Master_Service_Contract Effective 4-22-2015	OCEAN FLOW INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Estimates is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1394		Oilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment dated effective 01/01/2015	OCEANEERING INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1395	3/1/1998	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder by and between OEI & SOI	OEI & SOI		GI 110 Lease G13943; GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1396		Oilfield Services	503720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1397		Oilfield Services	513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Assign Pursuant to Divisive Mergers	x			
1398		Oilfield Services	541788_Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1399	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merger	Offshore Shelf LLC and W&T Offshore, Inc.		MC 110 Lease G16192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1400		Oilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1401		Oilfield Services	700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1402		Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	OIL & GAS EVALUATIONS AND CONSULTING LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1403	7/17/2013	Non-Offfield Services	Software Agreement, End User Support Agreement, DocVue Product Schedule	OIL & GAS INFORMATIONS SYSTEMS, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1404		Oilfield Services	700364_Master Services Agreement dated effective 01/01/2014	OIL STATES QCS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1405		Oilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVIER INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1406		Oilfield Services	Spill Response - GTIB Remediation Work in '14 / Early '15, OSRO	OMI ENVIRONMENTAL SOLUTIONS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1407		Oilfield Services	Joinder to Master Services Contract dated November 19, 2018	OneSubsea LLC	Fieldwood Energy, LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1408		Oilfield Services	700966_Joinder dated effective 11/19/2018	ONESUBSEA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1409	1/4/2007	Operating Agreement - Other	Operating Agreement as Amended	Operating Agreement as Amended		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1410	5/14/2014	Non-Offfield Services	Perpetual Software License Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1411	5/31/2014	Non-Offfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1412		Non-Offfield Services	Consulting Agreement; Engagement Letter	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1413	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1414		Non-Offfield Services	Perpetual Software License Agreement	OSloft LLC	Fieldwood Energy LLC	n.a.		\$5,221.75	Assume and assign to Credit Bid Purchaser		x		
1415		Oilfield Services	GC 65 PI Data Software Company	OSloft LLC	Fieldwood Energy LLC	n.a.		\$5,221.75	Assume and assign to Credit Bid Purchaser		x		
1416	12/2/1985	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Producers' Facility. The Producer's Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility	Fieldwood Energy LLC	SA 10		\$0.00	Assume and allocate pursuant to divisive mergers	x			
1417	1/1/1997	Joint Operating Agreement	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.		BA-A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1418	9/6/2019	Non-Offfield Services	Perpetual Software License Agreement	P2 ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.		\$202,808.97	Assume and assign to Credit Bid Purchaser		x		
1419	10/15/2018	Non-Offfield Services	Consulting Agreement	PAINTMIRE LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1420		Non-Offfield Services	Data subscription agreement	PALEO DATA	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1421		Non-Offfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION	Fieldwood Energy LLC	n.a.		\$7,617.47	Assume and assign to Credit Bid Purchaser		x		
1422	5/16/2019	Letter Agreement - Operating Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC; Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.	Panther Pipeline, LLC	Fieldwood Energy LLC	MI 518 Lease G05169		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1423	2/1/2016	Non-Offfield Services	Consulting Agreement	PARADIGM	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1424		Oilfield Services	Industrial Air Filters	PARKER HANNIFIN	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1425		Oilfield Services	ROP Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1426		Oilfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1427		Oilfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC	Fieldwood Energy LLC	n.a.		\$104.19	Assume and assign to Credit Bid Purchaser		x		
1428		Oilfield Services	700604_Master_Service_Contract Effective 7-28-2015	PENINSULA MARINE INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1429	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Avlara Energy Corporation	PennzEnergy Exploration and Production L.L.C. and Avlara Energy Corporation		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1430	2/10/1994	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.	PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA	Fieldwood Energy Offshore LLC	EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1431		Oilfield Services	700471_Master_Service_Contract Effective 07-2-2019	PERC ENGINEERING, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1432		Oilfield Services	777953_Master Services Agreement dated effective 12/04/2018	PETRAM CONSULTING, LLC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1433		Oilfield Services	Pipe Supplier	PETRO AMIGOS SUPPLY INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1434	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Petrolab Upstream Delta 1, S.A. de C.V.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1435		Oilfield Services	777567_Master Services Agreement dated effective 02/08/2018	PETROLEUM CO-ORDINATORS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1436		Non-Offfield Services	Perpetual Software License Agreement	PETROLEUM EXPERTS, INC.	Fieldwood Energy LLC	n.a.		\$41,309.38	Assume and assign to Credit Bid Purchaser		x		
1437		Oilfield Services	PHI 2019-2020 Pricing Agreement (4); Ninth Amendment dated 04/22/2020	PETROLEUM HELICOPTERS INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1438	7/24/2018	Non-Offfield Services	Consulting Agreement	Petrophysical Applications International, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1439		Non-Offfield Services	Consulting Agreement; Subscription License Agreement	PETROPHYSICAL SOLUTIONS INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1440	11/10/2017	Non-Offfield Services	Master Consulting Agreement	PETROPLAN USA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1441	7/15/2000	Joint Operating Agreement	Operating Agreement eff. 7-15-00 b/b Petroquest Energy One, L.L.C and LLOG Exploration and Production Company	Petroquest Energy One, L.L.C and LLOG Exploration and Production Company	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1442	1/12/2001	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, L.L.C. Exploration and Development of contract area including SS 79	PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1443	7/15/2000	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1444	1/12/2001	Joint Operating Agreement	Joinder and Ratification Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C. : Joinder and Ratification to 07/15/2000 JOA	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1445		Oilfield Services	547503_PO Terms & Conditions dated effective 07/24/2018	PETROQUIP ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1446		Oilfield Services	Pipeline Repair Clamps	PETROQUIP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1447		Non-Offfield Services	Perpetual Software License Agreement	Petroseismic Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1448	10/1/2014	Other Services Agreements	MOU	PetroSkills (OGCI)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1449		Oilfield Services	Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1450		Oilfield Services	777661_Master Service, Contract Effective, 12-19-2019	PETROSTREAM LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1451		Oilfield Services	700006_Master Services Agreement dated effective 01/01/2013	PHARMASAFE INDUSTRIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1452		Non-Offfield Services	Perpetual Software License Agreement	Phi Helipass, Llc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1453		Oilfield Services	Personnel Check-in, Cargo Processing, Etc., at Heliparts, Marine Ports, and Other Ports	PHI HELIPASS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1454		Oilfield Services	700875_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1455	8/27/2008	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION	PIESCES ENERGY LLC AND APACHE CORPORATION	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1456	3/7/2019	Other	Second Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1457	4/15/2017	Other	Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1458	5/1/2018	Other	Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1459		Oilfield Services	Facility and Structural Engineering for Construction Dept (Topside)	PINNACLE PROJECT SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1460		Oilfield Services	Slickline and E-line, Coil Tubing Units, Well Servicing	PIONEER WIRELINE SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1461		Oilfield Services	Pipe Supplier	PIPECO SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1462	4/20/2017	Other	PitneyBowes Lease Agreement (0040071677)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x		
1463	8/6/2018	Other	PitneyBowes Lease Agreement (G240047002)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x		
1464		Non-Offfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$545.86	Assume and assign to Credit Bid Purchaser		x		
1465	9/2/1992	Surface Lease	PLAQUEMINE PARISH GOVERNMENT S-92-1 SLR33	PLAQUEMINE PARISH GOVERNMENT		GRANDBAY / MP140		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1466	9/14/1992	Surface Lease	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140	PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1467		Oilfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETY & REGULATORY, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1468	7/7/1994	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1469	5/17/2008	Marketing - Other	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT ISLAND, EY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.	POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.		EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1470	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al	POGO, Mesa and Mobil, et al	Fieldwood Energy LLC	EI 337 Lease G03332; EI 354 Lease G10752	RIDGEWOOD ENERGY CORPORATION, RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1471	1/31/2010	Other Services Agreements	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy LLC	GC 65GC 108GC 109 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1472		Oilfield Services	500736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1473		Oilfield Services	700844_Master Service, Contract Effective, 11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1474		Oilfield Services	Wellhead Maintenance and Testing, Valve Repairs	PRO VALVE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1475		Oilfield Services	Pipes, Valves & Fittings	PROCESS PIPING MATERIALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1476		Oilfield Services	564958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1477	6/1/2012	Other Services Agreements	Production Technician Services Contract by and between June 1, 2012, as amended yearly	Production Technician Services		MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21178	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1478		Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1479	9/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Production Testing Services Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1480	9/1/2013	Oilfield Services	515220_Master Services Agreement dated effective 02/14/2014	PROFESSIONAL FLUID SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1481		Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1482		Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1483		Oilfield Services	Machine Shop	PROGRESS MACHINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1484		Oilfield Services	565442_Master Services Agreement dated effective 02/24/2014	PROSERV OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1485		Oilfield Services	700472_Master Service, Contract Effective, 2-14-2014	PROSPER OPERATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1486		Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated December 1, 2019	PROVISIONS ENERGY & MARINE SUPPORT	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
- [5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1487		Oilfield Services	Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1488		Oilfield Services	522792_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1489		Oilfield Services	554639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1490		Oilfield Services	506420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1491		Oilfield Services	539026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1492		Oilfield Services	Production Operators; Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1493		Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1494		Oilfield Services	564799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1495	7/18/2013	Non-Offfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.	Fieldwood Energy LLC	n.a.	n.a.	\$57,818.45	Assume and assign to Credit Bid Purchaser		x		
1496		Oilfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1497	10/23/2000	Letter Agreement - Other Land	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc. entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" and Two Wells Thereon, Federal OCS, Offshore Alabama "	Range Resources Corporation and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 154 Lease G10902		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1498	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1499	8/5/1999	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1500		Oilfield Services	Spotting Fluid	RAPID DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1501		Oilfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1502	1/14/2019	Operating Agreement - Other	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos Energy Offshore LLC (AMI on S252/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1503	3/4/2020	Unit Agreement and/or Unit Operating Agreement	Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1504		Oilfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1505		Oilfield Services	Training Provider	RELYON NUTEC USA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1506	1/1/1973	Operating Agreement - Other	Offshore Operating Agreement" (VR 369/386+) "Unit Operating Agreement supersedes JOperating Agreement 1/1/1973	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274, VR 386 Lease G02278		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1507	12/12/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1508	12/23/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement" (VR 369 Unit Area) "UOperating Agreement supersedes JOperating Agreement 12/23/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1509	8/7/2012	Master Service Agreement	Master Services Agreement	Rentsys Recovery Services, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1510		Oilfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1511	2/10/2019	Non-Offfield Services	IT Services Agreement	REVOLUTIONARY SECURITY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$178,256.00	Assume and assign to Credit Bid Purchaser		x		
1512	4/1/2007	Marketing - PHA	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION	RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	MP 275 Lease G15395	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1513		Oilfield Services	777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1514		Oilfield Services	700947_Master_Service_Contract Effective, 5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1515		Oilfield Services	526151_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/28/2018	RIGNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$976,052.20	Assume and assign to Credit Bid Purchaser		x		
1516		Oilfield Services	Parts Only	RINO-K&K COMPRESSION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1517		Oilfield Services	Crane Mats	RITTER FOREST PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1518		Oilfield Services	508791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1519	6/15/2001	Joint Operating Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B"	RME PETROLEUM COMPANY, W&T OFFSHORE, INC, RME ET AL	Fieldwood Energy Offshore LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1520		Oilfield Services	701080_Master_Service_Contract Effective, 1-05-2016	ROGUE INDUSTRIAL GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1521	Original- 9/1/2017; 1st Amend 5/1/2018; 2nd Amend 3/7/2019	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Ronnie White Custom Homes Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508	Ronnie White Custom Homes	Fieldwood Energy LLC	Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1522		Oilfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1523		Oilfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1524		Oilfield Services	Rig Company	ROWAN DRILLING US LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1525		Oilfield Services	S11430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1526		Other	Engagement Letter	RYAN, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$1,294,629.12	Assume and assign to Credit Bid Purchaser		x		
1527	11/17/2000	Operating Agreement - Other	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone	Samedan and Stone	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

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- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
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- [7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
- [8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1528	9/20/1995	Operating Agreement - Other	Operating Agreement eff. 9-20-95 bb Samedan and Walter	Samedan and Walter	Fieldwood Energy LLC	VR 314 Lease G05438, VR 315 Lease G04215	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1529	3/1/2002	Farmout Agreement	Farmout Agmt. eff. 3-1-2002 bb Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1530	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 bb Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al	Fieldwood Energy Offshore LLC	VR 332 Lease G09514, VR 333 Lease G14417	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1531	6/9/2003	Property Participation & Exchange Agreements	Participation Agmt. eff. 6-9-2003 bb Samedan Oil Corporation and CLK Company	Samedan Oil Corporation and CLK Company	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1532	1/20/1993	Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as amended effective February 1, 2011	Samedan Oil Corporation and Energy Development Corporation	Fieldwood Energy Offshore LLC	VR 362 Lease G10687, VR 363 Lease G09522, VR 371 Lease G09524	ANDOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1533	1/21/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement for the Visca Knoll 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1534	2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Fieldwood Energy Offshore LLC	VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1535	2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Fieldwood Energy Offshore LLC	VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1536	1/19/2000	Farmout Agreement	Farmout Agreement Samson Offshore Company - Farmor and W&T Offshore, Inc. - Farmee. ORR difference between lease burdens and 21.67% proportionately reduced.	Samson Offshore Company, W&T Offshore, Inc.	Fieldwood Energy Offshore LLC	EC 345 Lease G15156		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1537	2/16/2017	Letter Agreement - Other Land	Letter Establishing Initial Rates by and between Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1538		Oilfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT	Fieldwood Energy LLC	n.a.	n.a.	\$597.80	Assume and assign to Credit Bid Purchaser		x		
1539	10/9/1982	Joint Operating Agreement	Operating Agreement effective October 9, 1982	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1540	10/12/1987	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1541	10/12/1988	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1542	6/14/2018	Performance Bond & Supplemental Bonding Agreement	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC	Sanare Energy Partners, LLC	Fieldwood Energy Offshore LLC	EI 246; Lease 810, EI 267 Lease 812		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1543		Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	EB 160 Lease G02647, EB 165 Lease G06280	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1544	7/11/2018	Letter Agreement - Other Land	Jointer Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Production, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Operatorship of THK	SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1545		Oilfield Services	777956_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1546		Non-Offfield Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1547		Oilfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1548	8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC.	SCL Resources LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1549	9/19/2017	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC. Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	SCL Resources, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1550	Start date 12/1/2013- End Date 1/1/2020	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1551	Start date 5/1/2014- End date 1/1/2020	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1552	4/14/2015	Marketing - Connection Agreement	INTERCONNECT AND REIMBURSEMENT AGREEMENT	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1553	6/13/2018	Marketing - Other	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC	SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1554		Oilfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1555		Oilfield Services	533257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1556		Oilfield Services	565610_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1557		Non-Offfield Services	communication software	SEND WORD NOW	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1558	6/17/2011	Master Service Agreement	Master Services Agreement	Send Word Now (SWN)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1559		Oilfield Services	Wire Rope / Slings	SERVICE RIGGING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1560		Oilfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1561		Oilfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1562	8/4/1983	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	SHELL OFFSHORE	Fieldwood Energy LLC	SS 198 Lease 593, SS 199 Lease G12358, SS 223 G01526, SS 238 Lease G03169, SP B2 G05685, SP B3 Lease G05052, ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC, APACHE OFFSHORE INVESTMENT GP, APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1563	1/7/2004	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al	SHELL OFFSHORE ET AL	Fieldwood Energy LLC	SS 258, 259, APACHE WAIVED PREF RIGHT TO BUY SHELL'S RIGHTS BELOW 15,000' Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1564	8/1/2009	Marketing - PHA	Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc. and Marathon Oil Company (Troika Group) and Marathon Oil Company (Droshty Owner)	Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc. and Marathon Oil Company (Troika Group) and Marathon Oil Company (Droshty Owner)	Fieldwood Energy LLC	GC 65 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1565	11/2/1987	Property Participation & Exchange Agreements	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC	SHELL OFFSHORE INC AND CONOCO INC	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04128	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1566	8/1/2009	Other Handling / Stabilization Agreements	Droshty Production Handling Agreement by and between Shell Offshore Inc and Marathon Oil Company dated 1 Aug 2009 including flow back agreement	Shell Offshore Inc and Marathon Oil Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1567	3/1/1999	Other Handling / Stabilization Agreements	Angus Production Handling Agreement by and between Shell Offshore Inc and Shell Deepwater Development and Marathon Oil Company dated 1 March 99	Shell Offshore Inc and Shell Deepwater Development and Marathon Oil Company dated 1 March 99	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER, WILD WELL CONTROL INC.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1568	6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1569	4/1/1982	Operating Agreement - Other	b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al		SS 258 Lease G05560, SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1570	10/1/1983	Operating Agreement - Other	b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al		PN 969 Lease G05953, PN 976 Lease G05954	PEREGRINE OIL AND GAS I, LLC	\$62,197.36	Assume and Allocate Pursuant to Divisive Mergers	x			
1571	3/3/2005	Other Handling / Stabilization Agreements	Lorion Production Handling Agreement by and between Shell Offshore Inc, Noble Energy, Inc, Hydro Gulf of Mexico, LLC and Davis Offshore, LP dated 3 March 05 and as amended 10 Dec 2006	Shell Offshore Inc, Noble Energy, Inc, Hydro Gulf of Mexico, LLC and Davis Offshore, LP dated 3 March 05 and as amended 10 Dec 2006	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1572	11/1/1997	Marketing - PHA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.		GC 65 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1573	6/1/1991	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.	SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.		ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1574	2/11/1993	Letter Agreement - Other Land	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : b/w BP and Shell in Lieu of PHA with Apache, exploration area	Shell Offshore Inc. and BP Exploration & Oil Inc.		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1575	3/7/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement.	Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1576	5/7/1993	Letter Agreement - Other Land	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.	Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1577	1/1/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1578	6/1/1993	Farmout Agreement	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation.	Shell Offshore Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1579	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1580	12/18/1997	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1581	12/1/2006	Farmout Agreement	Droshty Farmout Agreement dated effective December 1, 2006 between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Fieldwood Energy Offshore LLC	GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1582	9/25/1997	Operating Agreement - Other	b/b Shell Offshore Inc. and Barrett Resources Corporation	Shell Offshore Inc. and Barrett Resources Corporation		HI A545 Lease G17199	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1583	4/8/2010	Letter Agreement - UGA	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1584	12/15/1989	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY INC.	SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY INC.	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1585	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC., OPERATOR, AND WESTPORT OIL & GAS COMPANY, INC	Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1586	4/1/1998	Joint Development / Venture / Exploration Agreements	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL., as amended.	SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1587	11/5/1998	Joint Development / Venture / Exploration Agreements	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1588	12/1/1979	Operating Agreement - Other	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL.	SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC. WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1589	6/1/2021	Surface Lease	SHELL PIPELINE	SHELL PIPELINE		MP 69 /Perez Family Surface Lease		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1590	7/1/1986	Marketing - Construction, Operations, Management, Ownership Agreements	Shell Pipeline is contract operator - Fieldwood Energy LLC has ownership along with various other owners including shell.	Shell Pipeline	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1591	3/30/2010	Elections	Ship ShOperating Agreement 252 Marketing Election Letter dated March 30, 2010 (Hells Oil & Gas Company, L.L.C.)	Ship ShOil 252 Marketing Election Letter dated March 30, 2010 (Hells Oil & Gas Company, L.L.C.)	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELLS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[9] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1592		Offfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1593		Offfield Services	777955_Master Services Agreement dated effective 01/22/2019	SIGNA ENGINEERING CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1594		Offfield Services	Master Services Agreement dated effective 03/07/2019	Skoflo Industries, Inc.	Fieldwood Energy, LLC	n.a.	n.a.	\$30,480.96	Assume and assign to Credit Bid Purchaser		x		
1595		Offfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1596		Offfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1597	7/21/2016	Non-Offfield Services	Solex Agreement (Final)	SOLEX	Fieldwood Energy LLC	n.a.	n.a.	\$50,166.13	Assume and assign to Credit Bid Purchaser		x		
1598		Offfield Services	Catering Services & Personnel (Cooks, Galleyhands, Etc.)	SONOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1599	5/31/2019	Non-Offfield Services	Consulting Agreement	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1600		Non-Offfield Services	Consulting Agreements	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1601	8/1/1994	Operating Agreement - Other	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY	SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY	Fieldwood Energy LLC	MP 140 Lease G02193	JR NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1602		Offfield Services	558442-Daywork Drilling Contract dated 1-3-2012	SPARTAN OFFSHORE DRILLING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1603		Offfield Services	701192_Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1604		Offfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1605	1/1/2005	Unit Agreement and/or Unit Operating Agreement	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1606	10/15/2004	Operating Agreement - Other	b/b SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1607	11/5/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1608	12/13/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1609	5/5/2006	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1610	11/1/2004	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989	TAMPNEY INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1611	12/27/2007	Property Participation & Exchange Agreements	b/b SPN and Arena	SPN and Arena	Fieldwood Energy LLC	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, EI 100 Lease 796	TAMPNEY INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1612	2/15/2009	Farmout Agreement	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmers, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmers, and Houston Energy, L.P., Farmee	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLAF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1613	4/27/2012	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CLAF RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1614		Offfield Services	Stabilizers	STABIL DRILL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1615		Offfield Services	Software at Grand Chenier Separating Facility (Wodenware West)	STANDARD AUTOMATION & CONTROL LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1616	6/12/2013	Other Lease / Rental Agreement	Lease Extension and Amendment State Lease No. 19719 by and between State Mineral Board and Dynamic Offshore Resources, LLC, LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.;	State Mineral Board and Dynamic Offshore Resources, LLC, LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.;	Fieldwood Energy LLC	BS 25 Lease 19718		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1617	9/18/1975	Right of Way	ST OF LA ROW 1594	STATE OF LA	Fieldwood Energy LLC	SP 6 & 7		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1618	6/28/2007	Water Bottom Contracts	STATE OF LA WATER BOTTOM LEASE #576	STATE OF LA	Fieldwood Energy LLC	BURRWOOD / SP 42-43		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1619	10/17/2007	Surface Lease	ST OF LA NO 3011	STATE OF LA	Fieldwood Energy LLC	BURRWOOD		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1620	6/17/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc.	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Fieldwood Energy LLC	EW 790 Lease G33140		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1621	3/1/2014	Letter Agreement - Other Land	Letter Agreement dated effective March 1, 2014 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Statoil Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Fieldwood Energy LLC	GC 40 Lease G34536, GC 41 Lease G34537, EW 1009 Lease G34876, EW 1010 Lease G34879, EW 1011 Lease G34880	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1622		Offfield Services	Tubing Supplier, Chrome	STEEL SERVICE OILFIELD TUBULAR INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1623	4/7/2008	Surface Lease	STERLING SUGARS LLC	STERLING SUGARS LLC	Fieldwood Energy LLC	MYETTE POINT / SL1491403-FWE II		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1624		Offfield Services	Threader	STEWART TUBULAR PRODUCTS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1625	2/23/2017	Marketing - Pipeline Transport	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Fieldwood Energy LLC	n.a., n.a., n.a., n.a.		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	x
1626		Offfield Services	500187_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1627		Offfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1628	9/9/2015	Performance Bond & Supplemental Bonding Agreement	by and between Fieldwood Energy LLC and Stone Energy Corporation. Stone acknowledgement of receipt of Bond.	Stone Energy Corporation	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1629	6/29/2004	Letter Agreement - Other Land	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 86 Lease G01860, WC 35/66 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1630	3/28/1995	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 86 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1631	7/15/1994	Letter Agreement - Other Land	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.	STONE ENERGY CORPORATION AND DAVID U. MELOY.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 86 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1632	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL.	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL.	Fieldwood Energy LLC	SS 198 Lease 593, SS 198 Lease G12395	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Notes

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(2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

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[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records

[x] reference is hereby made to the Debtor's 1041st Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors [Doc# 106 - 1204] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Transcribed terms used but not otherwise defined herein shall have the meanings assigned to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to this Plan of Merger (collectively, the "Transactional Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transactional Documents shall control.

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Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

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[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements. [Docket No. 1284] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1676		Oilfield Services	553360_Master_Services_Contract dated effective 01/31/20	TENARIS GLOBAL SERVICES USA CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1677		Oilfield Services	501430_Master Services Agreement dated effective 11/01/2013	TETRA APPLIED TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1678	5/18/1999	Property Participation & Exchange Agreements	by and between Texaco Exploration and Production Inc. and Aviera Energy Corporation	Texaco Exploration and Production Inc. and Aviera Energy Corporation		El 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1679	5/1/1991	Operating Agreement - Other	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al	Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al		SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1680	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1681	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL	Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torc, Norcen Explorer, Inc., Norcen Offshore Properties	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1682	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWIE PETROLEUM COMPANY ET AL	TEXACO EXPLORATION AND RWIE PETROLEUM COMPANY ET AL	Fieldwood Energy LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1683	8/27/2003	Marketing - Connection Agreement	INTERCONNECT AGREEMENT FOR SP 57	TEXAS EASTERN TRANSMISSION CORPORATION, MARATHON OIL COMPANY		SP 87 Lease G07799	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1684	2/16/2010	Marketing - Connection Agreement	Interconnect and Reimbursement Agreement	TEXAS EASTERN TRANSMISSION, LP, PHOENIX EXPLORATION COMPANY, L.P., PEREGRINE OIL AND GAS II, LLC, CHALLENGER MINERALS INC.		CA 43 Lease G32268	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1685		Oilfield Services	Provides SuperSacks of Cement	TEXAS LEHIGH CEMENT COMPANY LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1686		Oilfield Services	700479_Master_Service_Contract Effective_02-28-2014	TEXAS MARINE SHIPYARD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1687	10/10/2018	Non-Offfield Services	Consulting Agreement	THI, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1688		Oilfield Services	Slickline / Cased Hole Ballers	THE CAVINS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1689	1/1/2017	Non-Offfield Services	Insurance Policy	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1690	10/1/2016	Non-Offfield Services	Services Agreement	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1691	10/6/2004	Other Misc.	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1692	10/7/2004	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1693	2/22/2006	Farmout Agreement	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006	The Houston Exploration Company and Noble Energy Inc. 2/22/2006	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1694	12/1/2018	Other	Sublease - One Briar Lake Plaza-Suite 320	THE LUBRIZOL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$1,858.38	Assume and assign to Credit Bid Purchaser		x		
1695	2/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1696		Oilfield Services	Mud Logging	THE MUDLOGGING COMPANY USA LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1697		Oilfield Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1698	3/13/1962	Operating Agreement - Other	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	SS 253 Lease G01031	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1699		Oilfield Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1700	1/30/2019	Non-Offfield Services	Subscription Agreement	TIBCO SOFTWARE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1701		Oilfield Services	Filter Media	TIMBALIER SALES & RENTAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1702		Oilfield Services	565612_Master Services Agreement dated effective 05/11/2017	TIMKEN GEARS & SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1703	9/10/2018	Non-Offfield Services	Consulting Agreement	TIORAM SUBSEA INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1704	10/1/1991	Farmout Agreement	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc. et al and Hall-Houston Oil Company	Torch Energy Advisors Inc. et al and Hall-Houston Oil Company	Fieldwood Energy LLC	SS 291 Lease G02923		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1705	5/28/2009	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC		MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1706		Oilfield Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1707		Oilfield Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1708	12/20/2018	Other Misc.	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.; Contemplation of Contract Operating Agreement, Transportation Agreement	TR Offshore, L.L.C.	Fieldwood Energy LLC	MI 518 Texas St. 80522 Lease MF80522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1709	1/31/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1710	6/16/1991	Marketing - Connection Agreement	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC		MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1711	1/25/2005	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms. NEVER CONSOMATED.	Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1712	12/4/1996	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP	Fieldwood Onshore LLC	ST 331/332; EAGLE BAY ST 329 #1; SAN LEON GAS UNIT		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1713	2/20/2000	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	Fieldwood Onshore LLC	SAN LEON GAS UNIT NO. 1		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1714	10/3/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8'x24' Trailer Address: PH1 - Galveston, Houston and Abbeville	Trend Services	Fieldwood Energy LLC	Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8'x24' Trailer		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1715		Oilfield Services	777675_Master Services Agreement dated effective 06/22/2018	TRENDSSETTER ENGINEERING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Estimates are hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1716	4/12/2011	Other Services Agreements	Response Resources Agreement Utilization Agreement	Trendsetter Subsea International LLC		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1717	4/15/2011	Offfield Services	Thread Protectors	TRI-STAR PROTECTOR SVC CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1718		Offfield Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews (also called Gibsons Trussco / Gibsons)	TRUSSCO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1719		Offfield Services	778051_Master Services Agreement dated effective 09/21/20	TRUSTED COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1720		Offfield Services	P&A ARO Reports (Topside)	TSB OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1721		Offfield Services	Thread and Tubular Inspection	TUBOSCOPE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1722		Offfield Services	559582_Master Services Agreement dated effective 11/01/2013	TUBULAR SOLUTIONS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1723		Offfield Services	Fieldwood Core Network Provider (G&A)	TW TELECOM HOLDINGS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1724	10/1/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		SM 18 Lease G06680		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1725	10/1/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		VR 380 Lease G02560		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1726	3/1/2001	Joint Operating Agreement	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02648		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1727	2/1/2005	Letter Agreement - UOA	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, settle Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Tesaco Producing Inc. and Canadian/OXY Offshore Production Company.	Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 137 Lease G02569		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1728	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66	Union Oil Company of California and Forest Oil Corporation		SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1729	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.	Union Oil Company of California and Forest Oil Corporation		SM 132 Lease G02282		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1730	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135	Union Oil Company of California and Forest Oil Corporation		SM 135 Lease G19776		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1731	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136	Union Oil Company of California and Forest Oil Corporation		SM 136 Lease G02588		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1732	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137	Union Oil Company of California and Forest Oil Corporation		SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1733	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1734	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150	Union Oil Company of California and Forest Oil Corporation		SM 150 Lease G16325		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1735	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1736	4/30/1993	Unit Agreement and/or Unit Operating Agreement	VR 371 Unit Agreement effective 4-30-93	Unit Agreement (VR 371/363/362 Unit) 4/30/1993; VR 371 UA	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1737	1/11/2001	Letter Agreement - UOA	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754394013, effective November 8, 2000.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1738	1/9/2002	Letter Agreement - UOA	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754394013, effective December 1, 2001.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1739	5/28/2004	Letter Agreement - UOA	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754394013, effective December 1, 2003.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1740	1/10/2007	Letter Agreement - UOA	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit Agreement No. 754394013.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1741		Offfield Services	778024_Master_Service_Contract Effective 3/4/2020	UNITED STATES K-9 UNLIMITED, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1742		Offfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1743	8/1/2010	Joint Operating Agreement	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon	Unocal and Callon		EC 257 Lease G21580	UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1744	5/16/2001	Joint Operating Agreement	Unocal and Callon dated 5/16/2001 but effective 2/14/2001	Unocal and Callon dated 5/16/2001 but effective 2/14/2001		EC 257 Lease G21580	UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1745	1/1/1991	Property Participation & Exchange Agreements	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc. BA A105.	Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc.	Fieldwood Energy Offshore LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1746		Offfield Services	509603_Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1747	12/15/1996	Operating Agreement - Other	Operating Agreement eff. 12-15-96 b/b Vastar and Union	Vastar and Union	Fieldwood Energy LLC	SS 105 Lease G09614		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1748	11/16/2001	Property Participation & Exchange Agreements	N2 G1 S2 IL-8 ST 1 Well by and between Vastar Resources, Inc. a part of BP America Inc. Spinnaker Exploration Company, L.L.C.	Vastar Resources, Inc. a part of BP America Inc. Spinnaker Exploration Company, L.L.C.		GI 52 Lease 177	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] References is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1749	10/29/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Heliport and office trailer Address: 112 Revis Simon Loop Abbeville LA 70510	Vector Aviation	Fieldwood Energy LLC	Total Area: Heliport and office trailer		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1750	10/2/2019	Non-Offfield Services	Software License Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1751	10/2/2019	Non-Offfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1752		Offfield Services	777930_Master Services Agreement dated effective 06/24/2019	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1753		Non-Offfield Services	Services Agreement	VERIZON WIRELESS	Fieldwood Energy LLC	n.a.	n.a.	\$3,696.73	Assume and assign to Credit Bid Purchaser		x		
1754		Offfield Services	536859_Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1755		Offfield Services	Paraffin Wax Remediation Product Vendor	VERSALIS AMERICAS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1756		Offfield Services	Rigging; Derrick Barges	VERSAMARINE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1757		Offfield Services	I&E Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1758		Offfield Services	508136_Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1759		Offfield Services	Provides Wellhead Equipment and Rental Tools	VETCO GRAY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1760	11/26/2013	Non-Offfield Services	Consulting Agreement	VIKING ENGINEERING LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1761		Offfield Services	777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1762		Offfield Services	Life Raft Exchange	VIKING LIFE SAVING EQUIPMENT AMERICA, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1763		Offfield Services	777904_PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1764		Other	Vision Service Provider	VSP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1765	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75	W & T Energy VI, Arena, W & T Offshore, Wichita Partnership	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1766	8/26/2014	Facilities & Tie-In Agreements	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend Producers Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC, Noble Energy Inc, LIX Prospect Dantzier, LLC, Ridgewood Dantzier	W & T Energy VI, LLC; Red Willow Offshore, LLC; Houston Energy Deepwater Ventures V, LLC; Noble Energy Inc, LIX Prospect Dantzier, LLC, Ridgewood Dantzier	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1767	2/1/1994	Joint Operating Agreement	JOOperating Agreement eff. 2/1/94	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1768	5/19/2003	Joint Operating Agreement	JOOperating Agreement eff. 5/19/03	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1769	4/10/1956	Unit Agreement and/or Unit Operating Agreement	Unit No. 891002891 - SS 32	W & T Offshore, Inc.	Fieldwood Energy LLC	SS 30 Lease 333, SS 31 Lease 334, SS 32 Lease 335, SS 33 Lease 336	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1770	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1771	12/10/2019	Other Misc.	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1772	7/8/2016	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1773	7/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 7-21-16	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1774	7/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1775	7/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1995 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC		SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1776	11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Agreement between Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016	Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016		EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177, EW 789 Lease G35805		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1777	9/1/1988	Operating Agreement - Other	Agreement for ownership and operation of Platform and Facilities	Walter O&G, Castex, GOME 1271		HI 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1778	4/23/2014	Other Misc.	Letters of No Objection, Lease & Pipeline Crossings: Appies to ST 276, 296 & 311, includes indemnification	Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1779	7/15/2008	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA-7-15-2008	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1780	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1781	9/15/2017	Operating Agreement - Other	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended	Walter Oil & Gas Corporation and W & T Offshore , et al	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1782	12/21/2011	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011	Walter Oil & Gas Corporation, Apache, Castex		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1783	7/2/2015	Assignment of Oil & Gas Leasehold Interest(s)	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1784	1/15/2010	Farmout Agreement	Farmout Agreement by and between Noble Energy Inc and Walter Oil and Gas Corporation dated 15 Jan 10 as amended by (a) First Amndt dated (b) Second Amndt dated (c) Third Amndt dated (d) Fourth Amndt dated 1 March 15 (Water assigned NBL, an ORRI) (f) Fifth Amendment dated 1 June 2018 (f) Consent to Assign dated 31 Jan 20	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1785	11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement between Walter and Non-Ops (FW holds 0% WI in UO Operating Agreement). Included only as it farmed out its WI to Walter and retained ORRI.	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 789 Lease G35805, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser	x			
1786	12/1/2014	Letter Agreement - UOA	Nobles stipulations to Walter prior to signing Unit Agreement dated 1 Dec 14	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, EW 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1787		Oilfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1788		Oilfield Services	548135_Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1789		Non-Offfield Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC	Fieldwood Energy LLC	n.a.	n.a.	\$27.33	Assume and assign to Credit Bid Purchaser		x		
1790		Oilfield Services	Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC	Fieldwood Energy LLC	n.a.	n.a.	\$1,433.59	Assume and Allocate Pursuant to Divisive Mergers	x			
1791		Oilfield Services	525177_Master Services Agreement dated effective 01/01/2014	WAVELAND SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1792		Oilfield Services	Casing, Cement, Float Equipment	WEATHERFORD GEMOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1793		Oilfield Services	Master Service Contract dated Feb 11, 2020	WEATHERFORD LABORATORIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1794		Oilfield Services	Casing Services, Liner Hanger, Float Equip., Packers Completion Tools, Elmer/Wireline, Fishing, Sample Analysis, Trucking	WEATHERFORD U.S. LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1795		Oilfield Services	Master Service Contract dated November 01, 2013	WEATHERFORD U.S., LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1796		Oilfield Services	509006_Master Services Agreement dated effective 11/17/2014	WEIR SEABOARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1797	1/17/2014	Non-Offfield Services	MSA - WellEz / Quorum (WellEz) - Fieldwood Amendment 11.4.19 - signed 2019 11 05	WELLEZ INFORMATION MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1798	1/1/2013	Overriding Royalty Interest Agreement	ORRI granted to Western Geco by Samson Offshore, LLC dated 1 January 2013 covering blocks GC 679 and GC788	Western Geco, Samson Offshore	Fieldwood Energy LLC	GC 679 Lease G21811, GC 788 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1799	3/3/1998	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1800	3/3/1998	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1998, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1801		Oilfield Services	531921_Master Services Agreement dated effective 10/02/2018	WHITCO PUMP & EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1802		Oilfield Services	525263_PO Terms & Conditions dated effective 02/10/2017	WHITCO SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1803	3/1/2010	Marketing - Transportation	Gathering and Dedication of Reserves by and between Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1804	11/1/2020	Marketing - Transportation	It Gathering, dedication for GC 243 - Aspen, \$.09 by and between Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 243 Lease G20051		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1805		Oilfield Services	511358_Master Services Agreement dated effective 12/01/2013	WILD WELL CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1806	1/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Fieldwood Energy LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 94 Lease G07005	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1807	11/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Wild Well Control, Inc. - 51% of the Rocky 12-in pipeline Segment 8255 running approximately 7.3 miles between the GC 65 "A" platform and the GC 19 "A" Platform	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1808	12/2/2016	Well / Prospect Proposals	Fieldwood Offer to Purchase Wild Well's Interest in the Rocky 12" Pipeline	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1809	1/1/2010	Joint Operating Agreement	Joint Operating Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated effective 1 Jan 2010	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 94 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1810	1/26/2012	Letter Agreement - JOA	Letter Agreement regarding Green Canyon 65 Unit Joint Operating Agreement Amendment for Bullwinkle Drilling Program, dated January 26, 2012, between Dynamic Offshore Resources, LLC and Wild Well Control, Inc.	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1811		Oilfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1812		Oilfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1813	3/1/2001	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1814	8/1/1998	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1815	6/24/1997	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1816	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1817	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1818	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open per-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1819	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1820	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1821	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1822		Oilfield Services	525605_Master_Service_Contract Effective 5-27-2018	W-INDUSTRIES INC - TEXAS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1823		Oilfield Services	Wireline Rentals: No Longer a Schlumberger Entity	WIRELINE CONTROL SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1824		Non-Offfield Services	DocVue Software License	WOLFPAK SOFTWARE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$8,802.70	Assume and assign to Credit Bid Purchaser		x		
1825	8/1/2019	Non-Offfield Services	Annual Subscription	WOOD MACKENZIE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1826		Non-Offfield Services	Subscription Software License	Workshare Technology Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1827		Oilfield Services	553388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1828		Oilfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1829		Oilfield Services	510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1830	11/1/2010	Farmout Agreement	Farmout Agmt b/b XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans		BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1831	7/22/2020	Non-Offfield Services	Consulting Agreement	YAMMM Software LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1832	10/18/2018	Non-Offfield Services	Software License Agreement	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1833		Non-Offfield Services	System Services / License Agreements	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1834		Oilfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1835		Other	AD&D insurance, business travel insurance	Zurich	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1836	4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1837	4/1/1992	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South, Pass Area.			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1838	7/1/1983	Unit Agreement and/or Unit Operating Agreement	ST 295 UOA, As amended		Fieldwood Energy LLC	ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1839	9/1/2010	Joint Development / Venture / Exploration Agreements	mp-295-Joint Venture Letter Agreement			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1840	12/20/2012	Farmout Agreement	MP 295 Extension 12-20-12			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1841	2/1/2013	Operating Agreement - Other	Primary Term Lands - MOA Recorded 01-2015 Revision			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1842	2/22/2013	Joint Development / Venture / Exploration Agreements	Heron Prospect (MP 295) Letter of Agreement 2-22-13			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1843	6/1/2014	Operating Agreement - Other	Heron Prospect MOA and No 2 6-1-14			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1844	1/13/2015	Letter Agreement - Other Land	Heron Prospect (MP 295) Letter Agmt 1-13-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1845	7/10/2015	Termination / Ratification and Joinder of Operating or Other Agreements	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1846	8/7/1953	Unit Agreement and/or Unit Operating Agreement	HI 179 Unit Agreement		Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1847	1/1/1978	Unit Agreement and/or Unit Operating Agreement	HI 179 Unit Operating Agreement		Fieldwood Energy LLC	HI 179 Lease G03236, GA 180 Lease G03228	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC, ARENA ENERGY LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1848	8/1/1997	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Operating Agreement		Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FLUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1849	6/1/2009	Operating Agreement - Other	JOperating Agreement CA 42/43			CA 42/43 Lease G32267, CA 43 Lease G32268	CASSTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1850	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87		Fieldwood Energy LLC	GI 83 Lease G03793	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1851	1/1/1990	Operating Agreement - Other	Operating Agreement effective January 1, 1990		Fieldwood Energy LLC	EI 361 Lease G02324	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1852	7/1/1994	Operating Agreement - Other	Operating Agreement 7/1/1974		Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1853	8/4/2000	Farmout Agreement	Farmout Agreement 8/4/2000		Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1854	4/13/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1855	5/7/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1856	4/25/2011	Letter Agreement - Other Land	Rescinds AFE			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 N/2 Lease G24133, MC 993 N/2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1857	10/25/2012	Letter Agreement - UOA	One time supersedence of UOperating Agreement provision 11.2		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1858	1/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Mississippi Canyon Block 948 Unit, Contract No. 754313005.			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1859	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1860	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1861	12/10/2013	Marketing - Gathering				MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363, MC 904 Lease G36566	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1862	2/20/2014	Letter Agreement - UOA	One time supersedence of UOperating Agreement provision 8.3.1		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1863	10/1/1997	Unit Agreement and/or Unit Operating Agreement	MI 623 Unit Operating Agreement		Fieldwood Energy LLC	MI 623 Lease G03088	EOG RESOURCES INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1864	7/1/1983	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Operating Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1865	7/1/1984	Unit Agreement and/or Unit Operating Agreement	MP 310 Unit Operating Agreement		Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1866	6/7/1988	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1867	3/29/2005	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest - EI 312 N2			EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1868	10/25/2005	Operating Agreement - Other	Operating Agreement 10-25-05		Fieldwood Energy LLC	EI 312 Lease G22679, EI 311 Lease G27918	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1869	2/8/2006	Letter Agreement - Other Land	SS 204 A36ST1 Non-Consent 500% Penalty			SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1870	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73		Fieldwood Energy LLC	HI A474 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1871	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73			HI A489 Lease G02372	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1872	10/1/2004	Operating Agreement - Other	Operating Agreement eff. 10-1-04		Fieldwood Energy LLC	SS 159 Lease G11984	HOACTZIN PARTNERS LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1873	2/11/2009	Other Handling / Stabilization Agreements	Anchor Producer PHA dated 11 Feb 2009 (FWINBL not a party; info only)		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1874	9/1/2016	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1875	5/5/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1876	9/11/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1877	4/1/2018	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit approved by the BOEM effective April 1, 2018			EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1878	7/1/1990	Unit Agreement and/or Unit Operating Agreement	MP 259 Unit Agreement and Unit Operating Agreement		Fieldwood Energy LLC	MP 259 Lease G07827, VK 892/893 Lease G07898	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1879	7/24/2006	Operating Agreement - Other	Operating Agreement eff. 7-24-06		Fieldwood Energy LLC	PL 9 Lease G02924	MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1880	1/17/1963	Marketing - Construction, Operations, Management, Ownership Agreements	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana		Fieldwood Energy LLC	WC 65 G02825, WC 66 G02826, WC 72 G23735, EC 2 8L16473 16473	n.a.	\$0.00	Assume and allocate pursuant to divisiive mergers				
1881	3/24/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327 Agreement		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1882	5/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332 Agreement		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1883	5/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 Unit Agreement-891012333 Agreement		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1884	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res A UOperating Agreement		Fieldwood Energy LLC	SP 65 G G-1 Unit Res A Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1885	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res B UOperating Agreement		Fieldwood Energy LLC	SP 65 G G-1 Unit Res B Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1886	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 UOperating Agreement		Fieldwood Energy LLC	SP 65 G2-G3 Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1887	4/1/2008	Marketing - PHA	Ratification of SM 44 "C", SM 40"JA" PHA for SM 40 C-2/C2D Well			SM 40 Lease G13607, SM 44 Lease G23840	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1888	10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and NIA and NIA		Fieldwood Energy LLC	SP 87 Lease G07799, SP 89 Lease G01618, WD 105 Lease 842, WD 86 Lease G02934, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07799, SP 88 Lease G10884	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1889	9/26/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and		Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1890	8/3/1964	Unit Agreement and/or Unit Operating Agreement	Operating Agreement eff. 8-3-64		GOM Shelf LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1891	5/1/2000	Operating Agreement - Other	Operating Agreement eff. 5/1/00		Fieldwood Energy LLC	SM 83 Lease G21618	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1892	3/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood		Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1893	10/1/1997	Operating Agreement - Other	SP 61, 70 Joint Operating Agreement eff. 10-1-97		Fieldwood Energy LLC	SP 70 Lease G01614	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1894	3/1/2009	Operating Agreement - Other	Operating Agreement			BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1895	8/14/2003	Unit Agreement and/or Unit Operating Agreement	UV B RA Voluntary Unit Agreement			BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1896	11/1/1978	Operating Agreement - Other	Operating Agreement eff. 11/1/78		Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1897	9/15/2003	Operating Agreement - Other	9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1898	2/5/2004	Other Handling / Stabilization Agreements	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

- (1) The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by any such contract or lease or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
(2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).
(3) Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
(4) The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.
(5) Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
(6) Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
(7) Estimates based on open pre-emption accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.
(8) Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors' (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1899	1/6/2005	Termination / Ratification and Joinder of Operating or Other Agreements	1/6/2005 ratification of 9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIX OIL & GAS COMPANY LLC, HELIX OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1900	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73		Fieldwood Energy LLC	HI 110 W/2 Lease G02353	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1901	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73			HI 111 E/2 Lease G02354	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1902	6/1/2001	Operating Agreement - Other	Offshore Operating Agreement 6/1/2001		Fieldwood Energy LLC	ST 315 Lease G23946, ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1903	3/1/2014	Operating Agreement - Other	ST 320 Contract Operating Agreement dtd 3-1-14			ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1904	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1905	1/1/1985	Operating Agreement - Other	Operating Agreement eff. 1/1/85		Fieldwood Energy LLC	MP 300 Lease G01317	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1906	7/2/1986	Farmout Agreement	Farmout Agreement 7/2/1986		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1907	6/28/2008	Operating Agreement - Other	Operating Agreement eff. 6-28-86		Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1908	10/16/2013	Other Misc.	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1909	4/1/2015	Dedication Agreements	ST 311 Gas Dedication and Gathering Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1910	4/1/2015	Other Handling / Stabilization Agreements	ST 311 Liquids Separation, Handling, Stabilization and Redelv Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1911	4/1/2015	Other Transportation Agreements	ST 311 Liquids Transportation Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1912	9/15/2017	Other Misc.	ST 311 320 UCC, Mortgage and Conveyance			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1913	9/15/2017	Property Participation & Exchange Agreements	ST 311-320 JDA Participation Agreement dtd 9-15-17			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1914	11/5/2019	Transfer Agreement & Notices				ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1915	6/16/2003	Unit Agreement and/or Unit Operating Agreement	TEX W RA SUA Unit Agreement			BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1916	5/11/2011	Pipeline Use / Tie-In / Modification Agreements	Pipeline Tie-In and Use Agreement			MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1917	11/1/2013	Master Service Agreement	Platform Audits / BSEE Drawings			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1918	6/24/2019	Master Service Agreement	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1919	8/6/2019	Right of Use Easement	USACE RUE DACW29-2-17-73 SP60			SP 60		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1920	10/2/2019	Other Services Agreements	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1921	10/30/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1922	11/15/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1923	1/1/2004 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility, Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pl by and between Fieldwood Energy LLC and and		Fieldwood Energy LLC	EC 178 Lease G34229, EC 261 Lease G00971, EC 278 Lease G00974, EC 338 Lease G02063, EC 332 Lease G09478, EI 337 Lease G03332, EI 307 Lease G02110, EI 315 Lease G24912, EI 361 Lease G02324, EI 318 Lease G05040, EI 330 Lease G02115, EI 330 Lease G02115, EI 333 Lease G02317, EI 337 Lease G03332, EI 361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease G01216, SM 128 Lease G02587		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	x
1924	11/19/2018	Master Service Agreement	Regulatory			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1925	6/12/2018	Marketing - Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1926	6/12/2018	Marketing - Transportation	Ratification and Joinder of Oil Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1927	7/31/2018	Marketing - PHA	Joinder Agreement effective July 31, 2018 by and between SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1928	2/14/2018	Settlement / Release / Relinquishment Agreements	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, LP and Norstar Offshore Group, LLC by and through The Litigation Trust		Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC	PL 8 Lease G03587, PL 13 Lease G03171, SM 39 Lease G16320, SM 142 Lease G01216, SM 143 Lease G02117, VR 196 Lease G19760, VR 207 Lease G19761	ANKOR ENERGY LLC; ANKOR ENERGY LLC, EVEN ENERGY VENTURES, LLC; HALLIBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
1929	4/1/2021	HWCG SUB LLC Organizational Docs.	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021		Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1930	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana		Tennessee Gas Pipeline Company	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1931	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana		Harvest Pipeline Company	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1932	10/1/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)		Cora Lee Crain Byrd et al	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1933	10/1/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)		James Donald Richard et al	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1934	10/1/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483)		Richard Theriot et al	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1935	10/1/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308492)		Barbara Jean Richard Lemaire	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1936	8/10/2006	Surface Lease	Surface Lease Grand Chienier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 299965)		Melba Lou Vincent Trahan et al	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.
Prepared June 11, 2021

Schedule of Assumed Contracts
Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Assumption Dispute (as defined in the Plan).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] The Debtors continue to review the contracts listed on this schedule to determine the appropriate Debtor entity. To the extent the Debtors are able to identify the proper Debtor entity for the contracts to which no Debtor entity is currently listed, the Debtors will file an amended schedule prior to the confirmation hearing to reflect this information.

[5] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[6] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[7] Estimates based on open pre-petition accounts payable balances. Cure estimates were adjusted to zero for completed trade agreements.

[8] Reference is hereby made to the Debtors' Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (Docket No. 1284) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases [5]	Related Lease Parties [6]	Cure Estimate [7]	Proposed Contract Treatment [8]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1937	5/4/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363)	Delsan Broussard	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1938	7/11/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108661)	Cameron Parish School Board	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1939	8/9/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109068)	Mementau Mineral & Land Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1940	6/29/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108672)	Miami Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1941	9/18/2006	ROW Amend	ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016)	Miami Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1942	8/2/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109150)	Sweet Lake Land and Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1943	5/12/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365)	Consuelo Skelton	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1944	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364)	Emare Theriot	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1945	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366)	Euma Theriot	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			
1946	7/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786)	State of Louisiana ROW No. 701	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant to Divisive Mergers	x			

** The Cure Amount for the Apache Decommissioning Agreement is \$49,783,795 (the "**Apache Decom Cure Amount**"). Notwithstanding anything contained in the Plan or any other document, the Apache Decom Cure Amount will be satisfied solely by a drawdown on the Standby Facility (as defined in that certain Agreement and Plan of Merger attached to the Apache Implementation Agreement), and not from any other source, and will be paid into Trust A on the Effective Date on or as soon as reasonably practicable thereafter (but in no event later than ten (10) business days following the Effective Date). The Debtors and Apache reserve all rights in the event of any dispute regarding the Apache Decommissioning Agreement, including as to the amount or payment of the Apache Decom Cure Amount.

Exhibit E

Plan Administrator Agreement³

³ The Plan Administrator Agreement remains subject to further review and negotiation with certain parties, including the proposed Plan Administrator.

PLAN ADMINISTRATOR AGREEMENT

This Plan Administrator Agreement (the “**Agreement**”) is made this [●] day of [●], 2021, by and among Fieldwood Energy Inc.; Fieldwood Energy LLC; Dynamic Offshore Resources NS, LLC; Fieldwood Energy Offshore LLC; Fieldwood Onshore LLC; Fieldwood SD Offshore LLC; Fieldwood Offshore LLC; FW GOM Pipeline, Inc.; GOM Shelf LLC; Bandon Oil and Gas GP, LLC; Bandon Oil and Gas, LP; Fieldwood Energy SP LLC; Galveston Bay Pipeline LLC; and Galveston Bay Processing LLC (each, a “**Debtor**” and collectively, the “**Debtors**”) and David Dunn of Province, LLC, a [Delaware limited liability company], solely in his capacity as administrator of the Plan (the “**Plan Administrator**”).¹ This Agreement sets forth, among other things, the scope of the services to be provided by the Plan Administrator. Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the *Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* (Docket No.[●]) (as may be further modified, amended or supplemented from time to time, and together with all exhibits and schedules thereto, the “**Plan**”).

RECITALS:

A. **WHEREAS**, commencing on August 3, 2020 (the “**Petition Date**”), the Debtors filed with the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) voluntary cases (the “**Chapter 11 Cases**”) pursuant to chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”).

B. **WHEREAS**, on June 14, 2021, the Debtors filed with the Bankruptcy Court the Plan.

C. **WHEREAS**, on [●], 2021, the Bankruptcy Court entered an order confirming the Plan (Docket No.[●]) (the “**Confirmation Order**”).

D. **WHEREAS**, pursuant to the Plan, as of the Effective Date, the Plan Administrator shall be appointed as Plan Administrator to implement the Plan and the actions contemplated therein.

E. **WHEREAS**, pursuant to the Plan, once appointed, the Plan Administrator shall have the authority and right on behalf of the Debtors and the Debtors, as reorganized as of the Effective Date in accordance with the Plan, including FWE III but excluding for the purposes of this Agreement the Post-Effective Date FWE I Subsidiaries (the “**Post-Effective Date Debtors**”), without the need for Bankruptcy Court approval (unless otherwise indicated), to carry out and implement the provisions of the Plan.

NOW, THEREFORE, in consideration of the foregoing and the covenants and agreements set forth herein, the sufficiency of which is hereby acknowledged by the parties, the parties hereto agree as follows:

¹ [NTD: We assume the agreement will be executed prior to the Effective Date but conditioned upon the Plan becoming effective.]

1. *Acceptance of Appointment.* The Debtors hereby appoint David Dunn of Province, LLC to serve as Plan Administrator, and Mr. Dunn accepts his appointment as Plan Administrator and agrees to oversee and provide the services to be provided by the Plan Administrator pursuant to the Plan, the Confirmation Order, and as set forth herein (the “**Services**”). Notwithstanding the date of execution of this Agreement, this Agreement shall only become effective on the Effective Date of the Plan.

2. *Duties, Powers, and Rights of Plan Administrator.* From and after the Effective Date, and until the end of the Plan Administrator’s services pursuant to Section 9 hereof, but subject to the Plan and the Confirmation Order, the Plan Administrator shall act for the Debtors and the Post-Effective Date Debtors in the same fiduciary capacity as applicable to a board of directors and officers. The Plan Administrator shall have the rights and powers of a debtor in possession under section 1107 of the Bankruptcy Code, shall be a “representative of the estate” pursuant to section 1123(b)(3) of the Bankruptcy Code, shall be vested with the rights, powers, and benefits afforded to a “trustee” under sections 704 and 1106 of the Bankruptcy Code, and shall have such other rights, powers, and duties incidental to causing performance of the obligations under the Plan or otherwise as may be reasonably necessary; *provided, however*, the Plan Administrator shall have no rights, powers, or duties that are inconsistent with or contrary to the Plan or the Confirmation Order.

Specifically, the Plan Administrator shall have all duties, powers, and rights set forth herein, in the Plan, and in the Confirmation Order, including the following:

- (i) subject to Section 7 of the Plan, except to the extent a Claim has been previously Allowed, control and effectuate the Claims reconciliation process (including Allowance or Disallowance of Claims), in accordance with the terms of the Plan and Confirmation Order, including to object to, seek to subordinate, compromise, estimate, or settle any and all Claims against the Debtors;
- (ii) determine the Distribution Date and make Distributions to holders of Allowed Claims and Interests in accordance with the Plan and Confirmation Order, including distributions from the Claims Reserve, Professional Fee Escrow and Plan Administrator Expense Reserve;
- (iii) exercise its reasonable business judgment to direct and control the Debtors or Post-Effective Date Debtors under the Plan and in accordance with applicable law as necessary to maximize Distributions to holders of Allowed Claims;
- (iv) prepare, file, and prosecute any necessary filings or pleadings with the Bankruptcy Court to carry out the duties of the Plan Administrator as described in the Plan or this Agreement;
- (v) engage in the ownership, operation (including acting as agent to a designated operator), plugging and abandonment, and decommissioning of the (a) FWE III Assets, including the assets listed on the Schedule of FWE III Oil & Gas Lease Interests and (b) except as otherwise agreed pursuant to an Additional Predecessor Agreement, any assets of any FWE Additional Entity;

- (vi) abandon any property determined by the Plan Administrator to be of *de minimis* value or burdensome to the Estates;
- (vii) donate and distribute any surplus Cash, in accordance with Section 6.10 of the Plan, to a Tax Code § 501(c)(3) tax-exempt organization selected by the Plan Administrator;
- (viii) other than any Causes of Action released by the Debtors pursuant to the Plan or, otherwise, purchased by Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement, or allocated to FWE I pursuant to the Initial Plan of Merger, prosecute all Causes of Action retained on behalf of the Debtors, elect not to pursue any Causes of Action, and determine whether and when to compromise, settle, abandon, dismiss, or otherwise dispose of any such Causes of Action, as the Plan Administrator may determine is in the best interests of the Debtors and their Estates;
- (ix) stand in the same position as the Debtors with respect to any claim the Debtors, their Estates, and/or the Post-Effective Date Debtors may have as to any attorney-client privilege, the work-product doctrine, or any other privilege attaching to any documents or communications (whether written or oral), and succeed to all of the rights of the Debtors, their Estates, and/or the Post-Effective Date Debtors to preserve or assert any such privilege; *provided that*, for the avoidance of doubt, any such privilege cannot be waived, limited, or disposed of by the Plan Administrator without the express written consent of Credit Bid Purchaser and its successors and assigns;
- (x) retain, employ, terminate, or replace professionals to assist or represent it in performing its duties under this Agreement, the Plan and Confirmation Order;
- (xi) pay all fees, expenses, debts, charges, and liabilities of the Post-Effective Date Debtors (expressly excluding any Restructuring Expenses) from the Plan Administrator Expense Reserve;
- (xii) comply with, and cause the Debtors and Post-Effective Date Debtors to comply with, the Debtors' or Post-Effective Date Debtors' continuing obligations under the Credit Bid Purchase Agreement, the Plan and the Confirmation Order;
- (xiii) maintain the books and records and accounts of the Debtors and Post-Effective Date Debtors;
- (xiv) establish and maintain bank accounts in the name(s) of the Post-Effective Date Debtors;
- (xv) establish the Plan Administrator Expense Reserve, deposit Cash in the Plan Administrator Expense Reserve Amount into the Plan Administrator Expense Reserve, and use the Plan Administrator Expense Reserve solely to satisfy the expenses of the Plan Administrator and the Post-Effective Date Debtors as set forth in the Plan;
- (xvi) incur and pay reasonable and necessary expenses in connection with the performance of duties under the Plan, including the reasonable fees and expenses of professionals retained by the Plan Administrator;

- (xvii) following the Effective Date, pay any fees and expenses in Cash in accordance with Section 2.4 of the Plan;
- (xviii) administer each Debtor's and Post-Effective Date Debtors' tax obligations, including (a) filing tax returns and paying tax obligations, (b) implementing tax allocation and/or tax sharing agreements among the Post-Effective Date Debtors and their subsidiaries, and (c) representing the interest and account of each Debtor, each Debtor's estate, or each Post-Effective Date Debtor before any taxing authority in all matters including, without limitation, any action, suit, proceeding or audit;
- (xix) prepare and file any and all informational returns, reports, statements, returns or disclosures relating to the Debtors or Post-Effective Date Debtors that are required by the Plan, by any Governmental Unit or applicable law, including any forms and filings required by the Government;
- (xx) cause the Debtors or Post-Effective Date Debtors to pay statutory fees in accordance with Section 12.1 of the Plan;
- (xxi) file a status report with the Bankruptcy Court on a quarterly basis setting forth the activities of the Plan Administrator during such quarter, including an accounting of the Plan Administrator Expense Reserve during such quarter;
- (xxii) perform other duties and functions that are consistent with the implementation of the Plan or as the Plan Administrator reasonably deems to be necessary and proper to carry out the provisions of the Plan;
- (xxiii) close the Chapter 11 Cases pursuant to Section 5.24 of the Plan;
- (xxiv) hold in trust the Single Share as custodian for the benefit of the holders of Allowed General Unsecured Claims, and record the Single Share on the books and records maintained by the Plan Administrator;
- (xxv) following the Effective Date, in the Plan Administrator's sole discretion, cause each Post-Effective Date Debtor to take such actions as permitted by applicable law, the applicable Amended Organizational Documents or other applicable corporate governance documents, the Apache Definitive Documents, any Additional Predecessor Agreement Document, as such Post-Effective Date Debtor may determine is reasonable and appropriate, including causing: (a) the taking of any action contemplated by any Additional Predecessor Agreement Documents and the consummation thereof (including the formation of a new entity or consummation of a divisional merger), (b) a Post-Effective Date Debtor to be merged into another Post-Effective Date Debtor or an affiliate of a Post-Effective Date Debtor, (c) a Post-Effective Date Debtor to be dissolved, (d) the legal name of a Post-Effective Date Debtor to be changed, (e) a Post-Effective Date Debtor to convert its form of entity, or (f) the closure of a Post-Effective Date Debtor's Chapter 11 Case;
- (xxvi) following the Effective Date, cause the Post-Effective Debtors to take all actions as may be necessary or appropriate to effect any transaction described in, approved by, or

necessary or appropriate to effectuate the Plan, including, (a) the execution and delivery of appropriate agreements or other documents of merger, consolidation, restructuring, conversion, disposition, transfer, dissolution, or liquidation containing terms that are consistent with the terms of the Plan and that satisfy the requirements of applicable law and any other terms to which the applicable entities may agree, (b) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any Asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms to which the applicable parties agree, (c) the filing of appropriate organizational documents governing the Post-Effective Date Debtors, including the Post-Effective Date Debtors' respective Amended Organizational Documents, and any amendments or restatements thereto, or any amendments or restatements thereto, or any documents governing any Post-Effective Date Debtor's reincorporation, merger, consolidation, conversion, or dissolution pursuant to applicable law and, as necessary, other constituent documents, including, without limitation, the organizational documents governing non-Debtor subsidiaries, as permitted by the laws of their respective states of incorporation, (d) the Restructuring Transactions, and (e) all other actions that the applicable entities determine to be necessary or appropriate, including making filings or recordings that may be required by applicable law;

- (xxvii) issue, execute, and deliver any agreements, documents, securities and instruments contemplated by the Plan (or necessary or desirable to effect the transactions contemplated by the Plan);
- (xxviii) cause the Post-Effective Date Debtors to take all actions consistent with the Plan and the Confirmation Order as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Restructuring Transactions under and in connection with the Plan;
- (xxix) if applicable, establish and transfer certain assets to a liquidating trust for the benefit of one or more classes of Claims pursuant to and in accordance with Section 5.22 of the Plan; and
- (xxx) submit one or more orders to the Bankruptcy Court under certification of counsel that is in form and substance acceptable to the US Trustee that closes and issues a final decree for each of the Chapter 11 Cases.

3. *Board of Directors and Officers.* Upon the Effective Date and except as otherwise set forth in the Plan, the Plan Supplement or the Confirmation Order, the officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with respect to the Debtors, and the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor. The Plan Administrator may also elect such additional managers(s) and officer(s) of each Post-Effective Date Debtor as the Plan Administrator deems necessary to implement the Plan and the actions contemplated herein. The Plan Administrator shall also have the power to act by written consent to remove any officer or manager of any Post-Effective Date Debtor at any time with or without cause.

4. *No Other Duties.* Other than the duties and obligations of the Plan Administrator specifically set forth in this Agreement, the Plan, or the Confirmation Order, the Plan Administrator shall have no duties or obligations of any kind or nature with respect to its position.

5. *Retention of Professionals.* To implement the provisions of the Plan and the actions contemplated herein, the Plan Administrator may hire (or continue to engage previously hired Estate professionals) attorneys, accountants and other professionals as may be required or appropriate in connection with its duties herein, and pay reasonable compensation to such advisors, including compensation for services rendered prior to the Effective Date. Any professionals retained by the Plan Administrator, shall be entitled to reasonable compensation for services rendered and reimbursement of reasonable and documented fees, costs and expenses incurred, payable solely from the Plan Administrator Expense Reserve. For the avoidance of doubt, any compensation for services rendered prior to the Effective Date shall be payable from the Plan Administrator Expense Reserve. The payment of the fees, costs and expenses of the Plan Administrator and its retained professionals shall be made in the ordinary course of business and shall not be subject to the approval of the Bankruptcy Court; *provided, however*, that any disputes related to such fees, costs and expenses may be brought before the Bankruptcy Court by any party-in-interest. For the avoidance of doubt, NewCo and its subsidiaries, including the Credit Bid Purchaser, shall not be liable to any professionals retained by the Plan Administrator for any fees, costs and expenses incurred under this Section 5.

6. *Insurance.* The Plan Administrator is authorized to obtain all reasonably necessary insurance coverage and will be reimbursed pursuant to Section 8 hereof.

7. *Fees.* The fees (including fees for services rendered prior to the Effective Date) of the Plan Administrator and any professional employed by Province, LLC or Stein & Holly Advisors LLC who is retained by the Plan Administrator pursuant to this Agreement or the Plan shall be billed on an hourly basis in accordance with the below:

(i) Mr. David Dunn: \$850 per hour;

(ii) Stein & Holly Advisors LLC Professionals: \$850 per hour; and

(iii) Province, LLC Professionals: applicable hourly rates, *provided* that individuals on the fiduciary team shall bill at the blended hourly rate of \$450 per hour.

All such fees shall be payable monthly solely out of the Plan Administrator Expense Reserve, on a first priority basis, and shall not be subject to the approval of the Bankruptcy Court. For the avoidance of doubt, NewCo and its subsidiaries, including the Credit Bid Purchaser, shall not be liable to the Plan Administrator for any fees and expenses incurred pursuant to this Agreement.

8. *Expenses.* In performance of the Services, the reasonable and documented out-of-pocket expenses of the Plan Administrator and its professionals, including any insurance policy obtained by the Plan Administrator in connection with the Services, shall be reimbursed solely from the Plan Administrator Expense Reserve on a monthly basis; *provided*, that the travel expenses of the Plan Administrator and its professionals shall not be reimbursable; *provided further*, that the Plan Administrator may use amounts necessary in the Plan Administrator Expense

Reserve to obtain any insurance policy reasonably necessary for the performance of the Plan Administrator's duties hereunder.

9. *Service of Plan Administrator.* The Plan Administrator shall serve until the earliest to occur of (i) the Bankruptcy Court enters an order or orders closing each of the Chapter 11 Cases; (ii) the Bankruptcy Court enters an order removing the Plan Administrator for cause; or (iii) the Plan Administrator voluntarily resigns, upon notice filed with the Bankruptcy Court, and a successor Plan Administrator is appointed in accordance with the Plan, the Confirmation Order, and this Agreement. Subject to Section 11, the Plan Administrator may resign at any time by giving at least forty-five (45) days' prior written notice of its intention to do so to the Bankruptcy Court. Upon the occurrence of any event described in the foregoing clauses, this Agreement shall terminate and no further fees shall be due to the Plan Administrator; *provided* that the Plan Administrator shall be entitled to the payment of compensation and reimbursement of expenses incurred (a) prior to such termination and (b) after such termination in connection with the transition to a successor Plan Administrator, in each case in accordance with Section 8 hereof.

10. *Removal of Plan Administrator.* The Plan Administrator may be removed and replaced at any time for cause. Any party-in-interest, on notice and hearing before the Bankruptcy Court, may seek removal of the Plan Administrator for cause.² Such removal shall be effective on the date specified in the order approving removal by the Bankruptcy Court. Notwithstanding the removal of the Plan Administrator pursuant to this Section 10, the rights of the resigning Plan Administrator under this Agreement with respect to acts or omissions occurring prior to the effectiveness of such removal will continue for the benefit of such resigning Plan Administrator following the effectiveness of such resignation.

11. *Resignation of Plan Administrator.* In the event of a resignation, the Plan Administrator shall continue to serve until the date that is forty-five (45) days after the date such notice is filed with the Bankruptcy Court. Notwithstanding the resignation of the Plan Administrator pursuant to this Section 11, the rights of the resigning Plan Administrator under this Agreement with respect to acts or omissions occurring prior to the effectiveness of such resignation will continue for the benefit of such resigning Plan Administrator following the effectiveness of such resignation. Notwithstanding any other provision herein, upon the resignation of the Plan Administrator, the undersigned Plan Administrator shall reasonably assist and cooperate in effecting the assumption of the duties by any successor Plan Administrator and continue to serve in such capacity until such time as (i) a successor Plan Administrator is identified and accepts the appointment as Plan Administrator and (ii) notice is provided to the Bankruptcy Court of such successor Plan Administrator pursuant to this Section 11; *provided* that in no event shall the outgoing Plan Administrator be required to continue to serve for a period longer than forty-five (45) days following its resignation.

² For purposes of this Agreement, the term "for cause" shall mean: (i) the commission of a crime under the laws of the United States or any state thereof involving fraud, theft, false statements or other similar acts, or the commission of any crime that is a felony (or a comparable classification in a jurisdiction that does not use such terms) under such laws; (ii) the willful, grossly negligent or repeated failure to perform any material employment-related duties; or (iii) the willful, grossly negligent or repeated violation of any substantive and material written policy adopted by the Plan Administrator as may be in effect from time to time.

12. *Appointment of Successor Plan Administrator.* Upon resignation, dissolution, incapacity or removal of a Plan Administrator, the Plan Administrator shall recommend a successor Plan Administrator, on notice and following a hearing to be appointed by order of the Bankruptcy Court. Upon the resignation, dissolution, incapacity or removal of a Plan Administrator, the Bankruptcy Court upon request or on its own motion may appoint a successor Plan Administrator on an interim or permanent basis. Any successor Plan Administrator so appointed shall consent to and accept in writing the terms of this Agreement and agrees that the provisions of this Agreement shall be binding upon and inure to the benefit of the successor Plan Administrator.

13. *Powers and Duties of Successor Plan Administrator.* For the avoidance of doubt, a successor Plan Administrator shall have all the rights, privileges, powers, and duties of its predecessor under this Agreement and the Plan.

14. *Exculpation.* The Plan Administrator, his firms, companies, partners, officers, directors, employees, professionals, representatives, agents, successors, and assigns (collectively, the “**Plan Administrator Parties**”) shall not have or incur any liability to any third party, including any Holder of a Claim or Interest, for any act taken or omission made in connection with or related to their performance of the duties conferred upon the Plan Administrator by the Plan, the Confirmation Order, this Agreement, and any orders of the Bankruptcy Court, except to the extent an act is determined by Final Order to be the result of gross negligence, willful misconduct, or fraud. No Holder of a Claim or Interest or representative thereof shall have or pursue any Cause of Action against the Plan Administrator or the Plan Administrator Parties for taking any action in accordance with, or to implement the provisions of, the Plan, the Confirmation Order, this Agreement, and any orders of the Bankruptcy Court. No provision of this Agreement or the Plan shall require the Plan Administrator to expend or risk the Plan Administrator’s own funds or otherwise incur any financial liability in the performance of any of the Plan Administrator’s duties hereunder or under the Plan, or in the exercise of any of the Plan Administrator’s rights or powers, if the Plan Administrator shall have reasonable grounds for believing that repayments or funds or adequate indemnity or security satisfactory to the Plan Administrator against such risk or liability is not reasonably assured to the Plan Administrator. The provisions of this Section 14 shall survive the termination of this Agreement.

15. *Indemnification.* The Estates and the Post-Effective Date Debtors shall, to the fullest extent permitted by applicable law, indemnify and hold harmless the Plan Administrator Parties from and against any and all liabilities, losses, damages, claims, costs, and expenses, including, but not limited to, attorneys’ fees and costs, arising out of or due to the implementation or administration of the Plan or the discharge of the Plan Administrator Parties’ duties hereunder or otherwise, except those acts or omissions that are determined by Final Order to have arisen out of such Plan Administrator Parties’ gross negligence, fraud, or willful misconduct. In the event that, at any time whether before or after the termination of this Agreement, as a result of or in connection with this Agreement, the Plan Administrator Parties are required to produce any of their personnel (including former employees) or agents for examination, deposition or other written, recorded or oral presentation, or the Plan Administrator Parties are required to produce or otherwise review, compile, submit, duplicate, search for, organize or report on any materials within the Plan Administrator Parties’ possession or control pursuant to a subpoena or other legal (including administrative) process, the Plan Administrator Parties shall be reimbursed by the

Estates and the Post-Effective Date Debtors for the Plan Administrator Parties' counsel, and will be compensated by the Estates and the Post-Effective Date Debtors for the time expended by its personnel or agents based on such personnel or agent's then-current hourly rate. In addition, subject to Section 16 hereof, the Plan Administrator (in its capacity as such) shall be indemnified and held harmless as set forth in Section 5.9(g) of the Plan. The provisions of this Section 15 shall survive the termination of this Agreement. For the avoidance of doubt, nothing in this Section 15 shall require NewCo, or any of its subsidiaries, to assume any indemnification obligations for the Plan Administrator Parties.

16. *Plan Provisions.* In connection with all actions taken in its capacity as Plan Administrator, the Plan Administrator shall be entitled to rely upon the applicable exculpation, release, and indemnification and limitation of liability provisions set forth in any organizational document of the Debtors, this Agreement, the Plan, and the Confirmation Order. Notwithstanding anything herein, the Plan Administrator shall not be entitled to any release, exculpation, or indemnification if the Plan Administrator is determined to have engaged in fraud, gross negligence, or willful misconduct as determined by a Final Order of the Bankruptcy Court or any other court of competent jurisdiction.

17. *Reliance by Plan Administrator.* To the fullest extent permitted by applicable law, the Plan Administrator may rely, and shall be fully protected in acting or refraining from acting if it relies, upon any resolution, statement, certificate, instrument, opinion, report, notice, request, consent, order, or other instrument or document that the Plan Administrator reasonably believes to be genuine and to have been signed or presented by the proper party or parties or, in the case of e-mails or facsimiles, to have been sent or the Plan Administrator reasonably believes to have been sent by the proper party or parties, and the Plan Administrator may conclusively rely as to the truth of the statements and correctness of the opinions expressed therein. To the fullest extent permitted by applicable law, the Plan Administrator may consult with counsel, accountants, financial advisors, and other professionals with respect to matters in their area of expertise, and any opinion of counsel shall be full and complete authorization and protection in respect of any action taken or not taken by the Plan Administrator (other than for acts or omissions constituting fraud, gross negligence, or willful misconduct of the Plan Administrator as determined by Final Order of the Bankruptcy Court or any other court of competent jurisdiction). To the fullest extent permitted by applicable law, the Plan Administrator shall be entitled to rely upon the advice of such professionals in acting or failing to act, and shall not be liable for any act taken or not taken in reliance thereon (other than for acts or omissions constituting fraud, gross negligence, or willful misconduct of the Plan Administrator as determined by Final Order of the Bankruptcy Court or any other court of competent jurisdiction). To the fullest extent permitted by applicable law, the Plan Administrator shall have the right at any time to seek and rely upon instructions from the Bankruptcy Court concerning this Agreement, the Plan, or any other document executed in connection herewith or therewith, and the Plan Administrator shall be entitled to rely upon such instructions in acting or failing to act and shall not be liable for any act taken or not taken in reliance thereon.

18. *Cooperation.* The Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, the FWE IV Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and their respective professionals, as appropriate, shall cooperate with each other in relation to their respective activities and obligations in respect

of the Plan, including objecting to, settling or otherwise reconciling claims as provided herein, and by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort; *provided, however,* that the Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, the FWE IV Sole Manager and NewCo and its subsidiaries (including the Credit Bid Purchaser) and in each case their advisors, if any, shall enter into a confidentiality agreement before sharing any such documents and/or information to the extent deemed reasonably necessary by the Debtors, Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, the FWE IV Sole Manager and NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable.

19. *Other Activities.* The Plan Administrator shall be entitled to perform services for and be employed by third parties; provided, that such performance or employment affords the Plan Administrator sufficient time to carry out the Plan Administrator's responsibilities and duties as Plan Administrator and such performance or employment does not conflict with or otherwise prohibit the Plan Administrator from performing its responsibilities or duties free of conflict or interruption.

20. *Effect of Termination; Survival.* Upon termination of this Agreement, the Plan Administrator shall have no further duties or obligations hereunder or as Plan Administrator, except as specifically provided herein. For the avoidance of doubt, any other provision in the Agreement, which, by its terms, specifically survives termination of the Agreement, shall survive termination of this Agreement.

21. *Headings.* The section headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement or of any term or provision hereof.

22. *Amendment; Waiver.* The Plan Administrator, without the approval of the Bankruptcy Court may, from time to time, modify, supplement, or amend this Agreement in any way that is not inconsistent with the Plan or the Confirmation Order; *provided that,* any material modification, supplement or amendment of this Agreement that is inconsistent with the Plan or the Confirmation Order must be presented, on notice, to the Bankruptcy Court for approval. No failure by any party hereto to exercise or delay in exercising any right, power, or privilege hereunder shall operate as a waiver, nor shall any single or partial exercise of any right, power, or privilege hereunder preclude any further exercise thereof, or of any other right, power, or privilege.

23. *Notices.* Any notices or other communications required or permitted hereunder shall be sufficiently given if in writing and personally delivered or sent by registered or certified postage prepaid, return receipt requested, or sent by facsimile, addressed as follows or to such other address as any party shall have given notice of pursuant hereto:

In the case of the Plan Administrator:
David M. Dunn, solely in his capacity as Plan Administrator
Province, LLC
700 Canal Street, Suite 12E
Stamford, CT 06902

Email: ddunn@provincefirm.com
Phone: (702) 849-1271

24. *Governing Law.* This Agreement shall be governed by and construed in accordance with the laws of the State of Texas without regard to the rules of conflict of laws of the State of Texas or any other jurisdiction.

25. *Retention of Jurisdiction.* The Bankruptcy Court shall retain exclusive jurisdiction over this Agreement.

26. *Conflict with Plan.* This Agreement incorporates and is subject to the provisions of the Plan and the Confirmation Order. To that end, the Plan Administrator shall have full power and authority to take any action consistent with the purposes and provisions of the Plan and the Confirmation Order. In the event that the provisions of this Agreement (including any amendments pursuant to Section 22 hereof) are found to be inconsistent with the provisions of the Plan, the provisions of the Plan will control, and to the extent any such provisions of this Agreement are found to be inconsistent between the Plan and the Confirmation Order, the provisions of the Confirmation Order will control. Notwithstanding anything to the contrary contained herein, all fees, costs, expenses, and payments hereunder shall be subject in all respects to the provisions of the Plan and the Confirmation Order, including, without limitation, the Plan Administrator Expense Reserve.

27. *Severability.* If any provision of this Agreement is held by a court of competent jurisdiction to be unenforceable, this Agreement shall be deemed to be amended to the extent necessary to make such provision enforceable, or, if necessary, this Agreement shall be deemed to be amended to delete the unenforceable provision or portion thereof. In the event any provision is deleted or amended, the remaining provisions shall remain in full force and effect. Notwithstanding the foregoing, the parties recognize and agree that this Agreement is to be interpreted and applied in such manner as to, as nearly as possible, give effect to the parties' intent to all provisions hereof, including, without limitation, such provisions as may be declared to be unenforceable.

28. *Integration.* This Agreement (together with the Plan and the Confirmation Order) sets forth in full the terms of agreement between the parties with respect to the transactions contemplated herein, superseding all other discussions, promises, representations, warranties, agreements and understandings, whether written or oral, between the parties with respect thereto.

29. *Successors and Assigns.* No party hereto shall have the right to assign its rights hereunder.

30. *Counterparts; Effectiveness.* This Agreement may be executed in one or more counterparts, each of which shall be an original, but all such counterparts shall together constitute one and the same agreement. Provided the Effective Date has occurred, this Agreement shall become effective when each party hereto shall have received counterparts thereof signed by all the other parties hereto. The parties agree that this Agreement will be considered signed when the signature of a party is delivered by facsimile or e-mail transmission. Such facsimile or e-mail signature shall be treated in all respects as having the same effect as an original signature.

[Signature pages follow.]

IN WITNESS WHEREOF, the parties hereto have either executed and acknowledged this Agreement, or caused it to be executed and acknowledged on their behalf by their duly authorized officers.

DEBTORS:

Fieldwood Energy LLC
Fieldwood Energy Inc.
Dynamic Offshore Resources NS, LLC
Fieldwood Energy Offshore LLC
Fieldwood Onshore LLC
Fieldwood SD Offshore LLC
Fieldwood Offshore LLC
FW GOM Pipeline, Inc.
GOM Shelf LLC
Bandon Oil and Gas GP, LLC
Bandon Oil and Gas, LP
Fieldwood Energy SP LLC
Galveston Bay Pipeline LLC
Galveston Bay Processing LLC

By: _____
Name:
Title:

IN WITNESS WHEREOF, the parties hereto have either executed and acknowledged this Agreement, or caused it to be executed and acknowledged on their behalf by their duly authorized officers.

PLAN ADMINISTRATOR:

By: [Plan Administrator]

Name: [●], solely in its capacity as Plan
Administrator and not in any individual
capacity
Title:

Exhibit F

Credit Bid Purchase Agreement⁴

⁴ The Funding Agreement is attached hereto.

PURCHASE AND SALE AGREEMENT

AMONG

FIELDWOOD ENERGY LLC

AND

ITS AFFILIATES SIGNATORY HERETO

AS SELLERS

AND

[_____]

AS BUYER

DATED

[_____] [____], 2021

[DISCLAIMER: This is a proposed form purchase agreement only, and not an offer that can be accepted. Until the authorized representatives of the Sellers and Buyer agree to and execute a definitive agreement, neither the Sellers nor Buyer has any obligation (legal or otherwise) to conclude a transaction. Unless included in a definitive agreement, communications (written or oral) shall not create any obligations whatsoever on the Sellers or Buyer and no person, including any recipient of this proposed form, may rely on them as the basis for taking or foregoing any action or opportunity or for incurring any costs. Further, this proposed form purchase agreement may be amended and/or modified in its entirety to provide for the 363 Credit Bid Transaction in the circumstances contemplated by, and subject to any consents required by, Section 5.2(c) of the Plan.]

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EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	[Reserved]
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EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	Form of Release Document
EXHIBIT T	Form of Farmout Agreement
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EXHIBIT V	[Reserved]
EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests

¹ **Note to Draft:** Exhibits are subject to ongoing review and comment by Buyer and are subject to change in all respects.

<u>Exhibit</u>	<u>Title</u>
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SCHEDULE LIST

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PURCHASE AND SALE AGREEMENT²

This Purchase and Sale Agreement (this “**Agreement**”) is made as of [_____] [____], 2021 (the “**Execution Date**”) by and among (a) Fieldwood Energy LLC, a Delaware limited liability company (“**Fieldwood**”), Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Delaware limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Delaware limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Delaware limited liability company, Bandon Oil and Gas, LP, a Delaware limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, (b) subject to Section 1.5, FW GOM Pipeline, Inc., a Delaware corporation (“**FW GOM Pipeline**”), and GOM Shelf LLC, a Delaware limited liability company (“**GOM Shelf**” and each of the other entities specified in clauses (a) and (b), a “**Seller**” and collectively the “**Sellers**”), and (c) [_____] [____], a [Delaware limited liability company] (“**Buyer**”), and [_____] [____], [a Delaware limited liability company and a wholly-owned subsidiary of Buyer] (“**Buyer 2**”). The Sellers, Buyer and Buyer 2 may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used in this Agreement have the meanings referenced in **Annex I** to this Agreement.

RECITALS

A. The Sellers desire to sell, and Buyer desires to purchase, all of the Acquired Interests on the terms and subject to the conditions set forth below.

B. On August 3, 2020 and August 4, 2020, the Sellers (collectively, the “**Debtors**”) filed voluntary petitions (the “**Bankruptcy Cases**”) under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (as amended from time to time, the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “**Bankruptcy Court**”).

C. [Buyer has provided to the Sellers at or prior to the execution of this Agreement a copy of a fully executed and effective direction letter (the “**Direction Letter**”) causing to be delivered at Closing such portion of the **[Obligations]** (as defined in the Credit Agreement) as is necessary to allow for payment of the Credit Bid and Release.]³

D. Pursuant to the Plan, and as consideration for the transactions contemplated by the Direction Letter, each holder of Allowed FLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of (a) on the Effective Date, the Credit Bid and Release New Equity Interests and (b) if and when issuable pursuant to

² Note to Draft: Subject to review by Administrative Agent.

³ Note to Draft: Subject to review by Administrative Agent.

the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the FLTL Subscription Rights.

E. Pursuant to the Plan, each holder of Allowed SLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of, if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the SLTL Subscription Rights.

F. Following Fieldwood's receipt of the GUC Warrants and the SLTL Warrants pursuant to Section 9.2(j), Fieldwood will cause such GUC Warrants and SLTL Warrants to be distributed and received by the Persons entitled to receipt of such interests pursuant to the Plan on the Effective Date in accordance with the Plan.

G. Upon the terms and subject to the conditions set forth herein, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Acquired Interests pursuant to Sections 105, 363, 365, 1123(a)(5)(D), 1129, 1141 and 1146 of the Bankruptcy Code, and Rules 4001, 6004, 6006 and 3020 of the Federal Rules of Bankruptcy Procedure of the Bankruptcy Code (as amended from time to time, the "***Bankruptcy Rules***").

H. The execution and delivery of this Agreement and the Sellers' ability to consummate the transactions contemplated by this Agreement are subject to, among other things, the Bankruptcy Court's entry of the Confirmation Order.

AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer, Buyer 2 and the Sellers agree as follows:

ARTICLE I PURCHASE AND SALE

1.1 Purchase and Sale. Subject to the provisions hereof and the entry of the Confirmation Order, Buyer agrees to purchase and accept from the Sellers and the Sellers agree to sell, assign, convey, transfer and deliver, or cause to be sold, assigned conveyed, transferred and delivered to Buyer at the Closing, the Acquired Interests free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)); *provided* that Buyer and Buyer 2 may determine in their sole discretion that certain Fieldwood U.A. Interests and certain JV Interests may be acquired by Buyer 2 instead of by Buyer, in which case all references hereto to Buyer with respect to such Fieldwood U.A. Interests or JV Interests shall be understood to be to Buyer 2 instead of Buyer.

1.2 Acquired Interests; Assets. As used herein, the term "***Acquired Interests***" refers to (x) all of each Seller's right, title and interest in, to, under or derived from the Co-Owned Assets excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (which Applicable Shared Asset Interests shall be "Co-Owned Assets") and (y) all of each Seller's right, title and interest in, to, under or derived from the Other Assets. As

used herein, the term “**Assets**” means the Co-Owned Assets and Other Assets, wherever located, real, personal or mixed, tangible or intangible, known or unknown, as the same shall exist as of the Closing. As used herein, the term “**Co-Owned Assets**” means the following (*provided*, that (subject to the following provisos) Buyer may, from time to time prior to the Designation Deadline, subject to obtaining the Sellers’ prior written consent (in the Sellers’ sole discretion (it being understood that Buyer shall not add to or remove from the “Co-Owned Assets” any FWE I Asset or GOM Shelf Oil and Gas Properties provided that the foregoing shall not prevent the addition or removal of Applicable Shared Asset Interests as appropriate (which may be added or removed with the Sellers’ prior written consent))), add any assets to or remove any assets from the “Co-Owned Assets” (and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities”) and any affected Exhibit or Schedule (including **Schedule 1.3(d)**) will be updated accordingly, and if Buyer removes any asset from the “Co-Owned Assets” Buyer shall indemnify the Sellers with respect to any Liability incurred by the Sellers as a result of the removal by Buyer of any Co-Owned Asset and the retention by the Sellers of such “Co-Owned Asset”; *provided, further*, that (notwithstanding anything to the contrary in this **Section 1.2**), Buyer may not remove any assets from the “Co-Owned Assets” after the Designation Deadline):

(a) the oil and gas leases (and other agreements) described in **Part 1 of Exhibit A**, but excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties (collectively, the “**Co-Owned Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a “**Co-Owned Subject Unit**”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a “**Co-Owned Subject Unit Agreement**”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Easements**”), including those described in **Part 1 of Exhibit B**;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Wells**”), including those described in **Part 1 of Exhibit C** (such wells, the “**Co-Owned Scheduled Wells**”);

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 1** of **Exhibit D**; and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 1** of **Exhibit D-1** (collectively, the “*Co-Owned Inventory*”);

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “*Hydrocarbons*”) (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Part 1** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(h) subject to Section 6.7, all Co-Owned Assigned Contracts;

(i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

(j) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 1** of **Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located (collectively, the “*Co-Owned Field Data*”);

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets (collectively, the “***Co-Owned Records***”);

(l) [reserved];

(m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(n) all goodwill associated with any Co-Owned Asset; and

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds).

As used herein, the term “***Other Assets***” means the assets described in clauses (p) through (rr) below; *provided*, that, from time to time prior to the Designation Deadline, Buyer may, in its sole discretion (subject to the following provisos), (x) add any assets to the “Other Assets” or (y) remove any Other Assets from the “Other Assets” (other than (1) to add any Co-Owned Assets to, or to remove any Co-Owned Assets from, the Other Assets or (2) the assets or items set forth in clauses (aa), (ee), (gg), (ii), (oo) or (pp) of this Section 1.2), and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the “Assumed Liabilities” (and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly); *provided, however*, that Buyer may not add or remove any FWE I Asset or GOM Shelf Oil and Gas Property; *provided, further*, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the “Other Assets” after the Designation Deadline; and, *provided, further*, that Buyer may not (i) remove any assets from the “Other Assets” unless Buyer has agreed in writing to indemnify Sellers with respect to any Liability incurred by any Seller as a result of the retention by Sellers of such “Other Asset” or (ii) add any assets to the Other Assets if such addition would require a Governmental Approval (except for those which are obtained post Closing) that would reasonably be expected to materially delay the Closing); *provided, further* that Buyer may remove any such asset if Buyer increases the Cash Portion to include the amount of such Liability:

(p) the oil and gas leases (and other agreements) described in **Part 2 of Exhibit A** (collectively, the “***Other Leases***”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Other Lease or any land subject to, covered by or included within any Other Lease (except that, (x) solely as to lease OCS-G 12210

covering Green Canyon 201, the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder; and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(q) (i) each Unit that includes any land covered by or subject to any Other Lease (each, a “***Other Subject Unit***”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Other Subject Unit (each, a “***Other Subject Unit Agreement***”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Other Subject Unit;

(r) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “***Other Easements***”), including those described in **Part 2** of **Exhibit B**;

(s) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Other Lease or Other Subject Unit, whether or not such well is located on any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “***Other Wells***”), including those described in **Part 2** of **Exhibit C** (such wells, the “***Other Scheduled Wells***”);

(t) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Other Lease, Other Subject Unit, Other Easement, lands covered by or subject to any Other Lease, Other Subject Unit or Other Easement or Other Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 2** of **Exhibit D**; and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 2** of **Exhibit D-1** (collectively, the “***Other Inventory***”);

(u) (i) all Hydrocarbons (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Other Lease, Other Subject Unit or Other Subject Unit Agreement or (B) that are located in any Other Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(v) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Part 2** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(w) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Other Assets, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Other Assets;

(x) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 2** of **Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Other Field Assets or any land on which any Other Field Asset is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the “***Other Field Data***”);

(y) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Other Assets (collectively, the “***Other Records***”);

(z) subject to Section 6.7, all of the Other Assigned Contracts;

(aa) all Working Capital Assets;

(bb) all of the Sellers’ rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);

(cc) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Other Lease, Other Subject Unit, Other Easement or Other Well;

(dd) all goodwill associated with the Other Assets;

(ee) the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease and, in each case, the premises demised thereunder, all fixtures and

appurtenances thereto, and all furniture and other personal (movable) property located therein (collectively, the “**Office Assets**”);

(ff) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Other Assets;

(gg) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;

(hh) all futures, options, swaps and other derivatives with respect to the sale of Hydrocarbons described in clauses (f) or (u) of this Section 1.2 and novated to Buyer pursuant to Section 6.15 (the “**Hedges**”);

(ii) all assets relating to the Assumed Employee Plans (to the extent funded);

(jj) all of the Sellers’ economic analyses and pricing forecasts relating to any of the Assets;

(kk) all Transferred Intellectual Property;

(ll) all Seller IT Assets;

(mm) all Tax refunds other than those described in Section 1.3(f);

(nn) all collateral securing any bond provided for any of the Assets;

(oo) all memberships (*lidmaatschap*), including all membership rights (*lidmaatschapsrechten*) of Fieldwood U.A. held by any Seller (the “**Fieldwood U.A. Interests**”) and all shares in the capital of Fieldwood Mexico and any of its Subsidiaries (Fieldwood Mexico and its Subsidiaries, collectively, the “**Mexico JV**”) held by any Seller (the “**JV Interests**”), and all rights, interests and title in and to such Seller’s equity ownership of, and all present and future rights of such Seller as an equity holder of, Fieldwood U.A. or the Mexico JV, as applicable, both actual and contingent, including all distributions of profits, dividends, distribution of reserves, repayments of capital, liquidation or dissolution proceeds and all other distributions, payments and repayments in respect of such equity ownership and any right to receive the same, and all other rights in respect of such equity ownership under or pursuant to the organizational documents of and any equity holders’ agreement in respect of Fieldwood U.A. or the Mexico JV, as applicable;

(pp) the Specified P&A Equipment;

(qq) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Buyer pursuant to Section 10.12; and

(rr) all rights, claims, demands and causes of action of the Sellers relating to the Acquired Interests or the Assumed Liabilities, including those set forth on Schedule 1.2(rr);

provided that this clause (rr) shall not apply with respect to or in connection with Taxes or Tax refunds.

1.3 Excluded Assets. The Assets and Acquired Interests do not include, and there is hereby expressly excepted and excluded therefrom and reserved to the Sellers, all assets and properties of each Seller and its Affiliates that are not described or otherwise identified as Acquired Interests in Section 1.2, including the following assets and properties (the “***Excluded Assets***”):

(a) all corporate, financial, legal (other than title opinions) and tax records of the Sellers, but excluding Records;

(b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Sellers in any other Person;

(c) all BOEM operator numbers;

(d) all of the Sellers’ right, title and interest in and to those interests, rights, properties and assets more particularly described on **Schedule 1.3(d)** as such Schedule may be amended in accordance with Section 2.6;

(e) all of the Sellers’ right, title and interest in, to and under any of the FWE I Assets, other than any Applicable Shared Asset Interests added to the Co-Owned Assets or Other Assets by Buyer pursuant to the terms of Section 1.2;

(f) all Tax refunds attributable to the Retained Liabilities;

(g) all Excluded Contracts;

(h) all assets of any Employee Plan that are not Assumed Employee Plans;

(i) all Intellectual Property owned or purported to be owned by any Seller (other than Transferred Intellectual Property);

(j) all insurance policies held by the Sellers;

(k) all rights, claims, demands and causes of action of the Sellers under this Agreement;

(l) all cash held in accounts of the Sellers, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;

(m) any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the FWE I Assets;

(n) the Specified Excluded Receivables;

(o) all Avoidance Actions;

(p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by the Sellers in such lease;

(q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon; and

(r) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease.

1.4 Effective Time. The purchase and sale of the Acquired Interests shall be effective as of 7:00 am (Central Prevailing Time) on the Closing Date (the “*Effective Time*”).

1.5 Certain Sellers. The Parties agree that each of FW GOM Pipeline and GOM Shelf have executed this Agreement as Sellers solely for the purpose of selling, assigning, conveying, transferring and delivering to Buyer any Acquired Interests held by such entities as of the Closing pursuant to this Article I and the applicable Transfer Documents, and without limiting the applicability of covenants and representations to the closing conditions set forth in Article VII neither FW GOM Pipeline nor GOM Shelf makes, or shall have any obligation or liability with respect to, any other covenant or representation of the Sellers made under this Agreement or any certificate delivered pursuant hereto. For the avoidance of doubt, neither FW GOM Pipeline or GOM Shelf shall be required or obligated to sell, assign, convey, transfer or deliver to Buyer or Buyer 2 any of the GOM Shelf Oil and Gas Properties. Notwithstanding anything to the contrary, Fieldwood Energy I, GOM Shelf, and their Subsidiaries shall have no liability under this Agreement or any Ancillary Document (including, without limitation, for breach, misrepresentation, fraud, breach of warranty, or otherwise) or relating to the sale or purchase of the Acquired Interests, the operation or business of the Acquired Interests, or any other transactions contemplated by this Agreement or any Ancillary Document, except for any breach (i) by Fieldwood Energy I of its obligations pursuant to Section 3(b)(i) of the Plan of Merger (as contemplated by Section 10.12(e)) or (ii) by FW GOM Pipeline or GOM Shelf of its obligations pursuant to Sections 9.2, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.9 and, in respect of its interest in an asset which is also in part a Co-Owned Asset, 10.11.

ARTICLE II CONSIDERATION

2.1 Consideration.

(a) The aggregate consideration to be paid by Buyer and Buyer 2 to the Sellers with respect to the sale to Buyer and Buyer 2 of the Acquired Interests shall consist of the following (collectively, the “*Consideration*”): (1) a credit bid and equivalent release of the Sellers and any guarantors (and their respective successors and assigns) from a portion of the Claims arising under the Credit Agreement, in an aggregate amount up to the FLTL Claims Allowed Amount (as defined

in the Plan) (the “**Credit Bid and Release**”) ⁴, (2) the Cash Portion, (3) the GUC Warrants, (4) the SLTL Warrants, (5) the Subscription Rights and (6) Buyer’s assumption of the Assumed Liabilities (including, for the avoidance of doubt, the Liabilities set forth in Section 11.1(o))⁵. For the avoidance of doubt, the Credit Bid and Release will not include all of the Claims arising under the Credit Agreement, and (x) the portion of such Claims not included in the Credit Bid and Release will not be transferred to Sellers by Buyer and Buyer 2 pursuant to this Agreement and (y) the holder(s) thereof will be entitled to receive the distribution of the FLTL Subscription Rights by the Debtors pursuant to, and as contemplated by, the Plan.

(b) Prior to the Closing, the Sellers and Buyer shall in good faith endeavor to agree upon the Closing Cash Amount, the Effective Date Cash Obligations and the Effective Date Cash Obligations Amount in accordance with the definitions thereof.

(c) The Parties hereby agree that, for U.S. federal income tax purposes, the assumption by Buyer of the remaining Allowed FLFO Claims (as such term is defined in the Plan) pursuant to Section 11.1(o) hereof shall be treated as if: (i) Buyer issues a debt instrument to the Sellers (“**Buyer Obligation**”) with terms that are identical (with the exception of the obligor) to the terms of the Buyer Parent Debt (defined below) as additional consideration for the Acquired Interests, (ii) the Sellers deliver the Buyer Obligation to holders of Allowed FLFO Claims (as such term is defined in the Plan) (together with the FLFO Distribution Amount (as such term is defined in the Plan)) in satisfaction of their Allowed FLFO Claims (as such term is defined in the Plan), in a transaction that constitutes a “significant modification” within the meaning of Treasury Regulations Section 1.1001-3, and (iii) Buyer Parent issues the First Lien Exit Facility (as such term is defined in the Plan) (the “**Buyer Parent Debt**”) to holders of Allowed FLFO Claims (as such term is defined in the Plan) in substitution of the Buyer Obligation, thereby assuming Buyer’s obligation with respect to the Buyer Obligation. The parties further agree that (i) the issue price, within the meaning of Section 1273 of the Code, of the Buyer Obligation is equal to the issue price of the Buyer Parent Debt and (ii) the Sellers shall take into account for U.S. federal income tax purposes any cancellation of debt consequences under the Code, resulting from or in connection with (including as a result of the application of Treasury Regulations Section 1.1274-5, if applicable) or arising from the transactions described in this paragraph.

2.2 Allocation of Adjusted Consideration. The Parties acknowledge and agree that the Credit Bid and Release and the Cash Portion (and the Assumed Liabilities, taking into account Section 2.1(c), and other relevant items, to the extent properly taken into account under the federal income Tax principles as consideration for the Acquired Interests) shall be allocated among the Acquired Interests in accordance with Section 1060 of the Code and the Treasury Regulations thereunder (and any similar provision of state, local or non-U.S. Law, as appropriate). Buyer shall, as promptly as practicable after the Closing Date, but in no case later than one hundred twenty

⁴ Note to Draft: Credit Bid and Release to be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

⁵ Note to Draft: Sellers to be third party beneficiaries of the Direction Letter, with the right to specifically enforce the Credit Bid and Release.

(120) days following the Closing Date, prepare and deliver to the Sellers a proposed allocation as described in the preceding sentence (the “**Initial Allocation**”). The Parties, for a period of no more than ninety (90) days, shall cooperate in good faith to resolve any disagreements the Sellers may have with the Initial Allocation and agree on a final allocation (the “**Final Allocation**”). The Parties agree to file all Tax Returns (including the filing of IRS Form 8594 with their U.S. federal income Tax Return for the taxable year that includes the date of the Closing) consistent with the Final Allocation unless otherwise required by applicable Law.

2.3 Consents to Assign.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Applicable Consent with respect to each Lease and any Assigned Contract that is not a 365 Contract (for which notices regarding 365 Contracts are addressed in Section 6.7) a notice seeking such holder’s consent to the transactions contemplated hereby or as otherwise sufficient to permit the assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding the status of requests for consents made pursuant to this Section 2.3(a).

(b) If the Sellers fail to obtain an Applicable Consent prior to Closing and (i) with respect to any Lease or Assigned Contract that is not a 365 Contract, (A) the failure to obtain such Applicable Consent would under the express terms thereof cause the assignment of the Acquired Interest affected thereby to Buyer or Buyer 2, as applicable, to be void or voidable, (B) the failure to obtain such Applicable Consent would under the express terms thereof permit the termination of such Lease or Assigned Contract under the express terms thereof upon the purported assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement, or (C) the failure to obtain such Applicable Consent would under the express terms thereof permit a party to such Lease or Assigned Contract to impose a financial or other penalty on any Seller, Buyer or Buyer 2 or (ii) with respect to any Lease or Assigned Contract, a party holding such Applicable Consent right has objected to the assignment of the affected Acquired Interest in accordance with the terms of the relevant Applicable Consent right (each Consent as to which clause (i) or (ii) is applicable, a “**Required Consent**”), then, unless the Bankruptcy Court has entered an order approving (or in the case of clause (ii), such objection is resolved to permit) the sale and assignment of the affected Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement without obtaining such Required Consent (and without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Acquired Interests (or portions thereof) affected by such un-obtained Required Consent shall be excluded from the Acquired Interests to be assigned to Buyer or Buyer 2 at Closing (and shall be considered Excluded Assets hereunder) (a “**Delayed Asset**”). In the event that any such Required Consent with respect to any such Delayed Asset (or portion thereof) is obtained during the Post-Closing Consent Period (or if during the Post-Closing Consent Period the Bankruptcy Court enters an order providing that (x) such Required Consent is not required to consummate the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this Agreement or (y) the Delayed Asset may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the Delayed Asset to

Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent) (in each case of clauses (x) and (y) without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent) then, (1) the Sellers shall so notify Buyer, and (2) on or prior to the tenth (10th) Business Day after the date such Required Consent is obtained or such order referred to above is entered, the Sellers shall assign such Delayed Asset (or portions thereof) that were so excluded as a result of such previously un-obtained Required Consent to Buyer or Buyer 2, as applicable, pursuant to an instrument in substantially the same form as the Assignment, Bill of Sale and Conveyance, or the JV Assignment Agreement (in the case where the Delayed Asset is a Fieldwood U.A. Interest or a JV Interest) (and such Delayed Asset (or portions thereof) shall no longer be considered Excluded Assets hereunder) and Buyer shall assume all Assumed Liabilities with respect thereto. Notwithstanding anything to the contrary in this Agreement, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Assets that is an Other Asset to Buyer, and (B) from and after the Closing, Buyer and the Sellers shall reasonably cooperate in a reasonable arrangement to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, each such Delayed Asset, including enforcement (at Buyer's cost) for the benefit of Buyer or Buyer 2, if applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided, further*, that (i) to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, and (ii) the Sellers shall (or, as to any Delayed Asset that is an Other Asset, at Buyer's request the Sellers shall) sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, promptly after receipt of such Required Consent or the entry of such order referred to above with respect to such Delayed Asset; *provided* that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after such receipt, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining an incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate.

(c) If the Sellers fail to obtain a Consent prior to Closing and such Consent (i) is not a Required Consent or (ii) is a Required Consent and prior to Closing the Bankruptcy Court enters an order providing that the affected Acquired Interests may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not

obtaining such Required Consent), then, in the case of each of clauses (i) and (ii), the Acquired Interests (or portions thereof) subject to such un-obtained Consent shall nevertheless be assigned by the Sellers to Buyer at Closing as part of the Acquired Interests and Buyer shall be deemed to have assumed any and all Liabilities for the failure to obtain any such Consent as part of the Assumed Liabilities hereunder and Buyer shall have no claim against the Sellers from any Liability for the failure to obtain such Consent.

(d) Prior to Closing and until the 365th day after Closing (the “***Post-Closing Consent Period***”), with respect to any un-obtained Required Consents with respect to which the Bankruptcy Court shall not have entered an order providing that the affected Acquired Interests may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Sellers shall use their commercially reasonable efforts to obtain such Required Consents, except that such obligation of the Sellers to use their commercially reasonable efforts to obtain Required Consents shall not apply in respect of any Delayed Asset with respect to which Buyer has made the election in accordance with the final sentence of Section 2.3(b). If Buyer so requests, the Sellers shall be required to make any payments or provide other consideration in order to obtain any such Required Consent (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Consent (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). Buyer shall use its commercially reasonable efforts (without any obligation to incur any Liability, pay money or provide any other consideration) to assist and cooperate with the Sellers in furtherance of the Sellers’ efforts pursuant to this Section 2.3(d).

(e) The Sellers shall be deemed to have obtained all Consents required in respect of the assumption and/or assignment of any Lease or Assigned Contract if (i) the Sellers have properly served under the Bankruptcy Code notice of assumption and/or assignment on the counterparty to such Lease or Assigned Contract, (ii) any objections to assumption and/or assignment of such Lease or Assigned Contracts filed by such counterparty have been withdrawn or overruled (including pursuant to the Confirmation Order or other order of the Bankruptcy Court), and (iii) pursuant to the Confirmation Order or other order of the Bankruptcy Court, the Sellers are authorized to assume and/or assign such Lease or Assigned Contract to Buyer free and clear of such Consents, in each case without Buyer or Buyer 2, as applicable, being subject to the consequences forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent.

2.4 Governmental Approvals. The Sellers and Buyer shall use commercially reasonable efforts to obtain the approval of, or waiver from, each Governmental Authority required, after giving effect to the entry of the Confirmation Order, to permit the assignment of the Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement, in accordance with Sections 6.5(b) and (c). If Buyer so requests, the Sellers shall be required to make any payments or provide any other consideration in order to obtain any Governmental Approval

(provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Governmental Approval (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). If, as of the Closing, any Governmental Approval, other than any Governmental Approval that is required or permitted to be made or obtained after the Closing (and, if permitted, customarily made or obtained after the Closing) (each, an “**Applicable Governmental Approval**”), has not been obtained and, notwithstanding the entry of the Confirmation Order, the failure to have obtained such Applicable Governmental Approval restricts the Sellers’ ability to transfer any Acquired Interest to Buyer or Buyer 2, as applicable, at Closing, then, notwithstanding anything to the contrary herein, (x) (A) without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Acquired Interests (which shall be treated as Delayed Assets, *mutatis mutandis*) and (B) from and after the Closing, (i) the Sellers and Buyer shall reasonably cooperate in a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer’s cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers shall reasonably cooperate with Buyer to obtain such Applicable Governmental Approval, and (iii) subject to the immediately following proviso, the Sellers shall promptly after receipt of the Applicable Governmental Approval with respect to such Delayed Asset, sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, and Buyer or Buyer 2, as applicable, shall accept such conveyance; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after receipt of the Applicable Governmental Approval; *provided* however that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after receipt of the Applicable Governmental Approval, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liabilities as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described under clause (B)(i) shall terminate.

2.5 Preferential Rights.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Preferential Right with respect to any Acquired Interest a notice setting forth the information required to satisfy such notice provision for such Preferential Right and requesting a waiver thereof or as otherwise sufficient to permit the assignment of such Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order free and clear of such Preferential Right if such Preferential Right is not validly waived or exercised prior to Closing. The Sellers and Buyer shall agree in good faith on the holders to whom the notices in the preceding sentence shall be sent. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding requests for waivers of Preferential Rights made pursuant to this Section 2.5(a).

(b) If a bona fide Preferential Right with respect to any Acquired Interest is validly exercised prior to the Closing, such Acquired Interest and the related Contracts (solely to the extent related to such Acquired Interest) shall be excluded from the Acquired Interests conveyed to Buyer or Buyer 2, as applicable, at the Closing, the affected Acquired Interest will be deemed to be an Excluded Asset, and the Sellers shall pay over to Buyer all proceeds received for the affected Acquired Interest and related Contracts (or portion thereof) from the Person exercising such Preferential Right.

(c) If prior to Closing (i) any Acquired Interest is burdened by a Preferential Right that has not been validly exercised or waived as of the Closing, regardless of whether the time period for the exercise of such right has expired or (ii) any Person asserts that it is the beneficiary of a Preferential Right with respect to any Acquired Interest and objects to the sale of such Acquired Interest to Buyer pursuant to this Agreement and such objection is not resolved so as to permit the sale and assignment of such Acquired Interest free and clear of such Preferential Right (as applicable to the sale and assignment to Buyer or Buyer 2, as applicable, pursuant to this Agreement) to Buyer or Buyer 2, as applicable (by Final Order of the Bankruptcy Court or otherwise to Buyer's reasonable satisfaction), then, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) at Buyer's option, such Acquired Interest shall be excluded from the Acquired Interests and treated as a Delayed Asset (*mutatis mutandis*), and (B) from and after the Closing, if Buyer so elects, (i) the Sellers and Buyer shall reasonably cooperate to provide a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers and Buyer shall reasonably cooperate with Buyer to obtain the waiver of the Preferential Right with respect to such Delayed Asset, and (iii) if such asserted Preferential Right is not validly exercised prior to its expiration or waiver, or if the dispute

regarding the Preferential Right affecting such Delayed Asset is resolved by Final Order of the Bankruptcy Court or otherwise to Buyer's reasonable satisfaction, such Delayed Asset, subject to the immediately following proviso, shall be promptly conveyed to Buyer or Buyer 2, as applicable; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after the occurrence of the events in the preceding clause (iii); *provided* that Buyer shall so elect, unless (x) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (y) the Sellers and Buyer mutually agree for Buyer not to so elect; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such election and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate. If, for any reason, such Preferential Right is validly exercised by the holder thereof after the Closing and prior to an election by Buyer for the Sellers to retain such Delayed Asset pursuant to the second proviso in the preceding sentence, the Sellers shall pay over to Buyer all proceeds paid for the affected Acquired Interest by the holder of the relevant Preferential Right.

2.6 [Reserved.]

2.7 Withholding. Buyer and its Affiliates shall be entitled to deduct and withhold, from any amounts payable under this Agreement, amounts required to be deducted and withheld under the Code or any other applicable Law. To the extent any amount is so withheld and paid to the appropriate Governmental Authority pursuant to applicable Law, such withheld amounts shall be treated for all purposes of the Agreement as having been paid to the Person in respect of which such deduction or withholding was made.

2.8 Assets Sold "As Is, Where Is".

(a) BUYER ACKNOWLEDGES AND AGREES THAT THE ACQUIRED INTERESTS SOLD PURSUANT TO THIS AGREEMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "**WITH ALL FAULTS**" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THIS AGREEMENT AND THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), THE SELLERS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ACQUIRED INTERESTS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE ACQUIRED INTERESTS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. BUYER FURTHER ACKNOWLEDGES THAT THE SELLERS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE ACQUIRED

INTERESTS BEING SOLD TO BUYER, AND THAT BUYER TAKES ALL SUCH ACQUIRED INTERESTS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT BUYER’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I), EXCEPT THAT BUYER SHALL HAVE NO REMEDY IN THE EVENT OF FRAUD WITH RESPECT TO FIELDWOOD ENERGY I, FW GOM PIPELINE, GOM SHELF OR ANY OF THEIR RESPECTIVE SUBSIDIARIES.

(b) EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THIS AGREEMENT OR THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a), THE SELLERS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ACQUIRED INTERESTS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ACQUIRED INTERESTS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ACQUIRED INTERESTS, (iv) ANY ESTIMATES OF THE VALUE OF THE ACQUIRED INTERESTS OR FUTURE REVENUES GENERATED BY THE ACQUIRED INTERESTS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ACQUIRED INTERESTS, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE ACQUIRED INTERESTS, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE ACQUIRED INTERESTS, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE SELLERS OR THIRD PARTIES WITH RESPECT TO THE ACQUIRED INTERESTS, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO BUYER OR ANY AFFILIATE OF BUYER, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE SELLERS IS PROVIDED TO BUYER AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT BUYER’S SOLE RISK.

2.9 Presence of Wastes, NORM, Hazardous Substances and Asbestos. BUYER ACKNOWLEDGES THAT THE ACQUIRED INTERESTS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ACQUIRED INTERESTS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN

OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ACQUIRED INTERESTS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE ACQUIRED INTERESTS.

ARTICLE III DUE DILIGENCE

3.1 Due Diligence.

(a) From and after the date hereof until the Closing Date, the Sellers shall (i) afford to Buyer and its Representatives (at Buyer's cost) during normal business hours (A) upon the reasonable request of Buyer, reasonable access to and entry upon any specified Field Asset (subject to (1) execution of the Sellers' customary boarding agreement, (2) the terms, conditions and restrictions of agreements that are related to access to such Field Assets and to which any Seller is a party and (3) the consent of any third party operator, as applicable), including execution of agreements required by any third party with respect to access to such Field Assets for the purposes of performing onsite tests, inspections, examinations, investigations, studies and assessments of the Field Assets (including non-invasive environmental assessments of the Field Assets and, subject to the consent of the Sellers (such consent not to be unreasonably withheld, conditioned or delayed) invasive environmental assessments of the Field Assets; *provided*, that prior to conducting any invasive environmental assessments, Buyer and Sellers will cooperate in good faith to enter into a written agreement with respect to the parameters and scope of, allocation of liability with respect to, and rights to information (including samples) arising from, such assessments); and (B) at the offices of each of the Sellers, (1) reasonable access to the Sellers' title records, Leases, Easements, Contracts, environmental and legal materials, books, records, statements and operating data, information relating to the Field Assets (including all land and title records, surveys, abstracts of title, title insurance policies, title opinions, title curative and all lease, contract, division order, marketing, acquisition, correspondence, operations, environmental, insurance, production, accounting, regulatory, Property-Related Tax, Production Tax, Transfer Tax and well records and files) and any other information or documents that are in the possession or control of the Sellers and relate in any way to any Acquired Interests and (2) to the extent permitted in accordance with applicable licensing agreements, the opportunity to review the Field Data, and (ii) instruct the Sellers' representatives to reasonably cooperate with Buyer and its Representatives in their investigation of the Acquired Interests. Notwithstanding anything in this Section 3.1(a) to the contrary, (x) all such information shall be held in confidence by Buyer in accordance with the terms of Section 10.5, and (y) in no event shall the Sellers be obligated to provide (A) access or information in violation of applicable Law, (B) any information the disclosure of which would cause the loss of any legal privilege available to any Seller relating to such information or would cause any Seller to breach a confidentiality obligation to which it is bound; *provided* that the applicable Seller shall use commercially reasonable efforts to provide such information and documents in a manner that does not violate such Law or result in such loss of privilege or breach of obligation, or (C) copies of bids, letters of intent, expressions of interest or other proposals received from other Persons in connection with the transactions contemplated by this Agreement or information and analyses relating to such communications. For the avoidance of doubt, Buyer and its Representatives shall not be permitted to conduct any invasive

environmental investigations without the Sellers' express written consent, which may be withheld by the Sellers in their sole discretion.

(b) No investigation by Buyer or other information received by Buyer shall operate as a waiver or otherwise affect any representation, warranty or agreement given or made by any Seller hereunder.

ARTICLE IV SELLERS' REPRESENTATIONS

Each Seller represents and warrants to Buyer and Buyer 2, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

4.1 Organization/Qualification. Each Seller is an entity duly formed, validly existing and in good standing under the Laws of the jurisdiction of its organization. Each Seller is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, prevent, materially delay or materially impede the performance by such Seller of its obligations under this Agreement or its consummation of the transactions contemplated by this Agreement. Each Seller has all requisite power and authority required to own and operate its properties (including the Acquired Interests) and to carry on its business as now conducted.

4.2 Power and Authority. Subject to entry of the Confirmation Order and such other authorization as may be required by the Bankruptcy Court, each Seller has the requisite power and authority to execute and deliver this Agreement and the other Ancillary Documents to which it is (or, upon its execution and delivery, will be) a party and perform its obligations under this Agreement and such other Ancillary Documents.

4.3 Non-Contravention. Each Seller's execution, delivery and performance of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and each Seller's performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of such Seller, Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV or (b) subject to (w) the entry of the Disclosure Statement Order and the Confirmation Order, (x) obtaining or making the Applicable Consents set forth on Schedule 4.8(b) in accordance with Section 2.3, (y) obtaining or making the Governmental Approvals set forth on Schedule 4.7 and (z) obtaining waivers for the Preferential Rights set forth on Schedule 4.8(a) (in the case of each of the preceding clauses (x) and (z), after giving effect to the Confirmation Order), result in (i) a breach of or default under, or give rise to any right of termination, revocation, cancellation or acceleration under, any Permit, Lease, Subject Unit Agreement, Easement, Assigned Contract, credit agreement (excluding the Credit Agreement), note, bond, mortgage, indenture, license or other agreement, document or instrument to which any Seller is a party or by which any Seller or any of the Acquired Interests may be bound, or otherwise result in a loss of any benefit relating to the Acquired Interests, (ii) the creation or imposition of any Encumbrance upon any Acquired Interest other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances), or (iii) violate any applicable Law,

except, in the case of the preceding clauses (i) and (ii), as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.4 Authorization and Enforceability. Subject to entry of the Disclosure Statement Order and the Confirmation Order, each Seller has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each Seller of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary company action on the part of such Seller. Subject to entry of the Disclosure Statement Order and the Confirmation Order, this Agreement and each Ancillary Document to which each Seller is (or, upon its execution and delivery, will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of such Seller and enforceable against such Seller in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

4.5 Liability for Brokers' Fees. Other than Houlihan Lokey Capital, Inc., there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of any Seller who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.6 Litigation. Other than the Bankruptcy Cases or as specified on Schedule 4.6, no Claim (or any basis thereof) by any Governmental Authority or other Person (including expropriation or forfeiture proceedings) nor any legal, administrative or arbitration proceeding (or any basis thereof) is pending or, to the Sellers' Knowledge, threatened against any Acquired Interest or against any Seller relating to any Acquired Interest which, individually or in the aggregate, if determined or resolved adversely in accordance with the plaintiff's demands, (x) to the extent the representation is to the existence of any basis of any Claim or any legal, administrative or arbitration proceeding, would reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect and (y) otherwise, would reasonably be expected to be material to the Acquired Interests, individually or taken as a whole, or which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

4.7 Governmental Approvals. Except as set forth on Schedule 4.7, no Governmental Approval (other than the Disclosure Statement Order and the Confirmation Order) is required to authorize, or is otherwise required in connection with, (a) any Seller's valid execution and delivery by such Seller of this Agreement or any Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party, (b) any Seller's performance of its obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.8 Preferential Rights; Applicable Consents.

(a) Except as set forth on Schedule 4.8(a), none of the Acquired Interests is subject to a Preferential Right.

(b) Except as set forth on Schedule 4.8(b), none of the Acquired Interests is subject to an Applicable Consent.

The inclusion of any Acquired Interest on Schedule 4.8 shall not be construed as an admission by Buyer or Sellers that any preferential purchase right or similar right or Consent in any agreement relating to such Acquired Interest (or any express exception thereto contained in such agreement) is (or is not) applicable to the transactions contemplated hereby.

4.9 Taxes. Except as would not result, individually or in the aggregate, in a Material Adverse Effect and except as otherwise set forth on Schedule 4.9, (a) all Tax Returns required to be filed with respect to the Acquired Interests or any Hydrocarbon production therefrom (including Property-Related Taxes and Production Taxes) or by Fieldwood U.A. have been timely filed, and all such Tax Returns are true, complete and correct; (b) the Sellers have adequately accrued in accordance with GAAP, established adequate reserves for the payment of, and will timely pay, all Taxes which arise from or with respect to the Acquired Interests or any Hydrocarbon production therefrom or allocable thereto incurred in or attributable to all Pre-Closing Tax Periods (other than Taxes described in the preceding clause (a)); (c) all Taxes due and owing by the Sellers with respect to the Acquired Interests or any Hydrocarbon production therefrom (including with respect to Property-Related Taxes and Production Taxes) or by Fieldwood U.A. (whether or not shown on any Tax Return) have been paid, and no extension of time within which to file any such Tax Return is in effect; (d) there are no Encumbrances on any Acquired Interest; (e) no audits, investigations, examinations, audits, litigation, Claims or other proceedings are pending, or to the Sellers' Knowledge threatened in writing, against any Seller relating to the payment of Taxes (including Property-Related Taxes and Production Taxes) with respect to any Acquired Interests or with respect to Taxes for which Fieldwood U.A. may be liable; (f) there are no currently proposed or pending adjustments by any Governmental Authority in connection with any Tax Returns of any Seller pertaining to the Acquired Interests or of Fieldwood U.A.; (g) no waiver or extension of any statute of limitations has been granted or requested as to any Tax matter relating to any Acquired Interests or with respect to any Taxes for which Fieldwood U.A. may be liable, in each case, that is still in effect; (h) Fieldwood U.A. will not be required to include any item of income in, or exclude any item of deduction from, taxable income in any taxable period (or portion thereof) after Closing, as a result of any change in method of accounting, closing agreement, installment sale or receipt of any prepaid amount outside of the ordinary course of business, in each case, made or entered into prior to Closing; (i) no Governmental Authority responsible for the administration or imposition of Taxes in any jurisdiction in which a Seller or any of its Affiliates (in respect of the Acquired Interests) or Fieldwood U.A. has not filed a Tax Return has asserted in writing that such Seller, any of its Affiliates, or Fieldwood U.A., as the case may be, is subject to Tax or required to file a Tax Return in that jurisdiction; (j) Fieldwood U.A. has withheld and paid all Taxes required to have been withheld and paid in connection with amounts paid or owing to any employee, independent contractor, creditor, customer, shareholder or other third party; (k) Fieldwood U.A. has not been a member of any Company Group; (l) none of the Sellers or Fieldwood U.A. has engaged in a "*listed transaction*" within the meaning of Treasury Regulations Section 1.6011-

4(b); (m) the Acquired Interests are not subject to, for federal income tax purposes, a partnership between any Seller and any other Person for which a partnership income tax return is required to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code (other than a partnership for which an election to be excluded from such provisions is in effect pursuant to the provisions of Section 761 of the Code and the regulations thereunder); (n) Fieldwood U.A. is not, and does not own (directly or indirectly) stock or a warrant in, a corporation that is (or was at any time during the course of such ownership) a passive foreign investment company, as defined in Section 1297 of the Code; (o) Fieldwood U.A. is not a party to or bound by any Tax Sharing Agreement; and (p) **Schedule 4.9(p)** lists (A) the entity classification of Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes, as of the date hereof and as of the Closing Date, and (B) each entity classification election and change in entity classification that has been made under Treasury Regulations Section 301.7701-3 with respect to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes.

4.10 **Well Status.** Except as set forth on **Exhibit C**, (a) the Sellers are the operators of that portion of the Lease(s) covering all Scheduled Wells; (b) all Wells that are not currently producing Hydrocarbons in paying quantities have been plugged, abandoned and decommissioned, and all related salvage, site clearance and surface restoration and decommissioning operations have been completed, in accordance with all applicable Laws in all material respects; (c) no Scheduled Well has been permanently, or is currently temporarily, plugged and abandoned; and (d) there is no Well in respect of which any Seller or any of its Affiliates has received an order from any Governmental Authority requiring that such Well be plugged and abandoned (or re-plugged), other than a Well for which such plugging and abandonment (or re-plugging) requirements have been completely satisfied. All Wells that have not been plugged, abandoned and decommissioned are listed on **Exhibit C**.

4.11 **Compliance with Laws; Permits.** Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Lease (or portion thereof), Subject Unit or Easement, is in compliance, and since January 1, 2018 has at all times complied, with all applicable Laws and all Permits necessary or required in each case in connection with the ownership and, with respect to each Acquired Interest operated by a Seller, operation of the Acquired Interests, including the Leases, Subject Units, Easements and Wells and the production, marketing and disposition of Hydrocarbons therefrom; and (b) with respect to each Acquired Interest, the Sellers and, to the Sellers' Knowledge, each Third Person operator of such Acquired Interest, if applicable, has all Permits necessary or required in connection with the ownership and operation of such Acquired Interest, and all such Permits are in full force and effect. Since January 1, 2018, no Seller has received written notice from any Governmental Authority that any applicable Law or Permit has been violated or not complied with by any Seller. With respect to Suspense Funds, each Seller is in compliance with applicable Laws in all material respects. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, Fieldwood U.A. and the Mexico JV are in compliance with applicable Laws. Other than the Bankruptcy Cases, there is no judgment, decree, injunction, rule or order of any arbitrator or Governmental Authority outstanding against any Seller, Fieldwood U.A. or the Mexico JV that has had or would reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. All Permits held by the Sellers that relate to the Assets are valid and in full force and effect and no Seller is in

default under or in violation of any such Permit, except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.12 Environmental Matters. Except as could not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect or as set forth on **Schedule 4.12**, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Acquired Interest, if applicable, has all Permits required under Environmental Laws in connection with the ownership and operation of the Acquired Interests, including the Field Assets, the production, marketing and disposition of Hydrocarbons therefrom and the ownership and use of the Office Assets and all such Permits are in full force and effect; (b) no Seller has received, and to the Sellers' Knowledge no Third Person operator has received, any written notice of violation, assessment or incident of non-compliance or other communication that alleges any actual or potential non-compliance with or Liability under any Environmental Law or Permit required under Environmental Laws in connection with ownership or operations of the Acquired Interests, including the Field Assets and Office Assets; (c) no investigation, proceedings or other Claims resulting from any Environmental Law or Permit required under Environmental Laws is pending, or to the Sellers' Knowledge threatened in writing, against any Asset, (d) the Assets are in compliance in all respects with all applicable Environmental Laws, and (e) there has been no Release under or from any Asset or, to the Sellers' Knowledge, at any asset or property formerly owned, leased or operated by, or otherwise arising from the operations of any Seller or any of its Affiliates or predecessors, in violation of, or in a manner reasonably expected to give rise to Liability under, Environmental Laws or any Permit required under Environmental Laws. The Sellers have made available to Buyer, in written or electronic format, all environmental site assessments, studies and analyses in the possession or control of any Seller addressing potentially material Losses, Claims or obligations pertaining to Environmental Contaminants or Environmental Law in relation to the Acquired Interests.

4.13 Payments. Except (x) as set forth on **Schedule 4.13** and (y) for the Suspense Funds listed on **Schedule 4.20**, each Seller has timely (a) paid all Lease Burdens due in respect of Hydrocarbons produced from or allocable to any Acquired Interests payable by the Sellers, (b) reported to applicable Governmental Authorities, to the extent required by applicable Law, Hydrocarbons produced from or allocable to any Lease, Subject Unit or Well required to be reported by the Sellers, and (c) paid all amounts owing by such Seller under any Easement or with respect to any Office Asset, except, in the case of this clause (c), as would not be reasonably expected to result, individually or in the aggregate, in a Material Adverse Effect. No Seller has received written notice of any Claim that has not been resolved claiming that such Seller's disbursement of Lease Burdens or reporting of Hydrocarbon production with respect to the Acquired Interests is inaccurate, other than Claims relating to disbursements or reporting that are not, in the aggregate, material to the Acquired Interests taken as a whole.

4.14 Material Contracts.

(a) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Material Contracts. Except as set forth on **Schedule 4.14**, no Seller has delegated or otherwise transferred to any third party any of its material rights or obligations with respect to any Assigned Contract. Except as set forth on **Schedule 4.14**, no Seller is a party to or

bound by any of the following Contracts (other than any Contract that is an Excluded Asset or Retained Liability) (each, a “**Material Contract**”):

(i) any Contract (excluding any purchase orders entered into in the ordinary course of business) relating to or used in connection with any Acquired Interest that could reasonably be expected to provide for either (A) annual payments by, or revenues to, the Sellers of \$5,000,000 or more or (B) aggregate payments by, or revenues to, the Sellers of \$10,000,000 or more;

(ii) any Subject Unit Agreement;

(iii) any Hydrocarbon purchase and sale, exchange, marketing, compression, fractionation, drilling, completion, gathering, transportation, processing, production handling, refining, treatment, storage, handling, chemicals, construction or similar Contract, in each case, that is not terminable by the Sellers without penalty on thirty (30) days’ or less notice;

(iv) any Contract to acquire, sell, lease, develop or otherwise dispose of or encumber any interest in any of the Acquired Interests after the Closing Date (other than sales of Hydrocarbons in the ordinary course of business);

(v) any Contract with any individual person acting as an independent contractor or consultant which includes payment for services to such person in excess of \$500,000 annually;

(vi) any Contract relating to or used in connection with any Acquired Interests that limits the freedom of any Seller to engage in any line of business or in any area or to compete with any Person or which would so limit the freedom of Buyer or any of its Affiliates after the Closing Date, including any noncompetition agreement, area of mutual interest or other agreement;

(vii) any Contract providing for any call upon, option to purchase, or similar rights with respect to the Acquired Interests or to the production therefrom or the processing thereof, or that is a dedication of production;

(viii) any Contract relating to or used in connection with any Acquired Interest that constitutes an operating agreement, exploration agreement, joint development agreement, farmin agreement, plugging and abandonment agreement, balancing agreement, platform use agreement, farmout agreement, partnership agreement, participation agreement, joint venture agreement, or similar Contract;

(ix) any Contract relating to or used in connection with any Acquired Interest involving any resolution or settlement or any actual or threatened Claim which imposes material continuing obligations on any Seller will not have been fully performed prior to the Closing Date;

(x) any Contract relating to or used in connection with any Acquired Interest that requires the posting of a security deposit, letter of credit, performance bond or surety;

(xi) any Contract relating to or used in connection with any Acquired Interest that is a seismic, engineering, geological or other geophysical acquisition agreement or license;

(xii) any Contract pursuant to which a Seller (A) grants to a third party any license, right to use or covenant not to sue under any Owned Intellectual Property or (B) is granted by a third party any license, right to use or covenant not to sue under any Intellectual Property (excluding from clause (B), (x) licenses for commercial off-the-shelf software that are generally available on non-discriminatory pricing terms which have an aggregate annual cost of \$50,000 or less and (y) the licenses and agreements listed on **Exhibit F**);

(xiii) any lease or sublease for any personal property included in the Acquired Interests providing for annual rentals of \$250,000 or more;

(xiv) any lease or sublease of real property; and

(xv) any Contract by which any Seller is obligated by virtue of a take or pay payment, advance payment, production payment or other similar payment or commitment, to deliver Hydrocarbons, or proceeds from the sale thereof, attributable to the Sellers' aggregate interest in the Assets at some future time without receiving payment therefor at or after the time of delivery.

(b) Each Material Contract is in full force and effect and a valid and binding obligation of the Seller(s) party thereto and, to the Sellers' Knowledge, the other parties thereto, in accordance with its terms and conditions, except as such validity and enforceability may be limited by (i) bankruptcy, insolvency, or other similar Laws affecting the enforcement of creditors' rights generally, (ii) equitable principles of general applicability (whether considered in a proceeding at law or in equity), and (iii) the obligation to pay Cure Costs. No event has occurred which, with the passage of time or the giving of notice, or both, would constitute a default under or a violation of any Material Contract or would cause the acceleration of any right or obligation of any Seller or, to the Sellers' Knowledge, any other party thereto or the creation of an Encumbrance upon any Acquired Interest, except for such events that would not reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. No Seller nor, to the Sellers' Knowledge, any other party to any Material Contract has given written notice of any action to terminate, cancel, rescind, repudiate or procure a judicial reformation of any such Material Contract or any provision thereof.

(c) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Leases and Easements. Except as set forth on **Schedule 4.14(c)**, no Seller is a party to or bound by any Lease or Easement (other than any Lease or Easement that is an Excluded Asset or Retained Liability).

4.15 Imbalances; Prepayments. Except as set forth on **Schedule 4.15**, as of the Execution Date, (x) no Seller has a Claim constituting an Acquired Interest and (y) no Seller is subject to any Liability constituting an Assumed Liability, with respect to any Imbalance.

4.16 AFEs; Cash Calls. Except as set forth on **Schedule 4.16(a)**, no authorities for expenditure or other commitments to make capital expenditures relating to any Acquired Interest for which the Sellers' liability is in excess of \$200,000 is outstanding. Except as set forth on **Schedule 4.16(b)**, no cash calls or payments due from any Seller under the terms of the Assigned Contracts or otherwise relating to the Acquired Interests are past due by more than thirty (30) days (excluding amounts being disputed in good faith).

4.17 Labor and Employment Matters.

(a) The Sellers have provided the Ad Hoc Group of Secured Lenders Advisors (as defined in the Plan), on a confidential basis and for professional eyes only, with a true and complete list of the following information for all employees of the Sellers and of each of their Affiliates (such employees from time to time, and whether or not listed, the "***Seller Employees***"), including name, title, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, and current annual bonus opportunity (such list, the "***Employee List***"), which list may not be shared with any debt or equity holders of Buyer. In addition, the Sellers have provided Buyer with the Employee List, but excluding each Seller Employee's name and title, which can be shared with Buyer's debt and equity holders, the DIP Lenders (as such term is defined in the Plan) and the FLTL Lenders (as such term is defined in the Plan).

(b) The Sellers and each of their Affiliates are, and for the last three (3) years, have been, in compliance in all material respects with applicable Laws relating to labor and employment, including those relating to worker classification, labor management relations, wages and hours (including classification of independent contractors and exempt and non-exempt employees), overtime, collective bargaining, unemployment, workers' compensation, equal employment opportunity, discrimination, civil rights, affirmative action, work authorization, immigration, safety and health, continuation coverage under group health plans, information privacy and security and payment of withholding of taxes and social security.

(c) For the last three (3) years, (i), no allegations of sexual harassment or other sexual misconduct have been made against any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, (ii) there are and have been no actions pending or, to the Sellers' Knowledge, threatened in writing related to any allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, and (iii) neither the Sellers nor any of their Affiliates have entered into any settlement agreements related to allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates.

(d) There are no collective bargaining agreements to which any Seller or any Affiliate of any Seller is a party relating to any Seller Employee and, to the Sellers' Knowledge,

threatened. No application for certification of a collective bargaining agent involving any Seller and any Seller Employee is pending. With respect to the Seller Employees, there are no (i) strikes, slowdowns, picketing or work stoppage by any Seller Employee pending or, to the Sellers' Knowledge, threatened or (ii) except as would not reasonably be expected to result in a material Liability, unfair labor practice charges or other employment or labor complaints pending or, to the Sellers' Knowledge, threatened in writing against any Seller or any of their Affiliates before the National Labor Relations Board or any other Governmental Authority or any current union representation questions involving any current or former employees or independent contractors of any Seller or any of their Affiliates.

4.18 Employee Benefits.

(a) **Schedule 4.18** sets forth a true and complete list of each material (i) deferred compensation plan, (ii) incentive compensation plan, (iii) equity compensation plan, (iv) “*welfare*” plan, fund or program (within the meaning of Section 3(1) of ERISA), (v) “*pension*” plan, fund or program (within the meaning of Section 3(2) of ERISA), (vi) “*employee benefit plan*” (within the meaning of Section 3(3) of ERISA), (vii) employment (other than offer letters entered into in the ordinary course of business that do not provide for severance, transaction or retention bonuses or any guaranteed payments), termination, severance or “*change in control*” agreement and (viii) other employee benefit plan, fund, program, agreement or arrangement, in each case, that is sponsored, maintained or contributed to or required to be contributed to by any Seller or by any trade or business, whether or not incorporated, that together with any Seller would be deemed a “*single employer*” within the meaning of Section 4001(b) of ERISA (an “*ERISA Affiliate*”), or to which any Seller or any ERISA Affiliate is party, for the benefit of any Seller Employee (each an “*Employee Plan*”). Each Employee Plan that Buyer or one of its Affiliates shall assume as of the Closing will be so noted on **Schedule 4.18** (each an “*Assumed Employee Plan*”).

(b) None of the Sellers nor any of their Affiliates or ERISA Affiliates (nor any predecessor of any such entity) sponsors, maintains, administers or contributes to (or has any obligation to contribute to), or has in the past six (6) years sponsored, maintained, administered or contributed to (or had any obligation to contribute to), or has or is reasonably expected to have any direct or indirect Liability with respect to, any plan subject to Title IV of ERISA, including any “*multiemployer plan*” (as defined in Section 3(37) of ERISA or any plan described in Section 413 of the Code). No Assumed Employee Plan is a multiple employer welfare arrangement (within the meaning of Section 3(40) of ERISA).

(c) Each Assumed Employee Plan that is intended to be qualified under Section 401(a) of the Code has received a favorable determination letter or opinion, is entitled to rely on an opinion letter from the IRS or has applied to the IRS for such a letter within the applicable remedial amendment period or such period has not expired and, to the Sellers' Knowledge, no circumstances exist that would reasonably be expected to result in the loss of such qualification.

(d) No Assumed Employee Plan provides for any post-employment or post-retirement medical, dental, disability, hospitalization, life or similar benefits (whether insured or

self-insured) to any current or former employee of the Sellers (other than coverage mandated by applicable Law, including COBRA).

(e) Each Employee Plan has been maintained, funded and administered in compliance with its terms and all applicable Law, including ERISA and the Code, except where the failure to be so operated would not reasonably be expected to result in a material Liability. There is no action, suit, investigation, audit, proceeding or claim (other than routine claims for benefits) pending against or, to the Sellers' Knowledge, threatened against or involving any Employee Plan before any court or arbitrator or any Governmental Authority, including the IRS, the Department of Labor or the Pension Benefit Guaranty Corporation, that would reasonably be expected to result in a material Liability.

(f) Neither the execution of this Agreement nor the consummation of the transactions contemplated hereby (either alone or together with any other event) will (i) entitle any current or former employee or independent contractor to any material payment or benefit, including any bonus, retention, severance, retirement or job security payment or benefit, (ii) accelerate the time of payment or vesting or trigger any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, or increase the amount payable or trigger any other obligation under, any Employee Plan with respect to any current or former employee or independent contractor or (iii) result in the payment of any amount that would subject any current or former employee or independent contractor to excise taxes under Section 4999 of the Code.

4.19 Non-Consent Operations. Except as set forth on Schedule 4.19, no operations are being conducted or have been conducted on any Field Assets with respect to which any Seller has elected, or been deemed, to be a non-consenting party under the applicable operating agreement and with respect to which all of such Seller's rights have not yet reverted to it.

4.20 Suspense Funds. Schedule 4.20 sets forth the amount of all Suspense Funds as of the date set forth therein.

4.21 Payout Balances. To the Sellers' Knowledge, Schedule 4.21 contains a list of the estimated status of any "*payout*" balance (on a gross Working Interest basis for all Working Interest owners affected thereby), as of the date set forth on such Schedule, for each Well, Lease or Subject Unit that is subject to a reversion or other adjustment at some level of cost recovery or payout.

4.22 Title to Acquired Interests.

(a) The Sellers: (i) with respect to each Lease listed on Exhibit A, hold pursuant to such Lease a valid interest in all or a portion of the oil and gas interests leased pursuant to such Lease, (ii) with respect to each Easement listed on Exhibit B, have a valid easement or other limited property interest in such Easement and (iii) with respect to each Well listed on Exhibit C, hold pursuant to one or more of the Leases a valid interest in all or a portion of the oil and gas produced from such Well, in each case, free and clear of any Encumbrances (other than (x) Permitted Encumbrances and (y) as would not be material to such Acquired Interest). For the avoidance of doubt, the Sellers do not make any representations or warranties pursuant to the preceding sentence with respect to holding any specific net revenue interest or working interest in

any of the Wells or Leases. Except for the Encumbrances described on **Schedule 4.22**, the Sellers have good and valid title to all Acquired Interests other than the Wells, Leases, Easements and Subject Units, and are the record and beneficial owners of the Fieldwood U.A. Interests and the JV Interests, in each case free and clear of any Encumbrances and any other limitation or restriction (including any restriction on the right to vote, sell or otherwise dispose of the Fieldwood U.A. Interests or the JV Interests), other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances), in each case except as would not be material to such Acquired Interest.

(b) No Affiliate of Fieldwood that is not a Seller owns any asset, property or right that is an Acquired Interest or would have been an Acquired Interest if such Affiliate had been a Seller hereunder.

(c) The Acquired Interests constitute all of the property and assets used or held for use in the business of the Sellers as it relates to the ownership and operation of the Leases and are adequate to conduct the business of the Sellers as it relates to the ownership and operation of the Leases as currently conducted.

(d) Except as set forth on **Schedule 4.22(d)**, no Seller or any of its Affiliates owns any real property.

4.23 **Insurance.** **Schedule 4.23** sets forth a true and complete list of all policies of insurance held by or maintained by the Sellers or any of their Affiliates related to any Acquired Interests or the Seller Employees, including the type of policy, the limits of the coverage and any deductible or self-retention limit with respect thereto. Such policies of insurance are in full force and effect. Except as set forth on **Schedule 4.23**, no Seller has received, since January 1, 2020, any written notice from any insurer under any insurance policy applicable to the Acquired Interests or the Seller Employees disclaiming or limiting coverage with respect to any particular material claim or such policy in general or canceling or amending any such policy. All premiums payable under all such insurance policies have been timely paid and each Seller has otherwise complied in all material respects with the terms and conditions of all such insurance policies. To the Knowledge of the Sellers, no termination of, material non-ordinary course premium increase with respect to, or material alteration of coverage under, any of such policies or bonds has been threatened.

4.24 **Related Party Transactions.** Except as set forth on **Schedule 4.24**, (a) there are no Assigned Contracts by and between any Seller and (i) any Affiliates of, or holder of five percent (5%) or more of the equity of, any Seller, (ii) any director or officer of any Seller or of any Person referenced in clause (i), or (iii) any “*associate*” or “*immediate family*” member (as such terms are respectively defined in Rule 12b-2 and Rule 16a-1 of the Securities Exchange Act of 1934) of any Person referenced in clause (i) or (ii) (the Persons referenced in clauses (i), (ii) and (iii) collectively, the “***Seller Related Parties***”) and (b) no Seller has otherwise entered into any transactions or other arrangements with any Seller Related Parties that will be binding on Buyer or the Acquired Interests after the Closing Date.

4.25 Intellectual Property.

(a) **Schedule 4.25(a)** contains a true and complete list of each of the issuances, registrations and applications for issuance or registration included in the Owned Intellectual Property, specifying as to each such item, as applicable, (i) the owner of such item, (ii) each jurisdiction in which such item is issued or registered or in which any application for issuance or registration has been filed, (iii) the respective issuance, registration and/or application number of such item and (iv) the date of application and issuance or registration of such item.

(b) The Sellers are the sole and exclusive owners of all Owned Intellectual Property, in each case free and clear of any Encumbrance (except Permitted Encumbrances). The Sellers own or have a valid and enforceable license or other right to use all Transferred Intellectual Property, and the Transferred Intellectual Property is all of the Intellectual Property (except Trademarks) necessary for the conduct of, or used or held for use in, the business of the Sellers as it relates to the Acquired Interests as currently conducted.

(c) There exist no restrictions on the Sellers' disclosure, use, license or transfer of the Owned Intellectual Property, and the consummation of the transactions contemplated by this Agreement will not alter, encumber, impair or extinguish any Owned Intellectual Property or the Sellers' rights under any material Licensed Intellectual Property or impair the right of the Sellers to develop, use, sell, license or otherwise dispose of, or to bring any action for the infringement, misappropriation or other violation of, any Owned Intellectual Property.

(d) The Sellers have not infringed, misappropriated or otherwise violated any Intellectual Property of any Person. There is no Claim pending or threatened in writing, in each case, against any Seller (i) challenging or seeking to deny or restrict, the rights of any Seller in any of the Transferred Intellectual Property, (ii) alleging that any Transferred Intellectual Property is invalid or unenforceable, (iii) alleging that the use of any of the Transferred Intellectual Property or any services provided, processes used or products manufactured, used, imported or sold by any Seller, misappropriate, infringe or otherwise violate any Intellectual Property of any Person or (iv) otherwise alleging that any Seller has infringed, misappropriated or otherwise violated any Intellectual Property of any Person.

(e) The Sellers have taken commercially reasonable steps to maintain, enforce and protect the Owned Intellectual Property. None of the issuances or registrations included in the Owned Intellectual Property has been adjudged invalid or unenforceable in whole or part, all issuances and registrations included in the Owned Intellectual Property are valid, enforceable, in full force and effect and subsisting, and all registration, maintenance and renewal fees applicable to such issuances and registrations that are currently due have been paid and all documents and certificates related to such items and required to be filed with the relevant Governmental Authority for the purposes of maintaining such items have been filed with the relevant Governmental Authority.

(f) To the Sellers' Knowledge, no Person has infringed, misappropriated or otherwise violated any material Owned Intellectual Property. The Sellers have taken commercially reasonable steps in accordance with normal industry practice to maintain the confidentiality of all material Owned Intellectual Property the value of which to any of the Sellers is contingent upon

maintaining the confidentiality thereof and no such material Owned Intellectual Property has been disclosed other than to employees, representatives, agents or partners of the Sellers or any other Persons, in each case, who are bound by written and enforceable confidentiality agreements.

(g) The Sellers have appropriate procedures in place designed to provide that all material Intellectual Property conceived or developed by employees performing their duties for any Seller, and by Third Persons performing research and development for any Seller, have been assigned to such Seller, as applicable. To the extent that any material Owned Intellectual Property has been developed or created by any Third Persons (including any current or former employee) for any Seller, such Seller has a written agreement with such Third Persons with respect thereto, which provides that such Seller either (i) has obtained ownership of and is the sole and exclusive owner of or (ii) has obtained a valid right to exploit, sufficient for the conduct of its business as it relates to the Acquired Interests, as currently conducted, such material Owned Intellectual Property.

(h) The Seller IT Assets operate and perform in a manner that permits each Seller to conduct its business as it relates to the Acquired Interests as currently conducted, and the Sellers have taken commercially reasonable actions, consistent with current industry standards, to protect the integrity and security of the Seller IT Assets (and the confidentiality and security of all information and transactions stored or contained therein or transmitted thereby) against unauthorized use, access, interruption, modification or corruption, including the implementation of commercially reasonable (i) data backup, (ii) disaster avoidance and recovery procedures, (iii) business continuity procedures and (iv) encryption and other security protocol technology. There has been no unauthorized use, access, interruption, modification or corruption of any Seller IT Assets that had a material adverse impact on the Sellers.

(i) The Sellers have at all times materially complied with all applicable Laws, policies, procedures and contractual and all other obligations governing the collection, use, storage, processing, disclosure, protection, or security of Personal Information collected, used, stored, transferred or processed by or on behalf of any Seller (collectively, the “**Data Obligations**”). There has been no material loss, theft, security breach or unauthorized or unlawful disclosure or acquisition of any such Personal Information. No Claim has been asserted or, to the Sellers’ Knowledge, threatened in writing, in each case, against any Seller alleging a violation of any Data Obligation. For purposes of this Section 4.25(b), “**Personal Information**” means, in addition to any definition for any similar term (e.g., “personal data” or “personally identifiable information”) provided by applicable Law, all information that identifies or can reasonably be used to identify an individual person.

4.26 Undue Influence. In the past five (5) years, in connection with the ownership or operation of the business of the Sellers as it relates to the Acquired Interests, neither any Seller nor, to the Sellers’ Knowledge, any director, officer, agent, employee or Affiliate, in each case, of any Seller, has taken any action, directly or indirectly, with respect to the business of the Sellers as it relates to the Acquired Interests that would result in a material violation of the Foreign Corrupt Practices Act of 1977 and the rules and regulations thereunder (the “**FCPA**”) or any anti-corruption or anti-bribery laws, export control laws or sanctions issued or promulgated by any Governmental Authority. In the past five (5) years, each Seller, and, to the Sellers’ Knowledge, their respective Affiliates, have conducted the business of the Sellers as it relates to the Acquired Interests in

compliance with the FCPA and all anti-corruption and anti-bribery laws, export control laws and sanctions issued or promulgated by any Governmental Authority in all material respects.

4.27 No Undisclosed Material Liabilities. Except as set forth on **Schedule 4.27**, there are no Liabilities of or relating to the business of the Sellers as it relates to the ownership or operation of the Acquired Interests that would constitute Assumed Liabilities (without taking into account any modifications requested by Sellers to the Co-Owned Assets, Other Assets or Assumed Liabilities after the Execution Date) that would be required by GAAP to be disclosed on financial statements of the Sellers as of the Execution Date, other than Liabilities (a) reflected or disclosed in the consolidated balance sheet of the Sellers for the fiscal quarter ended September 30, 2020 ("**Balance Sheet Date**"), (b) incurred in the ordinary course of business since the Balance Sheet Date (excluding any breaches of Law or any Lease, Easement or Contract), (c) disclosed in any materials filed with the Bankruptcy Court prior to the Execution Date in connection with the Bankruptcy Cases, (d) set forth on the Disclosure Schedules or (e) that are not material, individually or in the aggregate, to the Acquired Interests.

4.28 Absence of Certain Changes.

(a) Since the Balance Sheet date through the Execution Date, (i) except as authorized by the Bankruptcy Court prior to the date hereof, including as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date through the date hereof, the Acquired Interests have been owned and operated in the ordinary course of business in all material respects and (ii) except as disclosed on the Financial Statements, there has not been a Material Adverse Effect.

(b) From January 1, 2020 through the Execution Date, except as set forth on **Schedule 4.28(b)**, or as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date, the Sellers have not: (A) purchased or otherwise acquired any material properties or assets (tangible or intangible) that constitute Acquired Interests or sold, leased, licensed, transferred, abandoned or otherwise disposed of any material assets that would otherwise have constituted Acquired Interests, except for (x) purchases of materials, and sales of Hydrocarbons and surplus inventory, in each case, in the ordinary course of business and (y) purchases or sales not contemplated by the preceding clause (x) that involved consideration of less than \$5,000,000 individually, and \$10,000,000 in the aggregate, (B) removed any material Inventory or other Acquired Interests from any of the properties or facilities that will transfer to Buyer as a result of the transactions contemplated hereby, other than in the ordinary course of business or (C) suffered any damage or destruction to or loss of any Acquired Interest whether or not covered by insurance where the value of such damage, destruction or loss (measured by cost to the Sellers of repairing or replacing the applicable Acquired Interest) was greater than \$1,000,000.

4.29 Equipment and Fixed Assets. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, all Inventory is in good operating condition and state of repair for the purposes for which they are used by the Sellers in the operation of its business, normal wear and tear excepted.

4.30 Operatorship. The Sellers have not received written notice of any vote to have the Sellers removed as the named operator of any of the Field Assets for which any Seller is currently designated as the operator and for which such vote is pending as of the Execution Date. From September 30, 2013 through the Execution Date, no Seller has been removed as the named operator of any material Field Asset.

4.31 Joint Venture.

(a) Fieldwood U.A. is an entity duly formed and validly existing under the Laws of the Netherlands. To the Sellers' Knowledge, (i) Fieldwood Mexico is an entity duly formed and validly existing under the Laws of the Netherlands and (ii) each of the Subsidiaries of Fieldwood Mexico is an entity duly formed and validly existing under the Laws of its jurisdiction of incorporation. Fieldwood U.A. is, and, to the Sellers' Knowledge, the Mexico JV is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect. Fieldwood U.A. has, and, to the Sellers' Knowledge, the Mexico JV has all requisite power and authority required to own and operate their properties and to carry on their business as now conducted.

(b) Prior to the date hereof, the Sellers have made available to Buyer all organizational documents and equity holder, stockholder, operating, membership, voting and other similar agreements of or relating to Fieldwood U.A. and, to the Sellers' Knowledge, the Mexico JV (the "**Organizational Documents**"). None of any Seller or, to the Sellers' Knowledge, any other Person, is in material breach of any Organizational Document. Other than the Organizational Documents, there are no agreements to which any Seller is a party with respect to the voting of any JV Interests or Fieldwood U.A. Interests or which restrict the transfer of any JV Interests or Fieldwood U.A. Interests.

(c) To the Sellers' Knowledge, Fieldwood Mexico has the following Subsidiaries, each of which are incorporated in Mexico: (1) Fieldwood Energy de Mexico, S. de R.L. de C.V.; (2) Fieldwood Energy E&P Mexico, S. de R.L. de C.V.; and (3) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. To the Sellers' Knowledge, as of the Execution Date, the equity interests of: (i) Fieldwood Mexico consists of (A) class A shares, (B) class B shares and (C) class D shares, (ii) Fieldwood Energy de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*), (iii) Fieldwood Energy E&P Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) and (iv) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) (the equity interests of the Mexico JV collectively, the "**JV Shares**"). The equity interests of Fieldwood Mexico and each of its Subsidiaries that are held by the Sellers are listed on **Schedule 4.31(c)**. To the Sellers' Knowledge, (x) the equity interests of Fieldwood Mexico, and (y) the issued and outstanding JV Shares are held of record by the Persons listed on **Schedule 4.31(c)**.

(d) The outstanding equity interests of Fieldwood U.A., as of the Execution Date, consist of the Fieldwood U.A. Interests, and are held of record by the Persons listed on **Schedule 4.31(d)**.

(e) All of the issued and outstanding Fieldwood U.A. Interests and, to the Sellers' Knowledge, JV Interests have been duly authorized and validly issued, and are fully paid and nonassessable and were not issued in violation of any rights of first refusal, preemptive rights or similar rights. Except as set forth on **Schedule 4.31(c)** and **Schedule 4.31(d)**, (i) all of the outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. are held by Fieldwood Offshore LLC and Fieldwood, (ii) there are no outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico J.V. and (iii) there are no outstanding options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "*phantom*" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV is or may become obligated to (i) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of the Mexico JV or Fieldwood U.A., or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of the Mexico JV or Fieldwood U.A., or (ii) redeem, purchase or otherwise acquire any outstanding securities of the Mexico JV or Fieldwood U.A.

(f) Fieldwood U.A. has no employees. Fieldwood U.A. has (i) no assets other than the JV Interests held by Fieldwood U.A. and (ii) except as set forth on **Schedule 4.31(f)**, no non *de minimis* Liabilities other than those Liabilities incident to the ownership of the JV Interests held by Fieldwood U.A. (but not any Liabilities with respect to any breach of Law or Contract with respect to the ownership of such JV Interests).

4.32 **Plan of Merger.** The FWE I Oil and Gas Properties (excluding the assets listed on Exhibit I-K of the Plan of Merger) include solely "Legacy Apache Properties" (as such term is defined in the Apache Term Sheet (as such term is defined in the Restructuring Support Agreement)) and no other asset. As of the Execution Date, there is no asset listed on Exhibit I-K of the Plan of Merger that is related to, used or held for use in connection with or held as inventory in connection with, any Lease, Easement or Well listed on **Exhibit A**, **Exhibit B** or **Exhibit C**.

4.33 **Exhibit X-1.** **Exhibit X-1** sets forth an estimate of estimated Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, which was prepared at the direction of the Sellers. To the Sellers' Knowledge, when prepared in February 2021, the information in **Exhibit X-1** reflected a reasonable estimate of Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, subject to (a) the assumptions described therein and (b) omission of liabilities for accrued payroll. To the Sellers' Knowledge, (x) the Fieldwood Energy I Closing Accounts Receivable do not include or exclude assets that would have resulted in a material deviation of the net amount of the Working Capital Assets described in **Exhibit X-1** if such assets had been estimated and reflected in **Exhibit X-1** when prepared and (y) the Fieldwood Energy I Closing Accounts Payable do not include or exclude liabilities that would have resulted in a material deviation of the net amount of the Working Capital Liabilities described in **Exhibit X-1** if such liabilities had been estimated and reflected in **Exhibit X-1** when prepared (assuming that all, or substantially all, pre-petition payables are excluded from the calculation of Fieldwood Energy I Closing Accounts Payable as

obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, including by being paid as Cure Costs), in the case of each of clause (x) and clause (y), after taking into account duplication between the accounts described in **Exhibit X-1** and in the definitions of Working Capital Assets and Working Capital Liabilities, on the one hand, and Fieldwood Energy I Closing Accounts Receivable and Fieldwood Energy I Closing Accounts Payable, on the other hand.

ARTICLE V BUYERS' REPRESENTATIONS

Each of Buyer and Buyer 2 represents and warrants to the Sellers, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

5.1 Organization; Standing; Capitalization.

(a) At the date hereof, each of Buyer and Buyer 2 is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Each of Buyer and Buyer 2 has all requisite power and authority and all governmental licenses, authorizations, permits, consents and approvals required to carry on its business as now conducted.

(b) At the Closing, (i) all of the issued and outstanding **[membership interests]** of Buyer are held by [____], a [____] ("**Buyer Intermediate**"), (ii) all of the issued and outstanding **[membership interests]** of Buyer 2 are held by Buyer, (iii) all of the issued and outstanding **[membership interests]** of Buyer Intermediate are held by [____], a [____] ("**Buyer Parent**") and (iv) all of the issued and outstanding **[membership interests]** of Buyer Parent are held by [____], a [____] ("**Buyer Grandparent**").⁶

(c) At the Closing, except as set forth on Schedule 5.1(c), the authorized and issued equity interests of Buyer Grandparent (the "**Buyer Grandparent Equity Interests**") shall consist solely of (i) the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, (ii) the Subscription Rights (including any New Equity Interests issued in connection with the exercise thereof), (iii) Backstop Commitment Premium Equity Interests (as defined in the Plan), (iv) the GUC Warrants, (v) the SLTL Warrants and (vi) the New Money Warrants, in each case, issued pursuant to, and in accordance with, the Plan. At the Closing, all of the issued and outstanding Buyer Grandparent Equity Interests, and all of the membership interests of Buyer Parent, Buyer, Buyer 2 and Buyer Intermediate, will have been duly authorized and validly issued, and will be fully paid and nonassessable and not issued in violation of any rights of first refusal, preemptive rights or similar rights. As of the Closing Date, except as set forth in Section 5.1(b) and the first sentence of this Section 5.1(c), there are no issued and outstanding (i) securities or other similar ownership interests of any class or type of or in Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or (ii) options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "**phantom**" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent is or may become obligated to (A) issue, deliver,

⁶ Note to Draft: To be confirmed prior to signing.

transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent, or (B) redeem, purchase or otherwise acquire any outstanding securities of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent.⁷

(d) As of immediately following the Closing, the only Liabilities of Buyer, Buyer 2, Buyer Intermediate and Buyer Parent will be: (x) liabilities under the Exit Facilities (as defined in the Plan), (y) in the case of Buyer and Buyer 2, the Assumed Liabilities and (z) Liabilities incurred in connection with this Agreement or any of the Ancillary Documents or any of the transactions contemplated hereunder or thereunder (including with respect to any surety bonds).

5.2 Power. Each of Buyer and Buyer 2 has the requisite power and authority to execute and deliver this Agreement and the Ancillary Documents to which it is a party and perform its obligations under this Agreement and such Ancillary Documents.

5.3 Non-Contravention. Buyer's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of Buyer or (b) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer. Buyer 2's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer 2 is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (x) conflict with or result in a breach of any provisions of the organizational documents of Buyer 2 or (y) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer 2.

5.4 Authorization and Enforceability. Each of Buyer and Buyer 2 has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each of Buyer and Buyer 2 of this Agreement and each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary organizational action of Buyer and Buyer 2, as applicable. This Agreement and each Ancillary Document to which Buyer and Buyer 2 is (or, upon its execution and delivery will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of Buyer and Buyer 2, as applicable, and enforceable against Buyer and Buyer 2, as applicable, in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles

⁷ Note to Draft: To be confirmed prior to signing.

of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

5.5 Liability for Brokers' Fees. Other than Rothschild & Co. US Inc. and Intrepid Partners, LLC, who have been retained by the Ad Hoc Group of Secured Lenders (as defined in the Plan), there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of Buyer or Buyer 2 who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

5.6 Litigation. Neither any Claim by any Governmental Authority or other Person nor any legal, administrative or arbitration proceeding is pending or, to Buyer's Knowledge, threatened against Buyer or Buyer 2 which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

5.7 Governmental and Third Person Consents. Except as set forth on Schedule 5.7 no Governmental Approval is required to authorize, or is otherwise required in connection with, (a) Buyer's or Buyer 2's valid execution and delivery of this Agreement or any Ancillary Document to which Buyer or Buyer 2 is (or, upon its execution and delivery, will be) a party, (b) Buyer's or Buyer 2's performance of their respective obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement and the Ancillary Documents.

5.8 Financial Capability. At or prior to the Closing, Buyer has provided to the Sellers a true and complete copy of the [Direction Letter.]⁸

5.9 Qualification. At the Closing, Buyer will have met the BOEM Qualifications.

5.10 Bankruptcy. There are no bankruptcy, reorganization, receivership or arrangement proceedings pending against or to Buyer's Knowledge, threatened against Buyer or Buyer 2.

5.11 Investor Status; Investigation.

(a) To the extent any Acquired Interests constitute securities, the Acquired Interests are being acquired by Buyer and Buyer 2 for investment purposes only, for Buyer's and Buyer 2's own account and not with a view to, or for resale in connection with, any distribution thereof in violation of the 1933 Act.

(b) Each of Buyer and Buyer 2 acknowledges that, to the extent any Acquired Interests constitute securities, the sale of the Acquired Interests has not been registered under the 1933 Act or any state or foreign securities laws and that the Acquired Interests, to the extent constituting securities, may not be sold, transferred, offered for sale, pledged, hypothecated or otherwise disposed of unless such transfer, sale, assignment, pledge, hypothecation or other disposition is pursuant to the terms of an effective registration statement under the 1933 Act and

⁸ Note to Draft: Subject to Agent feedback (i.e., whether 1 letter or 2 letters).

registered under any applicable state or foreign securities laws or pursuant to an exemption from registration under the 1933 Act and any applicable state or foreign securities laws.

(c) Each of Buyer and Buyer 2 has such expertise, knowledge and sophistication in financial and business matters generally that it is capable of evaluating, and has evaluated, the merits and economic risks of its investment in the Acquired Interests. Each of Buyer and Buyer 2 is knowledgeable of the oil and gas business and of the usual and customary practices of oil and gas producers, including those in the areas where the Acquired Interests are located. Further, each of Buyer and Buyer 2 is capable of making such investigation, inspection, review and evaluation of the Acquired Interests as a prudent purchaser would deem appropriate under the circumstances including with respect to all matters relating to the Acquired Interests, their value, operation and suitability.

(d) Each of Buyer and Buyer 2 has had the opportunity to examine all aspects of the Acquired Interests that Buyer and Buyer 2 have deemed relevant and has had access to all information requested by Buyer or Buyer 2 with respect to the Acquired Interests in order to enter into this Agreement. In connection with the transactions contemplated hereby, each of Buyer and Buyer 2 has had the opportunity to ask such questions of, and has received sufficient answers from, the representatives of the Sellers and obtain such additional information about the Acquired Interests as each of Buyer and Buyer 2 deems necessary to enter into this Agreement.

(e) Each of Buyer and Buyer 2 confirms, acknowledges and agrees that Buyer and Buyer 2, as applicable, is relying entirely upon the representations and warranties of the Sellers in this Agreement, any certificates delivered hereunder and any Ancillary Document, as well as Buyer's and Buyer 2's own investigations and inspections of the books, records and assets of the Sellers, including the Acquired Interests, prior to the execution of this Agreement in entering into this Agreement and proceeding with the transactions on the terms as set forth herein. Each of Buyer and Buyer 2 acknowledges and agrees that, other than the express representations and warranties of the Sellers set forth in Article IV, in the certificates delivered by the Sellers at Closing, or any Ancillary Document, any description of the Sellers, their businesses, operations and assets (including the Acquired Interests) in this Agreement, the Disclosure Schedules or any Ancillary Document is for the sole purpose of identification only and no representation, warranty or condition is or will be given by the Sellers in respect of the accuracy of any description. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, other than the express representations and warranties of the Sellers set forth in Article IV, any certificates delivered hereunder and any Ancillary Document, each of Buyer and Buyer 2 has relied solely upon its own knowledge, investigation, judgment and analysis and not on any other disclosure or representation made by the Sellers or the Sellers' representatives. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

5.12 No Other Representations. No Seller nor any other Person (on behalf of any Seller or otherwise) has made or is making any representation or warranty whatsoever, express or implied, at law or in equity, with respect to the Sellers, the Acquired Interests, this Agreement or the transactions contemplated by this Agreement other than the representations and warranties expressly set forth in Article IV (as modified by the Disclosure Schedules), the certificates

delivered hereunder or any Ancillary Document, and neither Buyer nor Buyer 2 is relying on and has not relied on any representation or warranty other than those representations or warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document and any reliance by Buyer or Buyer 2 on any representation or warranty other than those representations and warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document is hereby expressly disclaimed. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

ARTICLE VI COVENANTS AND AGREEMENTS

6.1 Covenants and Agreements of the Sellers. The Sellers covenant and agree that, during the Interim Period (or, if earlier, until termination of this Agreement), except (u) as otherwise expressly required under this Agreement or any Ancillary Document, (v) as required by any applicable Law or Governmental Authority (including the Bankruptcy Code, the Bankruptcy Court and any actions required to be taken (or not taken) by the Sellers in order to comply with any orders of the Bankruptcy Court), (w) to the extent related solely to Excluded Assets and/or Retained Liabilities, (x) for renewal of insurance coverage in the ordinary course of business, (y) for emergency operations to address any emergency that threatens human life, safety or the environment; *provided* that the Sellers will provide notice to Buyer of any such emergency operation prior to taking such action if practicable and, otherwise, as soon as reasonably practicable thereafter or (z) otherwise with Buyer's prior written consent (not to be unreasonably withheld, conditioned or delayed):

(a) except as set forth on Schedule 6.1(a), each Seller shall and shall cause its Affiliates to:

(i) carry on the business of the Sellers as it relates to the Acquired Interests in the ordinary course of business consistent with past practice and use commercially reasonable efforts to maintain, preserve and protect the Acquired Interests in the condition in which they exist on the Execution Date, except for ordinary wear and tear and except for replacements, modifications or maintenance in the ordinary course of business consistent with past practice;

(ii) maintain and operate as a reasonably prudent operator in the ordinary course of business the Field Assets operated by the Sellers as of the Execution Date and maintain the Office Assets as a reasonably prudent lessee and owner;

(iii) use commercially reasonable efforts to maintain their relationships with, and preserve for the business of the Sellers as it relates to the Acquired Interests, and preserve the goodwill of, their key suppliers and customers; *provided, however*, that (x) this clause (iii) will not restrict the Sellers from taking any action deemed necessary, prudent or advisable in the business judgment of the Sellers in connection with the Bankruptcy Cases, including with respect to any claim of any suppliers or customers of the Sellers that is subject to the Bankruptcy Cases, and (y) prior to taking any action (other

than such action required by the Plan or an order of the Bankruptcy Court) outside the ordinary course of business that the Sellers reasonably believe will adversely affect their relationships with their key suppliers and customers, the Sellers will consult with Buyer prior to taking any such action;

(iv) pay or cause to be paid, when due, all Taxes, Lease Burdens and development and operating expenses and other payments, in each case consistent with past practice, except (A) royalties held in suspense in good faith and (B) expenses or royalties being contested in good faith;

(v) maintain its books, accounts and records consistent with past practice;

(vi) pay all post-petition trade payables and use commercially reasonable efforts to collect accounts receivable, as they related to the Acquired Interests after the Petition Date, in each case in the ordinary course of business consistent with past practice but, in the case of post-petition trade payables, in no event later than the due date thereof, unless being disputed in good faith (but, for the avoidance of doubt, subject to applicable orders of the Bankruptcy Court);

(vii) provide Buyer (promptly but in no event later than three (3) Business Days after the Sellers' receipt thereof) with copies of any written notice received from any Third Person with respect to (A) any proposed operations on any Field Asset or (B) any Claim relating to any Acquired Interests (in the case of each of clauses (A) and (B), where the Sellers' Liability (or potential Liability) is in excess of \$1,000,000);

(viii) provide Buyer with copies of any material correspondence received from any Governmental Authority with respect to any Acquired Interests as soon as reasonably practicable, but in no event later than two (2) Business Days after the Sellers' receipt thereof; and

(ix) within ten (10) Business Days following the execution of this Agreement, deliver to Buyer a true and complete list of the names, titles, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, current annual bonus opportunity for all Seller Employees, which list shall be updated not less than ten (10) Business Days prior to the Closing to reflect the hiring, resignation or termination of any Seller Employee; and

(b) except as set forth on Schedule 6.1(b), each Seller shall not and shall cause its Affiliates not to:

(i) modify in any material respect its now existing credit, collection or payment policies, procedures or practices as they relate to the Acquired Interests, including accelerating collections of receivables or failing to pay or delaying payment of payables in a manner inconsistent with its now existing practices;

(ii) remove any Acquired Interest from any real property or other location of the Sellers' business such that such Acquired Interest is no longer located within any property of the Sellers' business that is an Acquired Interest, except for sales of inventory in the ordinary course of business;

(iii) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, transfer, convey, sell, abandon or otherwise dispose of any material Acquired Interests (other than sales of Hydrocarbons in the ordinary course of business consistent with past practice) or any interest in any of the Leases;

(iv) create any Encumbrance on any Acquired Interests other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) or Encumbrances that will be released prior to Closing (including if released pursuant to the Confirmation Order);

(v) commence, propose, commit or agree to participate in any single operation with respect to any Field Asset with an anticipated cost in excess of \$1,000,000;

(vi) amend, modify, renew or terminate any Material Contract or enter into any Contract that would be an Material Contract if it existed on the date hereof if such Material Contract would be an Assigned Contract;

(vii) (A) hire any officers or other senior executive employees or terminate any such officer or employee (other than for "cause"); or (B) except in the ordinary course of business consistent with past practice, hire any other employees or terminate any such other employee (other than for "cause");

(viii) (A) increase the annual rate of base salary or any target bonus opportunity of any Seller Employee, except in the ordinary course of business consistent with past practice and not in excess of 3% for any Seller Employee; (B) pay any bonus, benefit, or other direct or indirect incentive compensation (other than any such payments authorized pursuant to any first or second day orders in the Bankruptcy Cases); (C) award any equity or equity-based compensation awards (whether phantom or equity) with respect to the equity of any Seller or any of its Affiliates; (D) modify, amend or terminate any Employee Plan; (E) enter into or modify any employment, compensation, severance, non-competition, or similar Contract (or amend any such Contract) to which any Seller or any of its Affiliates is a party; or (F) adopt any new severance pay, termination pay, deferred compensation, bonus, or other employee benefit plan, agreement, program, practice, arrangement or policy with respect to Seller Employees that would be an Employee Plan if it existed on the date hereof (including any employment agreement, severance agreement, change in control agreement, or transaction or retention bonus agreements), except, in the case of each of clauses (A) through (F), (1) to the extent set forth in any order of the Bankruptcy Court or as required by applicable Law; or (2) to the extent required pursuant to the terms of any Employee Plan, as in effect on the date hereof;

(ix) relinquish its position as operator to any Person other than Buyer or Buyer 2 with respect to any Acquired Interest operated by the Sellers;

(x) waive, release, settle or compromise any material Claim or proceeding relating to any Acquired Interest;

(xi) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, enter into any merger or divisive merger, or liquidate or dissolve;

(xii) sell, lease, license (except for non-exclusive licenses granted in the ordinary course of business) or otherwise transfer or dispose of, abandon or permit to lapse, fail to take any action necessary to maintain, enforce or protect, or create or incur any Encumbrance (other than Permitted Encumbrances) on, any material Owned Intellectual Property;

(xiii) cause or allow any of its current directors and officers liability, property or casualty insurance policies that apply to any of the Acquired Interests or that apply to the business of the Sellers as it relates to the Acquired Interests to be canceled or terminated or any of the coverage thereunder to lapse unless, simultaneously with such termination, cancellation or lapse, replacement policies providing coverage equal to or greater than the coverage under the canceled, terminated or lapsed policies are in full force and effect;

(xiv) make, change or revoke any material Tax election in respect of the Acquired Interests, settle or otherwise compromise any claim relating to Taxes of Fieldwood U.A. or with respect to the Acquired Interests, enter into any closing agreement or similar agreement relating to Taxes of Fieldwood U.A. or the Acquired Interests, surrender any right to claim a Tax refund, offset or other reduction in Tax Liability of Fieldwood U.A. or with respect to the Acquired Interests, or request any ruling or similar guidance with respect to Taxes of Fieldwood U.A. or with respect to the Acquired Interests; or

(xv) enter into any Contract or other commitment to take, or authorize the taking of or resolve to take, any actions prohibited by this Section 6.1(b).

6.2 Casualty Event. The Sellers shall give Buyer prompt written notice of any Casualty Event that occurs with respect to any Acquired Interest during the Interim Period, together with a description of the applicable insurance coverage and an estimate of the Sellers' exposure with respect to such Casualty Event. If the damaged or taken Acquired Interest is not repaired or replaced on or before the Closing Date, the Sellers shall provide to Buyer an assignment of all of the Sellers' right, title and interest in and to all insurance proceeds and recoveries from Third Persons payable, in each case with respect to the Acquired Interest damaged or taken as the result of such Casualty Event.

6.3 Press Releases. Except as required in the Bankruptcy Cases or by applicable Law (a) each Party shall consult with the other before issuing any press release or otherwise making any public statement with respect to the transactions contemplated by this Agreement and (b) no Party shall issue any press release or make any such public statement before obtaining the other Party's prior written approval, which shall not be unreasonably withheld, conditioned or delayed. To the extent such release or public statement is required by Law, the Party intending to make such

release or public statement (i) shall give the other Party the opportunity (within reasonable time before any applicable deadline) to review and comment upon such release or public statement and (ii) shall consider in good faith all reasonable comments thereto received sufficiently in advance of any applicable deadline.

6.4 Solicitation; Other Offers.

(a) Each of Buyer and Buyer 2 acknowledges and agrees that from and after the Execution Date through entry of the Confirmation Order, the Sellers may take any action (including entering into any agreement or letter-of-intent with respect thereto) to cause, promote, assist with or enter into an Alternative Transaction.

(b) Without limiting the foregoing, the Sellers may, directly or indirectly through its Representatives, (i) engage in discussions and negotiations regarding an Alternative Transaction with any one or more Third Persons as potential bidders (each, an “**Alternative Bidder**”) in connection with the solicitation of one or more proposals relating to an Alternative Transaction and (ii) furnish to any Alternative Bidder who has signed a confidentiality agreement and has made a request therefor any public or non-public information relating to the Sellers and afford to any such Alternative Bidder access to any properties, Acquired Interests, books or records of the Sellers or the business of the Sellers; *provided* that the Sellers shall not actively solicit proposals relating to an Alternative Transaction unless the failure to do so would be contrary to or inconsistent with applicable fiduciary duties.

6.5 Regulatory Matters; Cooperation.

(a) The Sellers, on one hand, and Buyer, on the other hand, shall cooperate, and reasonably determine upon the advice of counsel (which, in the case of Buyer, may be Davis Polk & Wardwell LLP as counsel to the Required Lenders) within fifteen (15) Business Days of the Execution Date, other than the notifications required to be filed under the HSR Act, any notifications, filings, consents, clearances, waivers, waiting periods and approvals, if any, required under any applicable Antitrust Law in connection with the transactions contemplated by this Agreement (including by any persons that will hold, directly or indirectly, any equity interest in Buyer as of or immediately after the Closing) (the “**Foreign Antitrust Approvals**”). Subject to Section 6.5(c), as soon as reasonably practicable (and, in any event, within ten (10) Business Days, or a later date as agreed by the Parties) after the Execution Date, the Sellers, on the one hand, and Buyer, on the other hand, shall each prepare and file, or cause to be prepared and filed, any notifications required to be filed under the HSR Act with the United States Federal Trade Commission, the Antitrust Division of the United States Department of Justice and any Foreign Antitrust Approvals, and request early termination of the waiting periods applicable to such notifications. Subject to Section 6.5(c), Buyer, on the one hand, and the Sellers, on the other hand, shall promptly respond to any requests for additional information or documentary materials in connection with such filings and shall take all commercially reasonable actions necessary to cause the waiting periods applicable to such notifications to terminate or expire at the earliest practicable date after the date of filing. The Sellers shall be responsible for payment of the applicable filing fee under the HSR Act or Foreign Antitrust Approvals, and each Party shall be responsible for any other payment of its own respective costs and expenses incurred by such Party (including

attorneys' fees and other legal fees and expenses) associated with the preparation of its portion of any antitrust filings.

(b) Subject to the provisions of Section 6.5(c) and Section 6.7, including the limitations set forth therein, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to obtain, at the earliest practicable date, all necessary Governmental Approvals and all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities and any change in control requirements relating to any consent decrees, decisions, judgments, settlements, consent orders, stipulations, decrees or similar orders relating to the Acquired Interests, if any), in each case for the consummation of the transactions contemplated by this Agreement and the Ancillary Documents, and use its reasonable best efforts to avoid any Claim by any Governmental Authority relating to the transactions contemplated by this Agreement and the Ancillary Documents. Subject to the provisions of Section 6.5(c) and Section 6.7, including the limitations set forth therein, in addition to such actions, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to (i) take all acts necessary in connection with meeting with any Governmental Authority regarding the transferring of the Permits included in the Acquired Interests and (ii) execute and deliver any additional instruments reasonably necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement.

(c) The Sellers, on the one hand, and Buyer, on the other hand, (i) to the extent permissible, shall promptly inform each other of any material communication from any Governmental Authority concerning this Agreement, the transactions contemplated hereby, and any filing, notification or request for approval by any Governmental Authority and (ii) to the extent permissible, shall permit the other to review in advance any proposed written or material oral communication or information submitted to any such Governmental Authority in response thereto. In addition, none of the Parties shall agree to participate in any meeting with any Governmental Authority in respect of any filings, investigation or other inquiry with respect to this Agreement or the transactions contemplated hereby, unless, to the extent permissible, such Party consults with the other Parties in advance and, to the extent permitted by any such Governmental Authority, gives the other Party the opportunity to attend and participate thereat, in each case to the maximum extent reasonably practicable. Subject to restrictions under any Law, each of Buyer, on the one hand, and the Sellers, on the other hand, shall furnish the other with copies of all correspondence, filings and communications (and memoranda setting forth the substance thereof) between it and its Affiliates and their respective Representatives on the one hand, and the Governmental Authority or members of its staff on the other hand, with respect to this Agreement, the transactions contemplated hereby (excluding documents and communications which are subject to preexisting confidentiality agreements or to the attorney-client privilege or work product doctrine or which refer to valuation of the Acquired Interests) or any such filing, notification or request for approval. Each Party shall also furnish the other Party with such necessary information and assistance as such other Party and its Affiliates may reasonably request in connection with their preparation of necessary filings, registration or submissions of information to the Governmental Authority in connection with this Agreement, the transactions contemplated hereby and any such filing, notification or request for approval. Notwithstanding anything to the contrary in this Agreement, nothing in this Agreement shall require Buyer or the Sellers, or any of their respective Affiliates to (and none of any Seller or any of its Affiliates shall, without the prior written consent of Buyer), in performing their respective obligations under this Section 6.5, (i)

enter into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby, (ii) divest or otherwise hold separate (including by establishing a trust or otherwise), or take any other action (or otherwise agree to do any of the foregoing) with respect to the Acquired Interests or any assets or business of Buyer or any of its Affiliates or (iii) defend any Claim relating to the transactions contemplated by this Agreement or any Ancillary Document, except, in the case of each of clauses (i) through (iii), actions expressly contemplated to be taken by the Sellers in accordance with the Plan.

(d) Notwithstanding anything to the contrary contained in this Agreement, Buyer shall (or shall through its Representatives), on behalf of the Parties, control and lead all communications and strategy relating to the Antitrust Laws (*provided* that the Sellers are not constrained from complying with applicable Law), *provided*, further, that the Parties shall consult and cooperate with one another, and consider in good faith the views of one another, regarding the form and content of any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of either Party in connection with proceedings under or relating to any Antitrust Law prior to their submission.

6.6 Bankruptcy Court Matters.

(a) Qualified Bids. Subject to the terms of the Disclosure Statement Order, if one or more Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) is received by the Sellers on or before the Bid Deadline (as such term is defined in the Disclosure Statement Order), no later than three (3) Business Days after the Bid Deadline (as such term is defined in the Disclosure Statement Order), the Sellers shall file with the Bankruptcy Court a notice of receipt of such Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) and the Sellers' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Sellers determine holding an auction will maximize value to the Sellers' estate.

(b) Confirmation Order. The Sellers and Buyer shall use commercially reasonable efforts to obtain entry by the Bankruptcy Court of a Confirmation Order by no later than the Confirmation Outside Date. The Confirmation Order shall be in form and substance acceptable to the Sellers and Buyer. The Sellers acknowledge and agree, and the Confirmation Order shall provide that, on the Closing Date and concurrently with the Closing, all then existing or thereafter arising Liabilities and Encumbrances of, against or created by the Sellers or their bankruptcy estates, shall be fully released from and with respect to the Acquired Interests, which shall be transferred to Buyer free and clear of all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities and Buyer shall at Closing be required to assume the Assumed Liabilities as set forth hereunder. The Sellers and Buyer covenant and agree that if the Confirmation Order is entered, they will pursue the transactions contemplated by the Confirmation Order and in this Agreement. The Sellers shall use commercially reasonable efforts to cause the Confirmation Order to provide either that (a) the Sellers have complied with the requirements of any applicable Law relating to bulk sales and transfer or (b) compliance with applicable Law relating to bulk sales and transfers is not necessary or appropriate under the

circumstances. Buyer agrees that it will take commercially reasonable efforts to take such actions as are reasonably requested by the Sellers to assist in obtaining entry of the Confirmation Order.

(c) Reasonable Efforts. The Sellers shall use commercially reasonable efforts to (i) obtain entry of the Disclosure Statement Order, (ii) promptly commence solicitation on the Plan upon entry of the Disclosure Statement Order, and (iii) (A) facilitate the solicitation, confirmation and consummation of the Plan and the transactions contemplated hereby, (B) obtain entry of the Confirmation Order and (C) consummate the Plan.

(d) Bankruptcy Filings.

(i) During the Interim Period, the Sellers shall deliver to Buyer copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement and the transactions contemplated hereby at least two (2) Business Days prior to the date when the Sellers intend to file any such pleading or other document (*provided*, that if delivery of such motions, orders or materials (other than the Plan, the disclosure statement, a disclosure statement order, the Confirmation Order or adequate protection order) at least two (2) Business Days in advance is not reasonably practicable, such motion, order or material shall be delivered as soon as reasonably practicable prior to filing) for Buyer's prior review and comment, and the Sellers shall consult in good faith with Buyer regarding the form and substance of such filings to the extent they are related to the Acquired Interests, any Assumed Liabilities or the transactions contemplated hereby, including any of Buyer's rights or obligations hereunder. The Parties shall use commercially reasonable efforts to consult and cooperate regarding (i) any such pleadings, motions, notices, statements, schedules, applications, reports or other papers, (ii) any discovery taken in connection with seeking entry of the Confirmation Order (including any depositions) and (iii) any hearings relating to the Confirmation Order, including the submission of any evidence, including witness testimony, in connection with such hearing. The Sellers agree to diligently prosecute the entry of the Confirmation Order as provided herein. During the Interim Period (subject to Section 6.4), the Sellers shall not take any action that is intended to (or is reasonably likely to), or fail to take any action the intent (or reasonably likely result) of which failure to act is to, result in the reversal, voiding, modification or staying of the Confirmation Order, or this Agreement.

(ii) In the event the entry of the Disclosure Statement Order, the Confirmation Order, or any other order reasonably necessary in connection with the transactions contemplated by this Agreement is appealed, the Sellers shall use commercially reasonable efforts to defend such appeal.

(e) Cooperation with Plan Administrator. In accordance with the terms of the Plan, the Parties agree that they shall use commercially reasonable efforts to cooperate with the Plan Administrator (as defined in the Plan) and each other, in relation to the Parties' respective activities and obligations under the Plan, including by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort.

6.7 Assumption and Assignment of Contracts.

(a) No later than twenty eight (28) days prior to the Designation Deadline, the Sellers shall provide to Buyer a list of all 365 Contracts and the Sellers' good faith estimate of Cure Costs associated with each such 365 Contract (the "**365 Schedule**"). The Sellers may amend or supplement the 365 Schedule from time to time to add or remove any 365 Contract inadvertently included or excluded from such 365 Schedule or to amend, based on the Sellers' good faith calculation of the Cure Costs, any proposed Cure Costs set forth in such 365 Schedule and shall provide Buyer written notice thereof. No later than fourteen (14) days prior to the Designation Deadline, Buyer shall designate in writing which 365 Contracts from the 365 Schedule Buyer desires to be assumed by the Sellers and assigned to Buyer (collectively, and as further modified by Buyer pursuant to the provisions of this Section 6.7, the "**Assigned 365 Contracts**" and Buyer's designated list of Assigned 365 Contracts, the "**Assigned 365 Contracts List**").

(b) Promptly following the receipt of Buyer's initial designation of the Assigned 365 Contracts pursuant to Section 6.7(a) (to the extent not previously filed) and by no later than the Designation Deadline, the Sellers shall file the Assigned 365 Contracts List with the Bankruptcy Court and deliver a written notice of the proposed assignments of the Assigned 365 Contracts and the proposed Cure Costs for each Assigned 365 Contract (consistent with the Sellers' good faith estimates set forth on the 365 Schedule) to all non-debtor parties of the Assigned 365 Contracts, which notice shall notify each non-debtor party to such Assigned 365 Contract of (i) the proposed Cure Cost for such Assigned 365 Contract and (ii) an objection deadline for such non-debtor party to object to the proposed assumption and assignment and proposed Cure Cost.

(c) Notwithstanding anything herein to the contrary, Buyer may, from time to time, in its sole discretion revise the Assigned 365 Contracts List at any time prior to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing (or such other time as agreed in writing between the Sellers and the applicable counterparty to a 365 Contract) (the "**Designation Deadline**") by (x) subtracting therefrom any Assigned 365 Contract, and any 365 Contract so removed shall no longer be considered Assigned 365 Contracts for purposes of this Agreement or (y) adding thereto any 365 Contract, and any 365 Contract so added will be an Assigned 365 Contract for the purposes of this Agreement; *provided* that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing. The Sellers shall promptly file on the docket in the Bankruptcy Cases and serve on the affected non-Debtor counterparty(ies) a notice of any actions taken by Buyer pursuant to the preceding sentence pursuant to and in accordance with the Disclosure Statement Order. Subject to the preceding sentences, all 365 Contracts of the Sellers that are listed on the 365 Schedule and which Buyer does not designate in writing for assumption and assignment shall not be considered Assigned 365 Contracts or Acquired Interests and shall automatically be deemed "**Excluded Contracts**;" *provided, however*, that Buyer may not exclude from the Assigned 365 Contracts any 365 Contract that is set forth on Schedule 6.7(g).

(d) Each of each Seller and Buyer, as applicable, shall use commercially reasonable efforts to assign or cause to be assigned, the Assigned 365 Contracts to Buyer, including, if necessary, taking all actions required by the Bankruptcy Court to obtain a Final Order containing a finding that the proposed assumption and assignment of the Assigned 365 Contract to Buyer satisfies all applicable requirements of Section 365 of the Bankruptcy Code. If the Sellers are successful in effecting such assumption as of or before the Closing, such Lease, Easement or Contract shall become an Assigned 365 Contract and transferred and conveyed to Buyer.

(e) On the Closing Date, immediately following payment by Buyer of the Cash Portion, the Sellers shall pay all undisputed Cure Costs with respect to the Assigned 365 Contracts.

(f) Buyer shall provide adequate assurance of future performance of all of the Assigned 365 Contracts so that all Assigned 365 Contracts can be assumed by the Sellers and assigned to Buyer at the Closing in accordance with the provisions of Section 365 of the Bankruptcy Code and this Agreement, and Buyer acknowledges that such cooperation may require Buyer to provide reasonably necessary information regarding Buyer and its Subsidiaries, as well as a commitment of performance by Buyer and/or its Subsidiaries with respect to the Assigned 365 Contracts from and after the Closing to demonstrate adequate assurance of the performance of the Assigned 365 Contracts, and the Sellers' obligation to assume and assign such Assigned 365 Contracts is subject to Buyer providing such adequate assurance of future performance.

(g) Notwithstanding anything in this Agreement to the contrary, including Section 6.7(c) above, the Contracts set forth on Schedule 6.7(g) shall at all times constitute Assigned 365 Contracts and shall be assigned to Buyer at the Closing.⁹

(h) Notwithstanding anything to the contrary in this Agreement, no Seller (i) shall agree to, settle or compromise any dispute with respect to, the amount of Cure Costs in respect of any Assigned 365 Contract without the prior written approval of Buyer in its sole discretion or (ii) shall, without the prior written consent of Buyer in its sole discretion, reject or move to reject (A) any 365 Contracts prior to the Designation Deadline or (B) any Assigned 365 Contract (whether before or after the Designation Deadline).

(i) Notwithstanding anything in this Section 6.7 to the contrary, Buyer may not, except with the prior written consent of the Sellers, designate any 365 Contract as an Assigned 365 Contract to the extent that such 365 Contract is identified on Exhibit I-F of the Plan of Merger (except to the extent constituting Applicable Shared Asset Interests).

6.8 Employee Matters.

(a) Offers and Terms of Employment. All Seller Employees (including those on leave of absence or disability) identified by the Sellers on the updated list provided pursuant to Section 6.1(a)(vii) shall be offered employment by Buyer or its Affiliate no later than five (5) days prior to the Closing Date, in each case, such employment to be effective as of the Closing Date;

⁹ Note to Draft: Schedule 6.7(g) to include the McCarroll agreements and, subject to Buyer's review of Schedule 6.7(g), any agreements related to the Co-Owned Assets that are required to be conveyed in connection with the assignment of the Co-Owned Assets.

provided, however, that neither Buyer nor any of its Affiliates shall be required to make an offer of employment to any Section 6.8 Employee unless Buyer and Seller mutually agree that Buyer shall offer employment to such Section 6.8 Employee. Each offer of employment made by Buyer or its Affiliates to a Seller Employee, as applicable, shall be effective as of the Closing Date and shall contain terms and conditions of employment substantially comparable in the aggregate to the terms and conditions of employment provided by the Sellers immediately prior to the Closing Date with respect to such Seller Employee, *provided* each such offer shall include (i) at least the same level of base salary or wage rate (based on pre-COVID-19 salary or wage rate without regard to any reduction), (ii) for substantially all such Seller Employees, at least the same annual cash incentive compensation opportunity and (iii) substantially similar employee benefits. For purposes of this Agreement, any individual who becomes employed by Buyer in accordance with this Section 6.8 is referred to as a “**Transferred Employee**.”

(b) Liabilities. Effective as of the Closing, (i) Buyer shall, or shall cause an Affiliate of Buyer to, assume or retain, as the case may be, any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the employment or services, or termination of employment services, of any Transferred Employee, accrued and unpaid bonuses, accrued and unused vacation, sick days and paid time off and any workers’ compensation claims against any Seller or its Affiliates, irrespective of when such claims are made (and Buyer shall or shall cause an Affiliate of Buyer to pay the applicable Transferred Employees the unpaid portion of any Transferred Employee’s accrued annual bonus for the calendar year in which the Closing occurs at the time such bonuses are paid to such Transferred Employees in the ordinary course consistent with past practice) and (ii) the Sellers shall, or shall cause their Affiliates to assign to Buyer, and Buyer shall, or shall cause an Affiliate of Buyer, to assume, (A) sponsorship of the Fieldwood Energy Health & Welfare Benefit Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy Health & Welfare Benefit Plan, and Buyer shall be, or shall cause an Affiliate to be, responsible for all claims whenever incurred under the Fieldwood Energy Health & Welfare Benefit Plan, including any claims incurred prior to the Closing but not yet reported and any claims reported prior to Closing but which have not yet been processed, (B) sponsorship of the Fieldwood Energy LLC 401(k) Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy LLC 401(k) Plan, and (C) each other Assumed Employee Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of each Assumed Employee Plan; *provided* that except as otherwise set forth in Section 6.8(c), in no event shall Buyer or any of its Affiliates assume any Liabilities relating to bonuses, severance or workers’ compensation claims for any current or former employee of any Seller or any of its Affiliates other than a Transferred Employee and all such Liabilities shall be Retained Liabilities.

(c) Severance. With respect to any Seller Employee who Sellers and Buyer mutually agree shall not be offered employment by Buyer and who shall not become a Transferred Employee, Sellers shall provide severance payments (subject to executing a general employment release in favor of Sellers and Buyer) in such amount as mutually determined by Sellers and Buyer, which amount shall in no event exceed two (2) months of base salary (“**Employee Severance**”). Employee Severance shall be paid by Sellers to each such Seller Employee in the ordinary course through the Closing. Buyer shall, and shall cause its Affiliates to, be liable for and provide to each

such Seller Employee any portion of the unpaid Employee Severance that otherwise becomes due and payable following the Closing.

(d) Credit for Service. Buyer shall, and shall cause its Affiliates to, credit Transferred Employees for service earned on and prior to the Closing Date with the Sellers and their Affiliates or predecessors to the extent that such service would be credited pursuant to the applicable Employee Plan, in addition to service earned with Buyer and its Affiliates on or after the Closing Date to the extent that service is relevant for purposes of eligibility, vesting, paid-leave entitlement or the calculation of benefits under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date, but not for the purposes of benefit accrual under any defined benefit pension plan; *provided, however*, that nothing herein shall result in a duplication of benefits with respect to the Transferred Employees.

(e) Pre-existing Conditions; Coordination. Buyer shall, and shall cause its Affiliates to, waive any pre-existing condition or actively at work limitations, evidence of insurability and waiting periods for the Transferred Employees and their eligible spouses and dependents under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date. Buyer shall, and shall cause its Affiliates to credit for purposes of determining and satisfying annual deductibles, co-insurance, co-pays, out-of-pocket limits and other applicable limits under the comparable health plans and arrangements offered to Transferred Employees, deductibles, co-insurance, co-pays and out-of-pocket expenses paid by Transferred Employees and their respective spouses and dependents under the Sellers or any of their respective Affiliates' health plans in the calendar year in which the Closing Date occurs.

(f) Accrued Vacation. Buyer or its Affiliates shall provide each Transferred Employee with credit for the same number of vacation, sick days and personal days such Transferred Employee has accrued but not used in the calendar year in which the Closing Date occurs; *provided*, that to the extent required by applicable Law, such amount shall be paid by Buyer or its Affiliates to the applicable Transferred Employee in cash. In the event that a Transferred Employee is unable to use such carried over vacation and sick days within the calendar year in which the Closing Date occurs, Buyer or its Affiliates shall allow such Transferred Employee to carry over such vacation and sick days to be used in the subsequent calendar year solely to the extent that such Transferred Employee would have had the same right to carry over such vacation and sick days pursuant to the policies of the Seller or its Subsidiaries as of the date hereof.

(g) COBRA. On the Closing Date, the Sellers and their Affiliates shall cease to provide health and welfare coverage to each Seller Employee and his or her covered dependents and beneficiaries, and Buyer or its Affiliate shall commence providing such coverage to Transferred Employees and his or her covered dependents and beneficiaries. Buyer and its "buying group" (as defined in Treasury Regulation Section 54.4980B-9, Q&A-2(c)) shall be solely responsible for providing continuation coverage under COBRA to those individuals who are or become M&A qualified beneficiaries (as defined in Treasury Regulation Section 54.490B-9, Q&A-4(a)) with respect to the transactions contemplated by this Agreement. Buyer and its Affiliates shall provide coverage required by COBRA to Transferred Employees and their eligible

dependents or beneficiaries under group health plans maintained by Buyer or an Affiliate of Buyer with respect to qualifying events occurring on and after the Closing Date.

(h) Tax Reporting. Buyer shall adopt the “*alternate procedure*” for preparing and filing IRS Forms W-2 (Wage and Tax Statements), as described in Revenue Procedure 2004-53. Under this procedure, Buyer as the successor employer shall provide Forms W-2 to Transferred Employees reflecting all wages paid and Taxes withheld with respect to such Transferred Employees for the calendar year in which the Closing Date occurs. The Sellers as the predecessor employer shall have no employment tax reporting responsibilities for the Transferred Employees following the Closing Date. Buyer shall also adopt the “*alternate procedure*” of Revenue Procedure 2004-53 for purposes of IRS Forms W-4 (Employee’s Withholding Allowance Certificate) and W-5 (Earned Income Credit Advance Payment Certificate).

(i) No Third Party Beneficiaries. Without limiting the generality of Section 12.5, no provision of this Section 6.8 shall (i) be treated as an amendment of, or undertaking to amend, any benefit plan, (ii) obligate Buyer or the Sellers to retain the employment of any particular employee or (iii) confer any rights or benefits on any Third Person beneficiary or create any Third Person beneficiary or other rights in any current or former employee, independent contractor or other service provider (including any beneficiary or dependent thereof) of any Seller in respect of continued employment (or resumed employment) with either Buyer or any of, its Affiliates and no provision of this Section 6.8 shall create any rights in any such Persons in respect of any benefits that may be provided, directly or indirectly, under any Employee Plan or any plan or arrangement that may be established by Buyer or any of its Affiliates, including as to the level or duration of compensation or benefits. No provision of this Agreement shall constitute a limitation on rights to amend, modify or terminate after the Closing Date any such plans or arrangements of the Sellers, Buyer or any of their respective Affiliates.

6.9 [Reserved].

6.10 Certain Agreements. The Sellers will obtain assignment of, or replacement agreements with respect to, the Specified Section 6.10 Contract(s) prior to or at the Closing (with any replacement agreement being on substantially the same terms as the Specified Section 6.10 Contract(s) being replaced); *provided* that Buyer understands and agrees that this Section 6.10 will not require Sellers to enter into any settlement, undertaking or agreement, undertake any obligation, or pay any consideration, in each case, with or to any third party, other than, to the extent required to be paid prior to the Closing, if so requested by Buyer, Sellers paying in cash any such consideration requested by such third party.

6.11 Transfer Orders; Letters in Lieu. Prior to the Closing, the Sellers shall deliver to Buyer completed transfer orders or letters in lieu thereof, directing all purchasers of production to make payment to Buyer of proceeds attributable to Hydrocarbons constituting Acquired Interests effective as of the Closing.

6.12 Taxes.

(a) To the extent not exempt under the Confirmation Order or Section 1146 of the Bankruptcy Code, Buyer shall assume responsibility for, and shall bear and pay, all Transfer

Taxes (if any) incurred or imposed with respect to the conveyance of the Acquired Interests to Buyer; *provided* that if any such Transfer Taxes are due prior to the Closing the Sellers shall assume responsibility for, and shall bear and pay such Transfer Taxes. The Party required by applicable Law to file Tax Returns with respect to Transfer Taxes shall prepare and file such Tax Returns or other documents and the non-preparing Party shall cooperate therewith.

(b) The Sellers shall timely file or cause to be timely filed when due all Tax Returns that are required to be filed by or with respect to Fieldwood U.A. on or prior to the Closing Date and all Tax Returns that are required to be filed by the Sellers under applicable Law with respect to the Acquired Interests (including any Tax Returns reporting any Property-Related Taxes and Production Taxes) and, in each case, all such Tax Returns shall be prepared and filed in a manner consistent with past practice. In each case, the Sellers shall remit or cause to be remitted any Taxes shown as due on such Tax Returns. Buyer shall timely file or cause to be timely filed when due (taking into account all extensions properly obtained) all other Tax Returns that are required to be filed by or with respect to Fieldwood U.A. and the Acquired Interests after the Closing Date and shall pay any Taxes shown as due on such Tax Returns. The Sellers shall reimburse Buyer for (A) Retained Taxes which are remitted in respect of any Tax Return to be filed by Buyer pursuant to this Section 6.12 or (B) Retained Taxes in respect of any Tax Return to be filed by the Sellers under this Section 6.12(b) which have not been paid by the Sellers and for which a taxing authority seeks payment from Buyer, in each case, up to the amount reserved for such Retained Taxes in determining the Effective Date Cash Obligations Amount, no later than ten (10) days after Buyer's written request therefor.

(c) For purposes of this Agreement, in the case of a Straddle Period, (x) all Property-Related Taxes and any exemptions, allowances and deductions with respect to such Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based on the number of days of such Straddle Period included in the Pre-Closing Tax Period and the number of days of such Straddle Period included in the Post-Closing Tax Period, (y) all Production Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based upon the period during which the applicable production occurred, and (z) all other Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period as if such taxable period ended as of the end of the day on the final day of the Pre-Closing Tax Period.

(d) Property-Related Taxes and Production Taxes shall be timely paid, and all applicable filings, reports and returns shall be filed as provided by applicable Law.

(e) All Tax Sharing Agreements between the Sellers and any Affiliates of the Sellers, on the one hand, and Fieldwood U.A., Fieldwood Mexico or any Subsidiary thereof, on the other hand, will terminate as to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof prior to the Closing Date and Fieldwood U.A., Fieldwood Mexico and such Subsidiary will not have any liability thereunder on or after the Closing Date.

(f) Each Seller, on the one hand, and Buyer, on the other hand, will provide each other with such cooperation and information as either of them reasonably may request of the other in filing any Tax Return, claiming any refund of Taxes, determining a Liability for Taxes or a right to a refund of Taxes, or conducting any audit or other proceeding in respect of Taxes. Such cooperation and information shall include providing copies of relevant Tax Returns or portions

thereof, together with accompanying schedules, related work papers and documents relating to rulings and other determinations by Governmental Authorities. Any information obtained under this Section 6.12 shall be kept confidential except as may be otherwise necessary in connection with the filing of Tax Returns or claims for refund or in conducting any audit or other proceeding.

6.13 Commercially Reasonable Efforts. Subject to the terms and conditions of this Agreement, and subject to the Bankruptcy Code and any orders of the Bankruptcy Court, and without limiting any other provision of this Agreement (including Section 6.5(c)), Buyer and the Sellers each agree to use commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable to cause the conditions precedent to Closing set forth in Article VII to be satisfied and to consummate the transactions; *provided that* the Parties understand and agree that the commercially reasonable efforts of any Party shall not be deemed to include, except as expressly set forth in this Agreement, entering into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby; *provided, further that* this Section 6.13 shall not (a) limit or affect the obligation of any Party to perform any of its other obligations and covenants expressly set forth in this Agreement or (b) require any Party to incur any obligations or pay any fees or amounts to third parties not otherwise required under this Agreement or the Plan.

6.14 Insurance Policies. Effective at or prior to Closing, the Sellers shall cause Buyer to be named as an 'additional insured' with respect to each insurance policy held by the Sellers which provides coverage with respect to any of the Acquired Interests (excluding, for the avoidance of doubt, any director and officer insurance policies). The Sellers shall maintain such insurance policies in full force and effect until the expiration of their terms, and shall cooperate in good faith with Buyer in connection with any claim made by Buyer under any such policy. The Sellers shall not have any obligation to renew any such insurance policies following the expiration of their terms, and from and after such expiration, Buyer will be solely responsible for maintaining such insurance as Buyer deems reasonable with respect to the Acquired Interests.

6.15 Novation of Hedges. Buyer shall use commercially reasonable efforts to cause the Hedges to be novated to Buyer at Closing, and the Sellers shall reasonably cooperate with Buyer in connection with such novation; *provided that* (a) to the extent that the total volume of production hedged as of the Closing with respect to the Hedges exceeds 45,000 Boepd, Buyer may elect to (but is not required pursuant to this Section 6.15 to) use commercially reasonable efforts to novate such excess (or any portion thereof) to Buyer at Closing; (b) Buyer shall be solely responsible for any credit support or other requirements in connection with such novation; and (c) the Sellers shall not be required to pay any consideration or undertake any obligation in connection with such novation.

6.16 Qualification. Prior to the Closing, Sellers (and their respective officers and employees) will provide commercially reasonable assistance to Buyer with respect to Buyer obtaining such qualifications as are necessary to own and, where applicable, to assume operatorship of, the Acquired Interests in all jurisdictions where the Acquired Interests are located.

6.17 Settlements with Governmental Authorities. From the date hereof until the Closing, none of any Seller nor any of its Affiliates shall make or enter into any material non-

ordinary course stipulation, settlement or other agreement with any Governmental Authority (each, a “***Governmental Settlement Agreement***”) that is not in form and substance acceptable to Buyer. The Sellers shall pay all amounts due and payable under any Governmental Settlement Agreement executed by any Seller or any of its Affiliates prior to the Closing.

6.18 Operator Forms. By no later than ten (10) days after the Execution Date, the Sellers shall have sent all applicable Third Persons all designation of operator forms (Form BOEM – 1123) designating Buyer as operator (along with all corresponding OSFR forms) with respect to each Lease or portion thereof as to which any Seller is the designated operator as of the date hereof, and Sellers shall use reasonable best efforts to obtain such executed forms from such Third Persons prior to the Closing.

6.19 [Reserved].

6.20 Bonds and Insurance. To the extent required by applicable state and federal Governmental Authorities (and subject to compliance by the Sellers with their respective covenants under this Agreement) in connection with the transactions contemplated by this Agreement, as of the Closing or promptly thereafter (and in any case within ten (10) Business Days of the Closing) Buyer and/or Buyer 2, as applicable, will have the lease bonds, area-wide bonds and surety bonds or insurance policies set forth on **Schedule 6.20**, in each case to the extent required by and in accordance with the requirements of such Governmental Authorities.

6.21 [New Equity Interests]. Buyer shall cause (a) the Credit Bid and Release New Equity Interests to be received by the Persons entitled to receipt of such interests pursuant to the Plan on the Effective Date in accordance with the Plan, and (b) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) to be received on the Effective Date by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.]¹⁰

6.22 Employment Agreements. Buyer shall, in good faith, negotiate the terms of an employment agreement (each, an “***Employment Agreement***”) with each of the Seller Employees identified on Schedule 6.22 from and after the date hereof. If terms of an Employment Agreement are mutually agreed between Buyer and a Seller Employee prior to Closing, then at (or immediately following) the Closing Buyer shall enter into an Employment Agreement with each such Seller Employee.

ARTICLE VII CONDITIONS PRECEDENT TO CLOSING

7.1 Conditions Precedent of the Parties. The obligations of the Sellers, Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

¹⁰ Note to Draft: Subject to review of Equity Rights Offerings procedures/ERO Backstop Agreements/obligations of Buyer to issue equity upon exercise of Subscription Rights.

(a) no applicable Law shall prohibit the transactions contemplated hereby or the consummation of the Closing and no suit, action or proceeding shall be pending or threatened before any court or arbitration tribunal seeking to enjoin, restrain, prohibit or declare illegal the transactions contemplated by this Agreement;

(b) no injunction, order, decree or judgment that restrains, enjoins or prohibits the transactions contemplated in this Agreement shall be in effect;

(c) any applicable waiting period under the HSR Act relating to the transactions contemplated hereby shall have expired or been terminated;

(d) the Bankruptcy Court shall have entered the Disclosure Statement Order and the Confirmation Order and each such order shall be a Final Order;

(e) each of the conditions precedent to the Effective Date shall have been satisfied (or shall become effective concurrent with the Closing Date hereunder) or waived in accordance therewith; and

(f) (i) the Credit Bid and Release New Equity Interests shall have been, or will be on the Effective Date, received by the holders of Allowed FLTL Secured Claims (as defined in the Plan) in accordance with the Plan and (ii) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been, or will be on the Effective Date, received by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

7.2 Sellers' Conditions Precedent. The obligation of the Sellers to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) the representations and warranties of Buyer and Buyer 2 set forth in this Agreement shall be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), except for those failures to be true and correct that, individually or in the aggregate, would not adversely affect in any material respect the ability of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement;

(b) Each of Buyer and Buyer 2 shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by Buyer or Buyer 2, as applicable, at or before the Closing;

(c) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Sellers acting in good faith; and

(d) Each of Buyer and Buyer 2 shall have executed and delivered all documents required to be executed and delivered by Buyer or Buyer 2, as applicable, as set forth in Section 9.2.

The foregoing conditions of this Section 7.2 are for the sole benefit of the Sellers and may be waived by the Sellers, in whole or in part, at any time and from time to time in the sole discretion of the Sellers. The failure by the Sellers at any time to exercise any of their rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

7.3 Buyers' Conditions Precedent. The obligation of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) (i) each of the Fundamental Representations of each Seller shall be true and correct in all respects, except for *de minimis* inaccuracies, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), (ii) the representations and warranties of each Seller set forth in each of Section 4.22(a), Section 4.32 and Section 4.33 shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct in all material respects, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct in all material respects as of such earlier date), and (iii) all other representations and warranties of each Seller set forth in Article IV of this Agreement shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date) except in the case of this clause (iii), for those failures to be true and correct that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect;

(b) each Seller shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by such Seller at or before the Closing;

(c) each Seller shall have executed and delivered all documents required to be executed and delivered by such Seller as set forth in Section 9.2;

(d) no Default or Event of Default (each as defined in the DIP Credit Agreement) under the DIP Credit Agreement shall have occurred and be continuing;

(e) the Restructuring Support Agreement shall not have been terminated with respect to any party thereto;

(f) the conditions precedent under each of the Backstop Commitment Letters shall have been satisfied or waived;

(g) the Plan confirmed by the Confirmation Order shall be in substantially the same form and substance as the plan filed by the Debtors on [•], at Docket No. [•] in the Bankruptcy

Court, as may be amended, modified or supplemented from time to time in accordance with the Restructuring Support Agreement or as otherwise consented to by or on behalf of Buyer;

(h) at least five (5) Business Days prior to the Closing Date, the Bankruptcy Court shall have approved and authorized the assumption and assignment of each material Assigned 365 Contract pursuant to Section 365 of the Bankruptcy Code through entry of an order that shall have become a Final Order and all such material Assigned 365 Contracts shall have been duly assigned to Buyer at or prior to the Closing;

(i) all Assigned 365 Contracts that require novation and are set forth on **Schedule 7.3(i)** will have been novated to Buyer;

(j) the estimated amount of Allowed Specified Administrative Expense Claims at any time are projected by the Sellers not to exceed the Toggle Amount (as defined in the Plan), or, upon the occurrence of the Toggle Date, such other amount as determined by the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter) in their sole and absolute discretion;

(k) the aggregate Allocated Values of all Acquired Interests treated as Delayed Assets pursuant to Section 2.3(b), Section 2.4 and Section 2.5, together with the aggregate Allocated Values of all Acquired Interests with respect to which a bona fide Preferential Right is validly exercised prior to the Closing, shall not be greater than \$100,000,000;

(l) all Governmental Approvals set forth on **Schedule 7.3(l)** shall have been obtained and delivered to Buyer and such Governmental Approvals shall be in full force and effect;

(m) since the Execution Date, no Material Adverse Effect (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate, would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(n) any agreements between Buyer and the Plan Administrator shall be reasonably acceptable to Buyer;

(o) Buyer shall have obtained all qualifications required to assume operatorship of the Leases operated by a Seller as of immediately prior to the Closing in all jurisdictions where such Leases are located, all of which qualifications shall be in full force and effect;

(p) the Sellers shall have delivered to Buyer a fully executed copy of the Fourth Amendment to Office Sublease;

(q) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Buyer acting in good faith; and

(r) the Sellers shall have delivered to Buyer a duly executed letter agreement, or the Bankruptcy Court shall have entered an order which shall have become a Final Order, in each case in a form reasonably acceptable to Buyer, providing that Buyer is not a “successor” or “assign” of Sellers under the NPA.

The foregoing conditions of this Section 7.3 are for the sole benefit of Buyer and Buyer 2 and may be waived by Buyer or Buyer 2, as applicable, in whole or in part, at any time and from time to time in the sole discretion of Buyer and Buyer 2. The failure by Buyer or Buyer 2 at any time to exercise any of its rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

ARTICLE VIII RIGHT OF TERMINATION AND ABANDONMENT

8.1 Termination. This Agreement may be terminated by written notice at any time before the Closing:

- (a) by mutual written consent of the Sellers and Buyer;
- (b) by the Sellers, on one hand, or by Buyer, on the other hand:

- (i) if the Closing shall not have been consummated on or before July 31, 2021 (as such date may be extended by mutual written agreement of the Parties, the “*End Date*”); *provided* that the right to terminate this Agreement pursuant to this Section 8.1(b)(i) shall not be available to any Party (A) who is then in material breach of any of its material agreements, covenants, representations or warranties contained herein or (B) whose breach of any provision of this Agreement is the proximate cause of the failure of the Closing to be consummated before the End Date;

- (ii) if there shall be any applicable Law that makes consummation of the transactions contemplated by this Agreement illegal or otherwise prohibited or if consummation of such transactions would violate any Final Order of any Governmental Authority having competent jurisdiction;

- (iii) for any reason, Buyer is unable, pursuant to Section 363(k) or Section 1123(a) of the Bankruptcy Code, to credit bid in payment of all or any portion of the Consideration as set forth in Section 2.1 (other than the Assumed Liabilities);

- (iv) the Bankruptcy Court shall have entered an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases; or

- (v) any of the Sellers shall have entered into any agreement with respect to any Alternative Transaction (consistent with the fiduciary duties of the officers and directors of the Sellers) or if the Bankruptcy Court shall have approved any such Alternative Transaction;

- (c) by Buyer if:

- (i) the Sellers shall have breached any of their representations and warranties, or shall have failed to perform or comply with any of their covenants and

agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in the Sellers being unable to satisfy a condition set forth in Section 7.3 and (B) is not cured within ten (10) Business Days after Buyer notifies the Sellers of such breach or failure to perform or comply in writing; *provided*, that Buyer shall not have a right of termination pursuant to this Section 8.1(c)(i) if Buyer is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) any of the Sellers, without the prior consent of Buyer, enter into a definitive agreement with respect to the sale of any material Acquired Interests (excluding sales of Hydrocarbons in the ordinary course of business) or any interest in any of the Leases;

(iii) the Confirmation Order shall not have been entered by the Confirmation Outside Date;

(iv) the Restructuring Support Agreement shall have been terminated with respect to any party thereto; *provided*, that the right to terminate this Agreement pursuant to this Section 8.1(c)(iv) shall not be available to Buyer if any Consenting Creditor's breach of any provision of the Restructuring Support Agreement is the proximate cause of the termination of the Restructuring Support Agreement;

(v) any Event of Default (as defined in the DIP Facility Credit Agreement) under the DIP Facility Credit Agreement shall have occurred and be continuing;

(vi) the Equity Rights Offerings are not consummated;

(vii) the Disclosure Statement Order or the Confirmation Order shall have been stayed, vacated, reversed or materially modified or amended by the Bankruptcy Court or another court of competent jurisdiction at any time without the prior written consent of Buyer; or

(viii) any Seller seeks to have the Bankruptcy Court enter an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases, or if a trustee in the Bankruptcy Cases or a responsible officer or an examiner with enlarged powers is appointed (other than a fee examiner) relating to the operation of the Sellers' businesses pursuant to Section 1104 of the Bankruptcy Code, or such an order of dismissal, conversion or appointment is entered; and

(d) by the Sellers if:

(i) Buyer or Buyer 2 shall have breached any of its representations and warranties, or shall have failed to perform or comply with any of its covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in Buyer or Buyer 2, as applicable, being unable to satisfy a condition set forth in Section 7.2 and (B) is not be cured within ten (10) Business Days after the Sellers notify Buyer of such breach or failure to perform or comply in writing; *provided*, that the

Sellers shall not have a right of termination pursuant to this Section 8.1(d)(i) if any Seller is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) Any of the Backstop Commitment Letters is terminated and Buyer has not, within thirty (30) days following the termination of such Backstop Commitment Letter, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to that provided by such Backstop Commitment Letter (as of the date hereof) and otherwise in form and substance reasonably acceptable to Sellers; or

(iii) the Equity Rights Offerings are not consummated and Buyer has not, within thirty (30) days following the failure of the Equity Rights Offerings to be consummated, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to the amount that would have been provided by the Equity Rights Offerings and otherwise in form and substance reasonably acceptable to Sellers.

Each termination trigger set forth in this Section 8.1, pursuant to which this Agreement may be terminated shall be considered separate and distinct from each other such termination trigger. If more than one of the termination triggers set forth in this Section 8.1 are applicable, the applicable Party shall have the right to choose the termination trigger pursuant to which this Agreement is to be terminated. Any Party desiring to terminate this Agreement pursuant to this Section 8.1 shall give written notice of such termination to the other Party.

8.2 Remedies. In the event of termination of this Agreement by Buyer or the Sellers pursuant to this Article VIII, this Agreement shall become null and void and have no effect and all rights and obligations of the Parties under this Agreement shall terminate without any Liability of any Party to any other Party except the provisions of this Section 8.2, Section 12.1, Section 12.8 and Annex I (and, to the extent applicable to the interpretation or enforcement of such provisions, Article XII) shall expressly survive the termination of this Agreement.

8.3 Specific Performance. The Parties agree that irreparable damage for which monetary damages, even if available, would not be an adequate remedy would occur in the event any provisions of this Agreement were not performed in accordance with the terms hereof (including failing to take such actions as are required hereunder in order to consummate the transactions contemplated hereby) or were otherwise breached and that the Parties shall be entitled to injunctive relief, specific performance and other equitable relief to prevent breaches (or threatened breaches) of this Agreement and to enforce specifically the performance of the provisions hereof. Any Party seeking an injunction to prevent breaches of this Agreement and to enforce specifically the provisions of this Agreement shall not be required to provide any bond or other security in connection with any such order or injunction. The rights set forth in this Section 8.3 shall, subject to Section 8.2, be in addition to any other rights which a Party may have at law or in equity pursuant to this Agreement.

ARTICLE IX CLOSING

9.1 Date of Closing. Subject to satisfaction (or waiver by the required Party) of the conditions to Closing set forth in Article VII (other than those conditions that by their nature cannot be satisfied until the time of Closing, but subject to the satisfaction (or waiver by the requisite Party) of those conditions), the Closing shall occur on the Effective Date (the “**Closing Date**”). Notwithstanding the foregoing, the parties hereto may agree in writing to such other date or time for Closing to take place and such other date or time shall be the “**Closing Date**” as such term is defined herein. The Closing shall take place through electronic means of communication on the Closing Date.

9.2 Closing Obligations. At Closing, the Parties (as applicable) shall take, or cause to be taken, the following actions, each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:

(a) The Sellers and Buyer shall deliver to one another duly executed counterpart signature pages to each Transfer Document to which they are a party, in sufficient numbers of duly executed and acknowledged original counterparts to facilitate, to the extent appropriate, recording in all relevant jurisdictions;

(b) The Sellers shall deliver to Buyer the JV Assignment Agreements duly executed by the applicable Sellers;

(c) Buyer and Buyer 2 shall deliver a duly executed counterpart to the Release Document;

(d) The Sellers shall deliver to Buyer a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each Seller, certifying to Buyer that, on the Closing Date, the conditions set forth in Section 7.3(a) and Section 7.3(b) have been satisfied;

(e) Buyer shall deliver to the Sellers a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each of Buyer and Buyer 2, certifying to the Sellers that, on the Closing Date, the conditions set forth in Section 7.2(a) and Section 7.2(b) have been satisfied;

(f) Each Seller shall deliver to Buyer a statement that satisfies the requirements of Treas. Reg. §1.1445-2(b)(2), certifying that such Seller is not a foreign person within the meaning of Section 1445(f)(3) or Section 1446(f)(2) of the Code;

(g) Fieldwood and Buyer shall deliver to one another duly executed signature pages to the Funding Agreement;

(h) Buyer shall deliver by wire transfer of immediately available funds an amount in cash equal to the Cash Portion, to one or more accounts designated by the Sellers (which shall be designated by the Sellers at least two (2) days prior to Closing);

(i) Sellers shall pay the Cure Costs out of the Closing Cash Amount and/or the Cash Portion in accordance with an order of the Bankruptcy Court; and

(j) Buyer shall deliver to Fieldwood the GUC Warrants and the SLTL Warrants for distribution by Fieldwood pursuant to the Plan.

ARTICLE X POST-CLOSING OBLIGATIONS AND COVENANTS

10.1 Field Data and Records. Within ten (10) Business Days after the Closing, pursuant to Buyer's reasonable instructions, the Sellers shall deliver to Buyer any Field Data or Records that are not maintained in the Office Assets. Buyer shall be entitled to all original Field Data and Records. Within ten (10) Business Days after the Closing, the Sellers may make and retain, at the Sellers' expense, copies of any Field Data and Records (except to the extent prohibited by Contract where Buyer obtains the originals thereof).

10.2 Suspense Funds; Prepaid JOA Funds.

(a) To the extent that as of Closing, any Seller holds Suspense Funds or Undisbursed Revenue relating to the Acquired Interests (excluding Prepaid JOA Funds) the Sellers shall deliver to Buyer at Closing such Suspense Funds and Undisbursed Revenue and an accounting of such Suspense Funds and Undisbursed Revenue and Buyer shall from and after such time be responsible for the application of such Suspense Funds and Undisbursed Revenue under the applicable operating or other agreement governing the application of such Suspense Funds and Undisbursed Revenue. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Suspense Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of any Suspense Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

(b) To the extent that as of Closing, any Seller holds funds received by the Sellers (in their capacity as operator of any Acquired Interests) on account of working interest owners in the Acquired Interests as prepayments for items under operating or other agreements ("***Prepaid JOA Funds***"), the Sellers shall deliver to Buyer at Closing such Prepaid JOA Funds and an accounting of each of such prepayments and Buyer shall from and after Closing be responsible for the application of such Prepaid JOA Funds under the applicable operating or other agreement pursuant to which such Prepaid JOA Funds were collected. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Prepaid JOA Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of Prepaid JOA Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

10.3 Post-Closing Asset Reconciliation.

(a) After the Closing Date, Buyer and the Sellers shall execute and deliver, or shall cause to be executed and delivered, from time to time such further instruments of conveyance and transfer, and shall take such other actions as Buyer or the Sellers may reasonably request, to

convey and deliver the Acquired Interests to Buyer, to perfect Buyer's title thereto and to accomplish the orderly transfer of the Acquired Interests to Buyer.

(b) In the event that at any time, or from time to time following the Closing Date, any (i) Acquired Interest is found to have been retained by the Sellers or any of their Affiliates (each a "***Non-Transferred Asset***"), then the Sellers shall transfer, or shall cause such Affiliate to transfer, with any necessary prior consent from any Third Person or Governmental Authority, such Non-Transferred Asset to Buyer as soon as practicable, or an Affiliate thereof as designated by Buyer, and to forward or remit to Buyer, or an Affiliate thereof as designated by Buyer, any payments actually received by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer; *provided*, that Buyer shall pay to the Sellers the amount of any expenses or payables actually paid by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer (which may be netted by the Sellers against amounts received on account of such Non-Transferred Asset). Prior to any such transfer, the Sellers shall hold such Non-Transferred Asset in trust for Buyer.

(c) In the event of a transfer pursuant to clause (b) of this Section 10.3, Buyer or an Affiliate thereof and the Sellers or an Affiliate thereof shall execute and deliver, or cause to be executed and delivered, to the other Party as soon as practicable any conveyances, notices, assumptions, releases and acquittances and such other instruments, and shall take such further actions, as may be necessary or appropriate to fully and effectively transfer, assign and convey unto Buyer or an Affiliate thereof, all of the properties, rights, titles, interests, estates, remedies, powers and privileges intended to be conveyed to Buyer or an Affiliate thereof, and to otherwise make effective the transactions contemplated hereby, and to confirm Buyer's (or its Affiliate's) title to or interest in and to such Non-Transferred Asset, and to put Buyer or its Affiliate in actual possession and operating control thereof.

(d) For the avoidance of doubt, this Section 10.3 does not apply to any Delayed Assets retained by a Seller at the Closing.

10.4 Assignments; Operatorship.

(a) Other than with respect to Governmental Approvals (which are addressed by Section 2.4), the Sellers will prepare and execute, and Buyer will execute, at or before the Closing, all documentation necessary to convey to Buyer the Acquired Interests granted by a Governmental Authority (except any such documentation that is customarily completed post-Closing) in the form as prescribed by the applicable Governmental Authority and otherwise reasonably acceptable to Buyer and the Sellers.

(b) At the Closing, each Seller shall, as applicable, deliver to Buyer a resignation as operator of (and, as applicable, designated applicant under OSFR for) all Field Assets as to which such Seller served as operator (or, as applicable, designated applicant under OSFR) immediately before the Closing Date. With respect to those Field Assets as to which a Seller controls the selection of the successor operator (or, as applicable, the designated applicant under OSFR), such Seller shall at the Closing deliver to Buyer (and any pertinent Third Person) a written notification designating Buyer as the successor operator of (or, as applicable, the successor

designated applicable under OSFR for) such Field Assets effective as of the Closing Date. With respect to any Field Assets as to which the Sellers do not control the selection of the successor operator (or, as applicable, the designated applicant under OSFR), the Sellers will cast their votes at or before Closing, and will use commercially reasonable efforts to obtain before, or promptly following, Closing the votes of the other owners of Working Interests in such Field Assets, in each case in favor of the designation of Buyer as successor operator of (and, as applicable, the designated applicant under OSFR for) such Field Assets effective as of the Closing Date. Within five (5) days after the later of the Closing Date or the date on which Buyer is named successor operator under the terms of the applicable Contract, the Sellers and Buyer shall make all necessary filings, including any BOEM designation of operator forms and designated applicant OSFR form designations, and take all other actions necessary to cause the resignation of the applicable Sellers as operator of (and, as applicable, the designated applicant under OSFR for), and the designation of Buyer as the successor operator of (and, as applicable, the designated applicant under OSFR for), such Field Assets to be recognized and, if required, approved by all relevant Governmental Authorities. In each case, the Sellers shall use commercially reasonable efforts to assist Buyer in assuming the timely operation and management of the Field Assets. Each of the Sellers' covenants in this Section 10.4(b) is subject to the accuracy at Closing of Buyer's representations in Section 5.9. Each of Buyer's covenants in this Section 10.4(b) is subject to Buyer's receipt from the Sellers and Third Persons of all such required designations and forms. For the avoidance of doubt, "Field Assets" does not include any Lease, Subject Unit, Easement or Well with respect to which no right, title or interest is included in the Acquired Interests.

(c) With respect to each Field Asset operated by the Sellers as of the Closing, the Sellers, with the continued assistance of Buyer, shall use commercially reasonable efforts to cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

(d) Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and OSFR form designation and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator (and, as applicable, the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.

10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities ("**Confidential Information**") except disclosure of Confidential Information that (a) is lawfully obtained after

Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers' bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; *provided*, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer's expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

10.6 Seller Marks License. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.

10.7 Power of Attorney. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.

10.8 No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors,

successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers), information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

(b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.

10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities,

Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.

10.11 Payment of Retained Liabilities. If, from and after the Closing Date, Buyer or its Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; *provided*, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "**Closing Accounts Receivables Statement**").

(b) From and after the Closing until the date that is 365 days following the Closing (the "**AR Collections Period**"), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; *provided* that (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an "**Accounts Receivable Setoff**") of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood's other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely pursuant to a contractual relationship on an arm's length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer,

on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood's obligations pursuant to this Section 10.12 (including Fieldwood Energy I's obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.

(c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the "***Accounts Receivable Collections***") to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.

(d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the "***Remaining Accounts***"); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR Collections Period, Fieldwood shall have no further obligation under this Section 10.12 to make efforts to collect the Remaining Accounts; *provided, however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this Section 10.12.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to (i) Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or (ii) Fieldwood Energy III or Fieldwood Energy IV LLC, as applicable, (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

10.13 Directors' and Officers' Indemnification.

(a) From and after Closing, Buyer shall indemnify, defend and hold harmless (i) each individual Person who is, as of the Closing Date, a director, officer or manager of any Seller, and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the "***D&O Indemnified Parties***"), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys' fees, costs and other

out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the “**Existing D&O Indemnification Terms**”); *provided, however*, that Buyer’s obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the “**D&O Indemnified Liabilities**”). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

(b) Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of “Indemnitors”, the Tail Policy and the insurance providers with respect thereto (collectively, the “**Indemnitors**”). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer’s indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy’s limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors’ indemnity obligations to the D&O Indemnified Parties are secondary to Buyer’s indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section 10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a

right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.

(c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.

(d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

(e) Each manager that is included in the D&O Indemnified Parties is identified on Schedule 10.13(e).

10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "**RUE**"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, replacement Right of Use Agreements with respect to each Right of Use Agreement listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in **Part 1** of Schedule 10.14 shall be governed by the terms of the joint operation agreements from the Lease(s) associated with such RUE.

10.15 Post-Closing Agreements. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to, and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and each of the Joint Operating Agreement Amendments.

10.16 Effective Date Payments. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 Buyer's Assumption of Liabilities. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "***Assumed Liabilities***"):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5;

(l) all Working Capital Liabilities;

(m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) to the extent that if treated as Retained Liabilities such defenses would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

11.2 Sellers' Retention of Liabilities. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the “*Retained Liabilities*”) including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);

(d) [reserved];

(e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in Section 11.1(b);

(g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in Sections 11.1(f) and Section 11.1(g));

(i) [reserved];

(j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;

(k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);

(l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

(m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "**Retained Taxes**");

(n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;

(o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));

(p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;

(q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;

(r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and

(s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this Section 11.2 or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 Reservation as to Third Persons. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

ARTICLE XII MISCELLANEOUS

12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) (excluding any fees, costs and expenses incurred by the Prepetition FLTL Agents and the Prepetition FLTL Agents Advisors (each as defined in the Plan)) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.

12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a “**Notice**”) shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2:

[]

If to the Sellers:

c/o Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. S., Suite 1200
Houston, Texas 77042
Attention: Mike Dane
Thomas R. Lamme
Jon Graham
Email: MDane@fwelc.com
TLamme@fwelc.com
JGraham@fwelc.com

with a copy (which will not constitute notice)
to:

Davis Polk & Wardwell LLP
450 Lexington Avenue
New York, New York 10017
Attention: Damian Schaible
Natasha Tsiouris
Cheryl Chan
Email: damian.schaible@davispolk.com
natasha.tsiouris@davispolk.com
cheryl.chan@davispolk.com

and

Seward & Kissel LLP
One Battery Park Plaza
New York, New York 10004
Attention: John R. Ashmead
Gregg S. Bateman
Catherine LoTempio

Email: ashmead@sewkis.com
bateman@sewkis.com
lotempio@sewkis.com

with a copy (which will not constitute notice)
to:

Weil, Gotshal & Manges LLP
200 Crescent Court, Suite 300
Dallas, Texas 75201
Attention: Rodney L. Moore
Samuel C. Peca
Matt Barr
Alfredo R. Perez
Jessica Liou
Email: rodney.moore@weil.com
samuel.pecas@weil.com
matt.barr@weil.com
alfredo.perez@weil.com
jessica.liou@weil.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon:
(a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change

the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

12.3 Amendments. Except as set forth in Section 1.2, Section 2.1, Section 2.3(b), Section 2.4, Section 2.6 and Section 6.7, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.

12.4 Waiver. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.12, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); *provided, however*, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

(b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.

12.7 Counterparts. This Agreement and any amendment hereto may be executed by Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in Section 12.2, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

(a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

(b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2) or any other manner permitted by Law.

(c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior

discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.

12.10 Binding Effect. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.

12.11 Time of the Essence. Time is of the essence for this Agreement.

12.12 No Partnership; No Fiduciary Duty. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidary (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.

12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Parties or their respective Affiliates shall have any liability for any obligations or liabilities of the Parties under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as "***Disclosure Schedules***". The information

in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

12.16 Other Contract Interpretation.

(a) Headings. The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any “Section,” “Article,” “Annex,” “Exhibit,” or “**Schedule**” are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to Section 12.15).

(b) Severability. If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

(c) Agreement Not to Be Construed Against Drafter. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.

(d) Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “**includes**” or “**including**” are used in this Agreement, they will be deemed to be followed by the words “**without limitation**” and shall not be construed to limit any general statement that it follows to the specific or similar items or

matters immediately following. Unless the context otherwise requires, (1) “*or*” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “*hereunder*” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “*days*” (but not “*Business Days*”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to “*related to*”, “*relating to*” or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, “*related in whole or in part to*”, “*relating in whole or in part to*” or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to “*transactions contemplated by this Agreement*” or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. Where this Agreement references any item being “made available” to Buyer, such item will be deemed to have been “made available” to Buyer if it was provided to Davis Polk & Wardwell LLP or any other Representative of Buyer (including through an electronic dataroom).

ARTICLE XIII SURVIVAL AND INDEMNIFICATION

13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)), shall terminate upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer’s or Buyer 2’s remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any

covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; *provided* that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

(b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.

(c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.

(d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.

13.2 Indemnification by Buyer. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "***Seller Indemnified Parties***") harmless from and against any and all Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

13.3 Indemnification Procedures.

(a) In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an "***Indemnification Claim***"), the Indemnified Party shall reasonably and promptly cause written notice of the assertion of any Indemnification Claim of which it has

knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; *provided, however*, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and *provided, further*, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment, to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

(b) After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If

the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.

(c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.

(d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.

(e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.

(f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

(g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

(h) Tax Treatment of Indemnity Payments. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any

such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.

(i) Sole and Exclusive Remedy. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by Section 13.1(a)) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this Article XIII and in Section 8.3 shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:

Fieldwood Energy Inc.

By: _____
Name:
Title:

Fieldwood Energy LLC

By: _____
Name:
Title:

Dynamic Offshore Resources NS, LLC

By: _____
Name:
Title:

Fieldwood Energy Offshore LLC

By: _____
Name:
Title:

Fieldwood Onshore LLC

By: _____
Name:
Title:

Fieldwood SD Offshore LLC

By: _____
Name:
Title:

Fieldwood Offshore LLC

By: _____
Name:
Title:

FW GOM Pipeline, Inc.

By: _____
Name:
Title:

GOM Shelf LLC

By: _____
Name:
Title:

Bandon Oil and Gas GP, LLC

By: _____
Name:
Title:

Bandon Oil and Gas, LP

By: _____
Name:
Title:

Fieldwood Energy SP LLC

By: _____
Name:
Title:

Galveston Bay Pipeline LLC

By: _____
Name:
Title:

Galveston Bay Processing LLC

By: _____

Name:

Title:

BUYER:

[_____]

By: _____

Name:

Title:

BUYER 2:

[_____]

By: _____

Name:

Title:

Annex I

Definitions

The following terms and expressions shall have the following meanings:

“1933 Act” means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.

“365 Contracts” means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.

“365 Schedule” is defined in Section 6.7(a).

“Accounts Receivable Collections” is defined in Section 10.12(c).

“Accounts Receivable Setoff” is defined in Section 10.12(b).

“Acquired Interests” is defined in Section 1.2.

“Affiliate” means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.

“Agent” is defined in the recitals.

“Agreement” is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.

“Allocated Value” means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.

“Allowed Priority Tax Claim” has the meaning set forth in the Plan.

“Allowed Specified Administrative Expense Claims” has the meaning set forth in the Plan.

“Alternative Bidder” is defined in Section 6.4(b).

“Alternative Transaction” means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

“Ancillary Documents” means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release Document and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

“Antitrust Law” means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

“Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

“Applicable Consent” means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a **“Consent”**) that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

“Applicable Contracts” means (a) all Contracts (*provided that, for clarity, any “Operating Agreement” or “Joint Operating Agreement” identified on the 365 Schedule shall be deemed a Contract for purposes of this definition*) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

“Applicable Governmental Approval” is defined in Section 2.4.

“Applicable Shared Asset Interests” means, with respect to each asset described on Schedule 1.2, the portion of the Sellers’ right, title, and interest in each such asset that corresponds to the portion of the Sellers’ right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the “Co-Owned Oil and Gas Properties”), as applicable, conveyed to Buyer under this Agreement.

“AR Collections Period” is defined in Section 10.12(b).

“Assets” is defined in Section 1.2.

“Assigned 365 Contracts” is defined in Section 6.7(a).

“Assigned 365 Contracts List” is defined in Section 6.7(a).

“Assigned Contracts” means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

“Assignment and Assumption Agreement” means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.

“Assignment, Bill of Sale and Conveyance” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.

“Assignment of Leases and Subleases” means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as **Exhibit J** hereto.

“Assumed Employee Plan” is defined in Section 4.18(a).

“Assumed Liabilities” is defined in Section 11.1.

“Avoidance Action” means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

“Backstop Commitment Letters” means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

“Backstop Commitment Premium Equity Interests” has the meaning set forth in the Plan.

“Balance Sheet Date” is defined in Section 4.27.

“Bankruptcy Cases” is defined in the recitals.

“Bankruptcy Code” is defined in the recitals.

“Bankruptcy Court” is defined in the recitals.

“Bankruptcy Rules” is defined in the recitals.

“**BOEM**” means the Bureau of Ocean Energy Management or any successor agency thereto.

“**BOEM Qualifications**” means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.

“**BSEE**” means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.

“**Business Day**” means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

“**Buyer**” is defined in the preamble.

“**Buyer 2**” is defined in the preamble.

“**Buyer Grandparent**” is defined in Section 5.11(b).

“**Buyer Grandparent Equity Interests**” is defined in Section 5.1(c).

“**Buyer Intermediate**” is defined in Section 5.1(b).

“**Buyer Obligation**” is defined in Section 2.1(c).

“**Buyer Parent**” is defined in Section 5.1(b).

“**Buyer Parent Debt**” is defined in Section 2.1(c).

“**Cash Portion**” means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; *provided*, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount.

“**Casualty Event**” means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

“**CERCLA**” is defined in the definition of Environmental Contaminants.

“**Claims**” means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.

“**Closing**” means the consummation of the transactions contemplated in this Agreement.

“Closing Accounts Receivable” means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

“Closing Accounts Receivables Statement” is defined in Section 10.12(a).

“Closing Cash Amount” means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), as determined in good faith by the Sellers and Buyer in accordance with GAAP.

“Closing Date” is defined in Section 9.1.

“COBRA” means Section 4980B of the Code and Sections 601 through 608 of ERISA.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company Group” means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

“Confidential Information” is defined in Section 10.5.

“Confirmation Hearing” means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

“Confirmation Order” means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

“Confirmation Outside Date” has the meaning set forth in the Plan.

“Consent” is defined in the definition of Applicable Consent.

“Consenting Creditors” has the meaning set forth in the Plan.

“Consideration” is defined in Section 2.1(a).

“Contracts” means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

“Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

“Co-Owned Assets” is defined in Section 1.2.

“Co-Owned Assigned Contracts” means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

“Co-Owned Easements” is defined in Section 1.2(c).

“Co-Owned Field Assets” means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

“Co-Owned Field Data” is defined in Section 1.2(j).

“Co-Owned Inventory” is defined in Section 1.2(e).

“Co-Owned Leases” is defined in Section 1.2(a).

“Co-Owned Records” is defined in Section 1.2(k).

“Co-Owned Scheduled Wells” is defined in Section 1.2(d).

“Co-Owned Subject Unit” is defined in Section 1.2(b).

“Co-Owned Subject Unit Agreement” is defined in Section 1.2(b).

“Co-Owned Wells” is defined in Section 1.2(d).

“Credit Agreement” means that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

“Credit Bid and Release” is defined in Section 2.1(a)(1).

“Credit Bid and Release New Equity Interests” means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

“Cure Costs” means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers’ monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

“D&O Indemnified Liabilities” is defined in Section 10.13(a).

“D&O Indemnified Parties” is defined in Section 10.13(a).

“Data Obligations” is defined in Section 4.25(i).

“Debtors” is defined in the recitals.

“Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

“Decommissioning Agreement” means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

“Delayed Asset” is defined in Section 2.3(b).

“Designation Deadline” is defined in Section 6.7(c).

“DIP Facility Credit Agreement” means that certain *Senior Secured Debtor-in-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

“Direction Letter” is defined in the recitals.

“Disclosure Schedules” is defined in Section 12.15.

“Disclosure Statement” means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

“Disclosure Statement Order” means an order of the Bankruptcy Court approving the Disclosure Statement.

“Divisive Merger” has the meaning set forth in the Plan.

“Divisive Merger Effective Time” means the effective time of the Divisive Merger.

“Easements” means the Co-Owned Easements and Other Easements.

“Effective Date” means the **“Effective Date”** of the Plan.

“Effective Date Cash Obligations” means the Sellers’ obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order), in each case of clauses (i) through (xvii) solely to the extent not paid by the Sellers prior to Closing.

“Effective Date Cash Obligations Amount” means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

“Effective Time” is defined in Section 1.4.

“Employee List” is defined in Section 4.17(a).

“Employee Plan” is defined in Section 4.18(a).

“Employee Severance” is defined in Section 6.8(c).

“Employment Agreements” is defined in Section 6.22.

“Encumbrance” means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

“End Date” is defined in Section 8.1(b)(i).

“Environmental Contaminants” means “hazardous substances” and “pollutants or contaminants” as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act (“**CERCLA**”), petroleum, including any fraction thereof, any “natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel” as those terms are used in Section 101 of CERCLA, any “solid or hazardous waste” as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

“Environmental Law” means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

“Equity Rights Offerings” has the meaning set forth in the Plan.

“Equity Rights Offering New Equity Interests” means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended.

“ERISA Affiliate” is defined in Section 4.18(a).

“Excluded Assets” is defined in Section 1.3.

“Excluded Contracts” is defined in Section 6.7(c).

“Excluded Prepaid JOA Funds” means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

“Excluded Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Excluded Undisbursed Revenue” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

“Execution Date” is defined in the preamble.

“Existing D&O Indemnification Terms” is defined in Section 10.13(a).

“Farmout Agreement” means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

“FCPA” is defined in Section 4.26.

“Field Assets” means the Leases, Subject Units, Easements, Wells and Inventory.

“Field Data” means the Co-Owned Field Data and Other Field Data.

“Fieldwood” is defined in the preamble.

“Fieldwood Energy I” means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

“Fieldwood Energy I Closing Accounts Payable” means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

(a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;

(b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;

(c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable

judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

provided, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

(i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;

(ii) Interim Unpaid P&A Expenses;

(iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;

(iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;

(v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;

(vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(vii) P&A Obligations and Decommissioning expenses; and

(viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

“Fieldwood Energy I Closing Accounts Receivable” means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; *provided* “Fieldwood Energy I Closing Accounts Receivable” shall exclude the Specified Excluded Receivables.

“Fieldwood Energy III” means Fieldwood Energy III LLC, a Texas limited liability company.

“Fieldwood Mexico” means Fieldwood Mexico B.V., a Dutch private company.

“Fieldwood U.A.” means Fieldwood Coöperatief U.A.

“Fieldwood U.A. Interests” is defined in Section 1.2(oo).

“Final Allocation” is defined in Section 2.2.

“Final Order” means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; *provided, however*, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

“Financial Statements” means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

“FLTL ERO Backstop Agreement” has the meaning set forth in the Plan.

“FLTL Subscription Rights” means the “FLTL Subscription Rights” as defined in the Plan.

“Foreign Antitrust Approvals” is defined in Section 6.5(a).

“Fourth Amendment to Office Sublease” is defined in the definition of Office Sublease.

“Fraud” means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in Article IV or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in Article IV and the certificates delivered hereunder).

“Fundamental Representations” means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

“Funding Agreement” means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as Exhibit W.

“FW GOM Pipeline” is defined in the preamble.

“***FWE I Assets***” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

“***FWE I Obligations***” has the meaning set forth in Part B of Schedule I to the Plan of Merger.

“***FWE I Oil and Gas Properties***” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“***FWE I Suspense Funds***” means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.

“***GAAP***” means generally accepted accounting principles in the United States of America, consistently applied.

“***GOM Shelf***” is defined in the preamble.

“***GOM Shelf and FW GOM Pipeline Payables***” means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).

“***GOM Shelf Oil and Gas Properties***” has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“***Governmental Approval***” means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.

“***Governmental Authority***” means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.

“***Governmental Settlement Agreement***” is defined in Section 6.17.

“***GUC Warrants***” has the meaning set forth in the Plan.

“***Hedges***” is defined in Section 1.2(hh).

“***HSR Act***” means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.

“***Hydrocarbons***” is defined in Section 1.2(g).

“Imbalance” means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

“Implementation Agreement” means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

“Indemnification Claim” is defined in Section 13.3(a).

“Indemnified Party” means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

“Indemnifying Party” means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

“Indemnitors” is defined in Section 10.13(b).

“Initial Allocation” is defined in Section 2.2.

“Intellectual Property” means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, **“Trademarks”**), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

“Interim Period” means the period from the Execution Date through and including the Closing Date.

“Interim Unpaid P&A Expenses” means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

“Inventory” means the Co-Owned Inventory and Other Inventory.

“IRS” means the Internal Revenue Service of the United States.

“Joint Operating Agreement Amendment” means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

“JV Assignment Agreement” means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

“JV Interests” is defined in Section 1.2(oo).

“JV Shares” is defined in Section 4.31(c).

“Knowledge” means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

“Lafayette Lease Agreement” means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

“Law” means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

“Lease Burdens” means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

“Leases” means the Co-Owned Leases and Other Leases.

“Liability” means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured,

determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

“Licensed Intellectual Property” means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

“Liquidating Trust” means a liquidating or similar trust as may be established with respect to Sellers’ estates in conjunction with the Bankruptcy Cases.

“Liquidating Trustee” means the trustees or other representative of the Liquidating Trust.

“Losses” and ***“Loss”*** means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term “Losses” includes reasonable attorneys’ fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

“Lubrizol Sublease” means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

“Material Adverse Effect” means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; *provided*, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and

warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; **[(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules]**; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; *provided*, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

“Material Contract” is defined in Section 4.14(a).

“Mexico JV” is defined in Section 1.2(oo).

“Net Revenue Interest” means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

“New Equity Interests” has the meaning set forth in the Plan.

“New Money Warrants” has the meaning set forth in the Plan.

“Non-Recourse Party” is defined in Section 12.14.

“Non-Transferred Asset” is defined in Section 10.3(b).

“NORM” means naturally occurring radioactive material.

“Notice” is defined in Section 12.2.

“**NPA**” means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney’s Office for the Eastern District of Louisiana.

“**Office Assets**” is defined in Section 1.2(ee).

“**Office Assets Conveyance**” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

“**Office Sublease**” means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of _____, 2020 (the “**Fourth Amendment to Office Sublease**”).

“**Organizational Documents**” is defined in Section 4.31(b).

“**OSFR**” means Oil Spill Financial Responsibility.

“**Other Assets**” is defined in Section 1.2(o).

“**Other Assigned Contracts**” means all Assigned Contracts other than the Co-Owned Assigned Contracts.

“**Other Easements**” is defined in Section 1.2(r).

“**Other Field Assets**” means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

“**Other Field Data**” is defined in Section 1.2(x).

“**Other Inventory**” is defined in Section 1.2(t).

“**Other Leases**” is defined in Section 1.2(p).

“**Other Records**” is defined in Section 1.2(y).

“**Other Scheduled Wells**” is defined in Section 1.2(s).

“**Other Subject Unit**” is defined in Section 1.2(q).

“**Other Subject Unit Agreement**” is defined in Section 1.2(q).

“**Other Wells**” is defined in Section 1.2(s).

“Owned Intellectual Property” means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

“P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

“Parties” and **“Party”** are defined in the preamble.

“Permit” means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

“Permitted Encumbrances” means:

(a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;

(b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;

(c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of clauses (1) through (4) any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;

(d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;

(e) mechanic's, materialmen's, carrier's, supplier's, vendor's, repairer's or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;

(g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;

(h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;

(j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal, restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;

(k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;

(l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;

(m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;

(n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;

(o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;

(p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

(q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and

(r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on **Exhibit A** or **Exhibit C**.

“Person” means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

“Personal Information” is defined in Section 4.25(i).

“Petition Date” means August 3, 2020.

“Plan” means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.

“Plan of Merger” means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement.

“Plan Supplement” has the meaning set forth in the Plan.

“Plugging and Abandonment” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

“Post-Closing Consent Period” is defined in Section 2.3(d).

“Post-Closing Tax Period” means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

“Pre-Closing Tax Period” means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

“Preferential Right” means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

“Prepaid JOA Funds” is defined in Section 10.2(b).

“Production Taxes” means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

“Property-Related Taxes” means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

“Records” means the Co-Owned Records and Other Records.

“Release” means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

“Release Document” means a Credit Bid and Release Agreement in the form attached hereto as Exhibit S.

“Remaining Accounts” is defined in Section 10.12(d).

“Representatives” means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person’s Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person’s Affiliates; *provided* however that solely with respect to Buyer and Buyer 2, the term “Representatives” shall also include Davis Polk & Wardwell LLP.

“Required Consent” is defined in Section 2.3(b).

“Restructuring Support Agreement” means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

“Retained Liabilities” is defined in Section 11.2.

“**Royalties**” means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

“**RUE**” is defined in Section 10.14.

“**Section 6.8 Employee**” means each of those employees of Sellers specified on [insert reference to email of counsel].

“**Scheduled Wells**” means the Co-Owned Scheduled Wells and Other Scheduled Wells.

“**Second Lien Backstop Commitment Letter**” has the meaning set forth in the Plan.

“**Seller**” and “**Sellers**” is defined in the preamble.

“**Seller Employees**” is defined in Section 4.17(a).

“**Seller Indemnified Parties**” is defined in Section 13.2.

“**Seller IT Assets**” means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

“**Seller Marks**” mean Trademarks owned by any Seller, including “Fieldwood,” and any variations thereof.

“**Seller Related Parties**” is defined in Section 4.24.

“**SEMS Bridging Agreement**” means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as Exhibit Q.

“**SLTL ERO Backstop Agreement**” has the meaning set forth in the Plan.

“**SLTL Subscription Rights**” has the meaning set forth in the Plan.

“**SLTL Warrants**” has the meaning set forth in the Plan.

“**Specified Excluded Receivables**” means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf,

including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on **Exhibit U**;

(b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); *provided*, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;

(c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;

(d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and

(g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

“Specified Oil and Gas Interests” means the assets listed on **Exhibit Y**.

“Specified P&A Equipment” means the equipment listed on **Exhibit Z**.

“Specified Section 6.10 Contract(s)” means those certain contracts and/or agreements specified on **[insert reference to email of counsel]**.

“ST 308 Performance Bond” means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

“Straddle Period” means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

“Subject Unit Agreement” means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

“Subject Units” means the Co-Owned Subject Units and Other Subject Units.

“Subscription Rights” has the meaning set forth in the Plan.

“Subsidiary” means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

“Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Tail Policy” means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompco International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

“Tax” means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

“Tax Return” means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

“Tax Sharing Agreement” means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into

prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person's Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

"Third Person" means any Person other than the Sellers, Buyer or Buyer 2.

"Toggle Date" has the meaning set forth in the Plan.

"Trademarks" is defined in the definition of Intellectual Property.

"Transfer Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases and each JV Assignment Agreement.

"Transfer Taxes" means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

"Transferred Employee" is defined in Section 6.8(a).

"Transferred Intellectual Property" means the Owned Intellectual Property and Licensed Intellectual Property.

"Trust Agreement" means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlers and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

"TSA" means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as Exhibit P hereto.

"Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"Unit" means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

"Warehouse Lease" means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

“**Wells**” means the Co-Owned Wells and Other Wells.

“**Working Capital Assets**” means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current assets set forth as line items under the header “Current Assets” on **Exhibit X**, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

“**Working Capital Liabilities**” means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current liabilities set forth as line items under the header “Current Liabilities” on **Exhibit X**, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; *provided, further*, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

“**Working Interest**” means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

Updated 6/10/2021

EXHIBITS AND SCHEDULES
to the
PURCHASE AND SALE AGREEMENT
AMONG
FIELDWOOD ENERGY LLC
AND
ITS AFFILIATES SIGNATORY HERETO
AS SELLERS
AND
[_____] **AS BUYER**
AND
[_____] **AS BUYER 2**
DATED
[_____] [____], 2021

EXHIBIT LIST

<u>Exhibit</u>	<u>Title</u>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	[Reserved]
EXHIBIT M	[Reserved]
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	Form of Release Document
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]
EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests

EXHIBIT Z Specified P&A Equipment

SCHEDULE LIST

<u>Schedule</u>	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.2(rr)	Specified Claims
Schedule 1.3(d)	Scheduled Exclusions
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities

<u>Schedule</u>	<u>Title</u>
Schedule 4.28(b)	Absence of Certain Changes
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(g)	Required Assigned 365 Contracts
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
	[End of List of Exhibits and Schedules]

Exhibit A
Leases¹

Part 1. Co-Owned Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 32 (S/2)	OCS-00174	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 32, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (E/2)	OCS-00126	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (W/2)	OCS-00127	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 40	OCS-00128	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area, from 12,469' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 40, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

¹ The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

² Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (E/2)	OCS-00129	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (W/2)	OCS-00130	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 42	OCS-00131	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 42, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 43	OCS-00175	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 43, Grand Isle Area, from 12,830' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 43, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 44 (N/2)	OCS-00176	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in N/2 of Block 44, Grand Isle Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in N/2 of Block 44, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 46	OCS-00132	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 46, Grand Isle Area, from 12,792' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 47	OCS-00133	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 48	OCS-00134	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 52 (N/2)	OCS-00177	Federal	FEO	GOM Shelf	25% record title	UNIT
					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 67 (S/2)	OCS-00179	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 68 (S/2)	OCS-00180	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 69	OCS-00181	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 70	OCS-00182	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 70, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 71	OCS-00838	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 71, West Delta Area, from 13,357' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 71, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 94	OCS-00839	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in all of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 95	OCS-G 01497	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, from the surface of the earth down to and including 7,369 feet subsea	
						25% operating rights in N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 96	OCS-G 01498	Federal	FEO	GOM Shelf	25% record title	PROD
					GOM Shelf	25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS	
Grand Isle 110/116	GI 110	OCS-G 13943	Federal	FEO	Fieldwood	50% record title	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 110/116	GI 116	OCS-G 13944	Federal	FEO	Fieldwood	50% record title	UNIT
						50% operating rights as to depths from 19,402' SSTVD to 99,999' SSTVD	
Mississippi Canyon 109	MC 110	OCS-G 18192	Federal	FEO	Fieldwood	8.33334% record title	PROD
						8.33334% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS	
South Marsh Is. 39	SM 48	OCS-00786	Federal	Fieldwood	Fieldwood	3.0% ORRI as to production from the OCS 786 E002 ST1 well (API No. 17-707-20028-01), OCS 786 E003 ST1 BP1 well (API No. 17-707-20033-02), OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E007 well (API No. 17-707-40923-00) ³	PROD
South Marsh Is. 40/41/44	SM 41	OCS-G 01192	Federal	FEO	FEO (in part) and Sanare Energy Partners, LLC (in part)	100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, from the surface of the earth down to 11,500' TVD	PROD
South Marsh Is. 136/137/149/150	SM 149	OCS-G 02592	Federal	FEO	Fieldwood	50% record title	PROD
						4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401)	
						50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD	
South Pass 60	SP 61	OCS-G 01609	Federal	FEO	Fieldwood	18.8% ORRI ⁴	UNIT
South Timbalier 53/67/68	ST 53	OCS-G 04000	Federal	FEO	Fieldwood	50% record title	PROD
						50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD	
						50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
South Timbalier 53/67/68	ST 67	OCS-00020	Federal	Dynamic Offshore Resources NS	Fieldwood	20.334% contractual working interest in all of Block 67, South Timbalier Area	UNIT

³ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁴ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Part 2. Other Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Breton Sound 25	BS 25 (portion)	19718	SL- LA	FEO	--	25% working interest	Active
						recorded in Plaquemines Parish, Louisiana at COB 1190, Page 672, File No. 2008-00005015	
Breton Sound 25	BS 25 (portion)	OCS-G 31442	Federal	FEO	Tana Exploration	25% record title	UNIT
Breton Sound 52/53 Fed / SL La	BS 45 (portion)	15683	SL- LA	FEO	-	37.5% working interest in that portion of the lease within the boundary of the UV B RA VUA from the depths between 10,596' MD and 10,822' MD in the electric log for the Century – SL 17675 #1 well	Active
						recorded in Plaquemines Parish, Louisiana at COB 908, Page 425, Entry No. 80	
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17675	SL- LA	FEO	-	37.5% working interest insofar and only insofar as said lease covers depths between 10,596' measured depth and 10,822' measured depth in the electric log for the Century-UV B RA VUA; SL 17675 #1 well	Active
						recorded in Plaquemines Parish, Louisiana at COB 1038, Page 318, File No. 03000546	
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17860	SL- LA	FEO	-	15% working interest from the base of the UV3 B1 Sand and below within the confines of the VUC 387.59 acres	Active
						recorded in Plaquemines Parish, Louisiana at COB 1055, Page 632, File No. 03007020	
East Cameron 345	EC 345	OCS-G 15156	Federal	FEO	Talos ERT LLC	0.8% ORRI	PROD
Green Canyon 64/65/108/109/243	GC 243	OCS-G 20051	Federal	FEO	Hess (in part) and Walter (in part)	4.655% ORRI insofar as the lease covers (i) the NW1/4SW/4 and S/2S/2 of Block 243, Green Canyon, from the surface to a total vertical depth of 20,500' subsea and (ii) the N1/2, NE1/4SW1/4 and N1/2SE1/4 of Block 243, Green Canyon, from the surface to a total vertical depth of 24,000' subsea (other than for the well specified below)	PROD
						3.92% ORRI in the Green Canyon 243 SS 005 ST01 BP00 (API #608114045701), increasing to 4.655% upon the production of 5.8 million barrels of oil equivalent from this well	
High Island 176	HI 176	OCS-G 27509	Federal	FEO	Castex Offshore	2.5% ORRI	PROD
Onshore/ State	-	23017	SL-MS	FW SD	Tellus Operating	0.5% ORRI	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Lease					Group LLC		
					recorded in Wayne County, Mississippi		
Onshore/ State Lease	-	170650	SL-MS	FW SD	Whiting Oil & Gas	0.7% ORRI	
					recorded in Jasper County, Mississippi		
Onshore/ State Lease	-	230140	SL-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
					recorded in Franklin County, Mississippi		
Onshore/ State Lease	-	230150	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
					recorded in Franklin County, Mississippi		
Onshore/ State Lease	-	231240	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
					recorded in Franklin County, Mississippi		
Ship Shoal 79/80	SS 79	OCS-G 15277	Federal	FEO	ANKOR Energy (in part) and FEO (in part)	33% record title 51% operating rights in all of Block 79, Ship Shoal Area, from the surface to one hundred feet below the stratigraphic equivalent of 11,318' true vertical depth as seen in the electric log for the electric log dated March 7, 2001 for the OCS-G 15277 Well No. 2	PROD
Ship Shoal 301 ⁵	SS 301	OCS-G 10794	Federal	FEO	FEO	65% record title 100% operating rights in all of Block 301, Ship Shoal Area, from the surface down to and including a depth of 13,000' total vertical depth	SOP thru 1/31/2021
Vermilion 78	VR 78	OCS-G 04421	Federal	Fieldwood FEO Fieldwood FEO	Fieldwood	37.5% record title 62.5% record title 18.75% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS 62.5% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	PROD
Vermilion 229	VR 229	OCS-G 27070	Federal	FEO	FEO Tana Exploration	50.0% record title as to E1/2; E1/2W1/2 of Block 229, Vermilion Area 50.0% record title as to W1/2W1/2 of Block 229, Vermilion Area	PROD
Vermilion 362/371	VR 362	OCS-G 10687	Federal	Fieldwood Bandon	FEO	33.33333% record title 66.66667% record title	UNIT

⁵ Fieldwood's overriding royalty interest in this lease is not being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Fieldwood		16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
				Bandon		66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
Vermilion 362/371	VR 363	OCS-G 09522	Federal	Fieldwood	(see below)	100% record title	UNIT
				Fieldwood	FEO	33.33333% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Bandon		66.66667% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Fieldwood	Fieldwood	100% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from the surface to 10,180' SSTVD	
				Fieldwood	Fieldwood	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99,999' SSTVD	
Vermilion 362/371	VR 371	OCS-G 09524	Federal	Fieldwood	FEO	33.33333% record title	UNIT
				Bandon		66.66667% record title	
				Fieldwood		16.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
				Bandon		66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
West Delta 79/80	WD 57, WD 79, WD 80	OCS-G 01449	Federal	Fieldwood	FEO	2.5% ORRI ⁶	UNIT
West Delta 79/80	WD 79, WD 80	OCS-G 01874	Federal	Fieldwood	FEO	2.5% ORRI ⁷	UNIT
West Delta 79/80	WD 80	OCS-G 01989	Federal	Fieldwood	FEO	2.5% ORRI ⁸	UNIT

⁶ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁷ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁸ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
West Delta 79/80	WD 80	OCS-G 02136	Federal	Fieldwood	FEO	2.5% ORRI ⁹	UNIT
-	-	5749	SL- TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	UNIT
-		5797	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	TERMIN
-		24318	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106158	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106159	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	114921	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
-		172915	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		172916	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		178537	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		183756	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		185633	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		186891	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		191681	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		207398	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		227360	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		234082	SL-TX	Fieldwood	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN

⁹ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Onshore		County, Texas)	
-		255675	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD
				FEO	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Deep Blue	GC 679	OCS-G 21811	Federal	Fieldwood		37.5% record title	PROD
					Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	
					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 33140	Federal	Fieldwood	Fieldwood	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS	UNIT
						100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and N1/4SE1/5SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS	
						1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers NE1/4, NW1/4NW1/4, N/2SE1/4NE1/4 and NE/4NE/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title	PROD
						49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
						49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000'	
						25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 64/65/108/109/243	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 200 (Troika & Orlov)	GC 200	OCS-G 12209	Federal	FEO	FEO	100% record title	UNIT
						53.33333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/3NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	
Green Canyon 200 (Troika) ¹⁰	GC 201	OCS-G 12210	Federal	FEO	FOE	100% record title as to the W/2 and SE/4 of Block 201, Green Canyon	UNIT
					LLOG Exploration	4.87999% ORRI insofar as the lease covers the NE1/4 of Block 157, Green Canyon, from the surface to 17,000' subsea TVD	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title	UNIT
						0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Isabela N (Miocene)	MC 474	OCS-G 35825	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						0% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	

¹⁰ As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						0% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Mississippi Canyon 562 (Isabela)	MC 562	OCS-G 19966	Federal	Fieldwood	BP E&P	12.5% record title	PROD
						0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS	
						0% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
						0% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	
Mississippi Canyon 698 (Big Bend)	MC 697 A	OCS-G 28021	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 698	OCS-G 28022	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 742	OCS-G 32343	Federal	Fieldwood	Fieldwood	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon	UNIT
						54% record title in NW1/4 of Block 742, Mississippi Canyon	
Mississippi Canyon 782 (Dantzler)	MC 782	OCS-G 33757	Federal	Fieldwood	Fieldwood	45% record title	PROD
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 948	OCS-G 28030	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 949	OCS-G 32363	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 992	OCS-G 24133	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 992, Mississippi Canyon	UNIT
						52.94% record title in S1/2 of Block 992, Mississippi Canyon	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 993	OCS-G 24134	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 993, Mississippi Canyon	UNIT
						45% record title in S1/2 of Block 993, Mississippi Canyon	
Mt. Driskill	MC 691	OCS-G 36400	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Murrayfield	MC 118	OCS-G 35963	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 119	OCS-G 36537	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 162	OCS-G 36880	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 163	OCS-G 36538	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 206	OCS-G 36540	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Scaramanga	MC 171	OCS-G 34428	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Scaramanga	MC 172	OCS-G 34429	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 435	OCS-G 36772	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 436	OCS-G 36773	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title	TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD	
						50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD	
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD	
						50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD	
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title	PRIMARY
Tarantula	EW 828	OCS-G 35806	Federal	FEO	FEO	100% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood	(see below)	100% record title	PROD
					Anadarko	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	
					Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	179673	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188919	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188921	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	269151	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
-	MP 316	OCS-G 36231	Federal	FEO	FEO	50.0% record title	PRIMRY
-	SS 313	OCS-G 36362	Federal	Fieldwood	Fieldwood	100.0% record title	PRIMRY
-	SS 358	OCS-G 36122	Federal	FEO	FEO	100% record title	PRIMRY

[End of Exhibit A]

Exhibit B
Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6"SSTI	SM	132	B	6	BLKO	Active	G02592	50%
G09319	Fieldwood	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	G04000	20.334%

RUEs related to Co-Owned Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
G30329	SM	132	B	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50%

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G16055	FEO	11050	SS	301	A	SS	300	B	8	BLKO	Active	G10794
G23712	Fieldwood	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G28816	Fieldwood	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	Fieldwood	14293	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28818	Fieldwood	14294	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28819	Fieldwood	14295	SM	40	JA	SM	40	B	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
G17737	FEO	11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
		11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
G17738	FEO	11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
		11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
G28736	Fieldwood	19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209
G29287	FEO	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G29294	Fieldwood	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
		19296	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
G29295	Fieldwood	19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19149	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
G29299	Fieldwood	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
		19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
G29417	FEO	20221	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	Active	G12209
		20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
G29427	FEO	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
		20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

RUEs related to Other Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	80	A	23548	G15277	FEO	02/07/13	SS 79 A002
G30342	SM	40	B	1266	G13607	FEO	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	JA	27017	G13607	FEO		SM 41 B PF and wells

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002

[End of Exhibit B]

Exhibit C
Scheduled Wells

Part 1. Co-Owned Wells

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600
WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2	SUEFUL2	13911	42734663
VAUGHEY 1	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801

Asset Name	FWE Acct. Code	Lease Number	API
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

Exhibit D
Platforms and Facilities

Part 1. Co-Owned Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

Facilities

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

Part 2. Other Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

Facilities

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508 AC)(236.95X461) PART TR 2A SEC 71 T8S R4E (20X647.77X203.61X31.81X236.08X461), all as further described in that Act of Cash Sale recorded at File No. 2013-42702 of the conveyance records of Lafayette Parish, Louisiana	Warehouse for P&A
EAGLE POINT	Texas	Galveston	Fieldwood Onshore		
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675

[End of Exhibit D]

Exhibit D-1
Inventory

[Attached]

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC- 12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC- 12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRSSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4", 2ND STGE,		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR,FITS GMWE-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	56633		B3/B5B53	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHT		EA		1	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHT		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL. W/ NUTS 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25

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North Warehouse	Fieldwood	71939		B2/B4/IS	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: CMPRSSR, 8", W/ IB HEAD & P. GLND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSH: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP, HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP, HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHGR: VTC254 BBC W/MNTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 20GHS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89

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North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHTGN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R-RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,210 0rpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL,30kW,208/48 0V,AC,1800rpm, 3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA		6	111.47	100.0%	111.47

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North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA		4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRESSR CMLPT		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG:NG,423hp,12,7in,H2 0,900rpm		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm, 150hp,445LP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-220hp,1905in3,6,7IN		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4'WX10'LX4'H,ATM OS,EXT,16" PFLA		EA		1	26,250.00	100.0%	26,250.00
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA-3	EA		1	5,135.00	100.0%	5,135.00
LAF-Southpark	Halliburton	ZCUSSH101398678		C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU	SHELL TROIKA GC 200	EA		1	826.00	100.0%	826.00
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543		C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10	SHELL TROIKA GC 200	EA		1	917.92	100.0%	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791		P048	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101652773		C5006	LN,2.750,S13CR,3 1/2-9.2 VARST1,B-P	SHELL TROIKA GC 200	EA		1	728.83	100.0%	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738		C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH .SCB	SHELL TROIKA GC 200	EA		1	6,494.54	100.0%	6,494.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54

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LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579		C028	GID,TUBE,WD,5 3/8-10 UNS,7,32-38 X 4.00	SHELL TROIKA GC 200	EA		1	493.00	100.0%	493.00
LAF-Southpark	Halliburton	ZCUSSH101252847		C002	MDRL,NWD,4 1/2-12 UN- 2A X 4 1/2 API-LC,7	SHELL TROIKA GC 200	EA		1	889.00	100.0%	889.00
LAF-Southpark	Halliburton	ZCUSSH101290361		C027	MULE SHOE GID,3 1/2-12 UN BOX	SHELL TROIKA GC 200	EA		1	268.00	100.0%	268.00
LAF-Southpark	Halliburton	ZCUSSH101346768		C358	CLO SLV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101346768		P11	CLO SLV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555547		C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST	SHELL TROIKA GC 200	EA		16	468.79	100.0%	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH323456		C5002	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88	SHELL TROIKA GC 200	EA		1	813.00	100.0%	813.00
LAF-Southpark	Halliburton	ZCUSSH101944453		C5006	COL SHFT TL,BS1,2.770,41XX LAS	SHELL TROIKA GC 200	EA		4	1,532.00	100.0%	1,532.00
LAF-Southpark	Halliburton	ZCUSSH102004784		P11	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	148.00	100.0%	148.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7012	FLDLOSS DVC,FS2- L,5.470,2.770,,SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102132850		C5006	SEAL ASSY,3.880 X 3 1/2- 12 UN,MLD AFLAS	SHELL TROIKA GC 200	EA		5	595.00	100.0%	595.00
LAF-Southpark	Halliburton	ZCUSSH102138028		C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU	SHELL TROIKA GC 200	EA		1	2,758.00	100.0%	2,758.00
LAF-Southpark	Halliburton	ZCUSSH102138040		C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF	SHELL TROIKA GC 200	EA		1	374.23	100.0%	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734		C5006	SHR JT ASSY,3 1/2-9.20 VARST1,B-P	SHELL TROIKA GC 200	EA		3	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7011	FLDLOSS DVC,FS2- L,5.470,2.770,,SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102134650		C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		2	876.98	100.0%	876.98
GE - Broussard	GE - Broussard	H10004-2			SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN- 2A, LOW TEMPERATURE SERVICE	SHELL TROIKA GC 200	EA		24	697.00	100.0%	697.00
OES - Broussard	Offshore Energy Services	GP5241-1		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00

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OES - Broussard	Offshore Energy Services	GP5241-2		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5235-6		HW-R1-L2-A02	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5233-1		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5233-2		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5239-2		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-3		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-4		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-1		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-2		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5036-1		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5036-2		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-1		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-2		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5035-1		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00

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OES - Broussard	Offshore Energy Services	GP5035-2		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-3		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-4		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-5		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-6		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-7		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-8		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-9		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-1		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-2		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-5		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-6		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-1		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00

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OES - Broussard	Offshore Energy Services	GP5040-2		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-3		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-4		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-5		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-6		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-7		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5042-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5048-1		HW-R2-L6-A06	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5047-1		HW-R2-L6-A02	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5038-1		HW-R3-L1-A15	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-1		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-2		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-3		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5045-1		HW-R2-L1-A13	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5043-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5063-1		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-2		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 2007	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
OES - Broussard	Offshore Energy Services	GP5063-3		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-4		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-5		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-6		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-7		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-8		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-1		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-10		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-2		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-3		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-4		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-5		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-6		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-7		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5060-8		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-9		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-1		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-2		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
Schiever	Weatherford	541R070SLI2Q12A002		(13) OUTSIDE 14 (7) OUTSIDE 16	SUB, CENTRALIZER ROT 7 541R Q125 VAM SLIJ-II 32.0 9.75 OD	SHELL TROIKA GC 200	EA		20	635.00	100.0%	635.00
Schiever	Weatherford	M212W70SLI2Q12A002		OUTSIDE 6	SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLIJ-II 32.0	SHELL TROIKA GC 200	EA		2	471.18	100.0%	471.18
Schiever	Weatherford	M45AP70SLI2Q12A002		OUTSIDE 6	COLLAR, FLOAT 7 M49AP Q125 NR VAM SLIJ-II 32.0 2-4	SHELL TROIKA GC 200	EA		2	1,092.48	100.0%	1,092.48
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	?	EA		1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA		1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA		1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA		1	3,895.00	100.0%	3,895.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA		1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA		1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 108	1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work Platofrms	Green Canyon Block# 65 "A"	EA		1	225.00	100.0%	225.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,490.00	100.0%	1,490.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12"-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOLTREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLSID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLSID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLSID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLSID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLSID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROIKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	WI%	Net Value
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	04536.B		MW-R18-FL	Torque Tool with Calibration Set		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	04558.A		BW-R4-2	Assy, Choke insert, CCA05R, CV=300			EA			1		35854.02	35854.02		
Deepwater Warehouse	Fieldwood	04564.B		MW-R2-FL	Assy, Internal Tree Cap, 10M	142981	MC 782 2 DANTZLER COMPLETION	EA			0		45523.37	0		
Deepwater Warehouse	Fieldwood	04627.B		DWW-YARD-C-VAN CUIU 03011222G1	PLUG, ELECTRICAL;TYP-EFL-SPARE 9-WAY,SPCL FEAT:LEAD 275 FT TOOL, TYPE: CVC OVER-RIDE, MFG: CAMERON, PN: 2166761-02 REV 01, APPL: FOR CAMERON VERTICAL CONNECTION (CVC) SYSTEM			EA			0		5378.1	0		
Deepwater Warehouse	Fieldwood	04630.A		BW-R3-3	TOOL, SETTING;MFR:CAMERON, PN:2166877-03,TYP MANUAL LOCKOUT			EA			1		143.41	143.41		
Deepwater Warehouse	Fieldwood	04631.C		MR-S-E				EA			0		35.855	0		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		142590	285180		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD	137897	VK 917/962 PRE FEED WORK	EA			0		126000	0		
Deepwater Warehouse	Fieldwood	04651.A		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		134850.33	0		
Deepwater Warehouse	Fieldwood	04651.B		DWW-YARD C-VAN HLXU 616220-6	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		121174.8	0		
Deepwater Warehouse	Fieldwood	04651.B		BW-AREA 1	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		0	0		
Deepwater Warehouse	Fieldwood	04652.A		BW-R9-FL	HUB, TYPE: ASSEMBLY, MFG: CAMERON, PN: 2166393-62, APPLICATION: FOR F22 AND RECEIVER STRUCTURE			EA			2		62806.32	125612.64		
Deepwater Warehouse	Fieldwood	04760.A		MR-3-E	GASKET, RING JOINT;CODE:S-AX,MATL:MS,NOM SZ-6IN,CL:10000PSI,STD:PSL 2-4,MFR:CAMERON,PN:2035804-07			EA			1		4201.68	4201.68		
Deepwater Warehouse	Fieldwood	04778.A		DWW-YARD - FRONT	CAP;MFR:VETCO GRAY,PN:H288500-1,TYP CORROSION,SZ 18.750 IN,CONN TYP LEAF SPRING RETENTION FOR H-4 WELLHEAD,MATL ALUMINUM,COMPRISING TWO RUNNING/LIFT PINS, W/NHORIZONTAL ROV STAB,APPLI WELLHEAD ABANDONMENT	202673	MC 948 4 GUNFLINT TA	EA			1		19200	19200		
Deepwater Warehouse	Fieldwood	08427.A		DWW-YARD C-VAN HICU 1339199	SHACKLE,BOLT TYPE ANCHOR,17,000 TON SAFE WORKING LOAD,1.375 DIA,GALVINIZED,CROSBY G2130,1019631			EA			0		376.4670588	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-10-2	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	AFF FW193004	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		4352	0		
Deepwater Warehouse	Fieldwood	08919.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2,MATL:SS,MATL GR-316,CL:10000PSI,COMPRISING:HYCAR INSERTS,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:111227-1,EQ MODEL:MS-700	142980	MC 782 1 DANTZLER COMPLETION	EA			0		4352	0		
Deepwater Warehouse	Fieldwood	08920.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2/VT-2,MATL:SS,MATL GR-316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:H10931-2,EQ MODEL:MS-700	142980	MC 782 1 DANTZLER COMPLETION	EA			0		7995.95	0		
Deepwater Warehouse	Fieldwood	08920.A		MW-AREA 6	GASKET, RING JOINT;CODE:VX-2/VT-2,MATL:SS,MATL GR-316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4 IN),MFR:VETCO GRAY,PN:H10931-2,EQ MODEL:MS-700	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		7995.95	0		
Deepwater Warehouse	Fieldwood	12161.A		MW-R10-FL	CAP,TYP:INTERNAL PRESSURE,APPL:IN-SUBSEA INTERNAL WELLHEAD TREE,MFR:CAMERON,PN:2180719-09	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		30000	30000		
Deepwater Warehouse	Fieldwood	13246.A		PUP JOINT RACK-FLOOR	COUPLING, OCTG;NOM SZ-2 1/2IN,WT:12.60lb/ft,MATL GR:13CR80,TOP CONN TYP:VAM TOP			EA			1		433.08	433.08		
Deepwater Warehouse	Fieldwood	13286.A		PR-R1-2	KIT;COMPRISING:SPICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC-R,REF-90043-000-00001	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		12500	0		
Deepwater Warehouse	Fieldwood	13286.A		PR-R1-2	KIT;COMPRISING:SPICE (SIZE: 3/4 IN),MFR: SCHLUMBERGER,MN:EDMC-R,REF-90043-000-00001	142980	MC 782 1 DANTZLER COMPLETION	EA			0		12500	0		
Deepwater Warehouse	Fieldwood	13449.A		MR-3-C	Blind Plug, Compensating: For the 10K hangers. Alloy 718 Compensating Blind Piston Top Assembly, 2 x 1.6 cu.in. Expansion Chambers; Material Number,P5025-21	139991	MC 698 1 BIG BEND FEED COMPLT	EA			6		23533	141198		
Deepwater Warehouse	Fieldwood	13798.A		OS-R1-S3	CARD, ELECTRONIC;TYP:1-CHANNEL SUBSEA INTERFACE,FUNC:DOWN HOLE PRESSURE AND TEMPERATURE GAUGE (4),TEMP RNGE:20 TO 3F HEXADECIMAL,MFR: SCHLUMBERGER,MFR:WELLWATCHER,BRAND:UNKNOWN,EQ MODEL:SERIES ESLIC	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		11500	11500		
Deepwater Warehouse	Fieldwood	13798.A		OS-R1-S3	CARD, ELECTRONIC;TYP:1-CHANNEL SUBSEA INTERFACE,FUNC:DOWN HOLE PRESSURE AND TEMPERATURE GAUGE (4),TEMP RNGE:20 TO 3F HEXADECIMAL,MFR: SCHLUMBERGER,MFR:WELLWATCHER,BRAND:UNKNOWN,EQ MODEL:SERIES ESLIC	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		11500	11500		
Deepwater Warehouse	Fieldwood	13799.A		PR-R1-2	CONNECTOR, ELECTRICAL;CONDCTR SZ-16-18AWG,MFR:EXPRO,PN:DHCE-A51-BQ-015-001-IN,MFR:TRONIC,BRAND:UNKNOWN	142980	MC 782 1 DANTZLER COMPLETION	EA			0		6962.5	0		
Deepwater Warehouse	Fieldwood	14397.A		DWW-YARD	CONTROL LINE,SINGLE 0.375 X 0.049 IN,CONDUCTY 825,ENCAPULATED IN SANTOPRENE JACKET,MID-SOUTH CONTROL LINE,FILLED & FLUSHED TO NAS CLASS 6 STANDARDS W/TRANSAQUA HT			FT			0		3.738570732	0		
Deepwater Warehouse	Fieldwood	14541.A		DWW-YARD C-VAN HICU-1481372	FLOAT COLLAR,16,000 IN,96.00 LBS/FT, HCQ125 TSH 511			EA			2		17883.2275	35766.455		
Deepwater Warehouse	Fieldwood	14543.A		DWW-YARD C-VAN 402189-0	GUIDE SHOE, 17.875 P110 TSH 521			EA			1		12739.3	12739.3		
Deepwater Warehouse	Fieldwood	14862.A		MR-1-D	ADAPTOR, TUBE TO PIPE;TYP:HANGER CONNECTOR,TUBE OD:1/4IN,PIPE SZ:0.563IN,PIPE CONN:MTM,MFR:PETRO TECHNOLOGIES,PN:1204021 REV N			EA			0		1417.75	0		
Deepwater Warehouse	Fieldwood	15036.A		BW-AREA 3	CENTRALIZER, CASING;TYP:SPRING,CASNG NOM SZ-22IN,CONN TYPE:STRAIGHT LATCH ON,BOW TYP:LAP WELDED,SPCL FEATRS:BOW OD: 29-5/8 IN,MFR:WEATHERFORD,PN:1105722/571157,MN:SERIES 57R	203389	MC 339 SILVERGATE DRL				27		195	5265		
Deepwater Warehouse	Fieldwood	15036.A		BW-AREA 3	CENTRALIZER, CASING;TYP:SPRING,CASNG NOM SZ-22IN,CONN TYPE:STRAIGHT LATCH ON,BOW TYP:LAP WELDED,SPCL FEATRS:BOW OD: 29-5/8 IN,MFR:WEATHERFORD,PN:1105722/571157,MN:SERIES 57R	201560	GC 40 02 Katmal 2				6		195	1170		
Deepwater Warehouse	Fieldwood	17709.A		MR-GENERAL	PLUG,WIRELINE, F/CAMERON 5.250 IN TUBING HANGER, CAMERON PN:2749898-01		MC 782 DANTZLER DEVELOPMENT LL				1		52100	52100		
Deepwater Warehouse	Fieldwood	17946.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 22" X 16" BIG BORE II, WEIGHT SET METAL TO METAL SEAL, RATED 6,500 PSI, H2S SERVICE DRILL QUIP PN:2-403134-02			EA			0		23000.35	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE;TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03			EA			0		2179.220417	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE;TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	203389	MC 339 SILVERGATE DRL	EA			0		3275.9	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE,TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	144040	MC 948 4 GUNFLINT D&E	EA			0		3255	0		
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HICU 1339199	FLANGE,TYP:WELD ON,MATL:SS,SPCL FEAT:ALLOWS INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE QP Q504.01,APPLI:WELLHEAD (SIZE: 36 IN),MFR:DRIL-QUIP,PN:2-401350-03	201560	GC 40 02 Katmai 2	EA			0		3329.76	0		
Deepwater Warehouse	Fieldwood	18083.A		BW-R5-FL	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			1		2053.607214	2053.607214		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD C-VAN HICU 1339199	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD-C-VAN CCLU667229-9	VALVE, BALL,OPRTD:ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPCL FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLI:SS WELLHEAD,MFR:DRIL-QUIP,PN:2-904265-02			EA			0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18087.A		DWW-YARD C-VAN HICU 1339199	SWEDGE,CROSSOVER,22" X 1.000" W.T. BWP DOWN BY 22.130' X .750" W.T. BWP UP, DRIL QUIP PN:2-404391-07, PER NOBLE QP Q504.01			EA			0		5075.488889	0		
Deepwater Warehouse	Fieldwood	18089.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 22" X 1.8" BIG BORE II, SS10/SS15, WEIGHT SET RESILIENT SEAL, RATED 5,000 PSI, DRIL QUIP PN:1-408455-05, MONO API 170, PER NOBLE QP Q504.01			EA			0		37060.07286	0		
Deepwater Warehouse	Fieldwood	18097.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 18-3/4 SS15, 15M PSI, DUAL WEIGHT SET METAL TO METAL SEALS, FOR HANGERS 13-3/8 AND SMALLER, INCLUDES OUTER LOCK RINGS, H25 SERVICE, DRILQUIP PN:2-404254-05, PER NOBLE QP Q504.01			EA			0		24382.81	0		
Deepwater Warehouse	Fieldwood	18802.A		BW-AREA-3	CASING, OCTG,NOM SZ 22 IN,WT 224.28 lb/ft,WALL THK 1 IN,MATL GR X80,CONN TYPE 590M/MT,LG 60 ft			FT			7.78		250.0515732	1945.401239		
Deepwater Warehouse	Fieldwood	19122.A		DWW-YARD C-VAN HICU 1339199	SS Wellhead, SEAL ASSEMBLY, 16" TYPE SS10/SS15, F/16" SUPPLEMENTAL HANGER, W/70 DURO HYDROGENATED NITRILE F/ELASTOMERIC SEALING ELEMENT, H25 SERVICE, DRIL QUIP PN:2-407542-07			EA			0		23000.35333	0		
Deepwater Warehouse	Fieldwood	19397.A		MR-1-A	DISK, INTERNAL PRESSURE RUPTURE (IPRD), RATED 5500 PSIG @ 150°F 3000 PSIG MIN BACK PRESSURE	144040	MC 948 4 GUNFLINT D&E	EA			2		4589.79	9179.58		
Deepwater Warehouse	Fieldwood	19706.C		DWW YARD C-VAN HLXU 616220-6	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		25000	25000		
Deepwater Warehouse	Fieldwood	19706.C		MW-R14-FL	CAP, PIPE,SZ:6IN,OPER PRESS:10000PSI,MFR:CAMERON,PN:2181629-14	AFE FW193004	TROIKA	EA			1		15446.17	15446.17		
Deepwater Warehouse	Fieldwood	20177.A		DWW-YARD	PUP JOINT, CASING,NOM SZ:16IN,WT:96.00lb/ft,MATL GR:Q125,TOP CONN TYP:TSH 511,LG:20ft			EA			1		4251.9	4251.9		
Deepwater Warehouse	Fieldwood	20182.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, 11.875, 71.80, HCQ125, TSH 523, WEATHERFORD MOD.549, W/LB. BOW SPRING SUB, 12.250 RESTRICTION INTO 14.500 OPEN HOLE , PN:54900LQH5230H12A002			EA			1		6460.89	6460.89		
Deepwater Warehouse	Fieldwood	20183.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 11.875, 71.80, HCQ125, TSH 523, WEATHERFORD MOD L47A, DV, LB. AUTO FILL, W/ 3.500 DROP BALL, PN: L47A0LQH5230H120718			EA			1		14321.53	14321.53		
Deepwater Warehouse	Fieldwood	21764.A		PUP JOINT RACK-FLOOR	Sub, XO 3-1/2" 9.2# VFIL Bx x 3-1/2" 9.3# SC-BT5-8 Pn 1.18" Lg. 12.5Ksi 13HCr,			EA			3		1812.416667	5437.25		
Deepwater Warehouse	Fieldwood	23938.A		MR-3-D	SUPERIOR ENERGY SERVICES PN: 413.35332C			EA			2		51.845	103.69		
Deepwater Warehouse	Fieldwood	23962.A		MR-5-D	WIRE,MFR:CAMERON,PN:2748111-01,TYP LOCKING,APPLI SSR (SIZE: 5.25 IN			EA			1		181.06	181.06		
Deepwater Warehouse	Fieldwood	23962.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		181.06	181.06		
Deepwater Warehouse	Fieldwood	23962.A		TRAINING ROOM 1	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			6		181.06	1086.36		
Deepwater Warehouse	Fieldwood	23962.A		MR-5-D	O RING,INDUS STD-AS568-465,ID:17.955IN,PN:702645-46-52	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			4		181.06	724.24		
Deepwater Warehouse	Fieldwood	23972.A		MR-5-D	Shear pin, actuator ring (P/N: 2156904-01)			EA			4		48.325	193.3		
Deepwater Warehouse	Fieldwood	24601.A		MW-AREA 5	SAVER SUB, BLANK PIPE, 5.500, 20.00, 13Cr110, SLHT (2 FT)			EA			1		3065.94	3065.94		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB, X-OVER, 3.500, 9.30, SC-BT58 BOX, X 3.500, 9.20, VFIL PIN,12.5Ksi 13HCr,(1.15 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C			EA			2		1626.485	3252.97		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB, X-OVER, 3.500, 9.30, SC-BT58 BOX, X 3.500, 9.20, VFIL PIN,12.5Ksi 13HCr,(1.15 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C	142981	MC 782 2 DANTZLER COMPLETION	EA			6		2497.5	14985		
Deepwater Warehouse	Fieldwood	26133.B		MR-GENERAL	POWER UNIT, ELECTRICAL, SUBSEA, MCS EQUIPMENT ASSEMBLY, AKER, PN: BB14-000748-78	140054	VK 917 POWER UMBILICAL	EA			0		18573	0		
Deepwater Warehouse	Fieldwood	26537.A		MW-AREA 6	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT:9.30lb/ft,MATL GR:13CR110,CONN TYPE:BTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5198	10396		
Deepwater Warehouse	Fieldwood	26538.A		PUP JOINT RACK-TIER 5	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT:9.30lb/ft,MATL GR:13CR110,CONN TYPE:BTS-8,TOP CONN TYP:BTS-8 BOX,BOT CONN TYP:BTS-8 PIN,LG:8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6618.25	6618.25		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	142981	MC 782 2 DANTZLER COMPLETION	EA			0		2781.8	0		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611			EA			0		1994.775	0		
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		2781.8	0		
Deepwater Warehouse	Fieldwood	27309.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M631, REV C			EA			0		1708.51	0		
Deepwater Warehouse	Fieldwood	27312.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		344.855	0		
Deepwater Warehouse	Fieldwood	27313.A		MR-2-C	UNION, QUICK CONNECT, REDUNDANT, 0.250 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		302.4642857	0		
Deepwater Warehouse	Fieldwood	27315.A		MR-1-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M201, REV H	142981	MC 782 2 DANTZLER COMPLETION	EA			0		1879.73	0		
Deepwater Warehouse	Fieldwood	27315.A		MR-2-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M201, REV H			EA			0		1224.165	0		
Deepwater Warehouse	Fieldwood	27316.A		MR-1-D	POTH CONNECTOR, 0.375 IN, PETRO TECHNOLOGIES, PN: 130M591, REV D			EA			0		637.615	0		
Deepwater Warehouse	Fieldwood	27317.A		MR-2-C	PLUG, TEST,TYP:ASSEMBLY,CONN SZ:3/8IN,CONN TYPE-MNPT X TUBE,MFR:PETRO TECHNOLOGIES,PN:130M681 REV E			EA			0		917.0166667	0		
Deepwater Warehouse	Fieldwood	27319.A		MR-2-C	POTH CONNECTOR, 0.500 IN, PETRO TECHNOLOGIES, PN: 130M891, REV B			EA			0		701.75	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	27325.A		MR-2-C	ELBOW, PIPE TO TUBE;DEG:90,NOM PIPE SZ:3/8IN,PIPE CONN:NPT,TUBE OD:3/8IN,MFR:PETRO TECHNOLOGIES,PN: 150M261 REV A			EA			0		1335.123333	0		
Deepwater Warehouse	Fieldwood	27326.A		MR-2-C	VALVE, CHECK;VLV SZ:3/8IN,DSGN RTNG:4200PSI,SPCL FEATRS:WITH BURST DISK,MFR:PETRO TECHNOLOGIES,PN:150M421			EA			0		3297.45	0		
Deepwater Warehouse	Fieldwood	27489.A		VERTICAL RACK	VALVE, SUBSURFACE SAFETY:MFR:SCHLUMBERGER,PN:100395464,TYP SURFACE CONTROLLED,TUBNG SZ 4-1/2 IN,WT 12.60 lb/ft,PROFILE 3.688 RPT,OD 7.437 IN,CONN TYPE VAM TOP PIN X PIN,WRKNG PRESS 10000 PSI,MN:TRC-II-10	142980	MC 782 1 DANTZLER COMPLETION				0		470000	0		
Deepwater Warehouse	Fieldwood	27491.A		CR TIER 3	NIPPLE,MFR:SCHLUMBERGER,PN:101368046,TYP DUAL CHECK CHEMICAL INJECTION,CONN SZ 4-1/2 IN,CONN TYPE BTS-6 BOX X PIN,MATL CS,MATL GR S13 CR 110 KSI,APPLI W/ 0.500 IN. PTI TESTABLE CONNECTOR, 1/2 IN CHECK VALVE AND 6000 PSI PRESSURE BURST DISC	142980	MC 782 1 DANTZLER COMPLETION	EA			2		56720	113440		
Deepwater Warehouse	Fieldwood	27493.A		SMALL PARTS ROOM	GAUGE,TYP:TRIPLE,COMPRISING:TUBE/ANNULAR/SNORKEL, CABLE HEAD, EDMCR,MFR:SCHLUMBERGER,PN:100364655,MN:NPQG-EL,T-3	142981	MC 782 2 DANTZLER COMPLETION	EA			0		168900	0		
Deepwater Warehouse	Fieldwood	27494.A		DWW-YARD	CABLE, ELECTRICAL,TYP:TUBING ENCAPSULATED,ARMR:INCOLOY 825,WALL THK:0.035IN,MFR:SCHLUMBERGER,PN:P486039	142981	MC 782 2 DANTZLER COMPLETION	FT			12500		6.85	85625		
Deepwater Warehouse	Fieldwood	27494.A		DWW-YARD	CABLE, ELECTRICAL,TYP:TUBING ENCAPSULATED,ARMR:INCOLOY 825,WALL THK:0.035IN,MFR:SCHLUMBERGER,PN:P486039	139991	MC 698 1 BIG BEND FEED COMPLT	FT			12500		6.85	85625		
Deepwater Warehouse	Fieldwood	27496.A		DWW-YARD	CONTROL LINE, HYDRAULIC, SINGLE, 0.500 IN X 0.065 IN WT, INCOLOY 825 MATERIAL, WELDED, ENCAPSULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 4D10000000-4_MSC	142980	MC 782 1 DANTZLER COMPLETION	FT			0		12.568795	0		
Deepwater Warehouse	Fieldwood	27498.A		DWW-YARD	CONTROL LINE, HYDRAULIC, TRIPLE, FLATPACK, (3) 0.250 IN X 0.065 IN WT, INCOLOY 825 MATERIAL, WELDED, ENCAPSULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 2C12C12C1000-4_MSC	142980	MC 782 1 DANTZLER COMPLETION	FT			0		12.68605226	0		
Deepwater Warehouse	Fieldwood	27560.A		SMALL PARTS ROOM	GAUGE,TYP:TRIPLE,COMPRISING:TUBE/ANNULAR/SNORKEL, CABLE HEAD EDMC-R,MFR:SCHLUMBERGER,PN:100675006,MN:NPQG-EL, T-3	142980	MC 782 1 DANTZLER COMPLETION	EA			0		186500	0		
Deepwater Warehouse	Fieldwood	27614.A		CAN RACK FLOOR	MANDREL, SOLID GAUGE, 4.500, 13CR80, 15.50, BTS-6 PIN X PIN, FOR NHQG-ED DUAL GAUGE SCHLUMBERGER, PN: 101284871	142981	MC 782 2 DANTZLER COMPLETION	EA			1		51550	51550		
Deepwater Warehouse	Fieldwood	27615.A		SMALL PARTS ROOM	DUAL GAUGE ASSEMBLY, NPQG-ED,TUB/TUB, CABLE HEAD, EDMCR, SLB QCP SCHLUMBERGER, PN: 100482238	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		112600	0		
Deepwater Warehouse	Fieldwood	28038.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING:MFR:HALLIBURTON,PN:101831453,TYP RPT,CONN TYPE YLD BTS-8, BOX X PIN,ID 2.813 IN,OD 3-1/2 IN,MATL GR 13CR110,WT 9.30 lb/ft	139991	MC 698 1 BIG BEND FEED COMPLT	EA			3		3587	10761		
Deepwater Warehouse	Fieldwood	28241.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING,NOM SZ:5-1/2IN,WT:20.00lb/ft,MATL GR:13CR-110,CLASS-MINIMUM YIELD STRENGTH: 11KSI, TOP CONN TYP:SLHT BOX,BOT CONN TYP:SLHT PIN,LG:2ft,APPLI-SET OF SPACEOUT PUPS,MFR:SUPERIOR ENERGY SERVICES,PN:TB-5.50-20.0-F-E-02			EA			2		2344.48	4688.96		
Deepwater Warehouse	Fieldwood	28364.A		DWW-YARD C_VAN 429796-0	CENTRALIZER SUB, 13.625, 88.20, Q125, TSH 523, TYPE R3600 BST-338, (12) BOW SPRINGS W/ 20.125 OVER BOW, BLACKHAWK, PN: 0101468			EA			15		8636.374667	129545.62		
Deepwater Warehouse	Fieldwood	28367.A		DWW-YARD-C-VAN CCLU 667229-9	COLLAR, STOP,TYP:LATCH ON,CASNG OD:28IN,SPCL FEAT-STSCR,MFR:WEATHERFORD,PN:6020028 / 582373	203389	MC 339 SILVERGATE DRL	EA			4		175	700		
Deepwater Warehouse	Fieldwood	28371.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT,TYP:NON ROTATING,CASNG OD:17-7/8IN,CASNG WT:93.50lb/ft,MATL GR:P110,CONN TYPE:TSH 521,MFR:WEATHERFORD,PN:L47A05QH521PG0A002 / 2052579,MN:L47A			EA			1		17553.52944	17553.52944		
Deepwater Warehouse	Fieldwood	28375.A		DWW-YARD C-VAN HICU-1481372	CENTRALIZER SUB GUIDE SHOE, 11.875, 15.620 OD, 71.80, Q125, TSH 523, WEATHERFORD, MOD 549, PN: 54900LQH523Q12A001 / 2075929			EA			1		6454.486667	6454.486667		
Deepwater Warehouse	Fieldwood	28376.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT,TYP:NON ROTATING,CASNG OD:11-7/8IN,CASNG WT:71.80lb/ft,MATL GR:Q125,CONN TYPE:TSH 523,MFR:WEATHERFORD,PN:L47A0LQH523Q12A001/2052599,MN:L47A			EA			1		14321.54	14321.54		
Deepwater Warehouse	Fieldwood	28378.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 9.875, 62.80, Q125, TSH 523, NR (NON-ROTAING), W/DOUBLE LARGE BORE FLOW-ACTIVATED ALUMINUM FLAPPRE VALVE, W/AFU TUBE & 3.500 IN BALL, WEATHERFORD, MOD L47A0, PN: L47A0JH523Q12A002			EA			1		11155.26	11155.26		
Deepwater Warehouse	Fieldwood	28381.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT,CASNG OD:13-5/8IN,CASNG WT:88.20lb/ft,MATL GR:TN125HC,CONN TYPE:TSH 523,MFR: WEATHERFORD			EA			1		12081.36	12081.36		
Deepwater Warehouse	Fieldwood	28481.A		OS-R1-53	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T15-AC-01P-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			2		4500	9000		
Deepwater Warehouse	Fieldwood	28483.A		DWW-YARD	CONTROL LINE, SINGLE, LINE, 0.375, 0.065 WT, INCOLOY 825, WELDED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 3D1000000000-4_MSC	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		10.25	0		
Deepwater Warehouse	Fieldwood	28581.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, 7.750, 46.10, Q125, HYDL 523, WEATHERFORD MOD M212R,PN: 1217209	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		4932	4932		
Deepwater Warehouse	Fieldwood	28582.A		DWW-YARD C-VAN HICU-1481372	COLLAR, FLOAT, 7.750, 46.10, Q125 NR, HYDL 523, 2-4 BPM, WEATHERFORD MOD M47A, PN: 1264171	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		11395	11395		
Deepwater Warehouse	Fieldwood	28622.A		PUP JOINT RACK-FLOOR	SUB, X-OVER 4.812 IN - 85A BOX X 4.500 IN, 12.750, BTS-8, PIN, 0.59 FT LG, 9KSI, 13HCR, SUPERIOR ENERGY SERVICES PN: 413.48183C	142981	MC 782 2 DANTZLER COMPLETION	EA			2		1905	3810		
Deepwater Warehouse	Fieldwood	28623.A		PUP JOINT RACK-FLOOR	SUB, DBL PIN W/ 4.500 IN, 12.75, BTS-8 BOX X 5.500 IN, 20, SLHT, PIN X 3.500 IN, 9.3, BTS-8, PIN PKSI 13HCR, SUPERIOR ENERGY SERVICES PN: 413.45551C			EA			2		3097.795	6195.59		
Deepwater Warehouse	Fieldwood	28695.A		MW-AREA 6	ASSEMBLY,TYP:INTERNAL TREE CAP,SPCL FEAT:10M, WITH 4.767 SSR PREP, MEC SEALS, ANDANTI-ROTATION KEY (SPRING ACTUATED), TEMP V, MATERIAL: CLASS EE-NI, CONNECTION TYPE: PLS-3, SIZE: 18-3/4 IN,MFR:CAMERON,PN:2182093-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			1		0	0		
Deepwater Warehouse	Fieldwood	28695.B		MW-R15-FL	ASSEMBLY,TYP:INTERNAL TREE CAP,SPCL FEAT:10M, WITH 4.767 SSR PREP, MEC SEALS, ANDANTI-ROTATION KEY (SPRING ACTUATED), TEMP V, MATERIAL: CLASS EE-NI, CONNECTION TYPE: PLS-3, SIZE: 18-3/4 IN,MFR:CAMERON,PN:2182093-04			EA			0		49420	0		
Deepwater Warehouse	Fieldwood	28696.A		MR-GENERAL	TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		40530	0		
Deepwater Warehouse	Fieldwood	28696.B		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TUBING HANGER, LOWER PLUG, 4.375 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731385-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			1		55988.59	55988.59		
Deepwater Warehouse	Fieldwood	28697.A		MR-GENERAL	TREE CAP PLUG, INTERNAL, 4.767 IN, HH, INCONEL 718, INCONEL 925 EXPANDER MANDREL, TITANIUM METAL SEAL, CAMERON, PN: 2731384-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		20000	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	28734.A		MW-R14-3	PROTECTOR,TUBING CLAMP,VIT TYPE,DUAL CHANNELS,LT CHANNEL(LEFT TO RT)(1)0.433 IN X 0.433 IN,(1) 0.433 IN X 0.990 IN,RT CHANNEL(LEFT TO RT)(1)0.410 IN X 0.790 IN,(2)0.660 IN,(ASTM-A-1011) PROTECTOR 47.2 IN,CANNON,PN: 6000-47-81/67 RPDCSVIT	142980	MC 782 1 DANTZLER COMPLETION	EA			13		520.97	6772.61		
Deepwater Warehouse	Fieldwood	28735.A		MW-R14-3	SLEEVE, INSULATOR, POLYURETHANE TYPE FOR 6000-47-81/67 RPDCSVIT PROTECTOR, CANNON, PN: 72036	142980	MC 782 1 DANTZLER COMPLETION	EA			12		642.2	7706.4		
Deepwater Warehouse	Fieldwood	29149.A		MR-1-C	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	139991	MC 698 1 BIG BEND FEED COMPLT	EA			0		2313.63	0		
Deepwater Warehouse	Fieldwood	29149.A		MR-1-C	TUBE, 9/16 IN MTM X 0.250 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M421 REV R	142980	MC 782 1 DANTZLER COMPLETION	EA			0		2313.63	0		
Deepwater Warehouse	Fieldwood	29150.A		MR-1-C	TUBE, 9/16 IN MTM X 0.500 W/ FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130M091 REV M	142980	MC 782 1 DANTZLER COMPLETION	EA			0		2741.724082	0		
Deepwater Warehouse	Fieldwood	29251.A		MW-R14-3	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE,W/DUAL CHAN,(L TO R) (L) 0.433 X 0.433 ENCAP.TEC,0.433 X 0.990 ENCAP BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 4500-A-81/67RPDC, DRW: 498, 499	142980	MC 782 1 DANTZLER COMPLETION	EA		6		122.0020766	732.0124594			
Deepwater Warehouse	Fieldwood	29253.A		BW-R5-3	CLAMP PROTECTOR, TUBING, OVER COUPLING, ABOVE SAFETY VALVE, W/DUAL CHAN, (L TO R) (L) 0.433 X 0.433 ENC.TEC,0.433 X 0.990 ENC.BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 6000-A-81/67RPDC DRW:NOB-503,504	142980	MC 782 1 DANTZLER COMPLETION	EA		5		134.1	670.5			
Deepwater Warehouse	Fieldwood	29254.A		BW-R5-3	CLAMP, TUBING, MID JOINT, ABOVE SAFETY VALVE, W/DUAL CHAN, (L TO R) (L) 0.433 X 0.433 ENCAP.TEC,0.433 X 0.990 ENCAP BUNDLE, (R) 0.410 X 0.790,0.660 ENCAP LINE,25.2 LENGTH,LCS,CANNON SERVICES, PN: 5500-A-81/67RPDC, DRW: NOB-505, 506	142980	MC 782 1 DANTZLER COMPLETION	EA		2		67.15	134.3			
Deepwater Warehouse	Fieldwood	30007.A		OS-R1-S3	CONNECTOR, TEST, DRY MATE, MINIATURE, TRONIC QCP, PN: DHCE-T16-AC-015-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			1		6250	6250		
Deepwater Warehouse	Fieldwood	30008.A		OS-R1-S3	CONNECTOR, TEST, TRONIC QCP, PN: DHCE-T23-AA-015-000-00	142980	MC 782 1 DANTZLER COMPLETION	EA			1		8250	8250		
Deepwater Warehouse	Fieldwood	31062.A		CAN RACK FLOOR	MANDREL, SOLID GAUGE, 4.500, 13CR, 15.5 PPF, 95 KSI, BTS-6 PIN X PIN, FOR NHQO-ED, DUAL GAUGE, SCHLUMBERGER, PN: 101284871	142981	MC 782 2 DANTZLER COMPLETION	EA			1		51550	51550		
Deepwater Warehouse	Fieldwood	31225.A		DWW-YARD	VALVE:TYP-FORMATION ISOLATION,CONN 1 SZ:7.813IN,CONN 2 SZ:3.71N,OD:9-5/8IN,MATL GR:13CR,MFR:SCHLUMBERGER,PN:100535565,MN-FIV-II-9X	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		365000	365000		
Deepwater Warehouse	Fieldwood	32774.A		BW-AREA 3	CROSSOVER, CASING;TOP CONN SZ:10-3/4IN,TOP CONN WT:73.20lb/ft,TOP CONN TYP-HC, MAC II, BOX,BOT CONN SZ:10-1/8IN,BOT CONN WT:79.22lb/ft,BOT CONN TYP-SLSF, PIN,MATL GR:TN-125/HQ-125,LG:5ft	138970	MC 782 1 DANTZLER D&E	EA			1		15837	15837		
Deepwater Warehouse	Fieldwood	32818.A		CR TIER 1	BLAST JOINT, S/C, 3.500 IN, 9.30, 3.859 OD, 13CR110, BTS-8, (20 FT.)	142981	MC 782 2 DANTZLER COMPLETION	EA			2		8149	16298		
Deepwater Warehouse	Fieldwood	32821.A		DWW-YARD	JOINT;SPCL FEAT-SIZE: 3-1/2 IN, WEIGHT: 9.20 LB, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL	142981	MC 782 2 DANTZLER COMPLETION	EA			1		3835	3835		
Deepwater Warehouse	Fieldwood	32822.A		PUP JOINT RACK-FLOOR	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN	142981	MC 782 2 DANTZLER COMPLETION	EA			1		1320	1320		
Deepwater Warehouse	Fieldwood	32822.A		PUP JOINT RACK-FLOOR	CASING X-OVER, SUB, 4.500 IN, 15.50, 13CR95, BTS-6 BOX X 3.500 IN, 9.30, BTS-8 PIN X 14.000 IN			EA			1		859.65	859.65		
Deepwater Warehouse	Fieldwood	33269.A		PUP JOINT RACK- TIER 1	CROSSOVER, CASING;TYP-SUB,TOP CONN SZ:5-1/2IN,TOP CONN WT:29.70lb/ft,TOP CONN TYP-VAM ACE PIN,BOT CONN SZ:5-1/2IN,BOT CONN WT:23.00lb/ft,BOT CONN TYP-BTS-6 PIN,MATL GR:13CR110,LG:4ft	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		7015	7015		
Deepwater Warehouse	Fieldwood	33270.A		PUP JOINT RACK-TIER 4	JOINT;TYP-COMBO, UPPER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)			EA			1		8197.87	8197.87		
Deepwater Warehouse	Fieldwood	33270.A		PUP JOINT RACK-TIER 5	JOINT;TYP-COMBO, UPPER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED BOX)	139991	MC 698 1 BIG BEND FEED COMPLT	EA			1		12588	12588		
Deepwater Warehouse	Fieldwood	33271.A		PUP JOINT RACK-TIER 4	JOINT;TYP-COMBO, LOWER,SPCL FEAT-SIZE: 5-1/2 IN, WEIGHT: 23 LB/FT, MATERIAL GRADE: 13CR95, CONNECTION: BTS-6, LENGTH: 12 FT (6 FT PROFILED PIN)			EA			1		8197.87	8197.87		
Deepwater Warehouse	Fieldwood	33282.A		BW-R5-3	SLEEVE, INSULATOR, POLYURETHANE TYPE, 20 LBS, CANNON SERVICES, PN: 72051, DRW: NOB-476, FOR 7.000 IN X 5.50 IN VIT	139991	MC 698 1 BIG BEND FEED COMPLT	EA			12		592.15	7105.8		
Deepwater Warehouse	Fieldwood	33294.A		DWW YARD C-VAN 433422-0	CENRALIZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A			EA			0		7120.2708	0		
Deepwater Warehouse	Fieldwood	33294.A	DWW-YARD C-VAN 4661048-400T-This C-Van Scrapped and sold to Louisiana Scrap 03/19/19		CENRALIZER SUB, 9.875 IN, 62.80 PPF, Q125 HC, TSH 523, BST-25, MODEL: R3600, BLACKHAWK, PN: 0101504-A			EA			0		7120.2708	0		
Deepwater Warehouse	Fieldwood	33413.A		DWW-YARD	JOINT;TYP-PRODUCTION TUBING,SPCL FEAT-SIZE: 3-1/2 IN, WEIGHT: 9.2 LB/FT, HYPER, MATERIAL GRADE: 13CR110, CONNECTION TYPE: VAM FIL, TUNGSTEN CARBIDE COATED	142981	MC 782 2 DANTZLER COMPLETION	EA			3		7633.333333	22900		
Deepwater Warehouse	Fieldwood	33926.A		DWW-YARD C-VAN HICU-1481372	GUIDE SHOE, CENTRALIZER, 9.875 IN, 62.80H, HCQ-125, 549R HYD 523, 365 (0.171) BOWS, 13.500 IN OD, CONCENTRIC CEMENT NOSE W/6.03 IN ID AND 0.375 IN ALUM BAR, DRIFT 8.500/OD 10.625, WEATHERFORD, PN: 549RQJHS23Q12A001			EA			1		7450.466667	7450.466667		
Deepwater Warehouse	Fieldwood	34130.A		PR-R1-2	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-A51-BQ-015-ALL-HN	142980	MC 782 1 DANTZLER COMPLETION	EA			0		12550	0		
Deepwater Warehouse	Fieldwood	34130.A		PR-R1-2	CONNECTOR, PLUG, DRY MATE, (TEC TO HANGER), TRONIC QCP, PN: DHCE-A51-BQ-015-ALL-HN	142981	MC 782 2 DANTZLER COMPLETION	EA			0		18610	0		
Deepwater Warehouse	Fieldwood	34449.A		BW-AREA 2	CLAMP, TUBING,MID JOINT,W/STANDOFF,(LEFT TO RIGHT)11MMX11MM ENCAP TEC,0.660IN OD ENCAP CI LINE(LOWER),0.535 IN OD ENCAP CI LINE(UPPER),25.2IN LENGTH,LOW CARBON STEEL,CANNON SERVICES,PN:6090-8-68PG1.53XT, DRAW NOB5358,5368	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1005.25	2010.5		
Deepwater Warehouse	Fieldwood	34553.A		BW-AREA 3	SUB, RUPTURE DISC, 16.000 IN, 97.00, Q-125, HYDRIL 511, PIN X BOX X 4 FT W/ 2 PORTS 180 DEGREES APART AND EPDR DISKS INSERTED, RATED AT 1600 PSIG AT 150 DEGREES FARENHEIT W/ 7000 PSIG BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			1		33978.07	33978.07		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	35044.A		MR-1-A	DISK, TYPE: RUPTURE, EXTERNAL, MFG: FISK, PN: A9034-7, 1600 PSIG AT 150 DEG F W/7000 PSID MINIMUM BACK PRESSURE, APPLI: FOR HUNTING EQUIPMENT			EA			2		5268.85	10537.7		
Deepwater Warehouse	Fieldwood	35048.A		DWW-YARD	JOINT-SPL: FEAT-NOMINAL SIZE: 5-1/2 IN, WEIGHT: 23 LB, MATERIAL GRADE: 13CR95, CONNECTION TYPE: VAM, FIL, WITH PRODUCTION TUBING (LG: 30 FT) ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TEANRISHYDRIL WEDGE 523, DOPELESS, 88.20 PPF, API Q125, BLACKHAWK, PN: 0101468	139991	MC 698 1 BIG BEND FEED COMPLT	EA			4		4396.5	17586		
Deepwater Warehouse	Fieldwood	35536.A		DWW-YARD C-VAN 429796-0	ASSEMBLY, CENTRALIZER, SUB, 13.625 IN, R3600, BST-25, (14) BOW SPRING, 18.625 IN OVER BOW, TEANRISHYDRIL WEDGE 523, DOPELESS, 88.20 PPF, API Q125, BLACKHAWK, PN: 0101468			EA			8		8889.644444	71117.15556		
Deepwater Warehouse	Fieldwood	35536.A		DWW YARD C-VAN 433422-0	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781			EA			1		8889.644444	8889.644444		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781	144040	MC 948 4 GUNFLINT D&E	EA			2		12624.78494	25249.56988		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781			EA			5		7948.575556	39742.87778		
Deepwater Warehouse	Fieldwood	35537.A		BW-AREA 3	CENTRALIZER, SUB, 11.875 IN, R3600, BST-25B, (12) BOW SPRING, 16.750 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 71.80 PPF, API Q125, BLACKHAWK, PN: 0101781	203389	MC 339 SILVERGATE DRL	EA			2		12205.20556	24410.41111		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780			EA			7		5767.368571	40371.58		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	203389	MC 339 SILVERGATE DRL	EA			4		8855.92	35423.68		
Deepwater Warehouse	Fieldwood	35538.A		DWW YARD C-VAN 402189-0	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	142843	MC 782 2 DANTZLER	EA			2		8855.92	17711.84		
Deepwater Warehouse	Fieldwood	35538.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB, 9.875 IN, R3600, BST-25, (8) BOW SPRING, 14.875 IN OVER BOW, TENARISHYDRIL WEDGE 523, DOPELESS, 62.80 PPF, API Q125, BLACKHAWK, PN: 0101780	201560	GC 40 02 Katmai 2	EA			2		8855.92	17711.84		
Deepwater Warehouse	Fieldwood	35650.A		MR-5-D	RING,TYP:EXPANDING NO-GO,JD-5-1/4IN,APPLN:SSR WIRELINE ISOLATION SLEEVE,MFR:CAMERON,PN:2748112-01			EA			1		1782.95	1782.95		
Deepwater Warehouse	Fieldwood	36234.A		PUP JOINT RACK-FLOOR	PLUG, BULL;NOM 5.25-1/2IN,CONN TYPE:VAM FIL BOX,WT:9.20lb/l,MATL GR:13HCR,SPL FEAT:OD: 3-1/2 IN, MINIMUM YIELD STRENGTH: 15 KSLMFR-SUPERIOR ENERGY SERVICES,PN:413.55349C	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1242.5	2485		
Deepwater Warehouse	Fieldwood	36235.A		PUP JOINT RACK-FLOOR	PLUG, BULL;NOM 5.25-1/2IN,CONN TYPE:SLHT BOX,WT:20.00lb/l,MATL GR:13HCR,SPL FEAT:OD: 6.062 IN, MINIMUM YIELD STRENGTH: 15 KSLMFR-SUPERIOR ENERGY SERVICES,PN:413.55019C	139991	MC 698 1 BIG BEND FEED COMPLT	EA			2		1670	3340		
Deepwater Warehouse	Fieldwood	38048.A		DWW-YARD	PUP JOINT, 10.125 IN, 79.22W, HCQ-125, HUNTING, SLF, PIN X BOX, (18 FT)			EA			1		3930.47	3930.47		
Deepwater Warehouse	Fieldwood	38624.A		DWW-YARD C-VAN HJCU-1339199	EYE, LIFTING, 50 TON, STANDARD DUTY, FOR 17 TON SHACKLE, DRILL-QUIP, PN: 2-304782-02			EA			0		421.4841667	0		
Deepwater Warehouse	Fieldwood	38698.A		DWW-YARD C-VAN HJCU-1481372	CENTRALIZER, SUB, 14.000 IN, GS, 549, Q125, HYDRIL 523, 113.0, 19.50 OD, WEATHERFORD, PN: 2245955			EA			1		7199.51	7199.51		
Deepwater Warehouse	Fieldwood	40232.A		PR-R1-2	KIT, RE-DRESS, FOR TRONIC DRY-MATE PLUG CONNECTOR, TEC TO HANGER, TRONIC QCP, SCHLUMBERGER, PN: BNK-TC6A-555	142980	MC 782 1 DANTZLER COMPLETION	EA			0		11892	0		
Deepwater Warehouse	Fieldwood	40269.A		MR-1-C	CROSSOVER, FITTING, 0.375 IN PTI MALE X 0.500 IN PTI FEMALE, (2) VITON O-RINGS, 0.500 IN VITON PLUS ASSY, 0.500 IN FRONT/REAR FERRULE, 0.500 IN PTM NIPPLE, PETRO TECHNOLOGIES, PN: 170M371	142981	MC 782 2 DANTZLER COMPLETION	EA			0		2748.04	0		
Deepwater Warehouse	Fieldwood	40555.A		MR-5-F	WHIP, TEST, ELECTRICAL, 7-WAY FLYING RECEPTACLE, SOCKETS, PINS, W/ PIGTAILS, MFR: TELEDYNE, PN:1110542, SUP-AKER, MN: 10121123						4		3526	14104		
Deepwater Warehouse	Fieldwood	40565.A		MR-2-C	CAP, PROTECTION, UNIVERSAL, W/ HANDLE, ROV FLYING, MFR: TELEDYNE, PN: 1110544, SUP: AKER, MN: 10055384	AFF FW193007	TROIKA				0		1626	0		
Deepwater Warehouse	Fieldwood	40572.A		MW-R14-1	PLATE, TESTING/FLUSHING REMOVABLE, 12-WAY FOR OUTBOARD MULTI-QUICK CONNECTION P/N 10111225	AFF FW193004	TROIKA				1		31828	31828		
Deepwater Warehouse	Fieldwood	40692.A		VERTICAL RACK	VALVE, SAFETY, SUBSURFACE, 5.500 IN, 26.0W, 3.562 RPT, VAM TOP HC PIN X PIN, API 14A/ISO 10432 CLASS 2, 15000 PSI, VITON ORINGS, MF TEFLON SEAT, MP35N SPRING, 300 DEG F MAX WORKING TEMP, SCHLUMBERGER	143752	MC 948 4 GUNFLINT COMPLETION/L GC 40 1 KATMAI	EA			0		743000	0		
Deepwater Warehouse	Fieldwood	40906.A		BW-AREA 3	TYP:HYDRIL 513 PIN,BOT CONN TYP:HYDRIL 513 BOX,LG:5ft	140829	MC 782 1 DANTZLER COMPLETION	EA			1		3316.55	3316.55		
Deepwater Warehouse	Fieldwood	41084.A		BW-R5-3	CLAMP,TUBING,MID JOINT,W/STANDOFF,BLOW THE SCSV W/DUAL CHAN,(L TO R)0.433X0.433 ENCAP TEC,0.433X0.990 ENCAP BUNDLE,(R)0.660 ENCAP LINE,25.2 IN GUARD LENGTH,1CS,8.79IN CALC COMB RUN OD,CANNON,PN: 5125-A-81/67RP DCG2.17XT	142980	MC 782 1 DANTZLER COMPLETION	EA			2		1675	3350		
Deepwater Warehouse	Fieldwood	41085.A		BW-R5-3	CLAMP, PROTECTOR, SPLICE, TUBING,0.433X0.433 ENCAP TEC,0.433X0.990ENCAP BUNDLE,ASTM-A-1011,40.2IN CLAMP LENGTH,CANNON, PN: 4500-40-81/12/81	142980	MC 782 1 DANTZLER COMPLETION	EA			5		1005.25	5026.25		
Deepwater Warehouse	Fieldwood	41086.A		BW-R5-3	CLAMP, PROTECTOR,SPLICE,TUBING, 0.433X0.433 ENCAP TEC,0.433X0.990 ENCAP BUNDLE,ASTM-A-1011,40.2IN CLAMP LENGTH,CANNON, PN: 6000-40/C-81-12-81/67RPDC	142980	MC 782 1 DANTZLER COMPLETION	EA			3		1115.3	3345.9		
Deepwater Warehouse	Fieldwood	41391.A		MR-1-A	SEAL, METAL, MSBMS-II-UD BODY, F/5-15K HANGER, INCONEL 625, SILVER PLATED, 4.686 OD X 3.913 ID, 0.450 LG, F/HALLIBURTON CROWN PLUG, PN: P1000011680	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2364	2364		
Deepwater Warehouse	Fieldwood	41393.A		MR-2-E	SEAL, METAL, SBMS-II BODY, F/18 0.750-15K HANGER, INCONEL 718, SILVER PLATED, 16.734/16.739 OD X 15.701/15.706 ID, UPPER GALLEY SEAL F/EXHT TUBING HANGER, FMC, PN: P207484	140528	MC 948 GUNFLINT LONG LEAD	EA			3		14836	44508		
Deepwater Warehouse	Fieldwood	42096.B		MW-AREA 1	ASSEMBLY, JUNCTION PLATE, IWOCs, 12-WAY REMS/12L, UO, AKER, PN: BB11-000728-15	142981	MC 782 2 DANTZLER COMPLETION	EA			1		62637	62637		
Deepwater Warehouse	Fieldwood	42096.C		MW-AREA 1	ASSEMBLY, JUNCTION PLATE, IWOCs, 12-WAY REMS/12L, UO, AKER, PN: BB11-000728-15	142981	MC 782 2 DANTZLER COMPLETION	EA			1		62637	62637		
Deepwater Warehouse	Fieldwood	42097.A		MW-R17-3	ASSEMBLY, JUNCTION PLATE, FIXED, 12-WAY, FLUSHING, UO, AKER, PN: BB11-000728-03	142981	MC 782 2 DANTZLER COMPLETION	EA			1		52032	52032		
Deepwater Warehouse	Fieldwood	43377.A		DWW YARD C-VAN HLXU 616220-6	ASSEMBLY, PROD. TUBING HANGER, 4.000 IN - 10M, W/ 5.000 IN SIDE OUTLET, 4.375 IN,SSR WIRELINE, PLS-3, 5.500 X 26.000 VAM TOPBOX CONNECTION, (7) CONTROL LINES, SINGLE PIN ELEC, CAMERON	142981	MC 782 2 DANTZLER COMPLETION	EA			0		696270.8	0		
Deepwater Warehouse	Fieldwood	43387.A		DWW-YARD	ELECTRIC CONTROL LINE, GAUGE TEC, 0.049 WT, INC 825, ENCAPSULATED, SLB QCP, SCHLUMBERGER, PN: P486119	142980	MC 782 1 DANTZLER COMPLETION	FT			12500		7.95	99375		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	43663.A		MW-AREA 3	HANGER, LINER, EXPANDABLE, VERSAFLEX, QUICK-LOCK, 11.875 IN, 71.8#, HCQ-125, HYD 523 X 14.000 IN, 113#, HCQ-125, HYD 523, HALLIBURTON, PN: 101918791	201560	GC 40 02 Katmai 2	EA			1		133000	133000		
Deepwater Warehouse	Fieldwood	43882.A		PUP JOINT RACK-TIER 1	SUB, CROSSOVER, 5.500 IN, 26#, HYPER 13CR110, VAM TOP PIN X 6.000 IN, 30.90#, VAM TOP, KP PIN X 4 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		5526	5526		
Deepwater Warehouse	Fieldwood	43920.A		PUP JOINT RACK-TIER 1	PUP JOINT, CROSSOVER, 5.500 IN, 23#, HYPER 13CR110, BTS-6, BOX X 6.000 IN, 30.90#, VAM TOP, KP, PIN X 4 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		5021	5021		
Deepwater Warehouse	Fieldwood	43929.A		PUP JOINT RACK-TIER 5 DWW-YARD C-VAN HCUJ 1481372	COUPLING, FLOW, 4.500 IN, 13.50#, HYPER 13CR110, BTS-8, BOX X 4.500 IN, 15.50#, BTS-6, PIN, CROSSOVER X 8 FT	142980	MC 782 1 DANTZLER COMPLETION	EA			1		6680	6680		
Deepwater Warehouse	Fieldwood	44154.A			CENTRALIZER SUB, ROT, 7.750 IN, 541R, Q125HYDRIL 523, 46.10, 11.25 OD, WEATHERFORD, PN: 1217216	140521	GC 40 1 KATMAI DEEPENING DRL	EA			2		7232	14464		
Deepwater Warehouse	Fieldwood	44727.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV AB	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		36607.5	109822.5		
Deepwater Warehouse	Fieldwood	44727.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV AB	128021	MC 519 DESIGN	EA			0		36607.5	0		
Deepwater Warehouse	Fieldwood	44734.B		DWW-YARD	FLYING LEAD, HYDRAULIC, M1 REMOVABLE PLATE, EACH END W/ 13 EA: 0.500 IN RS FEMALE COUPLERS, 0.500 IN SUPER DUPLEX TUBE STUBS, 15K PSI, CS COATED TERMINATION ASSY, 9 SEGMENT VERTEBRATE BEND RESTRICTOR, TUBE SECURING ARMOR POT, 200 FT, OCEANEERING	128021	MC 519 DESIGN	EA			1		124653.75	124653.75		
Deepwater Warehouse	Fieldwood	44737.A		MW-R3-1	FLYING LEAD, ELECTRICAL, ROV, 200 FT, INCLUDES: 7-WAY CABLE END PLUG(PINS) W/45 DEG INTEGRAL TERMINATION TITANIUM CP PN:1025114, 200 FT 4-WAY FLUID FILLED HOSE ASSY 14 AWG, 7-WAY RECEPTACLE(SOCKETS) PN:1025089.ODI, PN:1050822	128021	MC 519 DESIGN	EA			1		13746	13746		
Deepwater Warehouse	Fieldwood	44749.B		DWW-YARD	BORE, W/ 9/16 IN AUTOCLAVE PORT, PMT W/ 6 ANODES, (PLUG W/ 2 O-RINGS), CAMERON, PN: 2181509-06	128021	MC 519 DESIGN	EA			1		67041	67041		
Deepwater Warehouse	Fieldwood	45223.E		DWW-YARD	SUPERIOR ENGINE, 1,600 HP, F/COMPRESSOR, MN: 2408G, SN: 33268			EA			1		0	0		
Deepwater Warehouse	Fieldwood	45240.A		DWW YARD C-VAN CPUJ 030112-0	ASSY, FLOODING CAP, 8.000 IN, 10K, CVC HUB, PN: 2165232-05	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		127425	127425		
Deepwater Warehouse	Fieldwood	45241.A		DWW YARD C-VAN HLXU 616220-6	ASSY, DEBRIS CAP, 6 IN, W/ PMT INTERFACE, PN: 2236048-04	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			3		9756	29268		
Deepwater Warehouse	Fieldwood	45250.A		MW-R17-FL	FUNNEL, MFG: CLAMPON, PN: 924-16822-002, TYPE: DEEPWATER FUNNEL & CLAMP, APPU: FOR ACOUSTIC SAND, SPEC: AKS PN: 8B15-000450-46 REV 1	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		9664	0		
Deepwater Warehouse	Fieldwood	45252.A		BW-R3-2	ASSY, BORE PROTECTOR, 9.407 DIA, BORE NOM, PN: 2141626-10	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		90485	90485		
Deepwater Warehouse	Fieldwood	45253.A		MR-GENERAL	SET, SCM TEST, 9600 BAUD, W/SOFTWARE, PN: 6000000649			EA			0		112934.32	0		
Deepwater Warehouse	Fieldwood	45254.A		MW-R3-3	EFL, 4-WAY, EDU-TREE, 600 FT, PN: 6000000659	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		50934	50934		
Deepwater Warehouse	Fieldwood	45255.A		MW-R17-1	PLATE, MQC, OB, MARINE GROWTH COVER, 12-W, PN: 6000001101	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		110390.3	220780.6		
Deepwater Warehouse	Fieldwood	45259.A		MR-3-D	COVER, ODI ELECTRICAL, DUMMY POD, PN: 6000001111	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		151110	302220		
Deepwater Warehouse	Fieldwood	45265.C		MW-R16-1	ASSY, MQC PLATE, IWOCs, REM, 12-WAY/LINE F/ ST-12, AKER, PN: 10058761	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		25272.5	0		
Deepwater Warehouse	Fieldwood	45276.A		MW-AREA 5	ASSY, PRE-FAT PRODUCTION, G2 TUBING HANGER, F/ ST-13			EA			0		5466.49	0		
Deepwater Warehouse	Fieldwood	45311.B		DWW-YARD	FLYING LEAD, THERMO-PLASTIC HYDRAULIC (TPHFL), HDU, 8-WAY, W/ADDED FLOATATION MODULE, 275 FT			EA			1		186608.96	186608.96		
Deepwater Warehouse	Fieldwood	45500.A		DWW-YARD	TUBING, PRODUCTION, 3.500 IN, 9.3#, 13CR95, BTS-8	139991	MC 698 1 BIG BEND FEED COMPLT	FT			126		36.5	4599		
Deepwater Warehouse	Fieldwood	45502.A		BW-R6-FL	SLEEVE, LOCK DOWN, (LDS), CONFIRMATION TOOL, 27.000 IN DIA, ANODIZED ALUMINUM TOP PLATE, PLATE BOLTED TO DELRIN LEGS CONNECTED TO A DELRIN BOTTOM PLATE, FITS WELLHEAD AT 8.77IN, W/PELICAN SHIPPING BOX, FUGRO	142981	MC 782 2 DANTZLER COMPLETION	EA			2		10400	20800		
Deepwater Warehouse	Fieldwood	45586.B		MR-GENERAL	KIT, VALVE, 3-WAY, INCLUDES SPEC SHEET, OMM AND MOR DOC, OCEANEERING FORGING, STRESS JOINT, RTI ENERGY SYSTEMS, DOCUMENT NUMBER: GUN-SS-SF-RIS-SOW-0001	142981	MC 782 2 DANTZLER COMPLETION	EA			2		5887.5	11775		
Deepwater Warehouse	Fieldwood	45667.A		DWW-YARD		140528	MC 948 GUNFLINT LONG LEAD	EA			1		431151	431151		
Deepwater Warehouse	Fieldwood	45989.A		DWW-YARD	PUP JT, 7.750 IN, 46.10#, HCQ125, TSH, 523 BXP @ 23 (25 FT)	140521	GC 40 1 KATMAI DEEPENING DRL	EA			1		6220	6220		
Deepwater Warehouse	Fieldwood	46449.A		DWW-YARD C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MODULE, SUBSEA CONTROL, FOR GALAPAGOS, CAMERON, PN: 223053-61	131068	MC 519 FABRICATION	EA			0		928557	0		
Deepwater Warehouse	Fieldwood	46461.A		DWW-YARD C-VAN 429796	CAP, PRESSURE, FEMALE, FITTED W/A 2-WAY 0.500IN BALL VALVE AND 0.500 FT HOT STAB, API 170, TYPE A, MODEL: UH-575-550, UNITECH, PN: 31915	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		102794.75	102794.75		
Deepwater Warehouse	Fieldwood	46464.A		MR-5-C	KIT, SEAL, MODEL: UH-575/550, UNITECH, PN: 25491	139057	MC 948 GUNFLINT DEVELOPMENT	EA			6		7362.5	44175		
Deepwater Warehouse	Fieldwood	46465.A		DWW-YARD C-VAN DNVU-2051995	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		9500	9500		
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		12112.5	24225		
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	KIT, TOOL, MODEL: UH-575/550, UNITECH, PN: 25492	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		12112.5	12112.5		
Deepwater Warehouse	Fieldwood	46466.A		MR-1-F	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		8692.5	17385		
Deepwater Warehouse	Fieldwood	46467.A		MR-1-F	PLUG, PROTECTION, FOR MALE CONNECTOR UH-575/550, UNITECH, PN: 27388	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		8312.5	16625		
Deepwater Warehouse	Fieldwood	46468.A		DWW-YARD C-VAN DNVU-2051995	CASE, PELICAN, FOR STORAGE OF FEMALE CONNECTOR 32392, UNITECH, PN: 32060	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		2500	5000		
Deepwater Warehouse	Fieldwood	46586.A		DWW-YARD C-VAN CCLU 667229-9	INSER, CHOKER RETRIEVABLE ADJUSTABLE HRV P35-15K, GALAPAGOS SPARE, CV 94 FLOW TRIM SCB TUNGSTEN CARBID, W/STAINLESS CARRIERS, VERTICAL CLAMP ACCESS 180 DEG, W/API 170 CLASS 5 DRIVE INTERFACE, FOR MATER FLO VALVE, MASTER FLO, PN: 42005-016-02	128021	MC 519 DESIGN	EA			1		151025	151025		
Deepwater Warehouse	Fieldwood	46638.A		DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 7 LINE, 12 WAY AKER X 14 WAY OIE M1, 60M, (1+1 SPARE), AKER SOLUTIONS, PN: 10233216	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		127242	127242		
Deepwater Warehouse	Fieldwood	46641.A		DWW-YARD	STEEL TUBE FLYING LEAD (STFL), 9 LINE, 12 WAY AKER X 14 WAY OIE M1, 60 M (1+1 SPARE), AKER SOLUTIONS, PN: 10233217	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		135732	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	46643.A		DWW-YARD-C-VAN CPU 03011222G1	SAND DETECTOR, ACOUSTIC, CLAMP-ON X 6 WAY ODI MALE, 60M, AKER SOLUTIONS, NEW PN: 10243498/OLD PN:10233219	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		107180	0		
Deepwater Warehouse	Fieldwood	46645.A		MW-R5-2	ELECTRICAL FLYING LEAD, ODI 90 DEG, 8 WAY MALE X 8 WAY FEMALE, 60M (1+1 SPARE), PN: 8B15-000778-20	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		32766	32766		
Deepwater Warehouse	Fieldwood	46646.A		DWW-YARD-C-VAN 433422.0	ELECTRICAL FLYING LEAD, ODI 90 DEG, 4 WAY MALE X 4 WAY FEMALE, 60M (15+2 SPARE), PN: 8B15-000776-20	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		34215	68430		
Deepwater Warehouse	Fieldwood	46660.B		DWW-YARD C-VAN 2051995	CONNECTOR, TEST, 8 WAY, ODI FEMALE, W/PIGTAIL, AKER SOLUTIONS, PN: 8B15-000695-37	141585	MC 698 BIG BEND LONG LEADS	EA			0		1661.25	0		
Deepwater Warehouse	Fieldwood	46673.A		BW-AREA 3	LIFT SUB, 6.625 IN OD, S-135, W/4.500 IN IF PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			2		14277	28554		
Deepwater Warehouse	Fieldwood	46764.B		MW-R15-2	ASSEMBLY, FLUSHER, DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, 10000 PSI RATED WORKING PRESSURE, SKOFLO, PN: 21188-3	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		22842.75	22842.75		
Deepwater Warehouse	Fieldwood	46996.A		MR-3-C	FITTING, 0.750 IN MTM X 0.375 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120M841 REV G	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		3576.4	0		
Deepwater Warehouse	Fieldwood	46997.A		MR-3-C	FITTING, 0.750 IN MTM X 0.250 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130M751 REV G	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		3236.5	0		
Deepwater Warehouse	Fieldwood	46998.A		MR-3-C	FITTING, 0.750 IN MTM X 0.500 IN POTHI SHORT W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 160M141 REV B	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			0		4996.12	0		
Deepwater Warehouse	Fieldwood	47020.A		DWW-YARD	TUBING, 4.500 IN, 17.00#, 0380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, R3	143752	MC 948 4 GUNFLINT COMPLETION/L	FT			81.33		81.33	6614.5689		
Deepwater Warehouse	Fieldwood	47025.A		DWW-YARD	PUP JT, 4.500 IN, 17.00#, 0.380 IN, VM110-13CRSS, DRIFT 3.615 IN VAM TOP, 10 FT	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		3150.84	9452.52		
Deepwater Warehouse	Fieldwood	47059.A		DWW-YARD C-VAN HICU 1339199	ASSEMBLY, SEAL, EMERGENCY, FOR 18.750 SS-15 SYSTEM, H2S, DRILL-QUIP, PN: 2-402060-02						0		23516.36	0		
Deepwater Warehouse	Fieldwood	47342.A		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500 IN, 15.50#, 13CR110, BTS-6, LOWER BCSD X 13 FT (SQUARE SHOULDER W/GROOVE)	126136	MC 519 2 DRL/EVAL/P&A	EA			1		8594	8594		
Deepwater Warehouse	Fieldwood	47350.A		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 12.60#, 13CR95, VAM TOP BOX X 5.500 IN, 23#, BTS-6 PIN X 14.000 IN	126137	MC 519 2 BP 01	EA			1		950	950		
Deepwater Warehouse	Fieldwood	47353.B		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 15.50#, HYPER 13CR110, BTS-6 BOX X 5.500 IN, 17#, VAM TOP PIN X 2 FT	126137	MC 519 2 BP 01	EA			1		3595.5	3595.5		
Deepwater Warehouse	Fieldwood	47358.B		PUP JOINT RACK-FLOOR	NIPPLE, 3.500 IN, 9.30#, 13CR110, BCS, (2.813 IN P.B.) (THREADED 3.500 IN 9.20# VAM FIL BOX/PIN)	126137	MC 519 2 BP 01	EA			1		4435.5	4435.5		
Deepwater Warehouse	Fieldwood	47383.A		PUP JOINT RACK-FLOOR	PUP JT, 6.000IN, 30.38#, 13CR115, VAM TOP KP PIN X PIN X 2FT			EA			1		2778.34	2778.34		
Deepwater Warehouse	Fieldwood	47393.A		PUP JOINT RACK-TIER 2	PUP JT, 4.500IN, 15.50#, HYPER 13CR110, BTS-6 S/C X 4 FT (SQUARE SHOULDER)			EA			1		327.25	327.25		
Deepwater Warehouse	Fieldwood	47401.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 3.720IN OD, PVC X 14.000 IN			EA			1		88.49	88.49		
Deepwater Warehouse	Fieldwood	47403.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 4.500IN, 15.50#, BTS-6, PVS X 14.000 IN (3.701IN ODI)			EA			1		107.56	107.56		
Deepwater Warehouse	Fieldwood	47405.B		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500IN, 15.10#, HYPER 13CR110, VAM TOP BOX X 4.500IN, 15.50, BTS-6, S/C PIN (SQUARE SHOULDER), LOWER CROSSOVER BCSD X 14 FT	126137	MC 519 2 BP 01	EA			1		6962.25	6962.25		
Deepwater Warehouse	Fieldwood	47416.B		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500IN, 15.50#, HYPER 13CR110, BTS-6, S/C BOX (SQUARE SHOULDER) X 4.500IN, 15.10#, VAM TOP BOX, UPPER, BCSD X 14 FT	127684	VK 917 1 ST2 COMPLETE	EA			1		6962.25	6962.25		
Deepwater Warehouse	Fieldwood	47417.A		C-VAN C2-3409	FLYING LEAD, ELECTRICAL, 12-WAY, 350 FT, ODI, PN: 1065206	128021	MC 519 DESIGN	EA			0		15366	0		
Deepwater Warehouse	Fieldwood	50068.A		MR-GENERAL	CAP:TYP-CORROSION, DIVERLESS,STAB,MALE,HYDRAULIC ASSY USE W/MANIFOLD VGI,MFR:GE OIL & GAS,PN:H50458-3			EA			2		9524.01	19048.02		
Deepwater Warehouse	Fieldwood	50241.A		DWW-YARD C-VAN DNVU-2051995	CAP:TYP-PRESSURE,CONN TYP-FEMALE,SPCL FEATRS:WITH BALL VALVE 3/8 INCH; HI FLOW HOT STAB,MFR:UNITECH,PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		85750	171500		
Deepwater Warehouse	Fieldwood	50241.B		MW-R17-1	CAP:TYP-PRESSURE,CONN TYP-FEMALE,SPCL FEATRS:WITH BALL VALVE 3/8 INCH; HI FLOW HOT STAB,MFR:UNITECH,PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		64312.5	64312.5		
Deepwater Warehouse	Fieldwood	50243.A		DWW-YARD C-VAN DNVU-2051995	CAP: TYPE: PROTECTIVE CONNECTOR, CONNECTION TYPE: FEMALE; MFR: UNITECH, PN: 26687	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		3000	6000		
Deepwater Warehouse	Fieldwood	50245.A		DWW-YARD C-VAN DNVU-2051995	KIT, SEAL,TYP:UH-550,MFR:UNITECH,PN:26414	142679	MC 782 DANTZLER DEVELOPMENT	EA			10		1500	15000		
Deepwater Warehouse	Fieldwood	50246.A		DWW-YARD C-VAN DNVU-2051995	COVER-MFR:UNITECH,PN:9274,TYP MARINE GROWTH-SZ 6 IN ASSEMBLY:TYP:TERMINATION HEAD,SPCL FEATRS:2 LINE, M1 REMOVABLE PLATE, M1 90 DEG TERMINATION STRUCTURE,MFR-OIE,PN:432505-ITEM 31,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		1700	3400		
Deepwater Warehouse	Fieldwood	50358.B		BW-AREA 2	ASSEMBLY:TYP:TERMINATION HEAD,SPCL FEATRS:M1 REMOVABLE PLATE, M1 90 DEG TERMINATION STRUCTURE,MFR-OIE,PN:432505-ITEM 32,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		37653.75	37653.75		
Deepwater Warehouse	Fieldwood	50359.A		BW-AREA 2	JUNCTION PLATE, SUBSEA;FIXED,LN QTY:10 LINE,.14 WAY,.15 KPSI,SPCL FEATS:M1 FIXED,MFR-OIE,PN:428783-ITEM 26,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			3		68651	205953		
Deepwater Warehouse	Fieldwood	50360.A		MW-R16-1	JUNCTION PLATE, SUBSEA;FIXED,LN QTY:10 LINE,.14 WAY,.15 KPSI,SPCL FEATS:M1 FIXED 10 X 1/2 HUNTING RS MALE NVP COUPLER,MFR-OIE,PN:428783-ITEM 26,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	141585	MC 698 BIG BEND LONG LEADS	EA			0		26392	0		
Deepwater Warehouse	Fieldwood	50360.B		MW-R15-1	JUNCTION PLATE, SUBSEA;COMPENSATED, LTCP;.15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR-OIE,PN:428796-ITEM 28.1,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	141585	MC 698 BIG BEND LONG LEADS	EA			0		19794	0		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-2	JUNCTION PLATE, SUBSEA;COMPENSATED, LTCP;.15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR-OIE,PN:428796-ITEM 28.1,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		27297.75	27297.75		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-FL	JUNCTION PLATE, SUBSEA;COMPENSATED, LTCP;.15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR-OIE,PN:428796-ITEM 28.1,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		27297.75	27297.75		
Deepwater Warehouse	Fieldwood	50365.B		MW-R15-FL	JUNCTION PLATE, SUBSEA;COMPENSATED, LTCP;.15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR-OIE,PN:428796-ITEM 28.1,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		27505.5	27505.5		
Deepwater Warehouse	Fieldwood	50365.B		MW-R17-3	JUNCTION PLATE, SUBSEA;COMPENSATED, LTCP;.15 KPSI,SPCL FEATS:M1 REMOVABLE 14 X 0.5 HUNTING RS FEMALE PRVC COUPLER,MFR-OIE,PN:428796-ITEM 28.1,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			2		37500	75000		
Deepwater Warehouse	Fieldwood	50366.B		DWW-YARD C-VAN DNVU-2051995	JUNCTION PLATE, SUBSEA;FIXED,LN QTY:14,SPCL FEATS:STPC, 14 X 1/2 HUNTING RS MALE DUMY COUPLER,MFR-OIE,PN:0291912-ITEM 26,MFR-OIE,MN:M1,MFR-OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		15682.5	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50371.A		DWW-YARD	FRAME,TYP-CARTRIDGE DEPLOYMENT,MATL:CS,SPCL FEATRS:TOPSIDE PRIME COATED,APPLI:SFL,MFR:OIE,PN:0428784-ITEM 37,MFR:OIE,QUOTE:2013-46936A	140528	MC 948 GUNFLINT LONG LEAD	EA			0		45427	0		
Deepwater Warehouse	Fieldwood	50371.A		DWW-YARD	FRAME,TYP-CARTRIDGE DEPLOYMENT,MATL:CS,SPCL FEATRS:TOPSIDE PRIME COATED,APPLI:SFL,MFR:OIE,PN:0428784-ITEM 37,MFR:OIE,QUOTE:2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			5		62896	314480		
Deepwater Warehouse	Fieldwood	50388.B		DWW-YARD/MW-R15-1	PLATE,TYP:TEST AND FLUSHING, FIXED, 14 WAY,SPCL FEATRS:M1 FIXED T/F W/STAND,MFR:OIE,PN:429315-ITEM 34	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		29632.5	59265		
Deepwater Warehouse	Fieldwood	50392.A		OS-R3-FL	VALVE, CONTROL,VLV SZ:1IN,CL:150,TRIM:3/8 IN, S17400 DH1150,ACTTR STYL:FAIL CLOSED, SIZE 69,SPCL FEATRS:OPERATING SIGNAL 0-35 PSIG,STYL:GLOBE,MFR:DYNAFLO,PN:DF269-1CG6-6AF-385,MFR:DYNAFLO,SERIES/VERSION:DF269		NEPTUNE	EA			2		1589.455	3178.91		
Deepwater Warehouse	Fieldwood	50393.A		OS-R3-FL	VALVE, CONTROL,VLV SZ:2IN,CL:300,TRIM:3/8 IN, S17400 DH1150,ACTTR STYL:FAIL CLOSED, SIZE 69,SPCL FEATRS:OPERATING SIGNAL 0-35 PSIG,STYL:GLOBE,MFR:DYNAFLO,PN:DF269-2GCG-68F-385,MFR:DYNAFLO,SERIES/VERSION:DF269		NEPTUNE	EA			1		1870.53	1870.53		
Deepwater Warehouse	Fieldwood	50516.A		DWW-YARD	GUIDE, MULE SHOE,TYP:HYDRAULIC TUBE,APPLI:FOR PERMA-SERIES PACKER,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 48	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4243.7	4243.7		
Deepwater Warehouse	Fieldwood	50516.A		DWW-YARD	GUIDE, MULE SHOE,TYP:HYDRAULIC TUBE,APPLI:FOR PERMA-SERIES PACKER,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 48	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4243.7	4243.7		
Deepwater Warehouse	Fieldwood	50517.A		DWW-YARD	COLUMN,TYP:COL IN LINE,DIM:5.5 IN-23.00 VAM TOP,MATL:S13CR110,SPCL FEATRS:6 IN, B-P, 6800 SNAP DOWN 25,500 SNAP UP,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 39	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		9336.9	9336.9		
Deepwater Warehouse	Fieldwood	50518.A		VERTICAL RACK	ASSEMBLY,TYP:FLUID CONTROL DEVICE,DIM:7-5/8 IN, 42.8,MATL:S13CR110 AB-HDL,SPCL FEATRS:BOX X PIN, 14190 PSI COLLAPSE,SPEC:TWIN FLOW EXTENSIO,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 29	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		31460.96	31460.96		
Deepwater Warehouse	Fieldwood	50519.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:3 1/2-10.2,CONN TYP:VAM TOP BOX,MATL:SUPER 13CR/110KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 11	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13012.97	13012.97		
Deepwater Warehouse	Fieldwood	50520.A		DWW-YARD	SLEEVE,TYP:CIRCULATION / PRODUCTION,STD:13CR110,PRESS RTNG:10,000 PSI,SPEC:3-1/2 IN, 9.3, BTS-8 BOX X PIN,STD-RD SLIMLINE DURASLEEVE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 33	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		23691.76	23691.76		
Deepwater Warehouse	Fieldwood	50521.A		DWW-YARD	LOCATOR, DRILLING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 35,TYP:NO-GO,CONN SZ:3 1/2 IN,CONN TYP:BTS-8 X 3 1/2-10.2 VAM TOP BOX X PIN,MATL:13CR/110,WT:9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8924.85	8924.85		
Deepwater Warehouse	Fieldwood	50522.A		DWW-YARD	SUB,TYP:SHEAR,CASNG WT:23,MATL:GR:13CR110,CONN SZ:5-1/2 IN,CONN TYP:VAM TOP BOX X PIN,SPCL FEATRS:ATLAS O-RINGS, 81,000 LB SHEAR,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 27	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		26081.99	52163.98		
Deepwater Warehouse	Fieldwood	50523.A		DWW-YARD	COUPLING, OCTG,TYP:COLLET INDICATOR,NOM SZ:7 5/8IN,WT:42.8 AB-HDL,CONN STYL:BOX X PIN, 45 DEG ANGLE,PRESS RTNG:14190 PSI BURST, 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 24	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		11846.75	23693.5		
Deepwater Warehouse	Fieldwood	50524.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 23,CONN TYP:VAM TOP BOX,MATL:13CR/110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 16	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		14451.48	14451.48		
Deepwater Warehouse	Fieldwood	50524.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 23,CONN TYP:VAM TOP BOX,MATL:13CR/110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 16	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		14451.48	14451.48		
Deepwater Warehouse	Fieldwood	50526.A		DWW-YARD	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		7858.72	31434.88		
Deepwater Warehouse	Fieldwood	50526.A		DWW-YARD	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			6		7858.72	47152.32		
Deepwater Warehouse	Fieldwood	50526.A		PUP JOINT RACK-FLOOR	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7858.72	15717.44		
Deepwater Warehouse	Fieldwood	50526.A		PUP JOINT RACK-FLOOR	EXTENSION,TYP:SEAL,DIM:5.5 IN, 23, VAM TOP BOX X PIN,MATL:S13CR110,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 14	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		7858.72	15717.44		
Deepwater Warehouse	Fieldwood	50527.A		VERTICAL RACK	SUB,TYP:BOTTOM,PRESS RTNG:10,000 PSI BURST,9700 COLLAPSE,MATL:GR:S13CR110,CONN TYP:7-15/16-6 STUB ACME PIN X 7-3/4-8 AC BOX,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 20	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5916.83	11833.66		
Deepwater Warehouse	Fieldwood	50528.A		MW-AREA 5	EXTENSION,TYP:SEAL BORE,DIM:4 1/2-8 UNS BOX X PIN,MATL:SUPER C110,SPEC:12730 PSI BURST, 11280 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 18	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		10673.3	21346.6		
Deepwater Warehouse	Fieldwood	50529.A		DWW-YARD	GUIDE, MULE SHOE,CONN SZ:3 1/2-10.2,CONN TYP:VAM TOP BOX,MATL:13CR/110KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 37	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		1734.33	1734.33		
Deepwater Warehouse	Fieldwood	50530.A		DWW-YARD	LOCATOR, DRILLING,TYP:PFZ,CONN SZ:4 1/2IN,CONN TYP:TSH 511 X 5 1/2 IN 23 VAM TOP,MATL:13CR/110,WT:15.1,PRESS RTNG:14340 COLLAPSE PSI,SPCL FEATRS:6 7/8-4 VERSA-LTH LH 72,000 SHEAR,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 12	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		17335.05	17335.05		
Deepwater Warehouse	Fieldwood	50531.A		VERTICAL RACK	EXTENSION,TYP:UPPER GRAVEL PACK,DIM:7 3/4-8 AC PIN X PIN,MATL:S13CR110,SPEC:20510 PSI BURST, 11220 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 21	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		19753.21	39506.42		
Deepwater Warehouse	Fieldwood	50532.A		DWW-YARD	GUIDE, MULE SHOE,TYP:SELF ALIGNING,CONN SZ:5 1/2 IN, 20,CONN TYP:VAM TOP SC80,MATL:13CR80 KSI,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 45	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		12675.06	12675.06		
Deepwater Warehouse	Fieldwood	50533.A		PUP JOINT RACK-FLOOR	SUB, LIFT,TYP:UPPER HALF, LSOI,MFR:HALLIBURTON,PN:102138717	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		13517	13517		
Deepwater Warehouse	Fieldwood	50533.A		PUP JOINT RACK-FLOOR	SUB, LIFT,TYP:UPPER HALF, LSOI,MFR:HALLIBURTON,PN:102138717	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		13516.69	27033.38		
Deepwater Warehouse	Fieldwood	50534.A		DWW-YARD	LOCATOR, DRILLING,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 38,TYP:PNZ,CONN SZ:5 1/2 IN,CONN TYP:SLHT X 5 1/2 IN 23# VAM TOP BXP,JD 3.88 HONE,MATL:13CR/110,WT:23,SPCL FEATRS:14.370 BURST, 14.260 COLLAPSE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		10329.53	10329.53		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50536.A		DWW-YARD	EXTENSION,TYP:MIDDLE GRAVEL PACK,DIM:7 5/8 IN, 42.8,MATL:S13CR110 AB-HDL BOX X PIN,SPEC:14190 PSI BURST, 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 23	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		31460.96	62921.92		
Deepwater Warehouse	Fieldwood	50537.A		MW-AREA 5	EXTENSION,TYP:LOWER GRAVEL PACK,DIM:7-5/8 IN, 42.8,BOX X PIN,MATL:S13CR110 AB-HDL,SPEC:14190 PSI BURST 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 25	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22497.65	22497.65		
Deepwater Warehouse	Fieldwood	50537.A		DWW-YARD	EXTENSION,TYP:LOWER GRAVEL PACK,DIM:7-5/8 IN, 42.8,BOX X PIN,MATL:S13CR110 AB-HDL,SPEC:14190 PSI BURST 13930 PSI COLLAPSE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 25	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22497.65	22497.65		
Deepwater Warehouse	Fieldwood	50538.A		DWW-YARD	LOCATOR, DRILLING,TYP:TOP SNAP COLLET SEAL ASSEMBLY,CONN SZ:5 1/2 IN,CONN TYP:SLHT TOP BOX X 5 1/2,20 VAM TOP PIN,MATL:13CR/80KSI,WT:23,SPCL FEATRS:COLLET VALUE 16000 LBS UP/6500 LBS DOWN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 41	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13817.41	13817.41		
Deepwater Warehouse	Fieldwood	50540.A		MW-AREA 5	NIPPLE, LANDING,TYP:RECEIVER,TUBE OD:NA,TUBE ID:NA,CONN SZ:4 5/16 4 STUB ACME-LH BOX X 4 1/2 15.1 VAM INSIDE PIN,CONN TYP:NA,ID:NA,OD:NA,MATL:13CR/110KSI,MATL SPEC:NA,MATL GR:NA,PRESS RTNG:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		13403.42	13403.42		
Deepwater Warehouse	Fieldwood	50541.A		DWW-YARD	ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 36,TYP ATP SEAL UNIT,DIM 3 1/2 IN,10.2, VAM TOP BOX X PIN,MATL 13CR110,SPCL FEATRS 1.67 FT MAKE UP LENGTH PER SEAL UNIT (5 EA),SPEC 15000 PSI (SEALS)	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		8496	42480		
Deepwater Warehouse	Fieldwood	50542.A		DWW-YARD	ASSEMBLY,TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 CLPS AT450 DEG F,SPEC:MANDREL,STD:1.67 FT LENGTH PER SEAL UNIT 3.88 HONED ID,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 13	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		9858.51	29575.53		
Deepwater Warehouse	Fieldwood	50543.A		DWW-YARD	ASSEMBLY,TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 COLLAPSE AT 450 DEG F TEMP RATING,STD:1.67 FT LENGTH PER SEAL UNIT,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 15	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		9858.51	39434.04		
Deepwater Warehouse	Fieldwood	50543.A		DWW-YARD	ASSEMBLY,TYP:ATR SEAL UNIT,SZ:5 1/2IN,DIM:23, VAM TOP BOX X PIN,MATL:13CR110,SPCL FEATRS:14,370 BURST,14260 COLLAPSE AT 450 DEG F TEMP RATING,STD:1.67 FT LENGTH PER SEAL UNIT,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 15	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			11		9858.51	108443.61		
Deepwater Warehouse	Fieldwood	50544.A		PUP JOINT RACK-TIER 3	SUB, LIFT,TYP:LOWER HALF, LSOI,MFR:HALLIBURTON,PN:101901103	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		6869.87	13739.74		
Deepwater Warehouse	Fieldwood	50544.A		PUP JOINT RACK-TIER 3	SUB, LIFT,TYP:LOWER HALF, LSOI,MFR:HALLIBURTON,PN:101901103	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		6870	6870		
Deepwater Warehouse	Fieldwood	50545.A		MW-AREA 5	VALVE,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 26,CONN 1 SZ 7-5/8 IN,CONN 1 TYP VAM TOP BOX X PIN,DSGN RTNG FLUID LOSS,MATL INCOLLOY 925,WT 42.8,PRESS RTNG 12,000 PSI(FRAC COLLAPSE),SPCL FEATRS 18+/3 CYCLES TO OPEN,MFR:HALLIBURTON,	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		392913.94	392913.94		
Deepwater Warehouse	Fieldwood	50547.A		DWW-YARD	ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRITEM 10,TYP ATP SEAL UNIT,SZ 3.5-10.2 IN,MATL 13CR110,COMPRISING VAM TOP BOX X PIN, 1.67 FT. MAKE UP LENGTH PER SEAL UNIT (6 EA),SPCL FEATRS 15000 PSI,APPLI FS ASSEMBLY,SPEC MANDREL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			6		2301.18	13807.08		
Deepwater Warehouse	Fieldwood	50549.A		PUP JOINT RACK-TIER 4	VALVE,CONN 1 TYP:7 5/8 IN,42.8,AB HDL BOX X 5-1/2 IN,23,VAM TOP PIN,DSGN RTNG:FLUID LOSS,MATL GR:13CR110,WT:23,SFTGDS:FLUROEL O-RINGS,PRESS RTNG:13,900 PSI,SPCL FEATRS:SEAL BORE 3.88 IN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 50	143752	MC 948 4 GUNFLINT COMPLETION/L	EA		2		46740	93480			
Deepwater Warehouse	Fieldwood	50550.A		MW-AREA-6	PACKER, DRILL,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 46,TYP PERMA-SERIES,STYL NA,ID NA,OD NA,CONN 1 SZ 9 5/8,PRESS RTNG 7,380 PSI WITH SEAL UNIT,WT 40-53.5,MATL 13CR/80 KSI,SPCL FEATRS TOP SNAP HEAD X 7 IN-8	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		33816.52	67633.04		
Deepwater Warehouse	Fieldwood	50551.A		DWW-YARD	ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 42,TYP AFLAS SEAL UNIT,SZ 5.5 IN,MATL 13CR80,COMPRISING 20 VAM TOP BOX X PIN, SC 80,SPCL FEATRS 9,080 PSI BRST,8,640 PSI CLPS,SPEC 80 KSI MANDREL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		6153.71	12307.42		
Deepwater Warehouse	Fieldwood	50552.A		VERTICAL RACK	SLEEVE,TYP:CLOSING,MATL:S13CR110,PRESS RTNG:13930 PSI,SEAL MATL:FLIOUREL O-RINGS,SPCL FEATRS:MCS,SPEC:7-5/8-8 AC BOX X 7-5/8 IN,42.8,AB-HDL PIN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 22	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		42425.3	84850.6		
Deepwater Warehouse	Fieldwood	50553.A		MW-AREA-6	GUIDE, MULE SHOE,TYP:EXTENDED GUIDE,NOM SZ:7 IN-8 UNS PININ,MATL:13CR80,APPLI-FOR HALLIBURTON TOP SNAP SUMP PACKER ASSEMBLY,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 47	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6350.57	12701.14		
Deepwater Warehouse	Fieldwood	50554.A		DWW-YARD	SUB,TYP-MAKEUP, PRESS RTNG:14,190 BURST,13,930 PSI COLLAPSE,MATL GR:13CR110,SPCL FEATRS:MUS, 7 5/8-42.8 AB-HD, X 5-1/2 IN, 23, VAM TOP BOX X PIN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 28	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		37949	75898		
Deepwater Warehouse	Fieldwood	50558.A		MW-AREA 5	ASSEMBLY,TYP:TWIN FLOW,SZ:7-5/8 IN, 42.8, AB-HDL PIN X PIN,DIM:4 1/2 IN, 8-UNS BOX X 3 1/2 IN 9.3,BTS-8 PIN,MATL GR:S13CR110,SPCL FEATRS:AFLAS ELASTO,2.750 IN X IN,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 30	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		93543.77	93543.77		
Deepwater Warehouse	Fieldwood	50560.A		PUP JOINT RACK-TIER 1	ASSEMBLY,TYP:SHIFTER, FS2,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 49,MFR:HALLIBURTON,SERIES/VERSION:F2S	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		12297.67	12297.67		
Deepwater Warehouse	Fieldwood	50560.A		PUP JOINT RACK-TIER 1	ASSEMBLY,TYP:SHIFTER, FS2,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 49,MFR:HALLIBURTON,SERIES/VERSION:F2S	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		12297.67	24595.34		
Deepwater Warehouse	Fieldwood	50561.A		PUP JOINT RACK-FLOOR	ASSEMBLY,TYP:SHIFTER, ISS,MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 51,MFR:HALLIBURTON,SERIES/VERSION:ISS	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		14939	29878		
Deepwater Warehouse	Fieldwood	50626.A		DWW-YARD	ASSEMBLY,MFR:DELTA SCREENS,PN:SCREEN 3129,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN OD,DIM RANGE 3,SLHT,MATL ALLOY 20,MATL GR 23 LB/FT,HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED F 9.875 IN OD,65.10 LB/FT,CENTRALIZER OD 8.250	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			3		21430	64290		
Deepwater Warehouse	Fieldwood	50626.A		DWW-YARD	ASSEMBLY,MFR:DELTA SCREENS,PN:SCREEN 3129,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN OD,DIM RANGE 3,SLHT,MATL ALLOY 20,MATL GR 23 LB/FT,HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED F 9.875 IN OD,65.10 LB/FT,CENTRALIZER OD 8.250	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		21430	64290		
Deepwater Warehouse	Fieldwood	50627.A		DWW-YARD	ASSEMBLY,MFR:DELTA SCREENS,PN:SCREEN 3130,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 19.50 FT JT,CL 23,MATL ALLOY 20,MATL GR HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		11215	11215		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	50627.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3130,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 19.50 FT JT,CL 23,MATL ALLOY 20,MATL GR HP2 13CR-110,SPCL FEATRS W/CENTRALIZERS INSTALLED	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11215	11215		
Deepwater Warehouse	Fieldwood	50628.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT JT,CL 23,MATL ALLOY 20,SPCL FEATRS W/CENTRALIZERS INSTALLED,BRAND:DELTA SCREENS, BRAND:DELTA ELITE	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		5720	5720		
Deepwater Warehouse	Fieldwood	50628.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:SCREEN 3131,TYP 175 MICRON PREMIUM SCREENS,SZ 5 1/2 IN,DIM 10.25 FT JT,CL 23,MATL ALLOY 20,SPCL FEATRS W/CENTRALIZERS INSTALLED,BRAND:DELTA SCREENS, BRAND:DELTA ELITE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		5720	5720		
Deepwater Warehouse	Fieldwood	50631.A		DWW-YARD	ASSEMBLY:MFR:DELTA SCREENS,PN:BLANK 3132,TYP CASING,SZ 5 1/2 IN,DIM 39 FT JT,CL 23,MATL GR HP2 13CR-110,SPCL FEATRS W/SS WELD-ON CENTRALIZERS F/8.25 OD,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		9262	46310		
Deepwater Warehouse	Fieldwood	50632.A		DWW-YARD	PUP JOINT, CASING:NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-4ft,MFR:DELTA SCREENS,PN:PUP JOINT 3136,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		2470	4940		
Deepwater Warehouse	Fieldwood	50633.A		DWW-YARD	PUP JOINT, CASING:NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-6ft,MFR:DELTA SCREENS,PN:PUP JOINT 3135,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		2830	5660		
Deepwater Warehouse	Fieldwood	50634.A		DWW-YARD	PUP JOINT, CASING:NOM SZ-5 1/2IN,WT-23.00,MATL GR:HP2 13CR-110,TOP CONN TYP-SLHT BOX X PIN,LG-8ft,MFR:DELTA SCREENS,PN:PUP JOINT 3134,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3225	6450		
Deepwater Warehouse	Fieldwood	50635.A		DWW-YARD	PUP JOINT, CASING:MFR:DELTA SCREENS,PN:PUP JOINT 3133,NOM SZ 5 1/2 IN,WT 23.00,MATL GR HP2 13CR-110,TOP CONN TYP SLHT BOX X PIN,LG 10 FT,MFR:DELTA SCREENS,QUOTE-DS1301148	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		3620	3620		
Deepwater Warehouse	Fieldwood	50635.A		DWW-YARD	PUP JOINT, CASING:MFR:DELTA SCREENS,PN:PUP JOINT 3133,NOM SZ 5 1/2 IN,WT 23.00,MATL GR HP2 13CR-110,TOP CONN TYP SLHT BOX X PIN,LG 10 FT,MFR:DELTA SCREENS,QUOTE-DS1301148	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3620	7240		
Deepwater Warehouse	Fieldwood	50934.A		DWW-YARD	CROSSOVER,MATL GR:NA,TYP-CASING,BOT CONN TYP-VAM FIL PIN 5,BOT CONN SZ-6-5/8 IN, 32,TOP CONN TYP-VAM TOP BOX,TOP CONN SZ-4-1/2 IN, 17,MATL:13CR110	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		9044.75	9044.75		
Deepwater Warehouse	Fieldwood	50935.A		DWW-YARD	CROSSOVER,MATL GR:110,TYP-NA,BOT CONN TYP-VAM TOP PIN,BOT CONN SZ-3-1/2IN,TOP CONN TYP-HYDRYL 511 BOX,TOP CONN SZ-3-1/2IN,MATL:13CR	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		5485.5	5485.5		
Deepwater Warehouse	Fieldwood	50936.A		DWW-YARD	JOINT,TYP-CASING,DIM:6-5/8IN,WT-32kg,LG-40ft,MATL:13CR,MATL GR:110,CONN 1 SZ-6-5/8IN,CONN 1 TYP-BOX VAM FIL,CONN 2 SZ-6-5/8IN,CONN 2 TYP-PIN VAM FIL,SPCL FEATRS:N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		24748	49496		
Deepwater Warehouse	Fieldwood	50937.A		DWW-YARD	TUBING, OCTG,NOM SZ-4-1/2IN,OD-NA,WT-15.1,MATL GR:13CR110,PROCESS:TSH 511,CONN TYP-BOX X PIN,LG-40ft,SPCL FEATRS:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		16474.9	32949.8		
Deepwater Warehouse	Fieldwood	50939.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-4-1/2IN,WT-15.1,MATL:13CR,MATL GR:110,PROCESS:TSH511,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG-8ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		7834.38	7834.38		
Deepwater Warehouse	Fieldwood	50939.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-4-1/2IN,WT-15.1,MATL:13CR,MATL GR:110,PROCESS:TSH511,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG-8ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		7834.38	7834.38		
Deepwater Warehouse	Fieldwood	50941.A		DWW-YARD	TUBING, OCTG,NOM SZ-3-1/2IN,OD-NA,WT-9.3,MATL GR:13CR110,PROCESS:BTS-8,CONN TYP-BOX X PIN,LG-30ft,SPCL FEATRS-NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			6		2012.5	12075		
Deepwater Warehouse	Fieldwood	50942.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING,NOM SZ-3-1/2IN,WT-9.3,MATL:13CR,MATL GR:110,PROCESS:BTS-8,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG:12IN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		1986.05	3972.1		
Deepwater Warehouse	Fieldwood	50943.A		MW-AREA 5	PUP JOINT, CASING,NOM SZ-3-1/2IN,WT-9.3,MATL:13CR,MATL GR:110,PROCESS:BTS-8,TOP CONN TYP-BOX,BOT CONN TYP-PIN,LG:2ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		2725.5	2725.5		
Deepwater Warehouse	Fieldwood	50944.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-4ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		4151.5	8303		
Deepwater Warehouse	Fieldwood	50945.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-6ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		5715.5	11431		
Deepwater Warehouse	Fieldwood	50946.A		MW-AREA 6	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG-8ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7233.5	14467		
Deepwater Warehouse	Fieldwood	50947.A		(1) MW-AREA 6/(1) DWW-YARD	JOINT, BLAST,NOM SZ-3-1/2IN,CONN TYP-BOX X PIN,LG:10ft,MATL:13CR110,PROCESS:BTS-8,WT-9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		8038.5	16077		
Deepwater Warehouse	Fieldwood	50948.A		DWW-YARD	COUPLING, OCTG,TYP:NA,NOM SZ-5-1/2IN,WT-20.10,OD-NA,LG-NA,MATL:13CR,MATL GR:80,PROCESS:NA,TOP CONN TYP-VAM TOP BOX, SC 80,TOP CONN SZ-5-1/2IN,BOT CONN TYP-VAM TOP PIN, SC 80,BOT CONN SZ-5-1/2IN,SURF TRTMT:NA,PRESS RTNG:NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA		1		4255	4255			
Deepwater Warehouse	Fieldwood	50949.A		DWW-YARD	PUP JOINT, CASING,NOM SZ-5-1/2IN,WT-20,MATL:13CR,MATL GR:80,PROCESS:NA,TOP CONN TYP-VAM TOP BOX, SC 80,BOT CONN TYP-VAM TOP PIN, SC 80,LG-NA	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		7101.25	7101.25		
Deepwater Warehouse	Fieldwood	50954.A		OS-R3-S3	PLATE,TYP:THRUST,APPL:BEARING FOR 2408 SUPERIOR ENGINE,MFR:SNOR,PN:650-906-001		NEPTUNE	EA			5		0	0		
Deepwater Warehouse	Fieldwood	51057.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH511,LG-6ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6067.4	6067.4		
Deepwater Warehouse	Fieldwood	51057.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH511,LG-6ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6067.4	12134.8		
Deepwater Warehouse	Fieldwood	51058.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6067.4	6067.4		
Deepwater Warehouse	Fieldwood	51058.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING,NOM SZ-4.5IN,WT-15.1kg,MATL:CR 13,MATL GR:110,PROCESS:NA,TOP CONN TYP-BOX TSH 511,BOT CONN TYP-PIN TSH 511,LG-4ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			2		6067.4	12134.8		
Deepwater Warehouse	Fieldwood	51083.A		PUP JOINT RACK-FLOOR	NIPPLE,TYP-RPT,CONN SZ:3.313, 4.5IN,CONN TYP-VAM TOP,MATL:13CR110,MATL GR:NA,PROCESS:N/A,WT:17	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		5704.85	5704.85		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	51084.A		MW-AREA 6	JOINT, BLAST;NOM SZ:3 1/2 ININ,CONN TYP:NA,LG:20ft,MATL:13CR/110 BTS-8,PROCESS:NA,WT:9.3	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			5		17589.25	87946.25		
Deepwater Warehouse	Fieldwood	51105.A		MR-4-D	KIT, SEAL,TYP:RESILIENT,APPLI:SSR PLUG 5-1/4 IN 2748033-01,MFR:CAMERON,PN:2142583-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		3543	0		
Deepwater Warehouse	Fieldwood	51105.B		N/A	KIT, SEAL,TYP:RESILIENT,APPLI:SSR PLUG 5-1/4 IN 2748033-01,MFR:CAMERON,PN:2142583-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA	EA			0		0	0		
Deepwater Warehouse	Fieldwood	51442.A		DWW YARD C-VAN 401592-1	CENTRALIZER, CASING;TYP:SUB,OD:9-7/8IN,MATL:ALLOY API Q125,CONN TYP:TSH 523 BOX X TSH 523 PIN DOPELESS,BOW TYP:(8)BOW SPRING-14-7/8 OVER BOW,SPEC:62.80,MFR:BLACKHAWK,PN:0102961-QP0003			EA			0		6023.888	0		
Deepwater Warehouse	Fieldwood	51442.A		DWW YARD C-VAN 433422-0	CENTRALIZER, CASING;TYP:SUB,OD:9-7/8IN,MATL:ALLOY API Q125,CONN TYP:TSH 523 BOX X TSH 523 PIN DOPELESS,BOW TYP:(8)BOW SPRING-14-7/8 OVER BOW,SPEC:62.80,MFR:BLACKHAWK,PN:0102961-QP0003			EA			0		6023.888	0		
Deepwater Warehouse	Fieldwood	52233.A		DWW-YARD	CABLE, UMBILICAL, SUBSEA;MFR:TECHNIP,PN:TAM-SW-NEM-SBF-CON-0001-BB,TYP FLEXIBLE FLYING LEAD,CONDCTR SZ 2 IN,LG 100 M,SPEC SERVICE BB, WITH BIN RESTRICTOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		377629	377629		
Deepwater Warehouse	Fieldwood	52307.A		OS-GENERAL	SEAL;MFR:FMC TECHNOLOGIES,PN:P1000045117,TYP PRODUCTION	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52307.A		OS-GENERAL	SEAL;MFR:FMC TECHNOLOGIES,PN:P1000045117,TYP PRODUCTION	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52342.A		DWW-YARD	DISC, RUPTURE;MFR:FIKE,PN:A10116-1,BRAND:FIKE,QUOTE:121964	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		6869	6869		
Deepwater Warehouse	Fieldwood	53821.A		DWW-YARD	JOINT;MFR:OIL STATES,PN:PD16916,DIM 8 IN,SPCL FEATRS INCLUDES HOLD COLLAR - PD 16762,MFR:OIL STATES,TYPE:SCR FLEX	141585	MC 698 BIG BEND LONG LEADS	EA			1		1739009	1739009		
Deepwater Warehouse	Fieldwood	53822.A		DWW-YARD	FRAME;MFR:OIL STATES,PN:SP1K-23-264,TYP SHIPPING,DIM 834 L X 78 W X 82.7 H,MATL ASTM A36 PLATE,ASTM A500 GR B RECTANGULAR TUBING,SPEC 32,190 LBS FRAME ONLY,MFR:OIL STATES,NOBLE SPEC:DNW 2.7-3,MFR:OIL STATES,NOBLE RFQ:SP1K-23-264	141585	MC 698 BIG BEND LONG LEADS	EA			1		186723	186723		
Deepwater Warehouse	Fieldwood	53843.A		DWW-YARD	SCREEN;MFR:DELTA SCREENS,PN:BLANK 3213	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4816	4816		
Deepwater Warehouse	Fieldwood	56040.A		DWW-YARD	SUB;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 99,TYP CROSSOVER,CASNG WT 15.1,DIM 3-1/2 IN,MATL GR 13CR/110,CONN SZ 4-1/2 IN,CONN TYP BXP,SPCL FEATRS TSH 511	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8802	8802		
Deepwater Warehouse	Fieldwood	56042.A		MW-AREA 5	COUPLING;TYP N/A,CONN 1 SZ 7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATL GR 513CR,MATL SPEC 42.8,SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC AB-HDL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56042.A		PUP JOINT RACK-FLOOR	COUPLING;TYP N/A,CONN 1 SZ 7-5/8 IN,DIM 7-5/8 IN,MATL 110K,MATL GR 513CR,MATL SPEC 42.8,SPCL FEATRS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13930 PSI,SPEC AB-HDL	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56043.A		DWW-YARD	COUPLING;TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,DIM 3-1/2 IN,MATL 13CR,MATL GR 110,SPEC 10.2	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		3502.9	3502.9		
Deepwater Warehouse	Fieldwood	56045.A		DWW-YARD	PUP JOINT, TUBING;TYP N/A,NOM SZ 3-1/2 IN,WT 10.2,MATL GR 13CR,PROCESS 110,CONN TYP VAM TOP,TOP CONN TYP BXP,BOT CONN TYP BXP,LG 3-1/2 IN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4703.5	4703.5		
Deepwater Warehouse	Fieldwood	56048.A		DWW-YARD	COUPLING;TYP N/A,CONN 1 SZ N/A,CONN 1 TYP VAM TOP,CONN 2 TYP VAM TOP,DIM 5-1/2 IN,MATL 110,MATL GR 13CR,SPEC 23	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			3		4370	13110		
Deepwater Warehouse	Fieldwood	56050.A		DWW-YARD	PUP JOINT, CASING;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 88,TYP N/A,NOM SZ 5-1/2 IN,WT 23,MATL 110,MATL GR 13CR,TOP CONN TYP VAM TOP,BOT CONN TYP BXP,LG 8 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7998.25	15996.5		
Deepwater Warehouse	Fieldwood	56368.A		DWW-YARD	CASING, OCTG;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 50,NOM SZ 6-5/8 IN,WT 32 lb,MATL GR SUPER 13 CR 110,CONN TYP VAM FIL BXP,LG 15 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		11529	11529		
Deepwater Warehouse	Fieldwood	56369.A		MR-1-A	SEAL ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 51,TYP ISO-TI ASSEMBLY,MATL 513CR110,NOM SZ 6-5/8 IN,CONN TYP VAM FIL BOX X 4-1/2 IN 15.1 LB TSH 511 PIN,WT 32 lb,SPEC 60 FT OF CONTINUOUS SEALING STROKE, ATR SEAL UNITS	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		458032.4	458032.4		
Deepwater Warehouse	Fieldwood	56370.A		MR-1-A	SEAL ASSEMBLY;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 52,TYP MOLDED AFLAS, STRADDLE,MATL 513CR/110,NOM SZ 6 IN,CONN TYP VAM TOP SC 80 5-1/2 IN,WT 20 lb	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		145653.13	145653.13		
Deepwater Warehouse	Fieldwood	56373.A		DWW-YARD	PUP JOINT, TUBING;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 54,NOM SZ 3-1/2 IN,WT 10.2 lb,MATL GR SUPER CHROME 110 TSH-511,LG 4 ft	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		3921.5	3921.5		
Deepwater Warehouse	Fieldwood	56375.A		DWW-YARD	PUP JOINT, TUBING;MFR:HALLIBURTON,PN:GUN-PM-NEI-PRO-RFP-0014 - 57,NOM SZ 3-1/2 IN,WT 10.2 lb,MATL GR SUPER CHROME 110 TSH-511,TOP CONN TYP BXP,LG CUT TO LENGTH	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		4473.5	4473.5		
Deepwater Warehouse	Fieldwood	56484.A		OS-R1-S3	SEAL;MFR:FMC TECHNOLOGIES,PN:P20000025846,TYP 5,SPCL FEATRS B TYPE EXTERNAL,APPLI ISOLATION SLEEVE	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			4		857.84	3431.36		
Deepwater Warehouse	Fieldwood	56485.A		MR-5-D	TOOL;MFR:FMC TECHNOLOGIES,PN:P1000064452,TYP THRT HYDRAULIC STAB INSTALLATION	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		2373.89	2373.89		
Deepwater Warehouse	Fieldwood	57031.A		OS-R1-S3	SLEEVE;MFR:FMC TECHNOLOGIES,PN:P1000133891,TYP 5-SEAL; ISOLATION (UPPER)	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		940.5	940.5		
Deepwater Warehouse	Fieldwood	57211.A		OS-R1-S3	THERMOSTAT;MFR:EATON,PN:4709A93G03,TYP ENCLOSURE SPACE HEATER CONTROL	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		580	580		
Deepwater Warehouse	Fieldwood	57212.A		OS-R1-S3	SHUNT;MFR:EATON,PN:SN3TP04K,TYP TRIP,VOLT 120 V,APPLI FDR	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		200	200		
Deepwater Warehouse	Fieldwood	57214.A		OS-R1-S3	BLOCK, TERMINAL;MFR:EATON,PN:34-4038-1,TYP LATCHING PULL-APART, STD	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		480	960		
Deepwater Warehouse	Fieldwood	57215.A		OS-R1-S3	HEATER, SPACE;MFR:EATON,PN:4709A92G52,WATT 150 W	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		469	469		
Deepwater Warehouse	Fieldwood	57216.A		MR-GENERAL	KIT;MFR:EATON,PN:4719A91G10,TYP TOUCH UP PAINT,COMPRISING AEROSOL CANS,QTY 3,SPEC ANSI-61	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		150	150		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	57217.A		MR-GENERAL	KIT,MFR:EATON,PN:155W174SPAYCAN,TYP TOUCH UP PAINT,COMPRISING AEROSOL CANS GLOSS WHITE,QTY 3	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		150	150		
Deepwater Warehouse	Fieldwood	57218.A		OS-R1-S3	RELAY, CONTROL,MFR:EATON,PN:D7PR2A	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		20	40		
Deepwater Warehouse	Fieldwood	57219.A		OS-R1-S3	RELAY, CONTROL,MFR:EATON,PN:D7PAA	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		20	40		
Deepwater Warehouse	Fieldwood	57220.A		OS-R1-S3	FUSE,MFR:EATON,PN:FNQR-1,SPEC BOX OF 10	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		50	150		
Deepwater Warehouse	Fieldwood	57222.A		OS-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC1N,CLR RED	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57223.A		OS-R1-S3	LENS, INDICATING LIGHT,MFR:EATON,PN:10250TC2N,CLR GREEN	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57224.A		OS-R1-S3	TRANSFORMER, POWER,MFR:EATON,PN:C0150E4GFB,VOLT 1500 VA	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		339	678		
Deepwater Warehouse	Fieldwood	57225.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G54,TYP HMCPE MOTOR CIRCUIT,AMP 7 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57226.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G61,TYP HMCPE MOTOR CIRCUIT,AMP 15 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57227.A		OS-R1-S3	PROTECTOR, OVERLOAD,MFR:EATON,PN:HMCPE-MOD-G56,TYP HMCPE MOTOR CIRCUIT,AMP 30 A	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1990	1990		
Deepwater Warehouse	Fieldwood	57228.A		OS-R1-S3	ALARM,MFR:EATON,PN-AUXLARMJPK,TYP BELL SW,APPLI FDR BKR	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		180	180		
Deepwater Warehouse	Fieldwood	57229.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101DS2K3A,TYP SIZE 2 ITEM SERIES,COIL VOLT 120 VAC	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		1152	1152		
Deepwater Warehouse	Fieldwood	57229.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101DS2K3A,TYP SIZE 2 ITEM SERIES,COIL VOLT 120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		1152	1152		
Deepwater Warehouse	Fieldwood	57230.A		OS-R1-S3	STARTER, ELECTRIC MOTOR,MFR:EATON,PN:N101CS1A3A,TYP SIZE 1 ITEM SERIES,COIL VOLT 120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		621	1242		
Deepwater Warehouse	Fieldwood	57231.A		OS-R1-S3	LIGHT, INDICATING,MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57231.A		OS-R1-S3	LIGHT, INDICATING,MFR:EATON,PN:10250T181N,TYP XFMR,VOLT 6-120 VAC	142679	MC 782 DANTZLER DEVELOPMENT	EA			3		9	27		
Deepwater Warehouse	Fieldwood	57232.A		OS-GENERAL	DRIVE,MFR:EATON,PN:SVX040A1-4A1N1,TYP VFD SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		9141	9141		
Deepwater Warehouse	Fieldwood	57307.A		DWW-YARD-C-VAN 402189 0	INSERT,MFR:FMC TECHNOLOGIES,PN:P1000136103,TYP TEST STUMP ADAPTER SKID,MFR:FMC TECHNOLOGIES,PN:A2104-035,TYP CHOKE INSERT SHIPPING,APPLI	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		45376	45376		
Deepwater Warehouse	Fieldwood	57309.A		DWW-YARD	GUNFLINT C1B-138, C1B-292, C1B-300,SPEC W/HRV-1131 CHOKE, ROT-5167 ACTUATOR	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		228290	0		
Deepwater Warehouse	Fieldwood	57684.A		DWW-YARD	PUP JOINT, TUBING,TYP NA,NOM SZ 5-1/2 IN,WT 23 lb,MATL GR 13CR115Y,PROCESS FABRICATION,CONN TYP VAM TOP,TOP CONN TYP PIN,BOT CONN TYP PIN,LG 8 ft	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4841.2	4841.2		
Deepwater Warehouse	Fieldwood	57730.A		DWW-YARD-C-VAN 433422 0	TOOL, DOWN HOLE,MFR:OCEANEERING,PN-BMC000471--01,TYP MANUAL WELHEAD CLEANING,MFR:OCEANEERING,QUOTE-BMC000471	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			0		7950	0		
Deepwater Warehouse	Fieldwood	57924.A		OS-R1-S3	POWER SUPPLY,MFR:PHOENIX CONTACT,PN:2866776,MFR:PHOENIX CONTACT,PN:QUINT-PS/1AC/24DC/20,TYP BULK,Q/P VOLT 24 VDC,Q/P CURRENT 20 A	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		505	505		
Deepwater Warehouse	Fieldwood	57969.A		MR-1-D	DISC, RUPTURE,TYP SPARE EXTERNAL,DIA 16 IN,OPRTG PRESS 1800 PSIG AT 150 DEG C,MATL EPRD,BST PRESS 7000 PSI,SEAT ANGL 90 DEG			EA			4		1193.115	4772.46		
Deepwater Warehouse	Fieldwood	57970.A		MR-1-D	DISC, RUPTURE,TYP SPARE,DIA 16 IN,OPRTG PRESS 7500 PSIG,MATL IPRD,BST PRESS 5250 PSIG AT 200 DEG F,SEAT ANGL 90 DEG			EA			2		2094.13	4188.26		
Deepwater Warehouse	Fieldwood	58181.A		MW R10-1	SUB,MFR:NOV,PN:504082/005,TYP TOP SUB CASING PATCH,CASNG SZ 13-5/8 IN,OD 16-3/4 IN,CASNG WT 88.2, PRESS RTNG 15000 PSI,MATL GR 4340,CONN SZ HYD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA			1		21838.95	21838.95		
Deepwater Warehouse	Fieldwood	58182.A		MW R11-FL	SUB,MFR:LOGAN,PN:A11009-15-000,TYP TOP SUB FOR CASING PATCH,CASNG SZ 14 IN,OD 17-3/8 IN,CASNG WT 113,MATL GR 4140,CONN SZ HYD 523,CONN TYP BOX	144040	MC 948 4 GUNFLINT D&E	EA			2		28727	57454		
Deepwater Warehouse	Fieldwood	58185.A		MW R8-3	GASKET,MFR:B.O.P. PRODUCTS,PN-SUBX18A3,TYP A - RING,NOM SZ 18-3/4 IN,PRESS RTNG 10K-15K PSI,MATL SS,STYL WP	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		3995	7990		
Deepwater Warehouse	Fieldwood	58419.A		BW-AREA 3	SLEEVE,MFR:TRENDESETTER ENG.,PN-A1004424,TYP BRIDGING,DIM ID 9-1/2 X LG 18-3/4 IN,MATL F22 80 KSI,PRESS RTNG 15000 PSI	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		372600	372600		
Deepwater Warehouse	Fieldwood	58423.A		MW-R15-FL	PROTECTOR,MFR:TRENDESETTER ENG.,PN-A1004325,TYP H4 DEBRIS CAB,DIM 27 IN,MATL N/A	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		8800	8800		
Deepwater Warehouse	Fieldwood	58424.A		MW R7-3	SLEEVE,MFR:TRENDESETTER ENG.,PN-A1004541,TYP BRIDGING,DIM N/A,MATL N/A,SPLC FEATRS SURFACE INSTALL TOOL,APPLI SLEEVE HANDLING	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		12700	12700		
Deepwater Warehouse	Fieldwood	58621.A		MR-1-D	MANDREL, ASSEMBLY,MFR:PETRO TECHNOLOGIES,PN:160M221,TYP WYE BLOCK,DIM SQ 1/2 X THK 3/8 IN,STD REV A			EA			0		3995.13	0		
Deepwater Warehouse	Fieldwood	59023.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING,NOM SZ 3-1/2 IN,WT 9.2 lb,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 2 ft			EA			1		917.5	917.5		
Deepwater Warehouse	Fieldwood	59027.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING,NOM SZ 3-1/2 IN,WT 9.2 lb,MATL 13CR110,MATL GR N/A,PROCESS N/A,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 10 ft			EA			1		2469.73	2469.73		
Deepwater Warehouse	Fieldwood	59028.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING,NOM SZ 3.5 IN,WT 9.3 lb/ft,MATL N/A,MATL GR 13CR110,PROCESS N/A,TOP CONN TYP BTS-8 S/C,BOT CONN TYP BTS-8 S/C,LG 6 ft			EA			2		1662.95	3325.9		
Deepwater Warehouse	Fieldwood	59033.A		PUP JOINT RACK-TIER 2	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 lb/ft,MATL GR 13CR110,CONN TYP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC HYPER 13CR110			EA			1		1848.94	1848.94		
Deepwater Warehouse	Fieldwood	59035.A		PUP JOINT RACK-TIER 1	COUPLING, FLOW,NOM SZ 3.5 IN,WT 9.3 lb/ft,MATL GR 13CR95,CONN TYP BTS-8 S/C,CONN SZ 3.5 IN,LG 6 ft,MATL N/A,MATL SPEC 13CR95	142981	MC 782 2 DANTZLER COMPLETION	EA			2		2571	5142		
Deepwater Warehouse	Fieldwood	59036.A		DWW-YARD	TUBING,ID 3 IN,OD 3.5 IN,MATL 13CR95,LG 94 ft,TYP PRODUCTION FLANGE,MFR:OIL STATES,PN:PD17360,DIM 7-1/16 IN,CONN STYL RTJ	142981	MC 782 2 DANTZLER COMPLETION	FT			94		36.5	3431		
Deepwater Warehouse	Fieldwood	59113.A		DWW-YARD-C-VAN 429796	SWIPE,OPRTG PRESS 10000 PSI,MFR DWG:WELDMENT DRAWING OIL STATES, MFR:OIL STATES,QUOTE:88D-SS-SF-EQT-DWG-0015	141585	MC 698 BIG BEND LONG LEADS	EA			2		19460	38920		
Deepwater Warehouse	Fieldwood	59115.A		DWW-YARD	COLLAR,MFR:OIL STATES,PN:PD17190,TYP ANTI-ROTATION	141585	MC 698 BIG BEND LONG LEADS	EA			2		68411	136822		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	59341.A		BW-R5-1	SOCKET, SOCKET WRENCH SET,MFR:OIL STATES,PN:W12340C,TYP T-HANDLE W/ SOCKET,MATL STEEL, SPLCL FEATRS FABRICATED- SOCKET W/ 1.625 IN SLCT,MFR DWG:HANDLE SOCKET OIL STATES, MFR:OIL STATES,QUOTE:SP1K-23-279	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		4500.98	4500.98		
Deepwater Warehouse	Fieldwood	59467.A		MR-3-E	GASKET, RING JOINT,MFR:CAMERON,PN:2274164-01,CROSS SEC SHAPE SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNISH SILVER PLATED	142679	MC 782 DANTZLER DEVELOPMENT	EA			6		2710.75	16264.5		
Deepwater Warehouse	Fieldwood	59467.B		N/A	GASKET, RING JOINT,MFR:CAMERON,PN:2274164-01,CROSS SEC SHAPE SPHERICAL,MATL 316 SS,MATL GR STAINLESS STEEL,NOM SZ 6 IN,SURF FNISH SILVER PLATED	AFF FW580018	KATMAI/ORLOV/GE NOVESA	EA			0		0	0		
Deepwater Warehouse	Fieldwood	59545.A		BW-AREA 3	ASSEMBLY,TYP RUPTURE DISC,SZ 22 IN IN,MATL WELDED STEEL,MATL GR X-80,COMPRISING RUPTURE DISC SUB 22 X 1.250 IN 277H, H900M/MT PIN X H90M/MT W/2 PORTS 180 DEG APART, RATED 5500 PSIG AT 150 DEG F W/2000 PSIG MIN BACK PRESSURE(8 FT)	144040	MC 948 4 GUNFLINT D&E	EA			1		87750.24	87750.24		
Deepwater Warehouse	Fieldwood	59576.A		DWW YARD C-VAN HLXU 616220-6	CAP,MFR:CAMERON,PN:2181509-06,TYP FLOWLINE HUB,SZ 8 IN,CONN TYP AUTOCLAVE PORT 9/16 IN,COMPRISING PLUG; SEAL ID 6.392 IN; (2) O RINGS,SPLCL FEATRS PRESSURE 15000 PSI	123828	MC 519 1 LONG LEAD ITEMS	EA			1		88354.9	88354.9		
Deepwater Warehouse	Fieldwood	59578.A		MR-4-E	PLUG,MFR:CAMERON,PN:0303-43 REV A,TYP LOOPED	127682	VK 917 1 ST2 DRILL	EA			1		1500	1500		
Deepwater Warehouse	Fieldwood	59637.A		MW-R8-2	SUB,MFR:WORKSTRING,PN:CTM57 PIN	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			2		7200	14400		
Deepwater Warehouse	Fieldwood	59637.A		DWW-YARD-C-VAN 402189 0	SUB,MFR:WORKSTRING,PN:CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			1		7833	7833		
Deepwater Warehouse	Fieldwood	59656.A		OS-GENERAL	SENSOR,MFR:RSI GLOBAL,PN:RSI / TREE SENSOR TEST SET,DIM SQ 21 X HT 22 IN,CABL LG 20 FT,SPLCL FEATRS ELECTRICAL SCHEMATIC INCLUDED; 334A LOOP CALIBRATOR W/CIRCULAR CONNECTOR INSTALLED,MFR:RSI GLOBAL,QUOTE:NP0615770	203563	Rio Grande Spares MC 519 1 LONG LEAD ITEMS	EA			1		5953	5953		
Deepwater Warehouse	Fieldwood	59726.A		MW-AREA 4	FRAME,MFR:CAMERON,PN:222652-26 REV 02,TYP SCM SHIPPING	123828	MC 519 1 LONG LEAD ITEMS	EA			0		5595	0		
Deepwater Warehouse	Fieldwood	59727.A		DWW-YARD	STAND,MFR:CAMERON,PN:223997-70,TYP SCM TEST	123828	MC 519 1 LONG LEAD ITEMS	EA			0		1500	0		
Deepwater Warehouse	Fieldwood	59733.A		MW-R11-1	VALVE, FLUSH,MFR:SKOFLO,PN:SSVGZFS15000A	AFF FW193006	GENOVESA	EA			1		31980	31980		
Deepwater Warehouse	Fieldwood	59737.A		MR-1-E	HOT STAB, ROV,MFR:OCEANEERING,PN:A05320-M,TYP DUAL PORT,PRESS RTNG 10000 PSI			EA			1		1218.27	1218.27		
Deepwater Warehouse	Fieldwood	59738.B		MW-AREA 2	LONG TERM COVER ASSEMBLY, J-PLATE, 8 LINES. MFR: AKER SOLUTIONS, PN: 10057795			EA			1		0	0		
Deepwater Warehouse	Fieldwood	59741.A		BW-AREA 3	MODULE, COMMUNICATION,MFR:CAMERON,PN:223262-46,TYP SCM DUMMY TEST POD	123828	MC 519 1 LONG LEAD ITEMS	EA			0		75000	0		
Deepwater Warehouse	Fieldwood	59859.A		MW-R8-3	PACKER,MFR:HALLIBURTON,PN:212009599-ZHAA	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		111545.6	111545.6		
Deepwater Warehouse	Fieldwood	60575.A		DWW-YARD	SCREEN,MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-250H-151FE-R2,TYP DYNAFLO DB,WT 15.1,LG 30 FT,MATL 13CR-110,SPLCL FEATRS 200M,SPEC 316L	127684	VK 917 1 ST2 COMPLETE	EA			3		22790	68370		
Deepwater Warehouse	Fieldwood	60576.A		DWW-YARD	SCREEN,MFR:SUPERIOR ENERGY SERVICES,PN:DF-450-250H-151FE-R3,TYP DYNAFLO DB,WT 15.1,LG 40 FT,CL SLHT,MATL 13CR-110,SPLCL FEATRS 200M,SPEC 316L	127684	VK 917 1 ST2 COMPLETE	EA			1		22720	22720		
Deepwater Warehouse	Fieldwood	61117.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000726-60,TYP DUAL BRIDGE,O/P 5M,APPLI COMPUTER,BRAND:CONTROLNET,BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		6532.65	0		
Deepwater Warehouse	Fieldwood	61118.A		MR-GENERAL	POWER SUPPLY,MFR:AKER,PN:8B15-000782-48,PN:1756-PA72,/P VOLT 85-265 VAC,POWER RTG 25 W,DIM 140 X 112 X 145 mm,APPLI COMPUTER,STD CSA, UL,BRAND:CONTROLLOGIC,BRAND:UNKNOWN	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		3110.78	0		
Deepwater Warehouse	Fieldwood	61120.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-50,PN:1756-IB32,32 POINT INPUT/OUTPUT,VOLT 10-31 V,COMPUTER,STD CSA, UL	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		1399.85	0		
Deepwater Warehouse	Fieldwood	61121.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-51,PN:1756-OB32,TYP 32 POINT INPUT/OUTPUT,VOLT 10-31 V,APPLI COMPUTER,STD CSA, UL	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		2022.01	0		
Deepwater Warehouse	Fieldwood	61122.A		MR-GENERAL	MODULE,MFR:AKER,PN:8B15-000782-52,PN:1756-IF8,TYP 8-CHANNEL ANALOG INPUT,VOLT 0-10 V,APPLI COMPUTER	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		3421.86	0		
Deepwater Warehouse	Fieldwood	61123.A		MR-GENERAL	PANEL CONTROL,MFR:AKER,PN:10190723,TYP ONLINE CONTROL AND CONNECTION, MCS	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		20220.1	0		
Deepwater Warehouse	Fieldwood	61124.A		MR-GENERAL	SWITCH, NETWORK,MFR:AKER,PN:10160966,MFR:CISCO,PN:IE 3010,TYP ETHERNET,DIM WD 17.5 X HT 1.8 X DP 14 IN,LAYER 3, 1XAC PSU	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		12443.14	0		
Deepwater Warehouse	Fieldwood	61125.A		MR-GENERAL	SERVER,AUTOMATIC DATA PROCESSING,MFR:AKER,PN:10074121,TYP PORT,DIM WD 6.60 X LG 16.80 X DP 1.60 IN,PWR SUPPLY 100-250 VAC, 50/60 HZ,STD CSA, UL,MN-DIGI TS16 MEI	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		6221.57	0		
Deepwater Warehouse	Fieldwood	61137.A		MR-5-C	MODULE,MFR:AKER,PN:8B14-060480-12,TYP ICON TOPSIDE EXTENDED MODEM,MN:1200 SERIES	203563	Rio Grande Spares	EA			0		3910	0		
Deepwater Warehouse	Fieldwood	61143.A		MR-GENERAL	RACK, ELECTRONIC,MFR:AKER,PN:10187605,VOLT 120/208/240 V,WATT 600-1200 VA / 2.5 KVA	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		55510.21	0		
Deepwater Warehouse	Fieldwood	61144.A		MR-GENERAL	RACK, ELECTRONIC,MFR:AKER,PN:10236194,VOLT 120/208/240 V,WATT 300-600 VA / 2.5 KVA	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		52671.54	0		
Deepwater Warehouse	Fieldwood	61145.A		MR-5-B	UNIT,MFR:AKER,PN:10246629,TYP AUXILIARY CONNECTION	203563	Rio Grande Spares	EA			0		20527.53	0		
Deepwater Warehouse	Fieldwood	61148.A		MR-5-C	FILTER,MFR:AKER,PN:10254893MFR: RITTAL,TYP OUTLET,WD 323 mm,LG 323 mm,SPLCL FEATRS COLOR: RAL 7035	203563	Rio Grande Spares	EA			0		1955	0		
Deepwater Warehouse	Fieldwood	61149.A		MR-GENERAL	KEYBOARD,MFR:AKER,PN:10186368,APPLI MONITOR KIT, VALVE REPAIR,MFR:CORNERSTONE,PN:413-4305449CC,COMPRISING 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, LT JW VITON LIP SEALS AND O-RINGS,APPLI 430 SERIES BALL VALVE PEEK SEAT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		4666.17	0		
Deepwater Warehouse	Fieldwood	61209.A		OS-R1-S3	VALVE, BALL,MFR:PRECISION TECH,PN:BV2-230KB12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 2 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		3710	7420		
Deepwater Warehouse	Fieldwood	61210.A		OS-R1-S2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-662KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 10 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2785.71	2785.71		
Deepwater Warehouse	Fieldwood	61211.A		OS-R1-S2/1 OF 2 OS-R1-FL/2 OF 2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-662KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 10 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		9642.85	9642.85		
Deepwater Warehouse	Fieldwood	61212.A		OS-R1-S2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-635KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 6 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2142.86	2142.86		
Deepwater Warehouse	Fieldwood	61213.A		OS-R1-S2	VALVE, CHECK,MFR:PRECISION TECH,PN:CV-630KA12MFR: ACECO,TYP COMPACT SWING,VLV SZ 2 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		876.92	876.92		
Deepwater Warehouse	Fieldwood	61214.A		OS-R1-S2	VALVE, BALL,MFR:PRECISION TECH,PN:BV2-431KH12MFR: ACECO,TYP COMPACT DOUBLE,CONN 1 SZ 2 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		5571.43	5571.43		
Deepwater Warehouse	Fieldwood	61215.A		OS-R1-S2	VALVE,MFR:PRECISION TECH,PN:BV1-830KA12MFR: ACECO,TYP COMPACT THROTTLE,CONN 1 SZ 2 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2442.86	2442.86		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	61216.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-AA8814,COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, TFE LIP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS,APPLI 430 SERIES BALL VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4249.9	4249.9		
Deepwater Warehouse	Fieldwood	61217.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-AA8815,COMPRISING PEEK SEAT, 17-4PH SS THROTTLE BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, TFE LIP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS,APPLI 430 SERIES BALL VALVE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		6100	6100		
Deepwater Warehouse	Fieldwood	61218.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-413-4335449CC,COMPRISING PEEK SEAT, 17-4PH SS BALL AND SEAT CARRIERS, RTFE/ELGILOY STEM SEAL, LT JW VITON LIP SEALS AND O-RINGS,APPLI 433 SERIES BALL VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		8025	8025		
Deepwater Warehouse	Fieldwood	61219.A		OS-R1-S2	KIT, VALVE REPAIR;MFR:CORNERSTONE,PN-414-454424C,COMPRISING 17-4PH SS SEAT, NITRONIC 60 DISC, 17-4PH SS SHAFT,APPLI 454 SERIES CHECK VALVE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4700	4700		
Deepwater Warehouse	Fieldwood	61220.A		OS-R1-S2	KIT;MFR:CORNERSTONE,PN:50020703.004,TYP COMPACT SOFT GOODS REPAIR,SZ 10 IN,COMPRISING 17-4 H1075 AND CF PEEK SEAT AND INSERTS, VITON/PTFE/GRAPHOIL SEALS	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		18531.96	18531.96		
Deepwater Warehouse	Fieldwood	61221.A		OS-GENERAL	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-262KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 10 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		15857.14	15857.14		
Deepwater Warehouse	Fieldwood	61222.A		OS-GENERAL	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-261KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 8 IN,CL 10K	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		9857.14	9857.14		
Deepwater Warehouse	Fieldwood	61223.A		OS-R1-S2	VALVE, BALL;MFR:PRECISION TECH,PN:BV2-235KBF12MFR: ACECO,TYP COMPACT TRUNNION,CONN 1 SZ 6 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		4585.71	4585.71		
Deepwater Warehouse	Fieldwood	61241.A		DWW-YARD	CASING, OCTG;NOM SZ 7 IN,WT 32.00 lb/ft,MATL GR 13CR110M,PROCESS NA,CONN TYP VAM TOP,LG R1,DRIFT DIA 6 IN			FT			20		43.135	862.7		
Deepwater Warehouse	Fieldwood	61366.A		DWW-YARD-C-VAN 401592 1	VALVE, RELIEF;MFR:NOV,PN:PSV-1030,VLV SZ 4 X 6 IN,CONN TYP RTJ X RF,PRESS RANGE CL 900 X CL 300,OPRTD PILOT,ORFC SZ 2.853 IN,STD API	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		40301.25	40301.25		
Deepwater Warehouse	Fieldwood	61981.A		DWW-YARD	PIPE,TYPE LINE,NOM SZ NA SCH,NA WALL THK 1.150 IN,MATL NA,MATL GR X65,PROCESS SEAMLESS,END CONN NA,LG 40 ft,COATG EXT BARE,STD API SL,NOM PIPE SZ 8.625 IN	141585	MC 698 BIG BEND LONG LEADS	FT			200		116.48	23296		
Deepwater Warehouse	Fieldwood	61988.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:A9311-6,TYP SPARE INTERNAL RUPTURE DISC,OPRTG PRESS RATED 5900 PSI,BST PRESS MINIMUM 4570 PSI,OP TEMP 150			EA			4		1565.455	6261.82		
Deepwater Warehouse	Fieldwood	61989.A		DWW-YARD	FRAME;MFR:AQUEOUS,PN:SCH-1100,DIM 6 X 1.5 X 2 ft,MATL CARBON STEEL,SPCL FEATRS DIVE STAGE GUIDE WEIGHT, 700-875 LBS	141898	VK 826 Neptune Extension	EA			1		3500	3500		
Deepwater Warehouse	Fieldwood	61992.A		DWW-YARD	FRAME;MFR:GLOBAL DIVERS&MARINE,PN-TGS-1336,DIM 20 X 8 X 4 ft,MATL CARBON STEEL,SPCL FEATRS DIVING LARS SKID, 6000 LB SWL			EA			1		5366.51	5366.51		
Deepwater Warehouse	Fieldwood	61995.A		DWW-YARD	FRAME;MFR:GLOBAL DIVERS&MARINE,PN-TGS-03,DIM 9 X 2.6 FT X 6 IN,MATL CARBON STEEL,SPCL FEATRS WET BELL TUGGER SKID, 5000 LB SWL			EA			1		1013.94	1013.94		
Deepwater Warehouse	Fieldwood	62365.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-1742001-30XC-0000-31LUB8,TYP ASSEMBLY, COMPACT TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,SFTGDS VITON (EDR),SPCL FEATRS BONNET, RETAINER (XYLAN COATED),STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		55680	55680		
Deepwater Warehouse	Fieldwood	62365.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-1742001-30XC-0000-31LUB8,TYP ASSEMBLY, COMPACT TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,SFTGDS VITON (EDR),SPCL FEATRS BONNET, RETAINER (XYLAN COATED),STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		55680	55680		
Deepwater Warehouse	Fieldwood	62367.A		MW-R10-FL	VALVE, BALL;MFR:CORTEC,PN:BN114-160-6802-76XC-0000-32OCC,TYP ASSEMBLY,CONN 1 SZ 1-13/16 IN,CL 10000 PSI,BODY MATL DUPLEX SS,MATL GR F51,TRIM 17-4-TC /17-4 NIT,SFTGDS EOL 985,ACTTR STYL ION PLATED BONNET,STD BS,MN:6AV1	203563	Rio Grande Spares	EA			1		23425	23425		
Deepwater Warehouse	Fieldwood	62368.A		MW-R12-FL	VALVE, BALL;MFR:CORTEC,PN:BN182-1741901-30X-0000-31PU8B,TYP ASSEMBLY, COMPACT, TRUNNION,CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,BODY MATL 4130AS,TRIM STEM: 17-4PH,BALL: 17-PH, PEEK,SFTGDS VITON EDR,STD BS, API	203563	Rio Grande Spares	EA			1		58325	58325		
Deepwater Warehouse	Fieldwood	62369.A		MW-R10-FL	SCREW, CAP;MFR:CORTEC,PN:BN575-F225200-07TC-1,HEAD FLAT,DIA 1-3/8 IN,THD UNC 8 TP,1/6 6-1/2 IN,MATL GR B7,SURF TRTMTNT PTFE COATED PER SM.07,SPCL FEATRS REV A,APPLI VALVES ON LINES 1 AND 3	203563	Rio Grande Spares	EA			12		75	900		
Deepwater Warehouse	Fieldwood	62370.A		MW-R10-FL	SEAL;MFR:CORTEC,PN:BN580-1616700-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,STD VALVES ON LINES 1 AND 3,REF-EC SZ-16	203563	Rio Grande Spares	EA			6		14	84		
Deepwater Warehouse	Fieldwood	62371.A		MW-R10-FL	SCREW, CAP;MFR:CORTEC,PN:BN575-F142400-27TC-1,HEAD FLAT,DIA 7/8 IN,THD UNC 9 TP,1/6 3 IN,MATL GR B7,SURF TRTMTNT PTFE COATED PER SM.27,SPCL FEATRS REV A,APPLI VALVE ON LINE 2	203563	Rio Grande Spares	EA			6		18	108		
Deepwater Warehouse	Fieldwood	62372.A		MW-R10-FL	SEAL;MFR:CORTEC,PN:BN580-6010373-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,APPLI VALVE ON LINE 2,REF-EC SZ-73	203563	Rio Grande Spares	EA			3		4	12		
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189 0	BLADDER, ACCUMULATOR;MFR:PROSERV,PN:070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/BUNF, BVI GAS	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		3570	0		
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189 0	BLADDER, ACCUMULATOR;MFR:PROSERV,PN:070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/BUNF, BVI GAS	141585	MC 698 BIG BEND LONG LEADS	EA			0		3570	0		
Deepwater Warehouse	Fieldwood	62535.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:2INBA02MFR: MOMA,SZ 2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION	203563	Rio Grande Spares	EA			1		1895.19	1895.19		
Deepwater Warehouse	Fieldwood	62536.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:4INEHA32-KMFR: MOMA,SZ 4 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		2513.08	2513.08		
Deepwater Warehouse	Fieldwood	62537.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INABF01MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.95	5303.95		
Deepwater Warehouse	Fieldwood	62538.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INEHA32-KMFR: MOMA,SZ 6 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		4641.93	4641.93		
Deepwater Warehouse	Fieldwood	62539.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:8INBBA31MFR: MOMA,SZ 8 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		5303.95	10607.9		
Deepwater Warehouse	Fieldwood	62540.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:8INEHA32-KMFR: MOMA,SZ 8 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		4974.23	4974.23		
Deepwater Warehouse	Fieldwood	62541.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:2INABF71MFR: MOMA,SZ 2 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62542.A		DWW-YARD-C-VAN 401592 1	KIT;MFR:ACADIAN,PN:6INABA71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.94	5303.94		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	62543.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INABF01MFR: MOMA,SZ 2 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATING BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		737.32	737.32		
Deepwater Warehouse	Fieldwood	62544.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INAB01MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			1		3647.6	3647.6		
Deepwater Warehouse	Fieldwood	62545.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INFBF12-LTMFR: MOMA,SZ 2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		996.93	996.93		
Deepwater Warehouse	Fieldwood	62546.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INHF02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			2		1043.66	2087.32		
Deepwater Warehouse	Fieldwood	62547.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INFA00MFR: MOMA,SZ 2 X 1/2 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO-DBB COMMISSIONING	203563	Rio Grande Spares	EA			3		2390.19	7170.57		
Deepwater Warehouse	Fieldwood	62548.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INKMA16MFR: MOMA,SZ 2 X 1/2 IN,CL 10000 PS,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI MONO-DBB COMMISSIONING	203563	Rio Grande Spares	EA			2		3063.465	6126.93		
Deepwater Warehouse	Fieldwood	62549.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INABF71-LTMFR: MOMA,SZ 3 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATING BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1090.4	1090.4		
Deepwater Warehouse	Fieldwood	62550.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INBA02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION BALL VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62551.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INFA02MFR: MOMA,SZ 3 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		1043.66	1043.66		
Deepwater Warehouse	Fieldwood	62552.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INFA02MFR: MOMA,SZ 6 IN,CL 1500,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		5919.23	5919.23		
Deepwater Warehouse	Fieldwood	62553.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:8INAB01MFR: MOMA,SZ 8 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		4640.725	9281.45		
Deepwater Warehouse	Fieldwood	62554.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INFCW02MFR: IFC,SZ 3 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		202.7	202.7		
Deepwater Warehouse	Fieldwood	62555.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INACW01MFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		507.44	507.44		
Deepwater Warehouse	Fieldwood	62556.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INBCW31MFR: IFC,SZ 6 IN,CL 300,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62557.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INECW32MFR: IFC,SZ 4 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		313.38	313.38		
Deepwater Warehouse	Fieldwood	62558.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INECW32MFR: IFC,SZ 6 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62559.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:8INECW32MFR: IFC,SZ 8 IN,CL 900,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		1312.44	1312.44		
Deepwater Warehouse	Fieldwood	62560.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INACW71MFR: IFC,SZ 6 IN,CL 150,COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER,APPLI DUAL PLATE CHECK VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		676.26	676.26		
Deepwater Warehouse	Fieldwood	62561.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INAFY83MFR: IFC,SZ 4 IN,CL 150,COMPRISING SEAT, PACKING, O-RING,APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		93.44	93.44		
Deepwater Warehouse	Fieldwood	62562.A		DWW-YARD-C-VAN 401592 1	KIT, VALVE REPAIR,MFR:ACADIAN,PN:2INABAB3MFR: SHIPHAM,VLV SZ 2 IN,OPRTG PRESS CL 150,COMPRISING SLEEVE SEAL, SEATS, THRUST WASHER, GLAND PACKING,APPLI BALL VALVE	203563	Rio Grande Spares	EA			1		744.63	744.63		
Deepwater Warehouse	Fieldwood	62563.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:10INEBF02MFR: MOMA,SZ 10 IN,CL 900,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		7338.39	14676.78		
Deepwater Warehouse	Fieldwood	62564.A		DWW-YARD-C-VAN 401592 1	KIT, VALVE REPAIR,MFR:ACADIAN,PN:6INAGA01MFR: WEIR,VLV SZ 6 IN,OPRTG PRESS CL 150,COMPRISING BODY SPIRAL WOUND GASKET (53316+GRAPHITE), PACKING IN GRAFOIL,APPLI GATE VALVE	203563	Rio Grande Spares	EA			1		213.38	213.38		
Deepwater Warehouse	Fieldwood	62565.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:6INBA31MFR: MOMA,SZ 6 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION COMMISSIONING	203563	Rio Grande Spares	EA			2		3127.13	6254.26		
Deepwater Warehouse	Fieldwood	62566.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:2INBBA01MFR: MOMA,SZ 2 IN,CL 300,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18		
Deepwater Warehouse	Fieldwood	62567.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INABF71MFR: MOMA,SZ 3 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			2		1328.42	2656.84		
Deepwater Warehouse	Fieldwood	62568.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:3INDHF31MFR: MOMA,SZ 3 IN,CL 600,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI TRUNNION-DBB COMMISSIONING	203563	Rio Grande Spares	EA			1		1090.4	1090.4		
Deepwater Warehouse	Fieldwood	62569.A		DWW-YARD-C-VAN 401592 1	KIT,MFR:ACADIAN,PN:4INABF01MFR: MOMA,SZ 4 IN,CL 150,COMPRISING O-RING/LIP SEAL, GRAPHITE, SPRING AND FRITEX,APPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		2915.48	2915.48		
Deepwater Warehouse	Fieldwood	62585.A		DWW-YARD C-VAN 429796-0	CROSSOVER, SUB,MFR:WEATHERFORD,PN:541005QH521PG0A003,CASNG SZ 17-7/8 IN,WT 93.50 lb/ft,MATL GR P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS (12) 465 BOWS 23.750 OD, EXTRA LENGTH ON PIN	203389	MC 339 SILVERGATE DRL	EA			2		19076	38152		
Deepwater Warehouse	Fieldwood	62613.A		PUP JOINT RACK-TIER 1	CROSSOVER, CASING,MFR:ENOIT,PN:17026,TOP CONN SZ 4-1/2 IN,TOP CONN WT 12.60 lb/ft,TOP CONN TYP VAM TOP BOX,BOT CONN SZ 5-1/2 IN,BOT CONN WT 17 lb/ft,BOT CONN TYP VAM TOP PIN,MATL GR 13CR80,1G 3 ft			EA			1		2551.3	2551.3		
Deepwater Warehouse	Fieldwood	62614.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING,MFR:ENOIT,PN:16135,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 PIN,BOT CONN SZ 6 IN,BOT CONN WT 30.90 lb/ft,BOT CONN TYP VAM TOP KP BOX,MATL GR HYPER 13CR110,PROCESS N/A,1G 2 ft			EA			1		2350.2	2350.2		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	62615.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:17664,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.60 lb/ft,BOT CONN TYP VAM TOP BOX,MATL GR 13CR95,PROCESS N/A,LG 14 IN			EA			1		2063.19	2063.19		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		102509.25	102509.25		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD C-VAN TRDU 7275771	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			5		102509.25	512546.25		
Deepwater Warehouse	Fieldwood	62650.B		DWW-YARD C-VAN TRDU 7275771	CAP;MFR:VECTOR,PN:PCA08066-1,TYP TEMPORARY PRESSURE	141585	MC 698 BIG BEND LONG LEADS	EA			1		102509.25	102509.25		
Deepwater Warehouse	Fieldwood	62652.A		PUP JOINT RACK-FLOOR	CROSSOVER, TUBING;MFR:BENOIT,PN:15939,TOP CONN SZ 3-1/2 IN,WT 9.30 lb/ft,TOP CONN TYP BTS-8 BOX,BOT CONN SZ 3-1/2 IN,BOT CONN WT 9.20 lb/ft,BOT CONN TYP VAM FIL PIN,MATL GR HYPER 13CR110,LG 14 IN			EA			4		620.2875	2481.15		
Deepwater Warehouse	Fieldwood	62653.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:16301,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 15.50 lb/ft,BOT CONN TYP BTS-6 PIN,MATL GR 13CR95,LG 2 ft			EA			1		1276.7	1276.7		
Deepwater Warehouse	Fieldwood	62757.A		PUP JOINT RACK-TIER 2	CROSSOVER, CASING;MFR:BENOIT,PN:17374,TOP CONN SZ 5-1/2 IN,TOP CONN WT 23 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 6 IN,BOT CONN WT 30.90 lb/ft,BOT CONN TYP VAM TOP KP PIN,MATL GR 13CR95,LG 4 ft			EA			1		3709.37	3709.37		
Deepwater Warehouse	Fieldwood	62758.A		PUP JOINT RACK-FLOOR	CROSSOVER, CASING;MFR:BENOIT,PN:7441,TOP CONN SZ 5-1/2 IN,TOP CONN WT 29.70 lb/ft,TOP CONN TYP VAM ACE PIN,BOT CONN SZ 4-1/2 IN,BOT CONN WT 12.75 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR 13CR85,LG 2 ft			EA			1		1494.07	1494.07		
Deepwater Warehouse	Fieldwood	62834.A		PUP JOINT RACK-TIER 5	CASING, OCTG;MFR:BENOIT,PN:16551,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,CONN TYP BTS-6 LOWER BCSD FLO TOOL,LG 14 ft			FT			14		404.3557142	5660.979999		
Deepwater Warehouse	Fieldwood	62835.A		PUP JOINT RACK-TIER 4	CASING, OCTG;MFR:BENOIT,PN:17250,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,CONN TYP BTS-6 PIN / (BLANK) BCSD FLO-TOOL,LG 12 FT 4-1/2 IN,SPCL FEATRS PUP JOINT (LENGTH: 12 FT)			FT			12		525.1099999	6301.319999		
Deepwater Warehouse	Fieldwood	62836.A		PUP JOINT RACK-TIER 2	CASING, OCTG;MFR:BENOIT,PN:17251,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,CONN TYP BTS-6 PIN / (BLANK) BCSD UPPER FLO-TOOL,LG 6 FT 4-1/2 IN,SPCL FEATRS PUP JOINT (LENGTH: 6 FT)			FT			6		398.5583333	2391.35		
Deepwater Warehouse	Fieldwood	62900.A		PUP JOINT RACK-TIER 1	PUP JOINT, CASING;MFR:BENOIT,PN:18079,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,TOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 6 ft,SPCL FEATRS WITH SQUARE SHOULDER			EA			1		2548.51	2548.51		
Deepwater Warehouse	Fieldwood	62902.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING;MFR:BENOIT,PN:17539,NOM SZ 5-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR95,TOP CONN TYP VAM FIL,BOT CONN TYP VAM FIL,LG 8 ft			EA			2		1758.08	3516.16		
Deepwater Warehouse	Fieldwood	62922.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:BENOIT,PN:17024,NOM SZ 5-1/2 IN,WT 20 lb/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 8 ft			EA			1		1400.08	1400.08		
Deepwater Warehouse	Fieldwood	62923.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING;MFR:BENOIT,PN:17023,NOM SZ 5-1/2 IN,WT 20 lb/ft,MATL GR 13CR80,TOP CONN TYP VAM TOP T & C,BOT CONN TYP VAM TOP T & C,LG 4 ft			EA			2		1109.975	2219.95		
Deepwater Warehouse	Fieldwood	62924.A		PUP JOINT RACK-TIER 2	PUP JOINT, CASING;MFR:BENOIT,PN:17376,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PIN,LG 6 ft			EA			1		3446.315	3446.315		
Deepwater Warehouse	Fieldwood	62924.A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING;MFR:BENOIT,PN:17376,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP PIN,BOT CONN TYP VAM TOP KP PIN,LG 6 ft			EA			1		3446.315	3446.315		
Deepwater Warehouse	Fieldwood	62925.A		CR TIER 2	MANDREL, ASSEMBLY;MFR:BENOIT,PN:15524,TYP GAUGE,DIM LG 20 ft,SPCL FEATRS SIZE: 3-1/2 IN, WEIGHT: 9.30 LB/FT, MATERIAL GRADE: 13CR85, (8 FT PUP JOINT ON TOP AND 6 FT PUP JOINT ON BOTTOM)			EA			1		2693	2693		
Deepwater Warehouse	Fieldwood	62954.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:BENOIT,PN:16302,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP T & C,BOT CONN TYP VAM TOP KP T & C,LG 10 ft			EA			1		4546.85	4546.85		
Deepwater Warehouse	Fieldwood	62967.A		PUP JOINT RACK-TIER 4	CASING, OCTG;MFR:BENOIT,PN:16550,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,CONN TYP BTS-6 S/C UPPER BCSD FLO-TOOL,LG 14 ft			FT			14		263.7721428	3692.81		
Deepwater Warehouse	Fieldwood	62968.A		PUP JOINT RACK-TIER 5	CASING, OCTG;MFR:BENOIT,PN:14884,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR HYPER 13CR110,CONN TYP BTS-6 S/C UPPER BCSD FLO-TOOL,LG 14 ft			FT			14		407.8099999	5709.339999		
Deepwater Warehouse	Fieldwood	62976.A		PUP JOINT RACK-TIER 3	PUP JOINT, TUBING;MFR:BENOIT,PN:13912,NOM SZ 3-1/2 IN,WT 9.30 lb/ft,MATL GR 13CR95,TOP CONN TYP BTS-8,BOT CONN TYP BTS-8,LG 8 ft			EA			1		945.66	945.66		
Deepwater Warehouse	Fieldwood	62992.A		PUP JOINT RACK-TIER 5	PUP JOINT, CASING;MFR:BENOIT,PN:15051,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C SQUARE SHOULDER,BOT CONN TYP BTS-6 S/C SQUARE SHOULDER,LG 10 ft			EA			1		2692.19	2692.19		
Deepwater Warehouse	Fieldwood	63035.A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING;MFR:BENOIT,PN:16136,NOM SZ 6 IN,WT 30.90 lb/ft,MATL GR HYPER 13CR110,TOP CONN TYP VAM TOP KP BOX,BOT CONN TYP VAM TOP KP BOX,LG 14 IN			EA			2		2032.995	4065.99		
Deepwater Warehouse	Fieldwood	63047.A		PUP JOINT RACK-TIER 1	CROSSOVER, CASING;MFR:BENOIT,PN:16299,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 15.10 lb/ft,BOT CONN TYP VAM TOP BOX,MATL GR 13CR95,LG 4 ft			EA			1		610.93	610.93		
Deepwater Warehouse	Fieldwood	63049.A		PUP JOINT RACK-TIER 3	CROSSOVER, CASING;MFR:BENOIT,PN:18084,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 13.50 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR HYPER 13CR110,LG 8 ft			EA			2		4413.74	8827.48		
Deepwater Warehouse	Fieldwood	63050.A		PUP JOINT RACK-TIER 3	CROSSOVER, CASING;MFR:BENOIT,PN:18086,TYP FLOW COUPLING,TOP CONN SZ 4-1/2 IN,TOP CONN WT 15.50 lb/ft,TOP CONN TYP BTS-6 BOX,BOT CONN SZ 4-1/2 IN,BOT CONN WT 13.50 lb/ft,BOT CONN TYP BTS-8 PIN,MATL GR HYPER 13CR110,LG 8 ft			EA			1		4281.65	4281.65		
Deepwater Warehouse	Fieldwood	63277.A		PUP JOINT RACK-FLOOR	CASING, OCTG;MFR:BENOIT,PN:18578,TYP LIFT NUBBIN,NOM SZ 5-1/2 IN,WT 23.0 lb/ft,MATL GR P-110,CONN TYP BTS-6 BOX,LG 12 IN			FT			1		523.38	523.38		
Deepwater Warehouse	Fieldwood	63281.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10255944,TYP NULL-MODEM,LG 25 ft,SPEC CONNECTOR TYPE: FEMALE DB9	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		54.75	0		
Deepwater Warehouse	Fieldwood	63282.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241290,SPEC 4W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		6894.72	0		
Deepwater Warehouse	Fieldwood	63283.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241291,SPEC 6W ROV PLUG - 8W CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		6809.04	0		
Deepwater Warehouse	Fieldwood	63284.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222348,LG 10 ft,SPEC CONNECTOR TYPE: DB9 M-M	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		70.83	0		
Deepwater Warehouse	Fieldwood	63285.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:BB15-000710-43,TYP EXTENSION,SPEC CONNECTOR TYPE: MALE DB9	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		97.5	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	63285.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY;MFR:AKER,PN:BB15-000710-43,TYP EXTENSION,SPEC CONNECTOR TYPE: MALE DB9	203563	Rio Grande Spares	EA			0		48.75	0		
Deepwater Warehouse	Fieldwood	63286.A		PR-R1-3	CONVERTER;MFR:AKER,PN:BB15-000465-02,TYP INTERFACE,WATT 600,SPEC CONNECTOR TYPE: DB9 FEMALE,MN:RS232/RS485	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		428.5	0		
Deepwater Warehouse	Fieldwood	63287.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222024,SPEC 8WAY CANNON PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		4260	0		
Deepwater Warehouse	Fieldwood	63288.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10240031,LG 25 ft,SPEC 12W CANNON PLUG-12W CANNON RCPT	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		4292.5	0		
Deepwater Warehouse	Fieldwood	63289.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241279,SPEC 8W ROV RCPT - 12W CANNON PLUG	139351	MC 698 BIG BEND EXECUTE AFE	EA			0		7956.48	0		
Deepwater Warehouse	Fieldwood	63290.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10222161,SPEC 4 WAY ROV PLUG-CANNON RCPT	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		8165.08	0		
Deepwater Warehouse	Fieldwood	63291.A		PR-R1-3	CABLE ASSEMBLY;MFR:AKER,PN:10241616,LG 6 ft,SPEC 8W CANNON 5 TO 12W CANNON PLUG	142679	MC 782 DANTZLER DEVELOPMENT	EA			0		2547.5	0		
Deepwater Warehouse	Fieldwood	63349.A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING;MFR:ENOIT,PN:15053,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6 S/C LOWER COMBO,BOT CONN TYP BTS-6 S/C LOWER COMBO,LG 12 ft,SPCL FEATRS W/SQUARE SHOULDER			EA			1	3754.88	3754.88			
Deepwater Warehouse	Fieldwood	63373.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING;MFR:ENOIT,PN:13914,TUBE OD 3-1/2 IN,CONN SZ 2-3/4 IN,CONN TYP BTS-8,MATL GR 13CR110,WT 9.30 lb/ft, BRAND: BRAND:BCS			EA			1	3480.12	3480.12			
Deepwater Warehouse	Fieldwood	63374.A		PUP JOINT RACK-FLOOR	NIPPLE, LANDING;MFR:ENOIT,PN:13913,TUBE OD 3-1/2 IN,CONN SZ 2-3/4 IN,CONN TYP BTS-8,MATL GR 13CR85,WT 9.30 lb/ft, BRAND: BRAND:BCS			EA			1	3012.9	3012.9			
Deepwater Warehouse	Fieldwood	63552.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1160B,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RF,CL 150,BDY MATL CS ASME SA352 GR LCC,SPCL FEATRS BOLTED BONNET, MATERIAL: FMS208101 (NACE MR0103-MR0175/ISO 15156), LCC PER FMS20875 GROUP 1M (NACE MR0175-2002)	203563	Rio Grande Spares	EA			0		5760	0		
Deepwater Warehouse	Fieldwood	63553.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1170B,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RF,CL 150,BDY MATL CS ASME SA352 GR LCC,SPCL FEATRS BOLTED BONNET, MATERIAL: FMS208101 (NACE MR0103-MR0175/ISO 15156), PATTERN KHA-LCC FMS208101,MN:D4	203563	Rio Grande Spares	EA			0		6250	0		
Deepwater Warehouse	Fieldwood	63554.A		MW-R17-3	VALVE, CONTROL;MFR:FISHER,PN:LV-1210D,TYP GLOBE,VLV SZ 1 IN,CONN TYP FLANGED RTJ,CL 1500,BDY MATL STEEL GR LCC,TRIM S17400 SS H1150, STEM: S20910 SS W S17400 SS DBL H1150 PLUG,SPCL FEATRS STANDARD BONNET, MATERIAL: FMS208101,MN:D4 DVC6200	203563	Rio Grande Spares	EA			0		6537	0		
Deepwater Warehouse	Fieldwood	65073.A		DWW-YARD C-VAN 609785	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0101457-QP0003A,CASNG SZ 7.750 IN,WT 46.10 lb/ft,MATL GR API Q125,CONN TYP TSH 523,SPCL FEATRS W/ (8) BOW SPRING, 12.875 IN OVER BOW, MINIMUM YIELD STRENGTH: 135000 PSI,MN-R3600, BST-25	203389	MC 339 SILVERGATE DRL	EA			0		6727	0		
Deepwater Warehouse	Fieldwood	65073.A		DWW-YARD C-VAN MOTU 045 9057 4561	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0101457-QP0003A,CASNG SZ 7.750 IN,WT 46.10 lb/ft,MATL GR API Q125,CONN TYP TSH 523,SPCL FEATRS W/ (8) BOW SPRING, 12.875 IN OVER BOW, MINIMUM YIELD STRENGTH: 135000 PSI,MN-R3600, BST-25	201560	GC 40 02 Katmai 2	EA			11	6263.33	68896.63			
Deepwater Warehouse	Fieldwood	65110.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:6-EHA32-K,TYP DOUBLE BLOCK AND BLEED,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 SZ 6 IN,CONN 1 TYP FNPT,CONN 2 TYP FLANGED RTJ,CL 900,BDY MATL SS,MATL GR F51,FACE TO FACE LG 36 IN,TEMP RNGE -50 TO 300 DEG F, BRAND:	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	17501	17501			
Deepwater Warehouse	Fieldwood	65111.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:EH32-K,TYP DOUBLE BLOCK AND BLEED,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 SZ 8 IN,CONN 1 TYP FNPT,CONN 2 TYP FLANGED RTJ,CL 900,BDY MATL SS,MATL GR F51,FACE TO FACE LG 45.3 IN,TEMP RNGE -50 TO 300 DEG F, BRAND:	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	29829	29829			
Deepwater Warehouse	Fieldwood	65122.A		DWW-YARD C-VAN HICU-1481372	CENTRALIZER, SUB;MFR:WEATHERFORD,PN:549WMLQHS23Q12A002 2497737,CASNG SZ 11-7/8 IN,WT 71.8 lb/ft,OD 15.62 IN,MATL GR Q-125,CONN TYP TENARISHYDRIL 523,SPCL FEATRS WITH GUIDE SHOE	201560	GC 40 02 Katmai 2	EA			2	10695	21390			
Deepwater Warehouse	Fieldwood	65125.A		DWW-YARD C-VAN 402189-0	CENTRALIZER, SUB;MFR:WEATHERFORD,PN:549RWMLQHS23Q12A002 2497730,CASNG SZ 9-7/8 IN,WT 62.8 lb/ft,OD 13-1/2 IN,MATL GR Q-125,CONN TYP TENARISHYDRIL 523,SPCL FEATRS WITH GUIDE SHOE	203389	MC 339 SILVERGATE DRL	EA			1	8527	8527			
Deepwater Warehouse	Fieldwood	65126.A		DWW-YARD C-VAN 402189-0	COLLAR, FLOAT;MFR:WEATHERFORD,PN:145ANLQHS23Q12A001 2497481,CASNG OD 9-7/8 IN,CASNG WT 62.8 lb/ft,MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA			1	16343	16343			
Deepwater Warehouse	Fieldwood	65127.A		DWW-YARD C-VAN 402189-0	COLLAR, FLOAT;MFR:WEATHERFORD,PN:145AXLQHS23Q12A002 2497478,CASNG OD 9-7/8 IN,CASNG WT 62.8 lb/ft,MATL GR Q125,CONN TYP TENARISHYDRIL 523	203389	MC 339 SILVERGATE DRL	EA			1	16952	16952			
Deepwater Warehouse	Fieldwood	65129.A		CR TIER 1	PUP JOINT, CASING;MFR:ENOIT,PN:15048,NOM SZ 4-1/2 IN,WT 15.50 lb/ft,MATL GR 13CR110,TOP CONN TYP BTS-6,BOT CONN TYP BTS-6,LG 12 ft,SPCL FEATRS WITH SQUARE SHOULDER			EA			4	3175.7425	12702.97			
Deepwater Warehouse	Fieldwood	65140.A		DWW-YARD-C-VAN HICU 133919 9	VALVE, BALL;MFR:GALPERT,PN:4-EHA32-K,TYP 4 INCH,OPRTD GEAR WITH LOCKING DEVICE,CONN 1 TYP RTJ FLANGE WITH A193-88M BOLTS,CONN 2 TYP RTJ FLANGE WITH A194-88M BOLTS,PORT TYP FNPT,BDY MATL A182-F51,TRIM A182-F51,STYL DOUBLE BLOCK AND BLEED	142679	MC 782 DANTZLER DEVELOPMENT	EA			1	11185	11185			
Deepwater Warehouse	Fieldwood	65651.A		BW-AREA 3	SUB;MFR:WORKSTRING,PN:SKO-534,TYP WEEP HOLE,ID 4-1/4 IN,OD 7 IN,LG 48 SH/SH IN,CONN TYP CTM57 BOX X CTM57 PIN	142981	MC 782 2 DANTZLER COMPLETION	EA			1	5200	5200			
Deepwater Warehouse	Fieldwood	65823.A		MW-R10-1	ASSEMBLY;MFR:SKOFLO,PN:21188-3,TYP FLUSHER,COMPRISING DUAL PATH, LF/LF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, WORKING PRESSURE: 15000 PSI	126099	MC 519 2 LONG LEAD CONST	EA			0	32619	0			
Deepwater Warehouse	Fieldwood	65863.A		OS-R1-S2	SEAL, RING;MFR:GRAYLOC,PN:H90174-29-1	203563	Rio Grande Spares	EA			2	645	1290			
Deepwater Warehouse	Fieldwood	65865.A		OS-R1-S2	SEAL;MFR:GRAYLOC,PN:H90075-172,TYP PLATE	203563	Rio Grande Spares	EA			2	651	1302			
Deepwater Warehouse	Fieldwood	65916.A		BW-AREA 3	SUB;MFR:HUNTING ENERGY SERVICES,PN:NA,TYP BURST DISK,CASNG SZ 22 IN,CASNG WT 224 lb/ft,PRESS RTNG 7500 PSI AT 200 DEG F W/5250 PSI MIN BACK PRESS,SPCL FEATRS 1 IN W X80 S90M/MT P X 8 APRS SUB, 8 FT OAL, 2 PORTS 180 DEG APART	201560	GC 40 02 Katmai 2	EA			1	32273.02	32273.02			
Deepwater Warehouse	Fieldwood	65924.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TYP INTERNAL,SPCL FEATRS 7500 PSI AT 200 DEG F W/5250 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			2	3334.23	6668.46			
Deepwater Warehouse	Fieldwood	65925.A		MR-2-A	DISC, RUPTURE;MFR:FIKE,PN:NA,TYP EXTERNAL,SPCL FEATRS 2000 PSI AT 260 DEG F W/6920 PSI MIN BACK PRESSURE	201560	GC 40 02 Katmai 2	EA			2	3334.23	6668.46			
Deepwater Warehouse	Fieldwood	65953.A		DWW YARD C-VAN 433422-0	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0104927-QP0003 A,CASNG SZ 17.875 IN,WT 93.50 lb/ft,MATL GR API P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW,MN-R3600, BST-36T	201560	GC 40 02 Katmai 2	EA			2	17425.71	34851.42			
Deepwater Warehouse	Fieldwood	65953.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0104927-QP0003 A,CASNG SZ 17.875 IN,WT 93.50 lb/ft,MATL GR API P110,CONN TYP TENARISHYDRIL WEDGE 521,SPCL FEATRS W/ (18) BOW SPRING, 25 IN OVER BOW,MN-R3600, BST-36T	201560	GC 40 02 Katmai 2	EA			3	17425.71	52277.13			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	65955.A		BW-AREA 3	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0101433-QP0003 A,CASNG SZ 11.875 IN,WT 71.80 lb/ft,MATL GR API Q125,CONN TYP TENARISHYDRIL WEDGE 523,SPCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MN:R3600, BST-258	201560	GC 40 02 Katmai 2	EA			6		8540	51240		
Deepwater Warehouse	Fieldwood	65955.A		DWW-YARD-C-VAN 968233- Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0101433-QP0003 A,CASNG SZ 11.875 IN,WT 71.80 lb/ft,MATL GR API Q125,CONN TYP TENARISHYDRIL WEDGE 523,SPCL FEATRS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MN:R3600, BST-258	201560	GC 40 02 Katmai 2	EA			0		8540	0		
Deepwater Warehouse	Fieldwood	65956.A		DWW-YARD C-VAN HICU- 1481372	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0108364,TYP R3600,CASNG SZ 10.125 IN,WT 79.22 LB/FT,MATL GR API Q125,CONN TYP VAM SLU-II,SPCL FEATRS W/ MINIMUM YIELD STRENGTH: 135000, 16.625 IN OVER BOW,MN:R3600, BST-338	201560	GC 40 02 Katmai 2	EA			6		7282.86	43697.16		
Deepwater Warehouse	Fieldwood	66085.A		BW-R6-2	METER, FLOW;MFR:SMITH METER,PN:FE-8016,TYP POSITIVE DISPLACEMENT,DSGN RTNG CL 150,SZ 4 IN,CONN TYP FLANGED RF,MN:F4-53	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		28703.26	28703.26		
Deepwater Warehouse	Fieldwood	66204.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49ANLQH523Q12A001,CASNG OD 11-7/8 IN,CASNG WT 71.8#;MATL GR Q125,CONN TYP HYD-523,MFR:WEATHERFORD,MN:L49AN	201560	GC 40 02 Katmai 2	EA			2		14817	29634		
Deepwater Warehouse	Fieldwood	66206.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49AXLQH523Q12A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 11-7/8 IN,CASNG WT 71.8 lb/ft,MATL GR Q125,CONN TYP HYD 523	201560	GC 40 02 Katmai 2	EA			2		15072	30144		
Deepwater Warehouse	Fieldwood	66211.A		DWW-YARD C-VAN HICU- 1481372	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49ANKSLU2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			2		10476	20952		
Deepwater Warehouse	Fieldwood	66212.A		BW-AREA 3	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49AXKSLU2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			1		10730	10730		
Deepwater Warehouse	Fieldwood	66212.A		DWW-YARD C-VAN HICU- 1481372	COLLAR, FLOAT;MFR:WEATHERFORD,PN:L49AXKSLU2813A001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASNG OD 10-1/8 IN,CASNG WT 79.22 lb/ft,MATL GR Q125,CONN TYP SLU-II	201560	GC 40 02 Katmai 2	EA			1		10730	10730		
Deepwater Warehouse	Fieldwood	66227.A		PR-R2-1	KIT;MFR:FMC TECHNOLOGIES,PN:P2000054824,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			0		28554.33	0		
Deepwater Warehouse	Fieldwood	66228.A		PR-R1-1	KIT;MFR:FMC TECHNOLOGIES,PN:P2000054317,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			0		34590.75	0		
Deepwater Warehouse	Fieldwood	66955.A		DWW-YARD-C-VAN CCU 667229- 9	CENTRALIZER,MFR:HALLIBURTON,PN:102528668,TYP UROS,ID 7-3/4 IN,HOLE SZ 9-1/2 IN	203389	MC 339 SILVERGATE DRL	EA			48		260.02	12480.96		
Deepwater Warehouse	Fieldwood	66956.A		DWW-YARD-C-VAN CCU 667229- 9	COLLAR, STOP;MFR:HALLIBURTON,PN:102607903,TYP ARC SLIM, SLIP ON, ACE RATCHET, DIM 7-3/4 IN	203389	MC 339 SILVERGATE DRL	EA			96		594.72	57093.12		
Deepwater Warehouse	Fieldwood	66962.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES,PN:DP-79-0532,HD STL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.75 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		99.03	0		
Deepwater Warehouse	Fieldwood	66963.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES,PN:P143307,HD STL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.88 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		99.36	0		
Deepwater Warehouse	Fieldwood	66964.A		MR-4-C	SCREW, SET;MFR:FMC TECHNOLOGIES,PN:P143497,HD STL HEX SOCKET DRIVE,NOM THD DIA 0.375 IN,THD 16UNC-2A/3A,THD LG 0.5 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			0		66.26	0		
Deepwater Warehouse	Fieldwood	67273.A		DWW-YARD-C-VAN HICU 133919- 9	POS-CORTEX, VALVE;MFR:CORTEC,PN:9468NB0132200R-WESTLOCK,TYP NON INDUCTIVE ROTARY,CONN SZ 3/4 IN,CONN TYP FNPT,SPCL FEATRS SWITCHBOX,STD BM2-Y	139351	MC 698 BIG BEND EXECUTE AFE	EA			3		865	2595		
Deepwater Warehouse	Fieldwood	67274.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC,PN:SDV-01308,PN:SDV-01408,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2235	2235		
Deepwater Warehouse	Fieldwood	67275.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC,PN:SDV-9060A,PN:SDV-9060B,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2235	2235		
Deepwater Warehouse	Fieldwood	67279.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC,PN:BN114-1708700-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5895	5895		
Deepwater Warehouse	Fieldwood	67280.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC,PN:BN182-1645703-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2897	2897		
Deepwater Warehouse	Fieldwood	67281.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, VALVE REPAIR;MFR:CORTEC,PN:BN182-1702200-3000-0000-31PUBB,TYP MAJOR	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5794	5794		
Deepwater Warehouse	Fieldwood	67282.A		DWW-YARD-C-VAN HICU 133919- 9	KIT, SEAL;MFR:CORTEC,PN:SDV-0130,PN:SDV-0140,PN:SDV-0140A,PN:SDV-01300,PN:SDV-0130A,TYP SPARE	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		870	1740		
Deepwater Warehouse	Fieldwood	67440.A		DWW-YARD-C-VAN 401592 1	MOTOR;MFR:SUNSOURCE,PN:ADPM5.4K25K5.5K,TYP MOTOR,SPEC 5.500 PSI, 5.40 GPM, 25 HP460V/60HZ/3PH, 1800 RPM, 120V/60HZ/1PH HEATERS, CSA & UL CERT	203563	Rio Grande Spares	EA			1		22390	22390		
Deepwater Warehouse	Fieldwood	67443.A		BW-AREA 2	SEPARATOR;MFR:SULZER,PN:9012171,TYP GIRZ CYCLONE INLET DEVICE,MN:MBO-1010/1020,ALL BOLTING AND NITRILE GASKETS, NOZZLE (DIA 12 X LG 62 IN), DUPLEX 22015 INCLUDING MALLACHEVRON V30 MIST ELIMINATOR MOTION BAFFLE (OD: 84 IN, MATERIAL: SS 316L)	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		38900	38900		
Deepwater Warehouse	Fieldwood	67444.A		MR-5-D	SEAL, RING;MFR:GRAYLOC,PN:50553N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTFE, CTD	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		63	63		
Deepwater Warehouse	Fieldwood	67444.A		MR-GENERAL	SEAL, RING;MFR:GRAYLOC,PN:50553N,THK 14 mm,MATL AS AISI 4140,CLR GREEN,SPCL FEATRS MATERIAL: PTFE, CTD	203563	Rio Grande Spares	EA			2		63	126		
Deepwater Warehouse	Fieldwood	67445.A		MR-GENERAL	SEAL, RING;MFR:GRAYLOC,PN:H91993-1	203563	Rio Grande Spares	EA			4		1890	7560		
Deepwater Warehouse	Fieldwood	67452.A		DWW-YARD C-VAN 968233- Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB;MFR:BLACKHAWK;PN:0108636-QP0003 A,CASNG SZ 7 IN,WT 35 PP,F,MATL AS,MATL GR P-110,BOW SZ 13.625 IN,CONN TYP HYD 523,SPCL FEATRS TENARISHYDRIL WEDGE 523; OVER BOW; BTS-338 (6)	203389	MC 339 SILVERGATE DRL	EA			0		6287.14	0		
Deepwater Warehouse	Fieldwood	67455.A		BW-R3-3	FLANGE;MFR:CORTEC,PN:BN365-1625504-3000-1,TYP BLIND, DIM 16-9/16 IN,MATL AS 4130,OPRTG PRESS 10000 PSI,SPCL FEATRS HP AUTOCLAVE	203563	Rio Grande Spares	EA			2		3055	6110		
Deepwater Warehouse	Fieldwood	67500.A		MW-R3-1	FLYING LEAD,MFR:AKER,PN:BB15-000778-25,ELECTRICAL,325 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			1		19983	19983		
Deepwater Warehouse	Fieldwood	67501.A		DWW-YARD-C-VAN 433422 0	FLYING LEAD,MFR:AKER,PN:BB15-000776-25,ELECTRICAL,325 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			0		18593	0		
Deepwater Warehouse	Fieldwood	67502.A		MW-R5-2	FLYING LEAD,MFR:AKER,PN:BB15-000778-25,ELECTRICAL,30 ft,4-WAY	141585	MC 698 BIG BEND LONG LEADS	EA			1		9153	9153		
Deepwater Warehouse	Fieldwood	67503.A		DWW-YARD	FLYING LEAD,MFR:AKER,PN:10221577,LG 100 m,STEEL,8-LINE, OIE, M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		111939	111939		
Deepwater Warehouse	Fieldwood	67504.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:10218351,100 m,STEEL,4-LINE, OIE M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		105739	105739		
Deepwater Warehouse	Fieldwood	67505.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:10219046,2-LINE,STEEL,OIE M1 TO OIE M1	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		122159	122159		
Deepwater Warehouse	Fieldwood	67505.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:10219046,2-LINE,STEEL,OIE M1 TO OIE M1	141585	MC 698 BIG BEND LONG LEADS	EA			1		54953	54953		
Deepwater Warehouse	Fieldwood	67509.B		DWW-YARD C-VAN DNVU- 2051995	CAP;MFR:ODI,PN:10205537,TYP ELECTRICAL CONNECTOR SHORTING,CONN TYP 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			15		4830.75	72461.25		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	67512.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-853,OD 10 IN,SPEC THUNDER HAWK TOPSIDE,SIZE: 3 FT-1 IN X 1 FT-9.25 IN X 3 FT-10.5 IN, 3 FLANGE, WEIGHT: 1.372 LBS, WITH 90 DEG AND 45 DEG, WOL	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		7275	7275		
Deepwater Warehouse	Fieldwood	67513.B		MW-R15-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:IWOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			1		37500	37500		
Deepwater Warehouse	Fieldwood	67513.B		MW-R16-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:IWOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			0		37500		0	
Deepwater Warehouse	Fieldwood	67513.B		MW-R15-2	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:428798,TYP M1 REMOVABLE J PLATE, HYDRAULIC,MN:IWOC5, 12-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			0		37500		0	
Deepwater Warehouse	Fieldwood	67514.B		MW-R17-2	PLATE,MFR:OCEANEERING,PN:0428795,TYP M1 REMOVABLE TEST AND FLUSHING	141585	MC 698 BIG BEND LONG LEADS	EA			1		33620.25	33620.25		
Deepwater Warehouse	Fieldwood	67515.B		MR-GENERAL	JUMPER,MFR:OCEANEERING,PN:0428785,TYP TEST OPTICAL,WITH PIGTAIL	141585	MC 698 BIG BEND LONG LEADS	EA			2		19062	38124		
Deepwater Warehouse	Fieldwood	67517.A		MR-GENERAL	JUMPER,MFR:OCEANEERING,PN:428786,TYP TEST OPTICAL RECEPTACLE,MFR:SERIES/VERSION:8FOSM,MN:HYDRALIGHT,TOP ASSEMBLY, WITH PIGTAIL	140528	MC 948 GUNFLINT LONG LEAD	EA			2		24036	48072		
Deepwater Warehouse	Fieldwood	67518.B		MW-R16-FL	CAP,MFR:OCEANEERING,PN:423685,SPCL FEATRS WITH INTENSIFIERS ASSEMBLY, M1 LONG TERM PROTECTIVE COVER, INTENSIFIERS AUX	140528	MC 948 GUNFLINT LONG LEAD	EA			1		155468.25	155468.25		
Deepwater Warehouse	Fieldwood	67519.B		MW-R15-FL	PLATE,MFR:OCEANEERING,PN:429318,TYP M2 FIXED T AND F,SPCL FEATRS 27-WAY, 27-LINE ASSEMBLY	204563	Dantzieler Chemical Injection	EA			1		41788.5	41788.5		
Deepwater Warehouse	Fieldwood	67520.B		DWW-FRONT YARD	CONNECTOR,MFR:VECTOR,PN:101278-00MFR: FREUDENBERG,DIM 8 IN	141585	MC 698 BIG BEND LONG LEADS	EA			1		177555	177555		
Deepwater Warehouse	Fieldwood	67520.B		DWW-FRONT YARD	CONNECTOR,MFR:VECTOR,PN:101278-00MFR: FREUDENBERG,DIM 8 IN	203563	Rio Grande Spares	EA			1		171028.6	171028.6		
Deepwater Warehouse	Fieldwood	67521.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-854,OD 8 IN,OD 10 IN,LG 7 FT-2 IN,SPEC THUNDER HAWK TOPSIDE,W/4-O-LET, TEE (SIZE: 8 X 4 X 10 IN), ECC RED 10X8 AND 8 FLANGE, WEIGHT: 2.112 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		8985	8985		
Deepwater Warehouse	Fieldwood	67523.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-854,OD 10 IN,LG 12 FT-5-7/8 IN,SPEC THUNDER HAWK TOPSIDE,W/2 FLANGE, WEIGHT: 1.804 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		6315	6315		
Deepwater Warehouse	Fieldwood	67528.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-856,OD 8 IN,SPEC THUNDER HAWK TOPSIDE,SIZE: 1 FT-6-11/16 IN X 2 FT-9-9/16 IN, W/2-90 DEG, 2 FLANGE, WEIGHT: 708 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		5925	5925		
Deepwater Warehouse	Fieldwood	67530.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-857,OD 4 IN,OD 8 IN,SPEC THUNDER HAWK TOPSIDE, W/4-90 DEG, TEE AND 3-FLANGE, WEIGHT: 844 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4087.5	4087.5		
Deepwater Warehouse	Fieldwood	67531.B		DWW-YARD	SPOOL,MFR:ACADIAN,PN-PC-861,OD 8 IN,LG 6 FT-11-1/2 IN,SPEC THUNDER HAWK TOPSIDE, W/O-LET, 3 FLANGE, WEIGHT: 864 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		6082.5	6082.5		
Deepwater Warehouse	Fieldwood	67532.B		BW-R6-2	SPOOL,MFR:ACADIAN,PN-PC-858,OD 4 IN,LG 2 FT-1-5/16 IN,SPEC THUNDER HAWK TOPSIDE, W/2 FLANGE, WEIGHT: 150 LBS	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2325	2325		
Deepwater Warehouse	Fieldwood	67535.A		MW-R15-2	PLATE,MFR:OCEANEERING,PN:0429317,TYP M2 REMOVABLE TEST AND FLUSHING,SPCL FEATRS 27 WAY, 27 LINE ASSEMBLY	141585	MC 698 BIG BEND LONG LEADS	EA			2		59735	119470		
Deepwater Warehouse	Fieldwood	67536.A		DWW YARD C-VAN HLXU 616220-6	VALVE, BALL,MFR:EDGEN MURRAY,PN:EBF02,OPRTD 2 HANDLE,CONN 1 SZ 10 IN,CONN 1 TYP RTJ ENDS,CL 900 lb,PORT TYP FULL,BDY MATL CS,TRIM ENP,SPCL FEATRS TRUNNION MOUNTED,MATL SPEC ASTM A105N,MFR:KF VALVE,MN:XJ-700	203563	Rio Grande Spares	EA		1		14488	14488			
Deepwater Warehouse	Fieldwood	67537.A		SMALL PARTS ROOM FLOOR	CONNECTOR, COMMUNICATION,MFR:AKER,PN:10180143,CNCTR TYP RJ45 TO DB-9 MODEM ADAPTER	203563	Rio Grande Spares	EA			0		7.81	0		
Deepwater Warehouse	Fieldwood	67538.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY,MFR:AKER,PN:10155419,TERM TYP DB37, MALE TO FEMALE,LG 5 ft	203563	Rio Grande Spares	EA			0		59.91	0		
Deepwater Warehouse	Fieldwood	67539.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY,MFR:AKER,PN:10155480,TERM TYP DB37, MALE TO FEMALE MAT,LG 10 ft	203563	Rio Grande Spares	EA			0		72.81	0		
Deepwater Warehouse	Fieldwood	67543.A		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0428795,TYP M1 REMOVABLE TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14 LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			0		44827	0		
Deepwater Warehouse	Fieldwood	67544.A		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0440488,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		34780	104340		
Deepwater Warehouse	Fieldwood	67544.A		MW-16-2	PLATE,MFR:OCEANEERING,PN:0440488,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		34780	34780		
Deepwater Warehouse	Fieldwood	67544.B		MW-R16-1	PLATE,MFR:OCEANEERING,PN:0428794,TYP M1 FIXED TEST AND FLUSHING,SPCL FEATRS 14-WAY, 14-LINE ASSEMBLY	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		26085	26085		
Deepwater Warehouse	Fieldwood	67545.A		MW-R17-3	LOGIC CAP,MFR:OCEANEERING,PN:428777,TYP M1,SPCL FEATRS 14-WAY 14-LINE COVER,MFR:OCEANEERING,PN:0428790,TYP 4 WAY ELECTRICAL LTPC	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		45427	45427		
Deepwater Warehouse	Fieldwood	67546.A		MW-R16-1	OD/NAUTILUS ELECTRICAL LONG TERM PROTECTIVE,SPCL FEATRS RECEPTACLE COMPENSATED W/LOOPS 1-3 AND 2-4	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		4202	12606		
Deepwater Warehouse	Fieldwood	67547.A		MR-3-D	FLYING LEAD,MFR:OCEANEERING,PN:0434791,4 WAY ROV ELECTRICAL,WITH CIRCUIT LOOPS 1-3 AND 2-4 TITANIUM	139057	MC 948 GUNFLINT DEVELOPMENT	EA			3		3778	11334		
Deepwater Warehouse	Fieldwood	67548.A		MW-10-FL	O RING,MFR:CORTEC,PN:BN485-369-90-4900-1,PN:DASH 369,MATL PC BUNA,OD 8 3/8 IN,ID 8 IN,WD 3/16 IN,SHOR HRDNSS DURO 90,CLR BLACK,TEMP RNGE -15 TO 400 DEG F,SPCL FEATRS PER SM 49	203563	Rio Grande Spares	EA			3		8.125	24.375		
Deepwater Warehouse	Fieldwood	67549.A		MW-10-FL	SEAL, OIL,MFR:CORTEC,PN:BN580-1612700-9083-1,TYP LIP,ID 6-3/8 IN,OD 8 IN,SPCL FEATRS FACE, 10K,REFL:D063710	203563	Rio Grande Spares	EA			2		174	348		
Deepwater Warehouse	Fieldwood	67550.A		BW-R3-3	SCREW, CAP,MFR:CORTEC,PN:BN575-F225200-27MX-1,HEAD FLAT,DIA 1-3/8 IN,THD UNC 8 TPI,LG 6-1/2 IN,SURF TRTMTN Xylan COATED,SPCL FEATRS L87	203563	Rio Grande Spares	EA			32		142	4544		
Deepwater Warehouse	Fieldwood	67558.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10219329,TYP ENTHERNET PATCH,LG 10 FT,MFR:AKER,MN:CAT6/6TIA568B	203563	Rio Grande Spares	EA			0		18.75	0		
Deepwater Warehouse	Fieldwood	67559.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10219510,TYP ENTHERNET PATCH,LG 15 FT,MFR:AKER,MN:CAT6/6TIA568B	203563	Rio Grande Spares	EA			0		21.25	0		
Deepwater Warehouse	Fieldwood	67560.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10076045,TYP SERIAL PORTSERVER	203563	Rio Grande Spares	EA			0		48.75	0		
Deepwater Warehouse	Fieldwood	67561.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10177068,TYP USB,LG 6 ft,TERM TYP A MALE TO A MALE	203563	Rio Grande Spares	EA			0		7.81	0		
Deepwater Warehouse	Fieldwood	67563.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:BB15-000782-54,MN:1492-A,025 TO B CABLE ASS	203563	Rio Grande Spares	EA			0		386.7	0		
Deepwater Warehouse	Fieldwood	67564.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:BB15-000782-55,SPCL 1492-CABLE025Z,205M	203563	Rio Grande Spares	EA			0		369.25	0		
Deepwater Warehouse	Fieldwood	67565.A		SMALL PARTS ROOM FLOOR	CABLE,MN:1492-CABLE025Z	203563	Rio Grande Spares	EA			0		507.5	0		
Deepwater Warehouse	Fieldwood	67567.A		SMALL PARTS ROOM FLOOR	CABLE ASSEMBLY,MFR:AKER,PN:BB14-000634-41,TYP MODEM SIGNAL	203563	Rio Grande Spares	EA			0					
Deepwater Warehouse	Fieldwood	67568.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10164394,SPEC BNC M TO M, 750OHMS,MFR:AKER,MN:RG58B/U	203563	Rio Grande Spares	EA			0		25.19	0		
Deepwater Warehouse	Fieldwood	67568.A		SMALL PARTS ROOM FLOOR	CONVERTER,MFR:AKER,PN:10144574,TYP ETHERNET AND OPTICAL,MN:RGD	203563	Rio Grande Spares	EA			0		243.75	0		
Deepwater Warehouse	Fieldwood	67569.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:10077781,TYP SERVSUITCH,LG 10 FT	203563	Rio Grande Spares	EA			0		26.25	0		
Deepwater Warehouse	Fieldwood	67570.A		SMALL PARTS ROOM FLOOR	CABLE,MFR:AKER,PN:310219329,TYP ENTHERNET PATCH,LG 10 FT,MFR:AKER,MN:CAT6/6TIA568B	203563	Rio Grande Spares	EA			0		18.75	0		
Deepwater Warehouse	Fieldwood	67571.A		MW-R16-2	FLYING LEAD,MFR:OCEANEERING,PN:0436759,SUBSEA UMBILICAL TERMINATION ASSEMBLY,STEEL,REMOVABLE M1 SFL PARKING STAB	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		44141	44141		
Deepwater Warehouse	Fieldwood	67591.A		BW-AREA 1	ASSEMBLY:TYP TREE FORGING BODY,MATL N/A,COMPRISING P1000109121, P1000109116, P1000130507, P1000109111	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		1200000	1200000		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	67599.A		DWW-YARD-C-VAN CCLU 6672299	RISER,MFR:OIL STATES,PN-PD16909,TYP STEEL CATENARY,SPCL FEATRS FLEXJOINT MOCK-UP,APPLI THUNDER HAWK SCR KIT, REPAIR,MFR:CORTEC,PN-BN445-1805600-5390-17CA-17CA-3,TYP MAJOR,COMPRISING NA,SZ NA,APPLI NA	141585	MC 698 BIG BEND LONG LEADS	EA			1		99403	99403		
Deepwater Warehouse	Fieldwood	67662.A		BW-R2-3	PLUG, ELECTRICAL,MFR:ODI,PN:10192706,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: FEMALE	203563	Rio Grande Spares	EA			2		19822	39644		
Deepwater Warehouse	Fieldwood	67835.B		DWW-YARD-C-VAN DNVU-2051995	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000680-80,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: MALE	141585	MC 698 BIG BEND LONG LEADS	EA			2		1661.25	3322.5		
Deepwater Warehouse	Fieldwood	67836.B		DWW-YARD-C-VAN DNVU-2051995		141585	MC 698 BIG BEND LONG LEADS	EA			1		906.75	906.75		
Deepwater Warehouse	Fieldwood	67837.B		MW-R15-2	PLATE,MFR:AKER,PN:10219137,TYP 4-WAY FIXED FLUSHING BEARING,MFR:RTI ENERGY SERVICES,PN:129310,BRAND:ORKOT,BRAND:UNKNOWN	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		10818.75	10818.75		
Deepwater Warehouse	Fieldwood	67838.A		DWW-YARD	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15-000680-78,TYP TEST,CONN TYP MALE,SPCL FEATRS PIN CONFIGURATION: 4-PIN	140528	MC 698 BIG BEND LONG LEADS	EA			4		2196.45	8785.8		
Deepwater Warehouse	Fieldwood	67841.B		DWW-YARD-C-VAN DNVU-2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15-000686-35,TYP TEST,CONN TYP MALE,SPCL FEATRS PIN CONFIGURATION: 8-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			8		1467	11736		
Deepwater Warehouse	Fieldwood	67842.B		DWW-YARD-C-VAN DNVU-2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:10081132,TYP BULKHEAD,CONN TYP FEMALE,SPCL FEATRS PIN CONFIGURATION: 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			4		2199	8796		
Deepwater Warehouse	Fieldwood	67843.B		MW-AREA 1	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000680-76,TYP EFL TEST,POLES 4-PIN,SPCL FEATRS CONNECTION: FEMALE	141585	MC 698 BIG BEND LONG LEADS	EA			2		1661.25	3322.5		
Deepwater Warehouse	Fieldwood	67844.B		MR-S-8	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-000686-43,TYP EFL TEST,POLES 8-PIN,SPCL FEATRS CONNECTION: MALE	141585	MC 698 BIG BEND LONG LEADS	EA			4		1598.25	6393		
Deepwater Warehouse	Fieldwood	67845.B		DWW-YARD-C-VAN DNVU-2051995	OUTBOARD PLATE, 14 WAY, MFR: OCEANEERING, PN: 0428798	141585	MC 698 BIG BEND LONG LEADS	EA			2		1730.25	3460.5		
Deepwater Warehouse	Fieldwood	67913.A		MW-AREA 4	PLUG, ELECTRICAL,MFR:ODI,PN:BB15-695-22-REN,TYP EFL TEST,POLES 6-PIN,SPCL FEATRS CONNECTION: FEMALE		GUNFLINT	EA			1		0	0		
Deepwater Warehouse	Fieldwood	67846.B		DWW-YARD-C-VAN DNVU-2051995	CENTRALIZER, SUB,MFR:HALLIBURTON,PN:0500-06125,TYP SLIDER,CASNG SZ 5 IN,WT 5.7 lb,ID 5.12 IN,OD 6-1/2 IN,LG 12.4 IN,HOLE SZ 6-1/2 IN,STD SZ COLLAR,MFR:RTI ENERGY SERVICES,PN:129990,TYP SPACE,DIM 2	141585	MC 698 BIG BEND LONG LEADS	EA			1		1371.75	1371.75		
Deepwater Warehouse	Fieldwood	68035.A		DWW-YARD C-VAN 609785	COLLAR,MFR:RTI ENERGY SERVICES,PN:129989,TYP SPACE,DIM 1	201560	GC 40 02 Katmai 2	EA			45		100.44	4519.8		
Deepwater Warehouse	Fieldwood	68051.B		BW-AREA 3	COLLAR,MFR:RTI ENERGY SERVICES,PN:129989,TYP SPACE,DIM 1	140528	MC 948 GUNFLINT LONG LEAD	EA			1		16875	16875		
Deepwater Warehouse	Fieldwood	68057.B		BW-AREA 3	TOOL,MFR:TRENDSSETTER ENG.,PN:TEI-100796-00,TYP DRAWDOWN,SPCL FEATRS TELS/N:966-9013,S/N:966-9014	140528	MC 948 GUNFLINT LONG LEAD	EA			1		13800	13800		
Deepwater Warehouse	Fieldwood	68058.B		DWW-YARD-C-VAN 401592 1	CONNECTOR, ELECTRICAL,MFR:AKER,PN:BB15-000680-81,TYP ODI TEST	203563	Rio Grande Spares	EA			2		19125	38250		
Deepwater Warehouse	Fieldwood	68059.B		DWW-YARD C-VAN 2051995	PLATE,MFR:AKER,PN:G02-4518-13-33074,SPCL FEATRS WITH BEND (45 DEGREE), 3GR HUB,BRAND:GRAYLOC,BRAND:UNKNOWN,MN:UH550	141585	MC 698 BIG BEND LONG LEADS	EA			0		974.25	0		
Deepwater Warehouse	Fieldwood	68060.B		MW-R16-FL	PLATE,MFR:AKER,PN:G02-4518-13-33071,TYP TEST,MN:UH550	141585	MC 698 BIG BEND LONG LEADS	EA			3		48530.25	145590.75		
Deepwater Warehouse	Fieldwood	68061.B		MW-R16-FL	FLYING LEAD,MFR:AKER,PN:10243498,ELECTRICAL,LG 325 ft,APD	141585	MC 698 BIG BEND LONG LEADS	EA			1		39448.5	39448.5		
Deepwater Warehouse	Fieldwood	68064.A		MW-R5-2/MW-R5-3	RCPTCL,MFR:SKOFLO,PN:100257,TYP DUAL CORE RING,TYP CENTRALIZER,ID 15 IN,OD 20.505 IN,WD N/A,DIM OAL 8 IN,MATL CS ASTM A707 L5,MATL GR 65KSI SMYS,DSGN RTNG 330 lb	141585	MC 698 BIG BEND LONG LEADS	EA			2		94485	188970		
Deepwater Warehouse	Fieldwood	68107.A		MW-R10-2	CONE, BEARING,TYP CENTRALIZER,ID 17 X OD 23 X LG 18 IN,WD N/A,MATL CS ASTM A707 L5 GR 65KSI SMYS,SPEC WEIGHT: 451 LBS	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		30240	30240		
Deepwater Warehouse	Fieldwood	68253.A		DWW-YARD	SLEEVE,TYP CENTRALIZER,DIM ID 21.75 X OD 23 X LG 18 IN,MATL CS ASTM A707 L5 GR 65KSI SMYS,CPCTY 213 lb,APPLI N/A	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2975	2975		
Deepwater Warehouse	Fieldwood	68254.A		DWW-YARD	TOOL,MFR: FREUDENBERG,TYP CLEANING,STYL CONTINGENCY WINDOW HUB,CLR BLACK,SPCL FEATRS OPERATOR: ROV MANIPULATOR OPERATED, WITH ORANGE HANDLE,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		4638.75	9277.5		
Deepwater Warehouse	Fieldwood	68255.A		DWW-YARD	TOOL,MFR: FREUDENBERG,TYP SEAL CHANGEOUT,SPCL FEATRS OPERATOR: ROV HYDRAULICALLY OPERATED,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		77388	77388		
Deepwater Warehouse	Fieldwood	68304.B		DWW-YARD C-VAN DNVU-2051995	SEAL, RING,MFR: FREUDENBERG,TYP N/A,ID N/A,OD N/A,THK N/A,MATL SILVER COATED,APPLI OPTIMA SUBSEA CONNECTOR ASSEMBLY (SIZE: 8 IN),BRAND:VECTOR,BRAND:UNKNOWN	203563	Rio Grande Spares	EA			2		11332.8	22665.6		
Deepwater Warehouse	Fieldwood	68305.B		DWW-YARD C-VAN DNVU-2051995	CAP,MFR:AKER,PN:G02-4518-13-33073,TYP COMPENSATED PRESSURE BRAND:UNITECH,BRAND:UNKNOWN	203563	Rio Grande Spares	EA			2		13599.33	27198.66		
Deepwater Warehouse	Fieldwood	68307.B		MR-2-D	FLANGE,TYP PIPE, BLIND,DIM NA,CONN SZ NA,CONN TYP NA,MATL STAINLESS STEEL,MATL GR NA,OPRTG PRESS ANSI 900 LBS,STYL SPECTACLE,SPEC 8 IN OD, RTJ	203563	Rio Grande Spares	EA			11		5496	60456		
Deepwater Warehouse	Fieldwood	68308.B		MW-R16-FL	FLYING LEAD,MFR:AKER,PN:10242630,6-WAY / 4-WAY ELECTRICAL,LG 200 ft	141585	MC 698 BIG BEND LONG LEADS	EA			1		43738.5	43738.5		
Deepwater Warehouse	Fieldwood	68375.A		MW-R17-3	FLYING LEAD,MFR:AKER,PN:10243958,6-WAY / 4-WAY ELECTRICAL,LG 325 ft	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		2712	2712		
Deepwater Warehouse	Fieldwood	68444.B		DWW-YARD-C-VAN CPIU 03011222G1	KIT, VALVE REPAIR,MFR:CORTEC,PN-BN445-1775200-1M90-17CA-17CA-3,VLV SZ 1-13/16 IN,OPRTG PRESS 10000 PSI,MATL ELASTOMER,COMPRISING LIP SEALS, WEATHER SEALS, BALL AND SEAT SET	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		24366	0		
Deepwater Warehouse	Fieldwood	68445.B		MW-R8-2		143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		24366	0		
Deepwater Warehouse	Fieldwood	68523.A		DWW-YARD-C-VAN HICU 133919 9		139351	MC 698 BIG BEND EXECUTE AFE	EA			1		4109	4109		
Deepwater Warehouse	Fieldwood	68558.A		BW-AREA 2	SWAGE, CASING,NOM SZ 22 IN,WALL THK 1.25 IN,TOP CONN WT 277.04 lb,TOP CONN SZ 22 IN,TOP CONN TYP H90DM/MT PIN,BOT CONN WT N/A,BOT CONN SZ N/A,BOT CONN TYP 1502 WECO,MATL STEEL,MATL GR X80,LG N/A	201560	GC 40 02 Katmai 2	EA			1		2080.81	2080.81		
Deepwater Warehouse	Fieldwood	68559.A		DWW-YARD-C-VAN 401592 1	PUMP,MFR:PROSERV,PN:ADPM2X15X10K,TYP MOTOR,SPEC 10,000 PSI, 2.00 GPM, 15HP 460V/60HZ/3PH, 1800 RPM, 120V/60HZ/1PH HEATERS, CSA AND UL CERT	203563	Rio Grande Spares	EA			0		20508	0		
Deepwater Warehouse	Fieldwood	68561.A		DWW-YARD-C-VAN 401592 1	PUMP, CSA AND UL CERT	203563	Rio Grande Spares	EA			0		4125	0		
Deepwater Warehouse	Fieldwood	68566.B		DWW-YARD C-VAN 2051995	CONNECTOR, ELECTRICAL,MFR:ODI,PN:BB15000686-67,SPEC ELECTRICAL CONNECTOR FEMALE LONG TERM COVER, 4-PIN	141585	MC 698 BIG BEND LONG LEADS	EA			6		3936.75	23620.5		
Deepwater Warehouse	Fieldwood	68584.E		DWW-YARD-C-VAN 401592 1	TESTER,TYP SERIMAX,SZ NA,CONTNR TYP CRATE W/ WELDS FROM INSPECTION, 8.625" OD X 1.344 WT,APPLI TESTING USE ONLY GUNFLINT, TENARIS LINE PIPE, SERIMAX TEST WELDS,BRAND:TENARIS,BRAND:SERIMAX	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68685.A		MR-2-E	BODY,MFR:FMC,PN:P1000026071,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11150	11150		
Deepwater Warehouse	Fieldwood	68686.A		MR-2-A	SEAL,MFR:FMC,PN:P161582,TYP S,OD 12.879/12.801 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		658.21	1316.42		
Deepwater Warehouse	Fieldwood	68687.A		MR-2-A	SEAL,MFR:FMC,PN:P1000098349,TYP S,OD 12.487/12.413 IN,THK 0.33 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		1178	2356		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	68688.A		MR-2-F	SEAL,MFR:FMC,PN:DP-18-6253,MATL METAL,SPCL FEATRS SBMS-11 BODY, F/SIZE: 4-1/2 IN. PRESSURE: 10 K H,SPEC OBSOLETE AND REPLACED BY P1000151418, ME	140528	MC 948 GUNFLINT LONG LEAD	EA			3		9087	27261		
Deepwater Warehouse	Fieldwood	68689.A		MR-3-F	SEAL,MFR:FMC,PN:P1000009840,MATL METAL,SPCL FEATRS BODY DESIGN: SBMS-11,APPLI 5-15K	140528	MC 948 GUNFLINT LONG LEAD	EA			3		12116	36348		
Deepwater Warehouse	Fieldwood	68690.A		MR-2-A	SEAL,MFR:FMC,PN:P182168,TYP 5,OD 14.794/14.706 IN,THK 0.3 IN,LG 0.516 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		902	902		
Deepwater Warehouse	Fieldwood	68691.A		MR-2-A	SEAL,MFR:FMC,PN:P1000009589,TYP 5, 8,OD 16.755/16.655 IN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		1085	2170		
Deepwater Warehouse	Fieldwood	68692.A		MR-GENERAL	TRANSFORMER,MFR:FMC,PN:215127MFR: HAMMOND,TYP DRY,PH QTY 1,REF:8800701845	140528	MC 948 GUNFLINT LONG LEAD	EA			1		5527.88	5527.88		
Deepwater Warehouse	Fieldwood	68694.A		MR-2-A	SEAL,MFR:FMC,PN:P100009444,TYP 5, 8	140528	MC 948 GUNFLINT LONG LEAD	EA			1		926	926		
Deepwater Warehouse	Fieldwood	68696.B		MW-R6-1	FUNNEL,MFR:AKER,PN:450624158-20-002,TYP GUIDE ASSEMBLY,DIM OD 8 IN,APPLI PIG DETECTOR,REF:10217747, REF:10223677	141585	MC 698 BIG BEND LONG LEADS	EA			1		4671	4671		
Deepwater Warehouse	Fieldwood	68698.A		DWW-YARD-C-VAN 401592.1	KIT, VALVE REPAIR,MFR:WHITCO,PN:4INBBF31,VLV SZ 4 IN,OPRTG PRESS CL 300,APPLI BALL VALVE	203563	Rio Grande Spares	EA			1		3647.6	3647.6		
Deepwater Warehouse	Fieldwood	68699.A		MR-GENERAL	KIT,MFR:FMC,PN:P2000054316,TYP REDRESS,APPLI SSP WELLHEAD PLUG (SIZE: 4.673 IN),SPEC OEM SPARE PART, 15K, SUPPLIED BY HALLIBU	140528	MC 948 GUNFLINT LONG LEAD	EA			0		16460.3	0		
Deepwater Warehouse	Fieldwood	68700.A		MR-2-F	BODY,MFR:FMC,PN:P1000026073,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11721	11721		
Deepwater Warehouse	Fieldwood	68701.A		MR-2-F	BODY,MFR:FMC,PN:P1000026074,TYP SEAL,DUMMY TEST EQUIPMENT, USED	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11191	11191		
Deepwater Warehouse	Fieldwood	68913.B		DWW-YARD	STAND,TYP N/A,MATL JUMPER,SPCL FEATRS FABRICATION,APPLI METEROLOGY	203563	Rio Grande Spares	EA			2		156000	312000		
Deepwater Warehouse	Fieldwood	68946.A		DWW-YARD-C-VAN CCLU 667229.9	KIT,MFR:FMC TECHNOLOGIES,PN:P1000069312,TYP COMMISSIONING,CL 15000 PSI,APPLI ENHANCED HORIZONTAL SUBSEA TREE (EHXT) TUBING HANGER	139057	MC 948 GUNFLINT DEVELOPMENT	EA			2		16460.3	32920.6		
Deepwater Warehouse	Fieldwood	68949.A		MR-GENERAL	KIT,MFR:FMC TECHNOLOGIES,PN:P1000002656,TYP HORIZONTAL,APPLI ELECTRICAL FEEDTHROUGH SYSTEM	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		29817.78	29817.78		
Deepwater Warehouse	Fieldwood	68966.A		MR-5-D	VALVE, RELIEF,MFR:PARKER,PN:3MP78F-MFPA-15000-SS,VLV SZ 9/16 X 9/16 IN,CONN TYP TUBE,SET PRESS 10000 PSIG,BOY MATL SS	203563	Rio Grande Spares	EA			1		1321	1321		
Deepwater Warehouse	Fieldwood	68967.A		BW-R12-2	HEATER, WATER, ELECTRIC,MFR:RHEEM,PN:PROE30 S2 RH95 8,TYP SHORT,VOL CPTY 30 gal,VOLT 240,WATT 4500 W		NEPTUNE	EA			1		527.685	527.685		
Deepwater Warehouse	Fieldwood	68991.B		BW-AREA 2	CYLINDER, COMPRESSED GAS,MFR:CAMERON,PN:639CH,GAS TYP NATURAL GAS,DIA 12.5 IN,OUTLT CONN TYP FLANGE,APPLI COMPRESSOR		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68992.B		BW-R7-1	PISTON,MFR:CAMERON,PN:2QDN-T04A-0000,TYP GAS,DIM 12.5 IN,APPLI COMPRESSOR FOR WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68993.B		BW-NEP-AREA	CAMSHAFT,MFR:CAMERON,PN:650-503-000,TYP FRONT,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68994.C		BW-NEP-AREA	CAMSHAFT,MFR:CAMERON,PN:650-505-000,TYP REAR,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68995.C		BW-R11-FL	CONNECTING ROD,MFR:CAMERON,PN:651-802-001,TYP ENGINE,APPLI FOR 2408 WS ENGINE		NEPTUNE	EA			6		0.01	0.06		
Deepwater Warehouse	Fieldwood	68996.B		BW-R8-FL	CONNECTING ROD,MFR:CAMERON,PN:620-001-001,TYP COMPRESSOR,APPLI FOR WH64 SW COMPRESSOR FRAME		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	68997.C		BW-R7-1	ROD, PONY,MFR:CAMERON,PN:2625-021-003,TYP GAS,APPLI FOR COMPRESSOR SW WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	68998.B		BW-NEP-AREA	SHAFT,MFR:CAMERON,PN:620-090-001,TYP CRANK,APPLI FOR WS COMPRESSOR WH64,MFR:CAMERON,MN:WH64		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	68999.B		BW-R10-2	HEAD, CYLINDER,MFR:CAMERON,PN:650-183-005,TYP ENGINE,APPLI FOR WS 2408 ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69001.B		BW-R8-2	TURBOCHARGER,MFR:CAMERON,PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON,MN:R8-181/14		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69001.C		BW-NEP-AREA	TURBOCHARGER,MFR:CAMERON,PN:663-313-002,TYP FOURCED AIR,APPLI FOR WS 2408 ENGINE,MFR:CAMERON,MN:R8-181/14		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69002.A		MW-R6-1	ASSEMBLY,MFR:CAMERON,PN:2247143-25MOD,COMPRISING HOT STAB, GAUGE (PRESSURE: 10,000 PSI),APPLI PANEL, ROV	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		19414.71	19414.71		
Deepwater Warehouse	Fieldwood	69010.B		BW-AREA 2	COOLER,MFR:CAMERON,PN:655-545-000,TYP ENTER,APPLI FOR WS 2408 ENGINE GASKET SET,MFR:CATERPILLAR,PN:293-3421,TYP CYLINDER HEAD,APPLI FOR CATERPILLAR ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69013.B		OS-R3-51			NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69016.B		BW-R8-1	SPACER,MFR:SEATRAX,PN:TL9013,TYP CRANE PIN,APPLI FOR BOOM HEEL CRANE BUSHING,MFR:SEATRAX,PN:TL9003,TYP CRANE PIN,APPLI FOR BOOM HEEL CRANE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69017.B		BW-R8-1	CRANE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69018.B		BW-R8-1	PIN,MFR:SEATRAX,PN:TA104-2,TYP CRANE HEEL,DIA 5.5 IN,LG 13 IN		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69019.B		BW-R10-1	MTR, ELEC,MFR:TOSHIBA,PN:B0056FLZAMH04,TYP 5 HP,APPLI FOR RPM-1165,MFR:TOSHIBA,MN:IKHFBK1180		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69020.B		BW-R10-1	MTR, ELEC,MFR:BALDOR,PN:CM7014-1,TYP 1 HP,RPM 1750,PH 3,MFR:BALDOR,MN:BY897087		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69021.B		BW-R10-1	MTR, ELEC,MFR:EMERSON,PN:HSE30,TYP 5 HP,RPM 955/1165,PH 3,MFR:EMERSON,MN:T413A		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69023.B		BW-R10-1	MTR, ELEC,MFR:BALDOR,PN:ECP3665T-4,TYP 5 HP,RPM 1750,PH 3,VOLT 460,HZ 60 ELBOW,MFR:CAMERON,PN:653-407-006,TYP EXHAUST,CONN TYP FLANGE,SZ 8 IN,MATL CAST IRON,DEG 90		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	69024.C		BW-R12-2	MTR, ELEC,MFR:EMERSON,PN:H40E2E,RPM 1775,PH 3PH,VOLT 230/460 V,FR 324 T,HZ 60,ENCL TOTALLY ENCLOSED,SHFT DIA 2.125 IN,POLES 4,AMP 92/46 A,SPCL FEATRS POWER: 40 HP,MN:R068		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	69026.B		BW-R11-1	MTR, ELEC,MFR:BALDOR,PN:VLCP3665T,RPM 1725,PH 3PH,VOLT 208-230/460 V,FR 184LP,HZ 60,ENCL TEFC,ROT REVERSIBLE,AMP 14.9-13.8/6.9 A,SPCL FEATRS POWER: 5 HP		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	69031.B		BW-R7-1	HEAD, CYLINDER,MFR:CATERPILLAR,PN:10R-8886,DIM WD 14.5 X LG 39.5 X HT 11.25 IN,APPLI ENGINE,MN:005M06Y12P68,EQ MODEL:C7		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	69035.C		BW-NEP-AREA	SKID,MFR:PROSERV,PN:PHC-1G-1D-AGT-62,SPCL FEATRS PNEUMATIC AND HYDRAULIC,APPLI NITROGEN BOOSTER PUMP	203563	Rio Grande Spares	EA			0		21259	0		
Deepwater Warehouse	Fieldwood	69088.B		MW-R19-FL	VALVE,MFR:VALFORGE,PN:ABF01,CONN 1 SZ 4 IN,CONN 1 TYP RAISED FACE,CL 150 lb	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		4781.25	9562.5		
Deepwater Warehouse	Fieldwood	69113.B		BW-NEP-AREA	CROSSHEAD,MFR:CAMERON,PN:620-262-001,TYP RECIPROCATING,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	CROSSHEAD,MFR:CAMERON,PN:620-262-001,TYP RECIPROCATING,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	69114.B		DWW-YARD	SPOOL,TYP FLOW METER DUMMY,ID 4 IN,OD N/A,LG 28.75 IN,MATL CS,SPEC PRESSURE: 1500 PSI, CONNECTION: RTJ, FABRICATION	141585	MC 698 BIG BEND LONG LEADS	EA			0		34206.25	0		
Deepwater Warehouse	Fieldwood	69115.B		BW-NEP-AREA	PN:MFR:CAMERON,PN:620-006-001,TYP CROSSHEAD,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69116.B		BW-R8-FL	BEARING:MFR:CAMERON,PN:625-235-001,TYP SLIPPERS, CROSSHEAD,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			18		0.01	0.18		
Deepwater Warehouse	Fieldwood	69119.B		BW-R8-FL	PUMP,MFR:CAMERON,PN:620-033-002,TYP OIL,APPLI WH64 COMPRESSOR COOLER,MFR:CAMERON,PN:653-902-001,TYP OIL,APPLI COMPRESSOR,EQ MODEL:WH64		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69120.B		BW-NEP-AREA	COVER:MFR:CAMERON,PN:652-803-000,TYP CAM ACCESS,APPLI ENGINE,EQ MODEL:2408 WS		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69121.C		BW-R7-2			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69123.B		BW-R10-3	EVAPORATOR, AIR CONDITIONER,MFR:BAYOU BOEUF ELECTRIC,PN:CAHA2403 CONDENSER,MFR:BAYOU BOEUF ELECTRIC,PN:S1CA80000D00,TYP AIR CONDITIONER		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69125.B		BW-R10-3	GUIDE,MFR:CAMERON,PN:650-469-000,TYP BUSHING, LIFTER,APPLI 2408 WS ENGINE		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69126.C		BW-R7-2	SHEAVE, ASSEMBLY:MFR:SOLAR,PN:458402,TYP FAN,APPLI FOR SOLAR BOOSTER COMPRESSOR COOLER,MFR:SOLAR,MN:11568006		NEPTUNE	EA			11		0.01	0.11		
Deepwater Warehouse	Fieldwood	69127.B		BW-R7-2	TRAY, CABLE,MFR:ENDURO,PN:EHL6-24-9-10,MFR:ENDURO,MN:ENDURO CLASS 20		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69128.B		DWW-YARD	GEAR,MFR:CAMERON,PN:652-306-000 REV-ARG,APPLI 2408 WS ENGINE		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	69131.B		BW-R7-2			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69132.C		BW-R7-2	JUMPER,MFR:CAMERON,PN:554-627-000,TYP WATER,APPLI 2408 WS ENGINE PLATE,MFR:CAMERON,PN:8650-631,TYP SEAL, GUIDE, PUSH ROD,APPLI 2408 WS ENGINE		NEPTUNE	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	69133.C		BW-R7-2			NEPTUNE	EA			26		0.01	0.26		
Deepwater Warehouse	Fieldwood	69134.C		DWW-YARD	MANIFOLD,MFR:CAMERON,PN:853-401-001,TYP EXHAUST,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69135.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:620-198-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69136.A		OS-R3-S3	BEARING,MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	69136.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:904-568-001,TYP MAIN,APPLI 2408 WS ENGINE		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69137.A		OS-R3-S2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			3		0	0		
Deepwater Warehouse	Fieldwood	69137.B		OS-R3-S2	BEARING,MFR:CAMERON,PN:651-931-000,TYP ROD		NEPTUNE	EA			12		0.01	0.12		
Deepwater Warehouse	Fieldwood	69140.B		OS-R3-S3	BEARING,MFR:CAMERON,PN:650-773-000,TYP MAIN,APPLI 2408 WS ENGINE LIGHT,MFR:PAULUHN,PN:1159AYELGRDD2,TYP HELIOPORT,SPEC SEALED,MN:D&T 1/2-2		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69144.B		OS-R3-S1	LIGHT,MFR:PAULUHN,PN:1159ABLUGRDD2,TYP HELIOPORT,SPEC SEALED,MN:D&T 1/2-2		NEPTUNE	EA			6		0.01	0.06		
Deepwater Warehouse	Fieldwood	69145.B		OS-R3-S1	PUMP, CENTRIFUGAL,MFR:DURCO,PN:PBE-7808,TYP COOLING MEDIA,STD MARK III		NEPTUNE	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	69147.B		BW-R7-FL	ACTUATOR,MFR:ROTOROK,PN:RN 119968-1,TRVL LG 713 mm,OPRTR AIR,APPLI WASTE HEAT BUTTERFLY VALVE,MN:CP/S-045-200/DA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69148.B		BW-R12-2	ASSEMBLY,TYP VALVE, ROCKER ARM,MATL NA,COMPRISING PN:650-429-000, PN:650-480-000,APPLI 2408 WS ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69151.C		BW-R7-2	MTR, ELEC,MFR:MARATHON,PN:TGS,TYP 5 HP		NEPTUNE	EA			8		0.01	0.08		
Deepwater Warehouse	Fieldwood	69153.B		BW-R10-1	MTR, ELEC,MFR:TECO-WESTINGHOUSE,PN:WZ419048001-002,TYP 7.5 HP,MFR:TECO-WESTINGHOUSE,MN:MAX-E1		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69154.B		BW-R10-1	ROD,MFR:CAMERON,PN:NA,TYP PUSH RODS,DIM NA,MATL NA,APPLI 2408 WS ENGINE,MFR:CAMERON,TYPE-VALVE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69160.C		BW-R7-2			NEPTUNE	EA			16		0.01	0.16		
Deepwater Warehouse	Fieldwood	69161.C		BW-NEP-AREA	REDUCER,TYP FLANGED, BELL,MATL NA,CONN 1 SZ NA,CONN 1 TYP NA,CONN 2 SZ NA,CONN 2 TYP NA,SPEC EXHAUST BELL REDUCER,STD NA,APPLI 2408 WS ENGINE RAIL,TYP MAIN, FUEL,MATL NA,DIA NA,WD NA,LG NAN,THK NA,PRFILE NA,APPLI MAIN FUEL RAIL,SPEC 2408 WS ENGINE,STD NA		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69162.C		DWW-YARD	RAIL,TYP PILOT, FUEL,MATL NA,DIA NA,WD NA,LG NA,THK NA,PRFILE NA,APPLI 2408 WS ENGINE,SPEC MAIN FUEL RAIL,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69163.C		DWW-YARD	MTR, ELEC,MFR:SIEMENS,PN:RGEVILSD,TYP 20 HP		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69165.B		BW-R11-1	PANEL,TYP ENCLOSURE,WD NA,LG NA,HJT NA,MATL NA,APPLI SOLAR GENERATOR ENCLOSURE,SPEC SOLAR ENCLOSURE PANEL,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69166.B		BW-NEP-AREA	FRAME,TYP ENGINE REMOVAL,DIM NA,MATL NA,SHAPE NA,STYL NA,MNTG FCLTY NA,SPL FEATRS NA,APPLI SOLAR BOOSTER COMPRESSOR ENGINE,SPEC SOLAR ENGINE EXCHANGE FRAMES,STD NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69167.B		MW-AREA 6			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69168.B		BW-R10-3	HOIST,TYP ENGINE REMOVAL,STYL NA,LIFTG CAPACITY NA,SPEC NA,STD NA,FNSH NA,SPL FEATRS SOLAR HOIST,APPLI SOLAR BOOSTER COMPRESSOR ENGINE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69170.B		BW-R11-2	RADIATOR,TYP CRANE ENGINE,DIM NA,CORE QTY NA,MATL NA,APPLI SEATRAX CRANE,SPEC SEATRAX CRAN RADIATOR,STD NA		NEPTUNE	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	69173.B		OS-R3-S1	SENSOR,MFR:FISHER,PN:FS845,MFR:FISHER,MN:3311		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69174.B		BW-R8-1	BRAKE,TYP BAND,TRQ NA,APPLI SEATRAX BOOM WINCH,SPEC SEATRAX BRAKE BAND FOR WINCH,STD NA		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69175.B		BW-R8-1	ACTUATOR,TYP BRAKE,VOLT NA,AMP NA,WATT NA,OPRTG PRESS NA,TRVL LG NA,OPRTR NA,SPL FEATRS NA,APPLI SEATRAX MAIN OR AUX WINCH,SPEC SEATRAX HYDRAULIC BRAKE ACTURTOR CYLINDER,STD NA		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69177.B		OS-R3-FL	HOUSING,MFR:DEL RIO INC.,PN:58617V150WE,TYP FILTER, HP,SPEC 10,000 PSI		NEPTUNE	EA			9		0.01	0.09		
Deepwater Warehouse	Fieldwood	69179.B		OS-R2-S1	HOUSING,MFR:DEL RIO INC.,PN:P8798F10WEV,TYP FILTER, HP,SPEC 10-ABS, 10,000 PSI		NEPTUNE	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	69180.B		OS-R2-S1	HOUSING,MFR:DEL RIO INC.,PN:8586V10WE,TYP FILTER, HP,SPEC 10-ABS 6,000 PSI,MFR:DEL RIO INC.,MN:233-10WEV		NEPTUNE	EA			11		0.01	0.11		
Deepwater Warehouse	Fieldwood	69181.B		OS-R2-S1	DAMPER, VIBRATION,MFR:FLOWGUARD,PN:FG40863/01-5,MFR:FLOWGUARD,MN:18888A		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69183.B		BW-AREA 1	VALVE,TYP R47,CONN 1 SZ 6 IN,CONN 1 TYP NA,CL 2500,DSGN RTNG NA,OPRTD NA,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69184.B		BW-R10-FL	VALVE,MFR:FISHER,PN:129841001,TYP PNEUMATIC CONTROL,CONN 1 SZ 2 IN,CL 900,SPL FEATRS W/ ACTUATOR		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69185.B		MW-R12-2	VALVE, BALL,MFR:WKM,PN:0104238-001,CONN 1 SZ 10 IN,CONN 2 SZ 8 IN,CL 150		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69189.B		BW-R12-3	TRAY, CABLE,DIM NA,TYP 1 CRATE,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69190.C		BW-R7-1	BLOWER,TYP MOON POOL, GAS EXTRACTION,AIR FLW CPTY NA,AMP NA,DIA NA,VOLT NA,WATT NA,RPM NA		NEPTUNE	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	69191.B		BW-NEP-AREA	ROPE, WIRE,DIA 3/8 IN,LG NA,CONSTR NA,CLASSIF NA,MATL SS,LAY NA,SURF TRITMNT GALVANIZED		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69192.B		BW-R10-FL	MTR, ELEC,MFR:BALDOR,PN:NA,TYP 75HP-FR 365TSC		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69195.B		BW-R11-3	VALVE:TYP 6 IN,CONN 1 SZ NA,CONN 1 TYP NA,CL 600,DSGN RTNG NA,OPRTD NA,MATL NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69196.B		BW-NEP-AREA	VALVE, BUTTERFLY;VLV SZ NA,DSGN RTNG NA,CONN SZ NA,CONN TYP NA,OPRTD NA,TYP NA,TRIM NA,BDY MATL NA,MATL GR NA,SPEC WASTE HEAT BUTTERFLY VALVES		NEPTUNE				2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69197.B		DWW-YARD	ATTACHMENT;TYP NA,MATL NA,STD NA,APPLI SUB-SEA WELL ATTACHMENT		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69198.B		BW-AREA 2	CLAMP;TYP NA,DIM NA,MATL NA,MATL GR NA,APPLI RETROCLAMPS WITH LEADS KIT;TYP NA,COMPRISING NA,APPLI SCRUBBER UPGRADE KIT		NEPTUNE	EA			18		0.01	0.18		
Deepwater Warehouse	Fieldwood	69199.B		BW-NEP-AREA			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69200.C		BW-R11-1	PUMP;TYP FLARE,FLW RATE NA,INLT SZ NA,OUTLT SZ NA,RPM NA,SPEC SO311 BOX;TYP NA,WD NA,LG NA,DP NA,MATL NA,SPEC FIRE HOSE REELS,APPLI FIRE HOSE STORAGE BOX		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69202.B		BW-R12-1	PANEL, CONTROL,MFR:TULSA HEATERS,PN:TUAF-UMB-16,SPEC MECHANICAL SPOOL W/ CONTROL PANEL		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69203.B		BW-NEP-AREA	FLANGE, LIFTING;TYP 12 BOLT,NOM SZ NA,CONN SZ NA,CONN TYP NA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69204.B		BW-R8-3			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69205.B		BW-R7-FL	CHAIN;TYP NA,NOM ROLLR OD NA,WD NA,MATL NA,APPLI NA,SPEC AND BINDERS		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69206.C		BW-R10-FL	GEAR,MFR:CAMERON,PN:NA,TYP IDLER, TIMING		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	69207.B		BW-R9-1	COVER,MFR:CAMERON,PN:NA,TYP VALVE,APPLI 2408 WS ENGINE		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	69208.B		BW-R9-1	BOLT,MFR:CAMERON,PN:NA,APPLI FOR VALVE COVER, 2408 WS ENGINE		NEPTUNE	EA			114		0.010166667	1.159		
Deepwater Warehouse	Fieldwood	69209.B		BW-NEP-AREA	ROLLER,MFR:CAMERON,PN:NA,TYP LIFTER,APPLI 2408 WS ENGINE		NEPTUNE	EA			13		0.01	0.13		
Deepwater Warehouse	Fieldwood	69853.A		DWW-YARD	PIPE;TYP LINE,NOM SZ N/A,OD 8.625 IN,SCH FLOWLINE SCR,WALL THK 1.250 IN,MATL N/A,MATL GR N/A,END CONN N/A,LG 40 FT,COATG EXT BARE,APPLI EXTRA SCR 70 KSI	141585	MC 698 BIG BEND LONG LEADS	FT			80		95	7600		
Deepwater Warehouse	Fieldwood	69856.A		DWW-YARD	PIPE;TYP LINE,NOM SZ N/A,OD 6.625 IN,SCH N/A,WALL THK .864 IN,MATL N/A,MATL GR X70,END CONN PLAIN END,LG 40 FT,COATG EXT R-3 FBE COATED	141585	MC 698 BIG BEND LONG LEADS	FT			17		68.59	1166.03		
Deepwater Warehouse	Fieldwood	69859.A		DWW-YARD-C-VAN 045905	CENTRALIZER, SUB;MFR:BLACKHAWK,PN:0109342-QP0003,CASNG SZ 9.375 IN,WT 39 lb/L,MATL GR Q125,CONN TYP TSH-S13,SPLC FEATRS W/135000 MIN YIELD BST (338) 8 BOWS 15.87 OVER BOW,MFR:BLACKHAWK,MFR:3600 VALVE;MFR:WHITCO,PN:SDV-10400,CONN 1 SZ 6 IN,CONN 1 TYP RF,CL 300,SPLC FEATRS W/ ACTUATOR,SPEC 6" BALL VALVE, 300#, RF FLANGE ENDS, 316SS BODY AND FLANGES DEVLON SEATS AND HNBR SEALS WITH ROTORK ACTUATOR, 316MOUNTING PLATE	201560	GC 40 02 Katmai 2	EA		34		8200	278800			
Deepwater Warehouse	Fieldwood	69966.A		MW-R19-FL	VALVE, BALL,MFR:WHITCO,PN:SDV-10400 BALL VALVE,CONN 1 SZ 6 IN,CONN 1 TYP RF FLANGE,CL 300,BDY MATL SS,MATL GR 316,SFTGDS SEAT: DEVLON; SEAL: HNBR	141585	MC 698 BIG BEND LONG LEADS	EA			1		17343	17343		
Deepwater Warehouse	Fieldwood	69967.C		MW-R19-FL		141585	MC 698 BIG BEND LONG LEADS	EA			1		8671.5	8671.5		
Deepwater Warehouse	Fieldwood	70045.A		BW-R5-FL	COLLAR, STOP,MFR:HALLIBURTON,PN:634536MFR: CENTEK,TYP HEAVY DUTY,CASNG OD 5 IN,SPLC FEATRS W/ SGL BEV	201560	GC 40 02 Katmai 2	EA			90		36.5	3285		
Deepwater Warehouse	Fieldwood	70131.A		LINEAR CONTROLS, LA	SIEMENS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens - Thunderhawk, Yard Loc: H219, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70146.A		LINEAR CONTROLS, LA	SIEMENS MOTOR: S/N: 1E24214CC112AA3. 75 HP, 1200 RPM, 460 VT, TEFC, Frame 444T - Thunderhawk, Yard Loc: H222, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70147.A		LINEAR CONTROLS, LA	MARATHON MOTOR: S/N: WAA037677. 125 HP, 1800 RPM, 460 VR, TEFC, Frame 445T - Thunderhawk, Yard Loc: H223, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70148.A		LINEAR CONTROLS, LA	BALDOR MOTOR: S/N: A1106292137. 200 HP, 1800 RPM, 460 Volt, TEFC, Frame 447TSD - Thunderhawk, Yard Loc: H224, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70149.A		LINEAR CONTROLS, LA	Siemens MOTOR: S/N: G12T1269NP17. 250 HP, 1800 RPM, TEFC Frame B449T, Thunderhawk, climate controlled facility		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	70207.B		MW-AREA 5	PUMP ASSEMBLY;TYP 5 STAGE HYDROFLO,SZ N/A,SPEC W/50HP, 460V SEI MOTOR, 175 FT NO 4 SENSOR CABLE SPLICED TO PT100 MOTOR SENSOR, FLOW INDUCER SLEEVE MOUNTED OVER MOTOR		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70209.A		MW-AREA 5	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	70209.A		MW-R20-2	MTR, ELEC,MFR:BALDOR,PN:09H404X129G1,HP 15,RPM 1765,PH 3,VOLT 460,HZ 60		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70235.A		MW-R18-1	VALVE, BALL,MFR:VELAN,PN:816-34,TYP N/A,CONN 1 SZ 4 X 3 X 4 IN,CONN 1 TYP FLANGED,CL 150-300,MATL GR F316L,REF-549		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70236.A		MR-4-E	SWITCH, SELECTOR,MFR:AKER,PN:10263807,CNTCT ARRNGEMNT 1NO-1NC,POS QTY 2,OPRTD KEY	203563	Rio Grande Spares	EA			0		78.2	0		
Deepwater Warehouse	Fieldwood	70237.A		MR-3-B	POWER SUPPLY,MFR:AKER,PN:BB15-000312-06,/P VOLT 90-240 V,MN:SEM105	203563	Rio Grande Spares	EA			0		3910.1	0		
Deepwater Warehouse	Fieldwood	70238.A		MR-5-C	MODULE,MFR:AKER,PN:BB14-06004-01,TYP ASSEMBLY,APPLI MODEM; SWITCH	203563	Rio Grande Spares	EA			0		4378	0		
Deepwater Warehouse	Fieldwood	70239.A		MR-4-E	FILTER, AIR,MFR:AKER,PN:10264029,APPLI UPS INVERTER	203563	Rio Grande Spares	EA			0		977.5	0		
Deepwater Warehouse	Fieldwood	70240.A		DWW-YARD-C-VAN 433422.0	FLYING LEAD,MFR:OCEANEERING,PN:428781,ELECTRICAL (4 WAY),LG 120 m	140528	MC 948 GUNFLINT LONG LEAD	EA			2		18244	36488		
Deepwater Warehouse	Fieldwood	70241.A		MW-R5-3	FLYING LEAD,MFR:OCEANEERING,PN:428782,OPTICAL,LG 100 m	140528	MC 948 GUNFLINT LONG LEAD	EA			1		85079	85079		
Deepwater Warehouse	Fieldwood	70243.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:428779,14 WAY, 11 LINE,LG 100 m,STEEL	140528	MC 948 GUNFLINT LONG LEAD	EA			0		249560	0		
Deepwater Warehouse	Fieldwood	70244.A		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:428778,14 WAY, 14 LINE,LG 125 m,STEEL	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		249560	249560		
Deepwater Warehouse	Fieldwood	70247.A		MW-R5-3	FLYING LEAD,MFR:OCEANEERING,PN:46154,ASSEMBLY,ACOUSTIC SAND DETECTOR	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		49819	49819		
Deepwater Warehouse	Fieldwood	70248.B		MW-AREA 5	PUMP, SUBMERSIBLE;TYP JOCKEY,OUTLT PRESS N/A,DISPLCMNT N/A,TOT HD N/A,RPM 3600,OUTLT SZ N/A,OUTLT CONN TYP N/A,WD 8 IN,MATL N/A,SPEC FREQUENCY: 60 HZ, CURRENT: 65 A, VOLTAGE: 460 V, POLE QTY: 2P TRANSMITTER		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70277.A		MW-AREA 5	RADAR,MFR:ROSEMOUNT,PN:5302FA1P1N4AE00903CKESM1Q454,TYP GUIDED WAVE,O/P 4-20 mA,CONN TYP NPT,CONN SZ 1/2-14 IN		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70278.A		BW-AREA 2	ELEMENT, HEATER,MFR:GAUMER PROCESS,PN:1F1S10F36N91XM4ERRTD,TYP N/A,VOLT 460,WATT 180,TEMP RNGE 200 DEG C,SPEC 3PH, 14478/2100 KP AND PSI,APPLI BUYBACK PREHEATER,EQ MODEL:HGB-4040 FG		THUNDERHAWK	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	70280.A		MW-AREA 5	TRANSFORMER,MFR:CUTLER HAMMER,PN:V48M28T49CUEE,TYP DRY TYPE DISTRIBUTION,N/P VOLT 480 V,PH QTY 3,O/P VOLT 208/120 V,HZ 60,TEMP RTNG 150 DEG C,ENCL,TYP NEMA 2,SPCL FEATRS CLASS 220 INSULATION		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70282.A		MW-R18-1	PUMP:TYP WASH DOWN,FLW RATE N/A,INLT SZ N/A,OUTLT SZ N/A,OPRTG PRESS 250 PSI,RPM N/A,SPCL FEATRS TEMPERATURE: 100 DEG F,MN-1K1.5 X 11F OP/4.94MFR:FLOWSERVE,MN-MK3 LO-FLO		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70283.A		MW-R20-2	MTR, ELEC,TYP N/A,HP 30,RPM 1700,PH 3,VOLT 460,FR 286TC,HZ 60,5F 1.15,ENCL N/A,INSUL CLASS N/A,AMP 36		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70284.A		MW-R20-1	PUMP,MFR:FLOWSERVE,PN:PBA-6410-20-30,TYP COOLING,OPRTG PRESS 250 PSI,SPCL FEATRS TEMPERATURE: 100 DEG F,MFR:FLOWSERVE,MN-MK3-STD		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70285.A		MW-R20-1	NOZZLE:TYP SUPER SONIC FLOW,COMM SZ 2-1/2 IN,CONN SZ 2-1/2 IN,CONN TYP NPT,FLW RATE N/A,MATL N/A,MATL GR N/A,APPLI VENTURI FLANGE		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70286.A		BW-R5-1	FLANGE:TYP VENTURI,DIM 4-1/16,CONN SZ N/A IN,MATL N/A,MATL GR BX155 CRA,OPRTG PRESS 10,5,16,STD API		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70401.A		BW-R12-1	HEATER, WATER, ELECTRIC,MFR:RHEEM,PN:PROE28 S2 HR95,VOL CPTY 28 gal,VOLT 240,AMP 18.8,WATT 4500		NEPTUNE	EA			1		468.055	468.055		
Deepwater Warehouse	Fieldwood	70522.B		MW-R12-FL	ASSEMBLY:MFR:CAMERON,PN:278639-01,TYP TEST STUMP,SPCL FEATRS W/ PLUG INSTALLED	141829	MC 948 2 ST02 GUNFLINT D&E	EA			1		84664.5	84664.5		
Deepwater Warehouse	Fieldwood	70523.A		MW-R20-3	HUB:TYP ELECTRICAL MOTOR,STYL N/A,SZ N/A,MATL N/A,ENCL N/A,APPLI ARIEL VRU COMPRESSOR,SPEC W/ BOLT AND FLEX PLATE,EQ MODEL:JGC-D			EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70525.A		MW-R20-FL	VALVE, CONTROL:TYP N/A,VLV SZ N/A,CONN TYP FLARE,CL N/A,DSGN RTNG N/A,BDY MATL SS,FLW RATE N/A,APPLI INLET SEP B,STYL N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70526.A		DWW-YARD	RACK:TYP N/A,MATL N/A,DIM N/A,APPLI MOTOR SHIPPING FRAME; SALT WATER LIFT PUMP		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70527.A		BW-R5-1	VALVE, BALL:TYP N/A,OPRTD GEAR,CONN 1 SZ 6 IN,CL N/A,BDY MATL COPPER,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70528.A		DWW-YARD	RACK:TYP BOAT STORAGE,MATL WOOD,DIM N/A		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	70529.A		BW-R2-2	VALVE, RELIEF:VLV SZ 3 IN,CONN TYP N/A,PRESS RANGE 1991-2262 PSI,SET PRESS N/A,OPRTD N/A,BDY MATL N/A,MATL GR N/A,MATL SPEC F51,TRIM SEAT: DEVLON,SFTGDS VITON,SPCL FEATRS CLASS 500		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70530.A		MW-R18-FL	VALVE, RELIEF:TYP BLOWDOWN,VLV SZ 3 IN,CONN TYP N/A,SET PRESS N/A,OPRTD N/A,BDY MATL N/A,MATL GR N/A,APPLI GLYCOL SYSTEM		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70531.A		BW-R2-1	PLATE, ASSEMBLY:MFR:ALFA LAVAL,PN:30110-69628,MATL TITANIUM,DIM THK 0.7 MM,APPLI HEAT EXCHANGER,SPEC W/ NBR GLUED GASKET,REF-M15B		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70533.A		MW-R20-2	MTR, ELEC,TYP N/A,HP 1.5,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,5F N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	70533.A		MW-R20-3	MTR, ELEC,TYP N/A,HP 1.5,RPM 1740,PH 3,VOLT 460,FR 145TC,HZ 60,5F N/A,ENCL TEFC,INSUL CLASS N/A,AMP N/A		THUNDERHAWK	EA			5		0.01	0.05		
Deepwater Warehouse	Fieldwood	70669.A		BW-AREA 2	GLASS, SIGHT,MFR:K-TEK,PN:0803-7454-16,TYP BRIDLE,APPLI B SEPARATOR,MFR:K-TEK,MN-KM265/566/D9F1F09/WJ215/WJ715/M2P/D/55		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70670.A		MW-R18-2	KIT:TYP N/A,COMPRISING 48 IN MOURING BUOY FRAME ACCESSORIES, 30 IN BUOY, ANCHOR, 60 M WIRE ROPE AND HARDWARE,PKCG QTY 7,SPCL FEATRS W/ ACCESSORIES, MODERN BATTERY BOTTLE 3K,APPLI 75 KHZ ADCP BATTERY UNIT		THUNDERHAWK	EA			7		0.01	0.07		
Deepwater Warehouse	Fieldwood	70672.A		MW-AREA 6	KIT:TYP HARDWARE,COMPRISING FLASHING TERM BOX, DRY GAS, TGD AND TANDEM SEAL ASSEMBLIES,FLANGES, COVER PLATES AND BRACKETS,APPLI FLEX PIPE SECTIONS; GENERATOR / ENGINE REMOVAL		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70673.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP THREADED,CL 3000,BDY MATL CS2,MATL GR CS2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70674.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP RTJ,CL 1500,BDY MATL CS,MATL GR WCB		THUNDERHAWK	EA			7		0.01	0.07		
Deepwater Warehouse	Fieldwood	70675.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 2 IN,CONN 1 TYP RF,CL 1500,BDY MATL N/A,MATL GR CS2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70676.A		MW-R20-1	VALVE, BALL:TYP MONOFLANGE,CONN 1 SZ 2 IN,CONN 1 TYP RTJ,CL 1500,BDY MATL CS,MATL GR LF2		THUNDERHAWK	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	70677.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3 IN,CONN 1 TYP RF,CL 1500,BDY MATL CS,MATL GR LCC		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70678.A		MW-R20-1	VALVE, BALL:TYP N/A,CONN 1 SZ 3/4 IN,CONN 1 TYP N/A,CL 6000,BDY MATL N/A,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	70679.A		BW-R5-1	FLANGE, ADAPTOR;BASE MATL X155,APPLI N/A,CONN TYP XXHD,CONN SZ 4-1/16 IN,DSGN RTNG N/A		THUNDERHAWK	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	70800.A		DWW-YARD-C-VAN 402189 0	CROSSOVER, CASING;TOP CONN SZ 9.875 IN,TOP CONN WT 62.80 lb/ft,TOP CONN TYP THS-523,BOT CONN SZ 5 IN,BOT CONN WT 18 lb/ft,BOT CONN TYP BLANK,MATL GR 4145-110K,PROCESS N/A,LG NA	AFE FW183040	KATMAI	EA			2		5110	10220		
Deepwater Warehouse	Fieldwood	71173.A		MW-R20-1	FLANGE, SPECIAL PURPOSE:TYP CONCENTRIC,DIM 3 IN,STYL WELD ON FLANGE,BLT HOLE QTY N/A,PCD N/A,MATL N/A,MATL GR N/A,SPEC WIRELOC PN# H3WL25		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	71224.C		DWW-YARD	CAP:MFR:TRENDSSETTER,PN:A1001622,TYP LONG TERM PRESSURE,DIM DIA NO 10 STAND,MFR:TRENDSSETTER,PN:A10045473,TYP JUMPER FABRICATION,SPCL FEATRS COMMERCIAL SIZE: SHORT, NO 10 TEST HUBS	140528	MC 948 GUNFLINT LONG LEAD	EA			2		151100	302200		
Deepwater Warehouse	Fieldwood	71225.C		DWW-YARD	CAP:MFR:TRENDSSETTER,PN:A1001620,TYP SHORT TERM PRESSURE,DIM DIA NO 6 TOOL,MFR:TRENDSSETTER,PN:A1003797,TYP CLASS 6/7 TORQUE, SKID,SPCL FEATRS SOFTLAND/DRAWDOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			2		51000	102000		
Deepwater Warehouse	Fieldwood	71243.C		DWW-YARD	STAND,MFR:TRENDSSETTER,PN:A1004704	140528	MC 948 GUNFLINT LONG LEAD	EA			1		148047.57	148047.57		
Deepwater Warehouse	Fieldwood	71245.C		DWW-YARD	KIT:MFR:TRENDSSETTER ENG,PN-KIT CONSISTS OF PART NUMBERS A1002599,A1002512,A1002606,TYP TOOL,COMPRISING 6/046 GASKET REPLACEMENT TOOL KIT	140528	MC 948 GUNFLINT LONG LEAD	EA			2		172450	344900		
Deepwater Warehouse	Fieldwood	71312.A		DWW-YARD	KIT:MFR:TRENDSSETTER ENG,PN-PART NUMBERS CONSISTING OF A1002599,A1002977,A1002993,TYP TOOL, GASKET,SPEC 10/046	140528	MC 948 GUNFLINT LONG LEAD	EA			2		105595	211190		
Deepwater Warehouse	Fieldwood	71398.A		BW-R8-FL	LINER:MFR:SUPERIOR,PN:651-014-D100,APPLI ENGINE CYLINDER		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71400.A		OS-R3-S3	RING, PISTON,MFR:SUPERIOR,PN:651-763-000,APPLI ENGINE,SPEC SET		NEPTUNE	EA			5		0	0		
Deepwater Warehouse	Fieldwood	71401.A		OS-R3-S1	PUMP:MFR:CATERPILLAR,PN:137-1339,TYP WATER,EQ MODEL:3412		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71402.A		OS-R3-S3	PUMP:MFR:CATERPILLAR,PN:7N6128,TYP FUEL TRANSFER,APPLI ENGINE,EQ MODEL:3412		NEPTUNE	EA			2		0	0		
Deepwater Warehouse	Fieldwood	71403.A		OS-R3-S2	BEARING ASSEMBLY:MFR:SUPERIOR,PN:650-909-006,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			11		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	71404.A		OS-R3-S2	BEARING ASSEMBLY,MFR:SUPERIOR,PN:650-908-000,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			6		0	0		
Deepwater Warehouse	Fieldwood	71407.A		OS-R3-S3	BEARING ASSEMBLY,MFR:SUPERIOR,PN:650-909-101,TYP UPPER, LOWER,SPCL FEATRS QTY: 2		NEPTUNE	EA			4		0	0		
Deepwater Warehouse	Fieldwood	71567.A		BW-R5-3	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-7,VLV SZ 3 IN,CONN TYP RF,OPRTG PRESS 20 PSIG,BDY MATL CS ASTM A216 GR WCC,TRIM CAGE: SS ASTM A351 CF8M/316, SHAFT: ENP SS ASTM A564 G30 (1075), ECCENTRIC PLUG: SS 316	203563	Rio Grande Spares	EA			1		9116	9116		
Deepwater Warehouse	Fieldwood	71568.A		MW-R16-3	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204823-1,TYP BUTTERFLY, 150 RF FSHR-CVN,1052-8560,VLV SZ 6 IN,CONN TYP RF,DSGN RTNG CL 150,BDY MATL CS	203563	Rio Grande Spares	EA			0		11523	0		
Deepwater Warehouse	Fieldwood	71569.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-8MFR: ANDERSON GREENWOOD,VLV SZ 1 X 2 IN,SET PRESS 260 PSIG,REF: 102 JBS-E-15 -OR-J	203563	Rio Grande Spares	EA			0		6692	0		
Deepwater Warehouse	Fieldwood	71571.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:204879-8MFR: AGCO,VLV SZ 1 X 2 IN,CONN TYP RF,SPCL FEATRS DESIGN RATING: CL 150,REF:1E2JOS-E315	203563	Rio Grande Spares	EA			0		3830	0		
Deepwater Warehouse	Fieldwood	71572.A		DWW-YARD-C-VAN CPU 03011222G1	LEAD, ELECTRICAL,MFR:OCEANEERING,PN:445521,TYP FLYING LEAD (EFL),TERM TYP 12 WAY,LEAD OVRL LG 180	140528	MC 948 GUNFLINT LONG LEAD	EA			0		23466	0		
Deepwater Warehouse	Fieldwood	71589.A		BW-R7-3	ASSEMBLY,MFR:SUPERIOR,PN:1050,SZ 10.5 IN,COMPRISING ROD, PISTON,APPLI COMPRESSOR		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71592.A		BW-R8-1	ASSEMBLY,MFR:SUPERIOR,PN:1250,SZ 12.5 IN,COMPRISING ROD, PISTON,APPLI COMPRESSOR		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71815.A		MR-3-F	7 WAY TEST CONNECTOR , 1 TYP MALE CONNECTOR, MFR: ODI, PN: 1037413		EA				3		0	0		
Deepwater Warehouse	Fieldwood	71837.B		DWW-YARD OS-R2-FL	ASSEMBLY,MFR:GRAND ISLE SHIPYARD INC.,PN:465856977,TYP TURBINE EXTRACTION SUPPORT		NEPTUNE	EA			1		0	0		
Deepwater Warehouse	Fieldwood	71839.A			KIT,MFR:SOLAR TURBINES,PN:FT10611-102,TYP TOOL		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	72252.A		LINEAR CONTROLS, LA	ARIEL CYLINDER AND 2 PALLET PARTS		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	72253.A		BW-AREA 2	CRATE WITH REBUILT CRANKSHAFT, SLEEVE BEARINGS AND THRUST PLATE		THUNDERHAWK				1		0	0		
Deepwater Warehouse	Fieldwood	72421.C		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:0433751.14 WAY, 11 LINE,LG 100 m,STEEL	142679	DEVELOPMENT	EA			0		148918.5	0		
Deepwater Warehouse	Fieldwood	72491.A		MW-R20-FL	VALVE, BALL,MFR:AKER,PN:6" BBA31MFR: MOMA,CONN 1 SZ 6 IN,CONN 1 TYP RF,CL 300,S/N:D12-15001001	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		38479	38479		
Deepwater Warehouse	Fieldwood	72492.A		MW-R19-1	VALVE, BALL,MFR:AKER,PN:6" BBA71MFR: MOMA,CONN 1 SZ 6 IN,CONN 1 TYP RF,CL 150,S/N:27QUA-15022601 & 27QUA-15022602	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		25459.85	50919.7		
Deepwater Warehouse	Fieldwood	72493.A		MW-R19-FL	VALVE, BALL,MFR:AKER,PN:8" BBA31MFR: MOMA,CONN 1 SZ 8 IN,CONN 1 TYP RF,CL 300,S/N:27QUA-15022501	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		55370.2	55370.2		
Deepwater Warehouse	Fieldwood	72495.A		BW-R6-2	BODY,MFR:OIL STATES,PN:P016769,TYP FORGING,DIM 8 IN,S/N:14468 ,W/ FLANGE FORGING (8 IN PROD SCR, SN: 9080-1, 9080-2), TEST COUPON FORGING/ROUGH MACHINING (8 IN PRODUCTION, SN: 003)	141585	MC 698 BIG BEND LONG LEADS	EA			1		305035.48	305035.48		
Deepwater Warehouse	Fieldwood	72496.A		MR-3-F	SIMULATOR,MFR:AKER,PN:10189751,APPLI ACOUSTIC PIG DETECTOR,S/N-SIM-13-11-12126	203563	Rio Grande Spares	EA			0		9284	0		
Deepwater Warehouse	Fieldwood	72497.A		MR-3-F	SIMULATOR,MFR:AKER,PN:10189475,APPLI ACOUSTIC SAND DETECTOR,S/N-SIM-13-11-12127	203563	Rio Grande Spares	EA			0		9284	0		
Deepwater Warehouse	Fieldwood	72498.A		MR-3-F	SIMULATOR,MFR:AKER,PN:10233298MFR: ROXAR,SPCL FEATRS DIGITAL PS/TEMP,S/N:22560-02.01	203563	Rio Grande Spares	EA			0		4318	0		
Deepwater Warehouse	Fieldwood	72499.A		BW-AREA 2	PUMP,MFR:MILTON ROY,PN:532H238/CS2,FLW RATE 129 GAL/HR,INLET CONN TYP NPT,OUTLT CONN TYP NPT,OPRTG PRESS 3450 PSI	203563	Rio Grande Spares	EA			1		94000	94000		
Deepwater Warehouse	Fieldwood	72637.A		MW R16-3	CLAMP,TYP FLEXIBLE JUMPER HEAD,DIM N/A,MATL N/A,MATL GR N/A,APPLI 1 SET CONSISTS OF 2 PIECES / WITH ANODES,SPEC SWL 5.4 T	203925	Big Bend Riser Gas Lift Swap	EA			2		23690	47380		
Deepwater Warehouse	Fieldwood	72639.A		BW-AREA 2	PUMP, DIAPHRAGM,MFR:MILTON ROY,PN:MCM091-8LPGCFEAMP33C,OPRTG PRESS 15 GPH AT 10000 PSI,SPEC 3/4 IN MP CONNECTIONS, 115V XP ELECTRONIC ACTUATORS, DOUBLE BALL CHECKS, RUPTURE DETECTION W/GAUGE,STD 301SS DIAPHRAGMS,MFR,	203563	Rio Grande Spares	EA			1		150000	150000		
Deepwater Warehouse	Fieldwood	72926.A		MW-AREA 6	ASSEMBLY,MFR:CAMERON,PN:2207813-31,TYP INSERT RETRIEVABLE,COMPRISING PLUG, SPECIAL GROOVED CAGE,SPCL FEATRS EQUAL 100 PCT CV TRIM, 7 IN NOSE ON INSERT,APPLI SUBSEA CONTROL CHOKE 10K,EQ MODEL:CC40SR	203563	Rio Grande Spares	EA			0		87145	0		
Deepwater Warehouse	Fieldwood	72986.C		DWW FRONT YARD	ASSEMBLY,MFR:TRENDSETTER,PN:TE-101277-00MFR: FREUDENBERG,TYP LOWER,COMPRISING (2) HUBS/PLET, (2) PLETS/WELL, (2) WELL	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		33710.32	67420.64		
Deepwater Warehouse	Fieldwood	73016.A		DWW-YARD	ASSEMBLY,MFR:MURPHY,PN:61192,TYP 4 PART SPREADER BAR W/SLINGS,DIM 82 LONG X 52 WIDTH IN,SPEC MAX LIFTING CAPACITY 8 TONS		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	73029.B		MW-R15-2	ASSEMBLY,MFR:OCEANEERING,PN:0429337-MODMFR: OIE,TYP (27) WAY CAP,COMPRISING 27 X 1/2 HUNTING RS FEMALE VP COUPLER, ROV PANEL, (2) TWO 3-WAY BALL VALVE, 17H DUAL PORT HOT STAB RECEPTACLE,SPCL FEATRS YIELD: 10 KSI,APPLI M2 REMOVABLE PLATE	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		74161.31	74161.31		
Deepwater Warehouse	Fieldwood	73035.A		MW-R20-FL	VALVE, CONTROL,MFR:MASONILAN,PN:FVP110,VLV SZ 3",APPLI POSITIONER RING, BACK-UP,MFR:BAKER HUGHES,PN:H056226100,TYP V,JD 2.366 IN,OD 2.74-2.75 IN,SPCL FEATRS LENGTH: 0.188 IN, INTER COMPANY PURCHASES MUST HAVE BATCH OR APPROVED CERTIFICATIONS W/SHIPMENTS REGULATED TRACEABLE C1 CRITICAL TO		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	73375.A		MR-4-D	RING, BACK-UP,MFR:BAKER HUGHES,PN:H0A0161400,JD 1.662 IN,OD 1.826 IN,THK 0.48 IN,SPCL FEATRS LENGTH: 0.78 IN, W/SCARF 45-DEG CONCAVE CRITICAL BATCH MANAGED,MN:BPS-F202/PE30,MN-SERIES 100	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		216.8	216.8		
Deepwater Warehouse	Fieldwood	73378.A		MR-5-D	PLATE,MFR:ALFA LAVAL,PN:30110-69630,MATL SS,THK 0.5-0.6 mm,SPCL FEATRS W/ (287) TI PLATES, 0.5 MM NBRP CLIP-AD GASKETS,APPLI HEAT EXCHANGER,MN:MX25-MFD	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		87.2	87.2		
Deepwater Warehouse	Fieldwood	73999.A		BW-AREA 2	FLANGE,TYP BLIND,DIM DIA 6 IN,CONN SZ N/A,CL 2500,MATL N/A,MATL GR N/A		THUNDERHAWK	EA			3		0.01	0.03		
Deepwater Warehouse	Fieldwood	74001.A		BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN-SERIES 1500		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74002.A		BW-R5-1	FLANGE,TYP BLIND,DIM DIA 8 IN,CONN SZ N/A,MATL N/A,MATL GR N/A,MN-SERIES 150		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74003.A		BW-R5-1	CENTRALIZER,TYP COLUMN PIPE,CASNG SZ N/A,JD N/A,OD N/A,LG N/A,MATL N/A,HOLE SZ N/A,CONN TYP N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74004.A		MW-R19-1	PLATE,MFR:ALFA LAVAL,PN:30110-69626,SPCL FEATRS W/ (163) TI PLATES, 0.7 MM NBRP GLUED ON GASKETS,APPLI HEAT EXCHANGER,MN:MX25-BFD		THUNDERHAWK	EA			4		0.01	0.04		
Deepwater Warehouse	Fieldwood	74006.A		BW-AREA 1	PUMP, INJECTION,MFR:CHECKPOINT PUMPS,PN:P8412HCNQ3,TYP ASSEMBLY, DOUBLE ACTING,INLT SZ 3/4 IN,SPCL FEATRS MATERIAL: SS 31 XWL, CYLINDER, CER PLUG (MATERIAL: TFE/PEEK/FK),MFR:CHECKPOINT PUMPS,MN:8400		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	74100.C		BW-R11-FL	COMPUTER,MFR:AKER,PN:BB15-000731-05MFR: PANASONIC,TYP LAPTOP, BRAND:TOUGHBOOK, BRAND:UNKNOWN		NEPTUNE	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	74124.B		MR-GENERAL			EA				0		5792.315	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	74178.A		DWW-YARD-C-VAN 133919.9	MTR, ELEC,MFR:EDGEN MURRAY,PN-MTR-30-18-TE-286TC-841-BP,HP 30,RPM 1800,VOLT 120,SPCL FEATRS C FACE HORIZONTAL, SPACE HEATERS IN ACCORDANCE WITH BALDOR/BP,MFR:RELIANCE,MN-841XL,TAG:PBA-6205,PBA-6206,PBA-6207	203563	Rio Grande Spares	EA			1		5300	5300		
Deepwater Warehouse	Fieldwood	74179.A		DWW-YARD-C-VAN 133919.9	MTR, ELEC,MFR:EDGEN MURRAY,PN-MTR-15-18-TE-254TC-841-BPMFR: BALDOR,HP 15,RPM 1800,VOLT 120,FR 254TC,SPCL FEATRS C-FACE HORIZONTAL, SPACE HEATERS, IN ACCORDANCE WITH BALDOR/BP,MFR:RELIANCE,MN-841XL,TAG:PBA-6441 THRU PBA-6249	203563	Rio Grande Spares	EA			1		4200	4200		
Deepwater Warehouse	Fieldwood	74189.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN-3K4JLT-JBS-E15-J/SPL,VLV SZ 3 X 4 IN,SET PRESS 245 PSIG,TAG:PSV-4070A AND PSV-4080A	203563	Rio Grande Spares	EA			0		10550	0		
Deepwater Warehouse	Fieldwood	74190.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN-204879-1MFR: SWAGELOK,TYP MAIN SAFETY,VLV SZ 6 X 8 IN,PRESS RANGE CL 150,SET PRESS 100 PSI,OPRTD PILOT,SPCL FEATRS PILOT WETTED INTERNALS DUPLEX,MFR:EDGEN MURRAY,MN-44305R68/S1,REF:443	203563	Rio Grande Spares	EA			0		18297	0		
Deepwater Warehouse	Fieldwood	74191.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN-204879-5,VLV SZ 1 X 2 IN,CONN TYP RTJ X RF,PRESS RANGE CL 300/1500,SET PRESS 2100 PSIG,MFR:EDGEN MURRAY,MN-85316D12/S1,TAG:PSV-1210A	203563	Rio Grande Spares	EA			0		9425	0		
Deepwater Warehouse	Fieldwood	74192.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN:201822-1MFR: SWAGELOK,TYP MAIN SAFETY,VLV SZ 8 X 10 IN,PRESS RANGE CL 150,SET PRESS 250 PSIG,OPRTD PILOT,SPCL FEATRS PILOT WETTED INTERNALS DUPLEX FITTINGS, DUPLEX TUBING,MFR:EDGEN MURRAY,MN-44305T810/SPL	203563	Rio Grande Spares	EA			0		91380	0		
Deepwater Warehouse	Fieldwood	74193.A		BW-R5-FL	VALVE, RELIEF,MFR:EDGEN MURRAY,PN-204879-2,VLV SZ 6 X 8 IN,SET PRESS 50 PSIG,MFR:EDGEN MURRAY,MN-6QBIBS-E15,TAG:PSV-2020	203563	Rio Grande Spares	EA			1		25825	25825		
Deepwater Warehouse	Fieldwood	74194.A		MW-R16-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-1MFR: MASONELIAN,TYP ANGLE RECIPROCATING MODIFIED LINEAR TRIM,VLV SZ 3 IN,CONN TYP RTJ,CL 900,DSGN RTNG 21-45 PSIG,OPRTG PRESS 55 PSIG,BDY MATL STEEL	203563	Rio Grande Spares	EA			0		25840	0		
Deepwater Warehouse	Fieldwood	74195.A		MW-R16-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-3MFR: MASONELIAN,TYP ANGLE GLOBE,VLV SZ 4 IN,CONN TYP RTJ,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL STEEL ASTM A216,STYL BOLTED BONNET	203563	Rio Grande Spares	EA			0		33252	0		
Deepwater Warehouse	Fieldwood	74195.A		MW-R17-2	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-3MFR: MASONELIAN,TYP ANGLE GLOBE,VLV SZ 4 IN,CONN TYP RTJ,CL 900,DSGN RTNG 3-15 PSIG,BDY MATL STEEL ASTM A216,STYL BOLTED BONNET	203563	Rio Grande Spares	EA			0		33252	0		
Deepwater Warehouse	Fieldwood	74256.B		BW-NEP-AREA	COOLER,MFR:ITT STANDARD,PN:SN514206048009,TYP OIL,APPLI GLYCOL HEAT EXCHANGER		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74267.A		BW-R5-1	VALVE, BALL,PN:NA,CONN 1 SZ 3 IN,CONN 1 TYP RTJ,CL 2500,BDY MATL CS,MATL GR N/A		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74268.A		BW-R5-1	ELBOW, PIPE,PN:NA,DEG 90,RADIUS LONG,NOM SZ 4 IN,CONN TYP BW,SCH 160,MATL CS,MATL GR A234 WPB		THUNDERHAWK MC 519	EA			2		0.01	0.02		
Deepwater Warehouse	Fieldwood	74271.B		MW-AREA 4	UNIT, TYPE: PETU-PORTABLE ELECTRIC TEST; MFR: CAMERON, PN: 223184-38; MFR DRG: SK-066184-25 CAMERON	131068	FABRICATION	EA			0		54199.13	0		
Deepwater Warehouse	Fieldwood	74288.B		BW-R3-FL	GENERATOR,MFR:SOLAR TURBINES,PN:NEP0001,TYP CART		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	74292.B		DWW-YARD	PLATFORM,MFR:GRAND ISLE SHIPYARD INC.,PN-3X20X150,TYP METAL GRATING, GALVANIZED,DIM 3 FT WIDE X 20 FT LONG, X 1-1/2 IN THICKNESS,MATL STEEL SUB,MFR:NOV,PN-30184443-CTM57,TYP SAVER, TOX-1250, SHOULDER TO SHOULDER,4.00 IN,OD 10.00 IN,MATL CS,LG 7.35 IN,CONN TYP NC77 STRESS RELIEF PIN X CTM-57 PIN	142981	MC 782.2 DANTZLER COMPLETION	EA		2		7029.9	14059.8			
Deepwater Warehouse	Fieldwood	74397.B		MR-GENERAL	PIG, PIPE,MFR:KNAPP POLY PIG,PN:GUNFLINT SPCL,TYP ULTRASEAL LITE CRISS-CROSS,DIM 6.75 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		637.5	637.5		
Deepwater Warehouse	Fieldwood	74398.B		MR-GENERAL	PIG, PIPE,MFR:KNAPP POLY PIG,PN:GUNFLINT SPCL V2,TYP ULTRASEAL LITE BR,DIM 6.75 IN	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		918.75	918.75		
Deepwater Warehouse	Fieldwood	74438.A		MW-R17-1	VALVE, RELIEF,MFR:EDGEN MURRAY,PN-204879-7,CONN SZ 1 IN 1500LB RTJ X 2 IN 300LB RF,SET PRESS 2100 PSIG,BDY MATL CS,SPEC TAG: PSV-1010,MFR:EDGEN MURRAY,MN-85316D12/S	203563	Rio Grande Spares	EA			0		9425	0		
Deepwater Warehouse	Fieldwood	74442.A		MW-R17-2	VALVE, BUTTERFLY,MFR:EDGEN MURRAY,PN:204824-6,VLV SZ 8 IN,DSGN RTNG 150,CONN TYP FULL LUG/THRU HOLE RF,OPRTD ACTUATOR/POSITIONER AIR TO OPEN, FAIL CLOSE, 100 PSIG AIR SUPPLY,TRIM ROTARY/HARD FACED SEAT, ECCENTRIC PLUG,BDY MATL STEEL	203563	Rio Grande Spares	EA			0		9460	0		
Deepwater Warehouse	Fieldwood	74486.A		MW-R17-3	VALVE, CONTROL,MFR:EDGEN MURRAY,PN:204824-8,TYP GLOBE RECIPROCATING MULTI STAGE 4 PLUG RATED CV-1,VLV SZ 1 IN,CONN TYP RTJ,CL 1500,OPRTG PRESS 38-45 PSIG BENCH SET, AIR TO OPEN, FAIL CLOSE, 50 PSIG AIR SUPPLY,BODY MATL STEEL, A216	203563	Rio Grande Spares	EA			0		20477	0		
Deepwater Warehouse	Fieldwood	74547.A		BW-R5-3	VALVE, CONTROL,MFR:MASONELIAN,PN-35-35212,TYP GLOBE ROTARY,VLV SZ 6 IN,CONN TYP RF FLANGE,CL 150,BDY MATL A216 WCC,TRIM LINEAR, RATED CV 500,OPRTN MTHD FIELDBUS INPUT, AIR TO OPEN, FAIL CLOSE,SPCL FEATRS TAG LV-10408	203563	Rio Grande Spares	EA			1		14675	14675		
Deepwater Warehouse	Fieldwood	74673.A		MR-GENERAL	ADAPTOR,MFR:GRAYLOC,PN:H90123-482,CONN 1 TYP 1502 FEMALE,LG 5.25 IN,DIM DIA 1.61 IN,MATL AISI 4140,SPCL FEATRS 2 GR14 2 WECO, 100K,APPLI 15000 PSI MAX SERVICE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		2385	2385		
Deepwater Warehouse	Fieldwood	74674.A		MR-GENERAL	CLAMP,MFR:GRAYLOC,PN:A90148-5WB,TYP (2) PIECE,DIM LG 5.25 IN,SPCL FEATRS THREAD: 3/4-10 UNC, W/ (4) BOLTING, STUD (ASME SA193 B7/(2) NUT (ASTM A194 2H), SPH FACE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		202	202		
Deepwater Warehouse	Fieldwood	74792.B		MR-3-B	GASKET,MFR:CAMERON,PN:2035804-08,TYP ASSEMBLY,NOM SZ 6 IN,PRESS RTNG 10000 PSI, MN-SERIES S-AX			EA			3		2907.75	8723.25		
Deepwater Warehouse	Fieldwood	74921.B		BW-AREA 2	PUMP,MFR:BORNEMANN PUMPS INC.,PN:W6-5ZX-37,TYP WET OIL,FLW RATE 171.6 GAL/MIN,RPM 1700		THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	75139.C		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:0205858,HYDRAULIC, 7 LINE,275 FEET	127682	VK 917 1 ST2 DRILL	EA			1		20000	20000		
Deepwater Warehouse	Fieldwood	75140.C		DWW-YARD	FLYING LEAD,MFR:OCEANEERING,PN:0205859,HYDRAULIC, 11 LINE,150 FEET	127682	VK 917 1 ST2 DRILL	EA			1		20000	20000		
Deepwater Warehouse	Fieldwood	75149.A		MW-R15-3	JUNCTION PLATE, SUBSEA,MFR:OCEANEERING,PN:423604,TYP 14 WAY FIXED,SPCL FEATS PO: GUN-SS-NEI-PRO-POR-0003 / 6.11, SPEC: S-110113-001,APPLI GUNFLINT SURPLUS	140528	MC 948 GUNFLINT LONG LEAD	EA			1		34780	34780		
Deepwater Warehouse	Fieldwood	75150.A		MR-GENERAL	KIT,MFR:AKER,PN-10236989,TYP ELECTROSTATIC DISCHARGE SIMULATOR,SPCL FEATRS PO: BBD-SSNEI-PRO-POR-0011, SPEC: S-317793-1, B-12639275,APPLI BIGBEND SURPLUS	203563	Rio Grande Spares	EA			0		35000	0		
Deepwater Warehouse	Fieldwood	75151.A		MR-GENERAL	CONTROL,MFR:AKER,PN-8B13-060176-18,TYP ICON TOPSIDE 1200 DUAL CHANNEL ELECTRIC,SPCL FEATRS SPEC: S-1401/B/M5201, B-12045660, PO: BBD-SSNEI-PRO-POR-0011,APPLI BIGBEND/DANZLER SURPLUS	203563	Rio Grande Spares	EA			0		3000	0		
Deepwater Warehouse	Fieldwood	75152.A		MR-GENERAL	CONTROL,MFR:SCHLUMBERGER,PN-8B15-KM1245-02,TYP ICON SEM,SPCL FEATRS PO: BBD-SSNEI-PRO-POR-0011, SPEC: S-434, B-12758927,APPLI ESUCIDHPT SUBSEA, BIGBEND/DANZLER SURPLUS	203563	Rio Grande Spares	EA			0		14000	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	75153.A		MR-4-D	GAUGE,MFR:SCHLUMBERGER,PN:10195207,TYP DOWNHOLE PRESSURE TEMPERATURE,APPLI ESIC, BIGBEND/GOM SURPLUS,SPEC PO: BBD-SSNEI-PRO-POR-0011, SPEC: S-857, B-11762839	203563	Rio Grande Spares	EA			1		14000	14000		
Deepwater Warehouse	Fieldwood	75328.A		BW-AREA 1	TOOL,MFR:SOLAR TURBINES,PN:3A461/2,APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	75328.B		BW-AREA 1	TOOL,MFR:SOLAR TURBINES,PN:3A461/2,APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	75330.A		MW-AREA 6	KIT,MFR:SOLAR TURBINES,PN:3A461,APPLI COMPRESSOR ENGINE REMOVAL VALVE, RELIEF,MFR: ANDERSON GREENWOOD,VLV SZ 3 X 4 IN,CONN TYP RTJ X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD N/A,BDY MATL N/A,MATL GR N/A,MFR:ANDERSON GREENWOOD,MN:85314K34/SPL,MN:PSV-1010		THUNDERHAWK	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	75413.A		MW-R16-3	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:204879-10,VLV SZ 4 X 6 IN,CONN TYP RTJ X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD PILOT,BOY MATL DUPLEX SS,MATL GR 4A,MATL SPEC ASME SA995,ORFC SZ 2.853 IN,STD API,MN:PSV-1030	203563	Rio Grande Spares	EA		0		36013	0			
Deepwater Warehouse	Fieldwood	75414.A		MW-R16-3	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:204879-10,VLV SZ 4 X 6 IN,CONN TYP RTJ X RF,PRESS RANGE 300/900 lb,SET PRESS 2025 PSIG,OPRTD PILOT,BOY MATL DUPLEX SS,MATL GR 4A,MATL SPEC ASME SA995,ORFC SZ 2.853 IN,STD API,MN:PSV-1030	203563	Rio Grande Spares	EA		0		33874	0			
Deepwater Warehouse	Fieldwood	75637.A		MW-R8-2	O RING,MFR:BAKER HUGHES,PN:HWWB130V45,INDUS STD 130,MATL FKM (95), VITON (45),APPLI C1 CRITICAL TO HSE CRITICAL BATCH,STD AS 569,REF:B201	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		22	22		
Deepwater Warehouse	Fieldwood	75638.A		MR-5-D	O RING,MFR:BAKER HUGHES,PN:HWWB214V45,INDUS STD 214,MATL FKM (95), VITON (45),APPLI C1 CRITICAL TO HSE CRITICAL BATCH,STD AS 569,REF:B201	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		15.24	15.24		
Deepwater Warehouse	Fieldwood	75639.A		MW-R8-2	PACKING, PREFORMED,MFR:BAKER HUGHES,PN:H056226200,ID 2.362 IN,OD 2.763 IN,SPCL FEATRS CRITICAL BATCH MANAGED, W/ 0.188 IN LG C1 CRITICAL TO HSE, SIZE: 2.75 IN,APPLI PACKING UNIT SUB-	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		74.2	74.2		
Deepwater Warehouse	Fieldwood	76004.B		MW-R16-FL	ASSEMBLY,BRAND:CHEVRON,BRAND:UNKNOWN,REF:BPS-F101/T90 COVER,MFR:OCEANEERING,PN:0440030,TYP LONG TERM PROTECTIVE,SPCL FEATRS W/ LOOP AUX PLATE, M1 TYPE	140528	MC 948 GUNFLINT LONG LEAD	EA			0		49296	0		
Deepwater Warehouse	Fieldwood	76263.B		BW-R7-3	PUMP, SUBMERSIBLE,MFR:S&B PUMPS,PN:9504,APPLI SEA WATER LIFT,MFR:S&B PUMPS,MN:KM400-2MFR:S&B PUMPS,MN:NU911-2/75		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76349.B		OS-GENERAL	SERVER, AUTOMATIC DATA PROCESSING,MFR:DELL,PN:7596361		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76351.B		OS-GENERAL	SERVER, AUTOMATIC DATA PROCESSING,MFR:DELL,PN:8596361		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76393.B		BW-NEP-AREA	PUMP ASSEMBLY,MFR:BAKER HUGHES,PN:SE5257H211,APPLI PIPELINE PUMPS,STD THRUST CHAMBER		NEPTUNE				1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76396.B		OS-R2-S2	COMPUTER,MFR:SCHNEIDER ELECTRIC,PN:3715-0153110015006,TYP FLAT PANEL INDUSTRIAL,MFR:SERIES/VERSION:3700,MN:3715T		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76398.B		OS-R2-S2	COMPUTER,MFR:SCHNEIDER ELECTRIC,PN:4715-1010310230030,TYP FLAT PANEL INDUSTRIAL,MFR:SERIES/VERSION:4700,MN:4715T		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76539.B		DWW-YARD	TRAY, CABLE,MFR:ENDURO,PN:EHL6-18-09-20,DIM WD 18 IN X LG 20 FT,MN:ENDURO CLASS 20		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	76551.A		MW-R17-1	VALVE, RELIEF,MFR:ANDERSON GREENWOOD,PN:46305-34/S1/SPL,TYP PILOT OPERATED,VLV SZ 4 IN,SPEC 204879-9,MFR:SERIES/VERSION:463,TAG:PSV-1300 PIPE, PVC,PN:1015,NOM PIPE SZ DESGNTN 10 IN,80 LG 15 FT,SPCL FEATS ORIGINALLY A 20 FT JOINT, BELIEVED TO BE SPEARS PVC PIPE PART NUMBER 1828	203563	Rio Grande Spares	EA		0		10063	0			
Deepwater Warehouse	Fieldwood	76741.B		DWW-YARD	CAP,MFR:OCEANEERING,PN:0429335,TYP 26 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 26 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	77341.B		MW-R15-FL	CAP,MFR:OCEANEERING,PN:0429336,TYP 22 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431		
Deepwater Warehouse	Fieldwood	77342.B		MW-R15-FL	CAP,MFR:OCEANEERING,PN:0429336,TYP 22 LINE LOGIC, (27) WAY,CONN TYP FEMALE,APPLI M2 REMOVABLE PLATE EQUIPED WITH 22 X 0.5 HUNTING RS,SPCL FEATRS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431		
Deepwater Warehouse	Fieldwood	77415.B		BW-AREA 2	PUMP,MFR:DURCO,PN:2K3X1.5-13RV,TYP CENTRIFUGAL,INLT SZ 3 IN,OUTLT SZ 1.5 IN,APPLI HP FLARE SCRUBBER,MFR:SERIES/VERSION:MK 3 STD		THUNDERHAWK	EA		0		0.01	0			
Deepwater Warehouse	Fieldwood	77616.B		MR-GENERAL	STUD ASSEMBLY,MFR:FASTENAL,PN:15826.75,DIA 1-5/8 IN,THD NC,LG 26-3/4 IN,STUD MATL CS,MATL GR A193,CL B7,NUT QTY 2,NUT TYP HEX HEAD,NUT GR 2H,NUT MATL CS,APPLI FOR BLEED RING ON FASTNAL 6040 PUMP		THUNDERHAWK	EA		8		0.01	0.08			
Deepwater Warehouse	Fieldwood	77898.A		MW-R8-2	ASSEMBLY,MFR:OCEANEERING,PN:990541313,TYP ANODE CLAMP,SPCL FEATRS W/ 3/8 IN DIA X 6 FT WIRE ROPE,OCEANEERING,REF:DWG. NO. 990541276	143752	MC 948 4 GUNFLINT COMPLETION/L	EA			1		4500	4500		
Deepwater Warehouse	Fieldwood	77955.A		MW-AREA 4	PLATE, ASSEMBLY,MFR:AKER,PN:10055501,TYP OB, TEST / FLUSH 4-WAY CROSSHEAD,MFR:CAMERON,PN:620-021-001,TYP GUIDE, WS,APPLI WH 64 COMPRESSOR	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		36612	36612		
Deepwater Warehouse	Fieldwood	78188.B		DWW-YARD			NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78194.C		MW-R18-2	ASSEMBLY,MFR:SOLAR TURBINES,PN:219477-103,TYP OUTER EXHAUST CONE PUMP ASSEMBLY,MFR: BORNEMANN PUMPS INC. MFR: RELIANCE,TYP N/A,SZ N/A,SPEC W/ MOTOR (50 HP, 1800 RPM, 841XL, TEFC, 3/60/460, 3269T),MN:WE:SZ 37 EXECUTION 16,TAG:PBA-6065, PBA-6060		THUNDERHAWK	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	78227.A		MW-AREA 3	PUMP ASSEMBLY,MFR:PEERLESS,PN:10LB-2,TYP 2 STAGE, SPEC BALLAST, MATERIAL: CAST BRONZE, 1ST STAGE 7.4 IN, 2ND STAGE	203563	Rio Grande Spares	EA			1		64575	64575		
Deepwater Warehouse	Fieldwood	78304.B		BW-AREA 1	SKID,MFR:DOLPHIN SERVICES LLC,PN:J12483,SPCL FEATRS TABLE,APPLI GENERATOR CHANGE OUTE		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78305.B		DWW-YARD	TOOL KIT,MFR:SOLAR TURBINES,PN:FT20060-100,TYP LIFT,APPLI FOR GEARBOX C40-T60		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	78391.B		MW-R18-1			THUNDERHAWK	EA			0		0.01	0		
Deepwater Warehouse	Fieldwood	78486.B		DWW-YARD	PIPE,NOM SZ 4 IN,OD 4.5 IN,SCH 80,WALL THK 0.337 IN,WT 14.98 lb/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLESS,END CONN PEB,LG SRL		NEPTUNE	FT			38		0.01	0.38		
Deepwater Warehouse	Fieldwood	78487.B		DWW-YARD	PIPE,NOM SZ 3 IN,OD 3.5 IN,SCH 80,WALL THK 0.300 IN,WT 10.25 lb/ft,MATL CS,MATL GR ASTM A106,GR B,PROCESS SEAMLESS,END CONN PEB,LG SRL		NEPTUNE	FT			22		0.01	0.22		
Deepwater Warehouse	Fieldwood	78510.B		MW-R16-3	ASSEMBLY,MFR:AKER,PN:10217716,COMPRISING (12 WAY), (12 LINE) FIXED JUNCTION PLATE, INBOARD TEST AND FLUSHING	141585	MC 698 BIG BEND LONG LEADS	EA			1		14969.81	14969.81		
Deepwater Warehouse	Fieldwood	78522.B		DWW-YARD	ANGLE, STRUCTURAL,WD 3 X 3 IN,MATL THCK 1/4 IN,WT 4.9 LB.FT,LG 20 FT,MATL MS ASTM A36,PROCESS HOT ROLLED,SURF TRTMT HOT DIPPED GALVANIZED		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	79835.A		BW-NEP-AREA	PUMP,MFR:PUMP WORKS,MN:PWA		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	80019.B		BW-R2-FL	PUMP,MFR:MILTON ROY,PN:PN96(115)R40H131/BI,CS.VV2,TYP METHANOL,FLW RATE 129 GAL/HR,OPRTG PRESS 1900 PSI		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	80022.B		BW-AREA 2	PUMP,MFR:MILTON ROY,PN:PP146(175)S(A)32H238DX/BI,CS.VV2,TYP METHANOL,FLW RATE 128 GAL/HR,OPRTG PRESS 3451 PSI		THUNDERHAWK	EA			1		0.01	0.01		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	80026.B		BW-R3-FL	MTR, ELEC,MFR:RELIANCE,PN:7407345-001,TYP P,HP 30,RPM 1765,VOLT 460,FR 286TC,HZ 60,AMP 36.1		THUNDERHAWK	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	81034.A		BW-AREA 1	DUCT,MFR:SOLAR TURBINES,PN:1091389-101,TYP EXPANSION KIT,DIM 36 INCH		NEPTUNE	EA			1		0.01	0.01		
Deepwater Warehouse	Fieldwood	81057.A		BW-NEP-AREA	BATTERY:MFR:GNB,PN:3-100G31,TYP VRLA STACKABLE,VOLT 6,CURRENT CPCTY 1900 NOM AH CAP (100HR),DIM 8.59 IN W X 40.25 IN LG X 26.38 IN H,APPLI PHOTOVOLTAIC,BRAND:ABSOLYTE GP,MFR:GNB,MN:M8701210013014AALV CLAMP:TYP TUBING PROTECTOR,SZ 6.675 IN,DIM LG 25.25 IN,OD 9.11 IN,MATL LOW C5,MATL SPEC ASTM A1011,SPCL FEATRS W/ DUAL CHANNELS AND BEVELED ENDS,APPLI OVER THE COUPLING, (1) LEFT CHANNEL (OD: 1.525 IN), (1) LEFT TO RIGHT UMBILICAL CHANNEL		NEPTUNE	EA		1		0.01	0.01			
Deepwater Warehouse	Fieldwood	82828.A		N/A	1-Blue Conex Box with Subsea Parts and Accessories-BENNU, ID 000686-3A	206595	GUNFLINT #4 STIMULATION				160		149.7	23952		
Deepwater Warehouse	Fieldwood				GASKET, RING JOINT,CODE:VX-2,MATL:SS,MATL GR:316,CL:15000PSI,APPLI:WELLHEAD (SIZE: 18-3/4IN),MFR:VETCO GRAY,PN:111053-1,EQ MODEL:MS-700						1		0	0		
Deepwater Warehouse	Fieldwood	07248.A		MW-10-2	GASKET,MFR:VETCO GRAY,PN:H10993-2,TYP VGX-2,PRESS RTNG 15000 PSI,DIM 18.75	AFE FW193004	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	57731.A		MW-10-2	Seal: MFR: FMC Technologies, PN:73-694-037, MATL Metal	AFE FW193007	TROIKA				3		4683	14049		
Deepwater Warehouse	Fieldwood	56483.A		N/A	Seal, MFR: FMC Technologies, PN: P1000062046, MATL Metal						0		6322.07	0		
Deepwater Warehouse	Fieldwood	56480.A		N/A							0		14454.29	0		
Deepwater Warehouse	Fieldwood	50706.A		MW - AREA 3	ASSEMBLY, TYP: TUBING HANGER, SZ: 5 1/2 IN, 29.70 VAM TOP, CL: HH MATL GR: ASTMA182-F6NM, COMPRISING:(1) DHPT, (3) CID, (3) DLP, (2) SV, SPCL FEATRS: 15,000 PSI W/O CROWN PLUGS, MFR: FMC TECHNOLOGIES; PN-P1000041325) CAP, TREE:TYP,ROV MATL:UHMW (E50114),MATL GR: HH TRIM, PRESS RTNG:15,000 PSI,APPLI:INCL; 3RD TEST BARRIER TO ANNULUS VIA HOT STAB, ANTI-BACKOFF TO LOCK MANDREL OF THE TUBING HANGER, SPEC:35-250 DEG F TEMP RING, MFR: FMC TECHNOLOGIES, PN: P181226	AFE W205014	GUNFLINT			1		573670	573670			
Deepwater Warehouse	Fieldwood	50705.A		DWW-YARD-C-VAN CPIU 03011222G1	Spare FMC Crown Plug Redress Kit						1		201405	201405		
Deepwater Warehouse	Fieldwood			N/A							0		0	0		
Deepwater Warehouse	Fieldwood			N/A	Crown Plug						0		0	0		
Deepwater Warehouse	Fieldwood	50704.A		DWW-YARD-C-VAN CPIU 03011222G1	Assembly, TYP: Upper & Lower Crown Plugs, SZ-41 IN, MATL:HH TRIM, MATL GR: 9CR Alloy 718, SPCL FEATRS:15k PSI; APPLI: F/Tubing HANGER, SPEC: SBMS, MFR: FMC TECHNOLOGIES, PN: P180150						1	146027	146027			
Deepwater Warehouse	Fieldwood	46459.A		MW-R11-3	RECEPTACLE, MALE, FIXED, 2.000 IN 1/16IN, API 6A FLANGE, MODEL: UH-575-550, UNITECH, PN: 32391						1		82317.5	82317.5		
Deepwater Warehouse	Fieldwood	46462.A		MW-R15-1	CONNECTOR, MALE, TEST, W/9/16 AEMP, MODEL: UH-575-550, UNITECH, PN: 32623						2		73957.5	147915		
Deepwater Warehouse	Fieldwood	46460.A		MW-R12-3	CONNECTOR, FEMALE, FITTED W/A GRAYLOC HUB & BRACING, MODEL: UH-575-550, UNITECH, PN: 32392						2		132263.75	264527.5		
Deepwater Warehouse	Fieldwood	46466.A		MW-R12-3	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387						2		8692.5	17385		
Deepwater Warehouse	Fieldwood	52339.A		BW-AREA 3	Pup Joint, Tubing: MFR: Vallourec, PN: 4" Pup Joint, NOM SZ 5 1/2" Inc, WT 29.70, MATL GR JFE HP-2 13 CRM-115, CONN TYP VAM HC, TOP CONN TYP PIN, Bot CONN TYP PIN, LG 4FT	AFE FW205014	GUNFLINT				1	2289.9	2289.9			
Deepwater Warehouse	Fieldwood	50737.A		BW-AREA 3	Pup Joint, Casing: TYP: JFE, NOM SZ 5 1/2, WT 29.70, MATL: ALLOY, MATL GR: 13 CR 115, Process: VAM Top HC Coupling, TOP CONN TYP: Box, Bot CONN TYP PIN, LF:4 FT, SPCL FEATRS: HP-2	AFE FW205014	GUNFLINT				1	3747.845	3747.845			
Deepwater Warehouse	Fieldwood	84412.A		MR-4-E	FITTING: MFR: PETRO TECHNOLOGIES, PN: 150M871 REV C, TYP SUBSEA, RUN SZ 9/16 IN MTM X 1/2 IN POTHT	206595	GUNFLINT #4 STIMULATION				6		5314.68	31888.08		
Deepwater Warehouse	Fieldwood	27496.A		DWW-YARD	CONTROL LINE, HYDRAULIC, SINGLE, 0.500 IN X 0.065 WT, INCOLOY 825 MATERIAL, WELDED, ENCAPULATED, TRANSAQUA FILLED, METAL DRUM, NOBLE QCP, SCHLUMBERGER, PN: 401000000000-4, MSC	206595	GUNFLINT #4 STIMULATION				7000	12.568795	87981.565			
Deepwater Warehouse	Fieldwood	62304.A		DWW-YARD	TUBE, MFR: BAKER HUGHES, PN: H30796-13, TYP DUAL CHEMICAL INJECTION LINE FLAT PACK, OD 1/2 IN, MATL ALLOY, MATL GR 825	206595	GUNFLINT #4 STIMULATION				7000		15.29	107030		
Deepwater Warehouse	Fieldwood			DWW-YARD	4-Chikan 3" 6000 Pup Joint (Male x Female): 1-Chikan 6000 Tee Joints (Male x Male x Female) 1-Chikan 3" 6000 Tee Joint (Female xFemale x Male) 0-3" 150 Check Valve with Chikan 3" 6000 Male x Female								0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	1-4" 150 Check Valve with Chikan 4" 6000 Male x Female: 1-6" 150 Blind Flange: 1-6" 150 Blind Flange with 1/2 NPT Inlet; 20-Chikan Pipe Joints (various sizes): 7-4" x 20' (4700) UHMWVP Chemical Hoses: 4-4"90's: 1-4" Camel: 1-3" Camel: 12-2" Wire Rope Slings: 1-BOX (Loose NUTS, BOLTS & GASKETS)								0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Spool Tubing						1		0	0		
Deepwater Warehouse	Fieldwood			BW-R5-2	Spool Wire						2		0	0		
Deepwater Warehouse	Fieldwood			BW-R4-1	Pallet-Rack On Pallet (Must Be Stored In Upright Position)						1		0	0		
Deepwater Warehouse	Fieldwood			MW-AREA 3	Tubing Hanger Emergency Recovery Tool ASSY: SN 111432828-01						1		0	0		
Deepwater Warehouse	Fieldwood			N/A	Tubing Hanger, STM-15, 4 1/16" x 2-1/16" NOM 10000PSI WP Special w/5 1/2 17# Reg Fox K Thd; w/2K SCSSV, 2X CI, 1X TH Controlled Landing, 1X Test Between Seals, 1XEXAL Elec Pen, PSI, 3, Matl CLS YF 35-250 Deg F / SN: 11457446-1						0	0	0			
Deepwater Warehouse	Fieldwood			MW-R8-FL	TUBING HANGERS, P/N 2124128-01						2		0	0		
Deepwater Warehouse	Fieldwood			MW-R7-FL	TUBING HANGER HANDLING TEST TOOLS, P/N 2124135-01						1		0	0		
Deepwater Warehouse	Fieldwood			MW-R8-1	TUBING HANGER HANDLING TEST TOOLS, P/N 2124135-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TUBING HANGER RUNNING TOOL, P/N 2124129-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	INTERVENTION CAP, P/N 2124118-01						1		0	0		
Deepwater Warehouse	Fieldwood			MW-R7-FL	DUMMY HANGER, P/N 2124139-01, S/N 11186901-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Lead Impression Tool, P/N 2124133-01						1		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TRT Test Cap, P/N 2124620-01						0		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TRT Test Cap Test Skid, P/N 2124121-01						0		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	Tool Skid 8 x 8 x 7, P/N 2124137-01						2		0	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	1-Box OD Spares 4 x 4 x 4						1		0	0		
Deepwater Warehouse	Fieldwood			MW-AREA 6	Tree Cap Running Tool ASSY: P/N 2099720-02, SN: 26-1567						1		0	0		
Deepwater Warehouse	Fieldwood			BW-R9-1	BORE PROTECTOR, P/N 2141626-10, S/N 111207432-01						2		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Orings THRT Control Line Stabs-P/N KB1632-216; MFR. OneSubsea						23		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Back Up Ring for THRT Control Line Stabs-P/N NO 3008-216, MFR. OneSubsea						21		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Seal 1 3/8" OD-P/N 142895-55-01-03, MFR. OneSubsea						14		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Seal 5 1/2" OD-P/N 20-120919195-1, MFR. OneSubsea						2		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	O-ring-P/N 702645-45-31, MFR. OneSubsea						6		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Backup Ring-2 1/4"E1037 OD-P/N NO 3008-230, MFR. OneSubsea						8		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Backup Ring-4 7/8" OD-P/N NO 3008-249, MFR. OneSubsea						8		0	0		
Deepwater Warehouse	Fieldwood			MR-GENERAL	Couplers for Gunflint 15K Manifold-P/N 0437828, MFR. Oceanengineering						2		0	0		
Deepwater Warehouse	Fieldwood			N/A	4-J Lock Tools						0		1,000.00 each	0		
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Guide Funnel Componets; P/N 2330216-01; S/N 0335-01						1		0	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value	
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA DUMMY POD; P/N 60031311; S/N 9523237807360						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tubing Hanger; P/N 2156145-01; S/N 11324065-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling; P/N 2124159-01 X2; S/N 45284821-1/S/N 45284821-4						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling Red Paint on Components w/NCR Stamps.TROIKA Spool Piece; P/N 2124584-01-B01; S/N 45605849-1-1;						1		0	0			
Deepwater Warehouse	Fieldwood			N/A	G2 Tubing Hanger W/Upper and Lower SSR Plugs; P/N 2055294-12; S/N 110357224-01						0		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	Tubing Hanger Running Tool; Tubing Hanger Running Tool Handling Test Tool, Tubing Hanger; THRT-Cameron Rental 26-M-0128, P/N 21456145-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Adapter; P/N 100072958;S/N SST-33827						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Seal ASSY's-Three (3) Pallets:MacPac Clamps; P/N 2099099-3 X2; S/N 11196376-1						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Clamp; Shell ID# 24464.TROIKA Tooling; P/N 1000061862;S/N 5124-00-1: Slings; P/N 1000022786; S/N 366059-1-1: Seal Assy P/N 169220;S/N 2012-10-0589N						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	DMC Tooling P/N; P147721; S/N 2082810-01						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	Seal Assy P/N 143264; S/N 2013-05-1451H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	TROIKA Tooling P/N 1000052576 x4: TROIKA Tooling P/N 1000052576 x4						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	HGR P/N 1000061862; S/N 2013-11-943H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 1000090225; S/N 82164-3						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 100006840; S/N 2008-02-1056H						1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SEAL P/N 168737; S/N 84190-1						1		0	0			
Deepwater Warehouse	Fieldwood			N/A	TROIKA Oil Cooler-Asset # HI 573-A G1: 1-18.75 Gasket (To be Crated for Shipping) P/N 041700-47-01:1-Sea Chest P/N 104120-0000								0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	1- Test Stand P/N 0428793									0	0		
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28933		TROIKA				6		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28934		TROIKA				3		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28799		TROIKA				3		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28800		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28801		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28925		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-2	Semi Subsea Elec Module P/N BAA-43101		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	0.16 L Diaphragm Accumulator P/N 436-29107		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Suttle Valve Assembly P/N 742-21493		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Pilot Filter Assembly P/N 115-28944		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Filter Assembly (High Pressure) P/N 125-28880		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Filter Assembly (Low Pressure) P/N 125-28882		TROIKA				0		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	Anchorage Block P/N 402-28627		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	10 L Accumulator P/N 436-28711		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	2.5L Accumulator P/N 436-29710		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			N/A	Master Control Station (MCS) 0-200MZ Pentium Motherboard P/N 720-30154; 0-SCSI Card 1540 P/N 720-30155; 0-PLC Little Star P/N 905-28845		TROIKA						0	0			
Deepwater Warehouse	Fieldwood			MW-R7-3	ACC, BLD, 3KPSI, 11 Gallon P/N 822787		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			BW-AREA 1	SCM (POD) P/N BAA-43000		TROIKA				2		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Burning Tool P/N BAA-72000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Running Tool Shipping Frame P/N BAA-71100		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Shipping Frame P/N BAA-71000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	SCM Handling Tool P/N 782-21860		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R6-2	Choke Blanking Cap (SN-C2) P/N A109941-65		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-2	Choke Insert P/N MV0151V2P2		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	3 Way 2 Position Piloted Operated Directional Control Valve P/N 834337		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			MW-R7-1	8-Way EFL 230 FT P/N BAA-41000		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			BW-R8-2	Handling Sub P/N 2123000-01; S/N 2657807220/ 952-3045685-96		TROIKA				1		0	0			
Deepwater Warehouse	Fieldwood			N/A	1-Washing Machine "New" No Asset # for Neptune Spar VK 826-A									0	0		
Deepwater Warehouse	Fieldwood			N/A	5-VX-2 Gasket 18.750 Stainless Steel, 15 KSI MWP; Item # 111053-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004								0	0			
Deepwater Warehouse	Fieldwood			N/A	5-Molded Nitrile VX Gasket, Stainless Steel, 18.750-10000 PSI MSP; Item # 111227-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004								0	0			
Deepwater Warehouse	Fieldwood	82830.A		MR-R10-2	SkfFlo CMV 100278-L200-L201-R-ODI-00-H dual core LF/LF MOD Bus -ODI-ROV S/N 4231 10,000 PSIG		TA-3				0		0	0			
Deepwater Warehouse	Fieldwood	82831.A		MW-R10-1	SkfFlo CMV 100278-L200-L201-R-ODI-00-H dual core LF/LF MOD Bus -ODI-ROV S/N 4232 10,000 PSIG		TA-2				0		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree cap Test Stand : 13x11x5 Wt. 5,000 Lbs.						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Debris Cap: 2x2x1 Wt 200 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Shipping Skid: 16x11x16 Wt 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Shipping Skid: 16x11x16 Wt. 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Test Skid: 14x10x3 Wt. 10,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Running tool test Skid: 10x10x3: Wt 7,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Hub on Spool: 6x2x2 Wt. 1,000 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	MacPac Spool with Clamp: 4x2x2 Wt 2,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Running tool with Guide funnel: 13x3x4 Wt 1500 Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Top Plate: 4x4x1 Wt 1,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap Skirt: 4x4x4 Wt 2,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tree Cap: 4x4x5 Wt 5,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Interventon Tree Cap: 4x4x7 Wt 5,500lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Tubing Hanger Stand: 2x2x1 200Lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Emergency Tree connector unlocking tool: 19x9x9 Wt. 12,000 lbs						1		0	0			
Deepwater Warehouse	Fieldwood			DWW YARD - SE CORNER	Debris Cap with Hotstabs: 2x2x4 Wt. 800Lbs						1		0	0			
Deepwater Warehouse	Fieldwood	82832.A		OS-R2-S3	P1003922						10		0	0			
Deepwater Warehouse	Fieldwood	82833.A		OS-R2-S3	P1003924						10		0	0			
Deepwater Warehouse	Fieldwood	82834.A		OS-R2-S3	P114340						6		0	0			
Deepwater Warehouse	Fieldwood	82835.A		OS-R2-S3	Trendsetter Eng. P/N 6400-04-10-55						1		0	0			
Deepwater Warehouse	Fieldwood	82836.A		OS-R2-S3	Lonestar P1004141						1		0	0			
Deepwater Warehouse	Fieldwood	82837.A		OS-R2-S3	Lonestar P1005846						6		0	0			
Deepwater Warehouse	Fieldwood	82838.A		OS-R2-S3	Cameron S-Ax Gasket, P/N 2165231-06						1		0	0			
Deepwater Warehouse	Fieldwood	82839.A		OS-R2-S3	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-36-01						2		0	0			
Deepwater Warehouse	Fieldwood	82839.A		DWW-YARD-C-VAN	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-36-01												
Deepwater Warehouse	Fieldwood	82839.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 85D. MFR: ONESUBSEA, PN: 702647-36-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82841.A		OS-R2-53	Parker P/N N0300 8-360						3		0	0		
Deepwater Warehouse	Fieldwood	82842.A		OS-R2-53	Trendsetter Eng. P005715						1		0	0		
Deepwater Warehouse	Fieldwood	82843.A		OS-R2-53	Grayloc Seal Ring P/N 51284N						8		0	0		
Deepwater Warehouse	Fieldwood	82844.A		OS-R2-53	VANCO, S-AX GASKET P/N 2274164-04						2		0	0		
Deepwater Warehouse	Fieldwood	82845.A		OS-R2-53	Sealco P/N P1014341						6		0	0		
Deepwater Warehouse	Fieldwood	82846.A		OS-R2-53	Sealco P/N P1014342						8		0	0		
Deepwater Warehouse	Fieldwood	82847.A		OS-R2-53	Sealco P/N P1014463						16		0	0		
Deepwater Warehouse	Fieldwood	82848.A		OS-R2-53	Sealco P/N P1014464						14		0	0		
Deepwater Warehouse	Fieldwood	82849.A		OS-R2-53	Trendsetter Eng. P/N TEI-08030411-00						1		0	0		
Deepwater Warehouse	Fieldwood	82850.A		OS-R2-53	Oceaneering P/N 3300470-H						1		0	0		
Deepwater Warehouse	Fieldwood	82851.A		OS-R2-53	Oceaneering P/N A05320-M						1		0	0		
Deepwater Warehouse	Fieldwood	82852.A		OS-R2-52	Downhole instrumentation Wet-Mate receptacle connector fitted with single way pin insert, P/N - BNK-EB0288B1000021, DHCE-828-BB-01P-000-121	AFE FW181011					1		12075.69	12075.69		
Deepwater Warehouse	Fieldwood	82853.A		MW-R12-1	100' EFL 6 way ODI ROV CE plug with 4-way ODI ROV CE receptacle with sockets	AFE FW193004	TROIKA				0		0	0		
Deepwater Warehouse	Fieldwood	82854.A		MW-AREA 2	WELLHEAD CLEANING TOOL P/N 990071718	AFE FW192008					1		0	0		
Deepwater Warehouse	Fieldwood	82855.A		DWW-YARD	Troka Tree Cap P/N 2124118-01	AFE FW192009					1		0	0		
Deepwater Warehouse	Fieldwood	82856.A		OS-R2-52	Downhole instrumentation dry-mate plug connector with single way socket insert (crimp termination) to suit 18/16AWG downhole cable. P/N - BNK-EA051BQ1000121, DHCE-AS1-BQ-015-001-121	AFE FW181011					2		8960.35	17920.7		
Deepwater Warehouse	Fieldwood	82857.A		OS-R2-52	Miniature dry mate downhole receptacle, P/N - BNK-TCGA-512-HN, TCGA-512-HN ASSY, TREE HANDLING TOOL & ROV T-HANDLE, MFR. P/N - 2301786-02, S/N - 11190781-01	AFE FW181011					1		8912.06	8912.06		
Deepwater Warehouse	Fieldwood	82858.B		BW-AREA 3	TREE REMOVAL TOOL, P/N 2124131-01, S/N 111432828-0						1		0	0		
Deepwater Warehouse	Fieldwood	82859.B		MW-AREA-6	DUCT DIFFUSER EXHAUST; MFR. SOLAR TURBINE, PN: 115808-304						1		0	0		
Deepwater Warehouse	Fieldwood	82860.A		MW-R13-1/MW-AREA 4	DC LUBE OIL PUMP; VORE-VENT 3500 RPM, MFR. BUFFALO PUMPS, PN: 190971-100,		BULLWINKLE				2		0	0		
Deepwater Warehouse	Fieldwood	82861.A		MW-R13-1	DC LUBE OIL MOTOR; 120V, 3500 RPM, SP HTR 30W, MFR. GE KINAMATIC DC MOTOR, TYPE CD2110APV, MODEL 58Y554ZD800A805		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82862.A		MR-3-F	7 WAY MALE TEST CONNECTORS	AFE FW193007					4		0	0		
Deepwater Warehouse	Fieldwood	82864.A		OS-R1-S1	UNIV ROV CE PROTECTIVE CAP P/N 0374955		TROIKA				26		0	0		
Deepwater Warehouse	Fieldwood	82866.A		OS-R1-S1	7 way ROV retrievable shorting plug P/N 0343821		TROIKA				4		0	0		
Deepwater Warehouse	Fieldwood	82867.A		OS-R1-S1	7 way electrical test plug P/N 0428788		TROIKA				0		0	0		
Deepwater Warehouse	Fieldwood	82868.A		OS-R1-S1	Polyefin tubing spool P/N 0467370		TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82869.A		BW-NEP-AREA	PUMP; 6X8X11 MPV 3 STAGE LACT CHARGE PUMP, MFR. AFTON		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	82870.A		BW-NEP-AREA	RADIATOR; MFR. CATAPILLAR, P/N - 8N-4880						1		0	0		
Deepwater Warehouse	Fieldwood	82871.A		MW-AREA 1	LEAD, ELECTRICAL;MFR: AKER,P/N:10048739,TYP FLYING LEAD (EFL),TERM TYP 6 WAY PLUG X 4 WAY RECEP,LEAD OVRL LG 26'						0		0	0		
Deepwater Warehouse	Fieldwood	82872.A		BW-AREA-3	HANGOFF (20) STUDS AND (40) NUTS P/N WS-POS1191 STUD 1.875 BUN X 350MM BL						1		0	0		
Deepwater Warehouse	Fieldwood	82873.A		BW-AREA-3	(48) STUDS 1.125 BUN X 11 BL P/N WS-POS1907 / (96) HEX NUTS 1.125 BUN BL P/N WS-P24968 / (4) SBX169 SEAL RING INCG25 P/N WS-P10070 / (4) VENT VALVES 0.250 - 18NPT RV05-575 P/N WS-P00646						1		0	0		
Deepwater Warehouse	Fieldwood	82874.A		BW-AREA-3	(12) HEX NUTS M42 BL P/N WS-P30118 / (12) STUDS M42 X 255MM BL						1		0	0		
Deepwater Warehouse	Fieldwood	82875.A		BW-AREA-3	(1) JAP PENETRANT AEROSOL P/N WST010012 / (1) JAD DEVELOPER AEROSOL P/N WS-T010011 / (2) JAC 2 AEROSOL P/N WS-T010010						1		0	0		
Deepwater Warehouse	Fieldwood	82876.A		BW-AREA-3	(1) B1666B HANG-OFF ASSEMBLY P/N WS-POS1633 / (1) B1666B HANG-OFF ISOLATION KIT						1		0	0		
Deepwater Warehouse	Fieldwood	82877.A		BW-AREA-3	(1) 2MTRS B1666B-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PA12 NATURAL (20MTRS PER BAG) P/N WS-P22176 / (3) CANUSA TAPE 4" P/N T04640 / (3) TAPE CLEAR STRAPPING 100MM X 3M P/N WS-T05745 / (2) MTRS CORRORUTE P/N WS-P00686						1		0	0		
Deepwater Warehouse	Fieldwood	82878.A		BW-AREA-3	(20) STUDS 1.875-BUN X 350MM BL P/N WS-POS1991 / (40) HEAVY HEX NUTS 1.875-BUN BL P/N WS-POS2181						1		0	0		
Deepwater Warehouse	Fieldwood	82879.A		BW-AREA-3	(4) BRACELET ANODE 2/94XS/FS B1666B P/N WS-POS1733 / (48) ANODE FASTENER SET M12X1.75X150MM P/N WS-P19399 / (6) CONTINUITY CABLE 0.6L N00001520114 P/N WS-P29209 / (18) CONTINUITY CABLE 0.6ML N0000152-115 P/N WS-P17460 / (6) CAPSCREWS SH00.750 -16UNF-2A 8.25L UN P/N WS-POS0535					1		0	0			
Deepwater Warehouse	Fieldwood	82880.A		BW-AREA-3	(1) 4.5" DYNAMIC PR STOPPER CLAMP AND INSTALLATION EQUIPMENT.						1		0	0		
Deepwater Warehouse	Fieldwood	82881.A		BW-AREA-3	(1) TETHER CLAMP ASSEMBLY P/N D15005-01-057						1		0	0		
Deepwater Warehouse	Fieldwood	82882.A		BW-AREA-3	(1) PULL-IN INSTALLATION JIG 113.03CM X 113.03CM X 220.03CM P/N D15005-02-050						1		0	0		
Deepwater Warehouse	Fieldwood	82883.A		BW-AREA-3	(1) FUNNEL ASSEMBLY 192.72 CM X 130.33CM X 122.87CM P/N D15005-01-004						1		0	0		
Deepwater Warehouse	Fieldwood	82884.A		BW-AREA-3	(22) DURGARD HALVES P/N WS-POS1886 / (55) 625 INCONEL BANDING AND BUCKLES P/N POS3299 / (55) 625 INCONEL BANDING AND BUCKLES P/N WS-POS3300 / (1) MANUAL INSTALLATION TOOL P/N WS-P30164 / (1) PNEUMATIC INSTALLATION TOOL P/N WS-P30084						1		0	0		
Deepwater Warehouse	Fieldwood	82885.A		BW-AREA-3	(1) SHAFT ASSEMBLY 107.31CMOD X 135.57L P/N D15005-01-005						1		0	0		
Deepwater Warehouse	Fieldwood	82886.A		BW-AREA-3	(1) U5-UMBILICAL						1		0	0		
Deepwater Warehouse	Fieldwood	82887.A		BW-AREA-3	(1) SHAFT ADAPTER SPOOL ASSEMBLY P/N D15005-01-006						1		0	0		
Deepwater Warehouse	Fieldwood	82888.A		BW-AREA-3	HOSE, EATON SYNFLX 33CP 08 COLLAPSE PROOF 1/2" ID 5000 PSI WP 150475 02330						1		0	0		
Deepwater Warehouse	Fieldwood	82889.A		BW-AREA-3	(8) TURN BUCKLES						8		0	0		
Deepwater Warehouse	Fieldwood	82890.A		BW-AREA-3	(1) FUNNEL FASTENERS						1		0	0		
Deepwater Warehouse	Fieldwood	82891.A		BW-AREA-3	(1) CRATE ASSORTED NUTS AND BOLTS						1		0	0		
Deepwater Warehouse	Fieldwood	82892.A		VERTICAL RACK	SLEEVE,P/N:HUNT-1615,TYP HOLD OPEN,MATL HT 4140,SPCL FEATRS HUNTING 3.615 IN NO-GO OD FOR 3.562 IN RPT PROFILE, 131 IN BELOW NO-GO W/ 110 MIN YIELD RUNNING TOOL AND TOP SUB, SLEEVE BARREL: 1026 DOM	206595	GUNFUNT #4 STIMULATION				0		6250	0		
Deepwater Warehouse	Fieldwood	82893.A		BW-AREA-3	(1) CRATE ASSORTED NUTS AND BOLTS						1		0	0		
Deepwater Warehouse	Fieldwood	82894.A		MW-RB-1	EFL 12P TO 125 40M, CONNECTOR HOUSING MATERIAL: INCONEL, MFR: ONESUBSEA, PN: 2197088-51-18	AFE FW193007	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82894.A		DWW-YARD-C-VAN	EFL 12P TO 125 40M, CONNECTOR HOUSING MATERIAL: INCONEL, MFR: ONESUBSEA, PN: 2197088-51-18	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	82895.A		TTNU977610145G1 (CLIMATE CONTROLLED)	EL ROV PARK 125 W/INSERT P/N 2197088-13-62	AFE FW193007	TROIKA				3		0	0		
Deepwater Warehouse	Fieldwood	82895.A		MW-RB-1	EL ROV PARK 125 W/INSERT P/N 2197088-13-62	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	82897.A		DWW-YARD-C-VAN	EL ROV PARK 47/12P W/O INSERT P/N 2197088-05-57	AFE FW193007	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82899.A		TTNU977610145G1 (CLIMATE CONTROLLED)							1		0	0		
Deepwater Warehouse	Fieldwood	82897.A		MW-RB-1							2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82897.A		TTNU977610145G1 (CLIMATE CONTROLLED)	EL ROV PARK 4/7/12P W/O INSERT P/N 2197088-05-57	AFE FW580018	KATMA/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	82898.B		MW-R11-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 15K PSI S/N 4689						1		0	0		
Deepwater Warehouse	Fieldwood	82899.B		MW-R11-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 15K PSI S/N 4721						1		0	0		
Deepwater Warehouse	Fieldwood	82900.A		MW-AREA 3	VALVE, SUBSURFACE SAFETY:MFR:SCHLUMBERGER,PN:10040601,TYP SURFACE CONTROLLED,TUBNG SZ 3-1/2 IN,WT 12.7 lb/ft, PRFILE 2.562 RPT,OD 5.708 IN,CONN TYPE VAM TOP BOX X PIN,WRKNG PRESS 15,000 PSI,MN: PINNACLE-15						3		0	0		
Deepwater Warehouse	Fieldwood	82901.A		MW-R10-1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 10K PSI S/N 1512						1		0	0		
Deepwater Warehouse	Fieldwood	82901.A		MW-AREA 1	SKOFLO CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW/ LOW FLOW, 10K PSI S/N 1517	AFE FW193006	GENOVESA				0		0	0		
Deepwater Warehouse	Fieldwood	82902.A		MW-R14-1	MANIFOLD PRESSURE CAP, MFR. SEAHORSE ENERGY, INC., P/N 190001017						2		0	0		
Deepwater Warehouse	Fieldwood	82903.A		MW-R14-1	MCPAC CLAMP SPACER						1		0	0		
Deepwater Warehouse	Fieldwood	82904.A		MW-R11-FL	RCPTCL,MFR:SKOFLO,PN:100230,TYP DUAL CORE						2		0	0		
Deepwater Warehouse	Fieldwood	82905.A		BW-NEP-AREA	TABLE LIFT; MOBILE HEAVY DUTY SCISSOR 40" X 20", MFR: GLOBAL INDUSTRIAL, MN: WR3988933, 2200 LB. CAPACITY		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	82906.A		MW-R14-1	M1 LONG TERM PROTECTIVE COVER 14-WAY, 14-PRVC ASSEMBLY P/N 0442364						1		0	0		
Deepwater Warehouse	Fieldwood	82907.A		MW-R13-3	ELECTRICAL FLYING LEAD, ODI 90 DEG, 7 WAY MALE X 4 WAY FEMALE, 60M PN: P/N 00-71349-01						1		0	0		
Deepwater Warehouse	Fieldwood	82908.A		MW-R13-2	MACPAC CLAMP, MFR. SEAHORSE ENERGY, INC. P/N: S-190001317 S/N: SSN-190002075						1		0	0		
Deepwater Warehouse	Fieldwood	82909.A		MW-R13-2	MACPAC DEBRIS CAP P/N 2035504-02						2		0	0		
Deepwater Warehouse	Fieldwood	82910.A		MW-R12-2	CROSBY M052						1		0	0		
Deepwater Warehouse	Fieldwood	82911.A		MW-AREA 6	MACPAC TOOL P/N 2098861-02						2		0	0		
Deepwater Warehouse	Fieldwood	82912.A		MW-R17-2	MQC PLATE ASSY. 12-WAY TEST P/N 10062543						1		0	0		
Deepwater Warehouse	Fieldwood	82913.A		MW-R8-3	TOP MARINE GROWTH COVER PLATE P/N A08216						3		0	0		
Deepwater Warehouse	Fieldwood	82914.A		MW-R8-3	M1 FIXED PLATE COVER BODY P/N 0296994	AFE FW193006	GENOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	82915.A		OS-R3-52	PRESSURE INTENSIFIER, MFR. BIFOLD MARSHALSEA, P/N: P173-01751-02-09-11-55-NIT-0420						3		0	0		
Deepwater Warehouse	Fieldwood	82916.A		BW-NEP-AREA	NEPTUNE AC REPAIR KIT		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	82917.A		MW-AREA 5	EXPANSION JOINT (OUTSIDE); EXHAUST, MFR. SOLAR TURBINE, 701/702		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82918.A		MW-AREA 5	BUTTERFLY VALVE; EXHAUST, MFR. SHAN-ROD, INC., MODEL NO. 2220-6, SIZE: 36", 701/702 WHRU		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82919.A		MR-4-B	7W ROV FXD TEST PLUG W/PGT, MFR. TELEDYNE, PN: 1001606	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	82920.A		MR-5-B	7W ROV BLKHD TEST RCPT W/3M PGTS, MFR. TELEDYNE, PN: 1001611	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	82921.A		OS-R1-S1	COVER,MFR: TELEDYNE ODI, TYP 4 WAY ELECTRICAL LTPC ODI/NAUTILUS ELECTRICAL LONG TERM PROTECTIVE.SPCL FEATRS RECEPTACLE COMPENSATED W/LOOPS 1-2 AND 3-4		TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82922.A		MR-3-F	7 WAY,MFR. TELEDYNE ODI, ROV RETRIEVABLE SHORTING PLUG PINS, LOOPED 1-2, 4-5	AFE FW193007	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82923.A		MW-R2-2	FLYING LEAD, MFR. OCEANEERING, PN: 197940-0502185, ELECTRICAL, LG 61 m, 7-WAY PLUG, 90 DEG. W/ 7-WAY RECEPT., 90 DEG.	AFE FW193007	TROIKA				2		0	0		
Deepwater Warehouse	Fieldwood	82924.A		MW-R16-2	M1 REMOVABLE T&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0440489	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	82925.A		MW-R16-2	M1 REMOVABLE T&F PLATE, 14-WAY, 14-LINE, MFR. OCEANEERING, P/N: 0502187						1		0	0		
Deepwater Warehouse	Fieldwood	82926.A		MR-2-C	8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618						1		0	0		
Deepwater Warehouse	Fieldwood	82926.B		MR-2-C	8" PRODUCTION GASKET, TEX 7-625. MFR: TRENDSETTER, PN: A1007618						1		0	0		
Deepwater Warehouse	Fieldwood	82927.A		BW-NEP-AREA	HEATER, WATER, ELECTRIC:MFR:RHEEM,PN: 825V30-2 ,TYP SHORT,VOL CPCTY 30 gal, VOLT 240,WATT 4500 W		NEPTUNE				1		696.79	696.79		
Deepwater Warehouse	Fieldwood	82928.A		N/A	GENERIC ASSY ASD SINGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MFR. ONESUBSEA, P/N 223367-78						0		41702	0		
Deepwater Warehouse	Fieldwood	82928.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC ASSY ASD SINGLE W/ HARNESS 35m, ELECTRICAL INTERFACE: FIXED WIRING HARNESS WITH FLYING ROV CONNECTOR, 12-WAY MALE, HOSE LENGTH: 35m, MFR. ONESUBSEA, P/N 223367-78						2		41702	83404		
Deepwater Warehouse	Fieldwood	82930.B		BW-R2-3	PUMP ASSEMBLY; METHANOL, EAGLE MODEL V200, 2 X 1.5-10 SS. SN: V1532035		BULLWINKLE				0		0	0		
Deepwater Warehouse	Fieldwood	82931.B		DWW-YARD	PUMP, TRIM 6.7; MOTOR: MFR. SIEMENS TYPE XP100, PN: 1MB21212AA213N63 SN: 3005775094-11, 10 HP, 3515 RPM, 575V						1		0	0		
Deepwater Warehouse	Fieldwood	82932.B		DWW-YARD	FRAME; UTA RECOVERY, MFR. OCEANEERING, DWG NO. 801069512						1		0	0		
Deepwater Warehouse	Fieldwood	82933.B		DWW-YARD	TREE RUNNING TOOL, P/N 2124119-01						1		0	0		
Deepwater Warehouse	Fieldwood	82934.B		DWW-YARD	TREE CAP SHIPPING SKID, ASSY; P/N: 2124123-01 SN: 96716759220						1		0	0		
Deepwater Warehouse	Fieldwood	82935.B		CR TIER 1	TREE CAP ASSY, BP TROIKA; P/N 2124118-01 SN: 11203640-01						1		0	0		
Deepwater Warehouse	Fieldwood	82936.B		MW-R5-FL	SLEEVE; HOLD OPEN, 3.720 O.D. on NO GO COLLAR, 3.650 BASE O.D., LENGTH 124 IN. MFR. SCHLUMBERGER, PN: 103320456, SN: 478973-001						1		0	0		
Deepwater Warehouse	Fieldwood	82937.A		MW-R13-FL/MW-R13-3	CROSSOVER SPOOL ADAPTOR, MFR. CAMERON, PN: A314567 SN: CSD-3804743-1						1		0	0		
Deepwater Warehouse	Fieldwood	82938.A		MW-AREA 6	G2 Tubbing Hanger 5in 10K with W/5 inside outlet 5.250 inelmar wireline line plug prep S/N 111371753-1						1		0	0		
Deepwater Warehouse	Fieldwood	82939.A		MW-AREA 6	Internal Tree Cap 10M with 4.767 SSR G2Spool Tree System S/N 11076301-1						1		0	0		
Deepwater Warehouse	Fieldwood	82940.A		MW-AREA 6	Production Tubbing Hanger 4in 10K 4.38 in SSR S/N 11075743-1		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82942.A		MW-R6-1	Solar Turbine Expansion Joint S/N						1		0	0		
Deepwater Warehouse	Fieldwood	82943.A		MW-R6-2	Subsea SLAB gate valve 2 1/16 API 10000, MFR. ATV						1		0	0		
Deepwater Warehouse	Fieldwood	82944.A		MW-R5-2	6" X 6" Cushion elbow (FFI-FGSPL-00908)						1		0	0		
Deepwater Warehouse	Fieldwood	82945.A		MW-R5-2	5" Weld test ring 12" long A694F65 (FFI-FGSPL-00910)						1		0	0		
Deepwater Warehouse	Fieldwood	82946.A		MW-R6-2	6" Weld test ring 12" long A694F65 (FFI-FGSPL-00909)						1		0	0		
Deepwater Warehouse	Fieldwood	82947.A		MW-R6-2	6" X 8" Reducer						1		0	0		
Deepwater Warehouse	Fieldwood	82948.A		MW-AREA 5	TC2 Gen 2 LTPC Connector, Bore Access 15 KSI PSL-3G S/N TSN902627						1		0	0		
Deepwater Warehouse	Fieldwood	82949.A		MW-AREA 5	TC2 Inboard Hub W/2" 10K API flang BX-152 FF trim S/N TSN902630						1		0	0		
Deepwater Warehouse	Fieldwood	82950.A		MW-AREA 5	TC7/5 Inboard assembly S/N TSN902704						1		0	0		
Deepwater Warehouse	Fieldwood	82951.A		MW-AREA 5	TC7/5 Inboard assembly S/N TSN902705						1		0	0		
Deepwater Warehouse	Fieldwood	82952.A		MW-AREA 6	TC7/5 short term pressure cap assembly S/N TSN902900 and TSN902901						2		0	0		
Deepwater Warehouse	Fieldwood	82953.A		MW-AREA 6	TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902741						1		0	0		
Deepwater Warehouse	Fieldwood	82954.A		MW-AREA 6	TC7/5 connector assembly 6" nom F65 PUP 15K EE S/N TSN902743						1		0	0		
Deepwater Warehouse	Fieldwood	82955.A		MW-AREA 6	Manual gate valve 5 1/8" 10K W/Pups S/N VN10385						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82955.A		MW-AREA 7	Manual gate valve 5 1/8" 10K W/Pups S/N VN10386						1		0	0		
Deepwater Warehouse	Fieldwood	82956.A		MW-AREA 5	(3) Gasket assembly TEX-5 Inconel 625, Silver coated S/N TSN902780,TSN902781, TSN902782. (1) Gasket assembly TEX-7 Nickel Alloy, Silver coated S/N TSN902451 (1) Gaskets assembly TEX-2 nickel alloy 625 (Silver Coated) S/N TSN902285, TSN902286, TSN902353 (6) BX-156 Gaskets 7 1/16, (1) Weld neck bore 7 1/16, (32) Studs					3		0	0			
Deepwater Warehouse	Fieldwood	82957.A		MW-AREA 5	ASSEMBLY; FLOODING CAP, 8"-10K FLOWLINE HUB, 7.077 SEAL BORE, W/ 2X O-RINGS PLUG, 2" NB X 1.5" PORT, 10K BALL VALVE; (QP-000803-08-11) MFR. CAMERON, P/N2235684-03, S/N110746028-1						2		0	0		
Deepwater Warehouse	Fieldwood	82958.A		DWW-YARD C-VAN CPU 0301120	Weld test ring ATV valve S/N 83406 and 83407						1		0	0		
Deepwater Warehouse	Fieldwood	82959.A		MW-AREA 5	ASSEMBLY, 8"-15K CVC CONNECTOR, 6.47 ID GASKET, 8.625 OD X 1.312 WALL (6.00 ID), W/ ALIGNMENT BLOCK, 3/8" AUTOCLAVE PORT; (F22 BODY W/ INCONEL 625 INLAID GASKET PREP, 30" LG 4130 CUSTOMER SUPPLIED PIPE); (QP-000162-02-60); (SP-005098-01); T/C U; M/C CA, BB, DD, EE; PSL-3; WOP 12, 500 PSI, MFR. CAMERON, P/N 2181526-12-02, S/N 112254875-01					1		0	0			
Deepwater Warehouse	Fieldwood	82960.A		MW-AREA 1	TOOL; SCRUBBER, PN: 190001313, S/N: 19001432, MFR. SEAHORSE ENERGY						1		0	0		
Deepwater Warehouse	Fieldwood	82961.B		MW-R5-1	CHEMICAL INJECTION METERING VALVE (CIMV), DUAL CORE, LOW FLOW, 15K PSI. MFR: SKOFLO, SN: 4668	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82962.A		MW-R11-1	TC7/5 inboard assembly LG Pup, 15K EE S/N TSN902702, TSN902703						2		0	0		
Deepwater Warehouse	Fieldwood	82963.A		MW-AREA 6	SLAB Gate Valve 15KSI Hyd. act. Pipe Pups, EE Trim S/N VN10396						1		0	0		
Deepwater Warehouse	Fieldwood	82964.A		MW-AREA 7	TEX-5 short term pressure cap assembly S/N TSN902912						1		0	0		
Deepwater Warehouse	Fieldwood	82966.A		MW-AREA 7	SLAB Gate Valve 15KSI Manual act, Pipe Pups, EE Trim S/N VN9997						1		0	0		
Deepwater Warehouse	Fieldwood	82967.A		MW-AREA 7	(1) Weld neck flange 5 1/8" 15K API 6A BX-169, EE tri (6) gasket BX-169 5 1/8" H/N 343						1		0	0		
Deepwater Warehouse	Fieldwood	82968.A		MW-AREA 7	(3) Gasket Assembly TEX-5 Inconel 625 Silver Coated S/N TSN902769, TSN902770, TSN902772						3		0	0		
Deepwater Warehouse	Fieldwood	82969.A		DWW-YARD	HATCH COVER FRAMES		BULLWINKLE				0		0	0		
Deepwater Warehouse	Fieldwood	82970.A		BW-AREA-3	(1) CRATE ASSORTED NUTS AND BOLTS						1		0	0		
Deepwater Warehouse	Fieldwood	82971.A		MR-5-E	ROV TEST CONNECTOR, EL. FEMALE, FIXED, 7-WAY W/ 5M CABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047681 (CTD-1839-01-7-5) MFR. ONESUBSEA, PN: 2197088-10-77						3		0	0		
Deepwater Warehouse	Fieldwood	82972.A		MR-GENERAL	ROV TEST CONNECTOR, MALE, 7-WAY W/ 5M CABLE, RATED 2500V, MATERIAL: PVC, ONLY FOR SURFACE USE, VENDOR: TELEDYNE ODI, VENDOR PN: 1047684 (CTD-1840-01-7-5) MFR. ONESUBSEA, PN: 2197088-17-72						5		0	0		
Deepwater Warehouse	Fieldwood	82973.A		MW-R17-1	M1 REMOVABLE LONG TERM COVER 14 WAY, 3X 1 IN RS PRVC & 11X 1/2 IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 223520-73						1		0	0		
Deepwater Warehouse	Fieldwood	82974.A		MW-R15-1	M1 REMOVABLE T&F PLATE 14 WAY, 11X 1/2 IN RS AND 3X 1 IN RS LINES MAD DOG 2 ASSEMBLY, MFR: OCEANEERING, PN: 0485058						2		0	0		
Deepwater Warehouse	Fieldwood	82975.A		MW-R17-1	M1 FIXED T&F PLATE 14 WAY, 14X 1/2 IN RS LINES ASSEMBLY, MFR: OCEANEERING, PN: 0502186						1		0	0		
Deepwater Warehouse	Fieldwood	82976.A		MW-R17-1	M1 FIXED T&F PLATE 10 WAY, 6X 1/2 IN RS AND 4X 1 IN RS LINES ASSEMBLY, MFR: OCEANEERING, PN: 0502188						1		0	0		
Deepwater Warehouse	Fieldwood	82977.A		MW-R17-1	M1 LONG TERM COVER 10 WAY 6X 1/2 IN RS PRVC, 4X 1 IN RS PRVC 15KSI ASSEMBLY, MFR: OCEANEERING, PN: 223510-24						1		0	0		
Deepwater Warehouse	Fieldwood	82978.A		CR-TIER 3	FIXED SPREADER BAR 20,000 LB, MFR: SOUTHWEST WIRE ROPE, PN: SB-0010-0080	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	82979.A		MW-R11-3	ELECTRICAL FLYING LEAD, 12 WAY PLUG X 12 WAY RECP (175 FT. LENGTH), MFR: TTL SUBSEA, PN: 00-71621-01						2		0	0		
Deepwater Warehouse	Fieldwood	82980.A		MW-R16-3	M1 REMOVABLE LONG TERM COVER 13 WAY IN RS PRVC ASSEMBLY, MFR: OCEANEERING, PN: 0503228 REV. A						1		0	0		
Deepwater Warehouse	Fieldwood	82981.A		MW-AREA 6	G3 TUBING HANGER CONVERSION ASSEMBLY, 4 INNOM BORE, 5 1/8 IN SIDE OUTLET, 10K, 4.375 IN WIRELINE PLUG PREP, 5 1/2 IN VAM ACE 29.7 LB/FT CONNECTION, 8 DOWNHOLE LINES, MFR: ONESUBSEA, PN: 2180717-48						1		0	0		
Deepwater Warehouse	Fieldwood	82982.A		MW-R2-1	ELECTRICAL FLYING LEAD, 9 WAY ODI ROV PLUG X 9 WAY ODI ROV RECEPTACLE, 275', MFR: OIE, PN: 0206246						0		0	0		
Deepwater Warehouse	Fieldwood	82983.A		MW-R2-1	(KIT WITH 4 ITEMS) ITEM 1: DUAL REDUNDANT SSI PRESSURE/TEMPERATURE TRANSMITTER, MODBUS (RS 485), 0-10KSI, -40 TO 260°F, 1.5" PROBE, 2-1/16" BX FLANGE, 8 WAY SEACON MSS FOR DRY-MATE CONNECTION (FULL SCALE FAT, INCLUDING 10 POINT HYDROSTATIC FUNCTIONAL TEST, TEMPERATURE VERIFICATION), ITEM 2: 1012992, 6 WAY ODI ROV CE PLUG (PINS) WITH OMNITEC, ITEM 3: 8168-103 KIT, 8 WAY SEACON MMSK CCP, PBOF 1/2 ID. ITEM 4: MKII BACKSHELL/ADAPTER.					1		0	0			
Deepwater Warehouse	Fieldwood	82984.A		MW-R13-FL	AKER 12 WAY (NEW STYLE) REMOVABLE JUNCTION PLATE BRACKET WITH QTY 1 - 17H DUAL PORT HOT STAB RECEPTACLE (15KSI) AND QTY 2 - 1/2" ROV PADDLE VALVES (10KSI) (WITH TUBING AND INSTALLATION HARDWARE)						1		0	0		
Deepwater Warehouse	Fieldwood	82985.A		MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE		BULLWINKLE				0		0	0		
Deepwater Warehouse	Fieldwood	82985.C		MW-AREA 6	HEAT EXCHANGER TUBE BUNDLE (HBG 101)		BULLWINKLE				1		0	0		
Deepwater Warehouse	Fieldwood	82987.A		MW-AREA 1	WIRELINE PLUG ASSEMBLY, UPPER, 4.767" NOM, 10K, NICKEL ALLOY 718 (UNS N07718) (NON-LOAD BEARING), RETAINING CAP AND FISH NECK, MAIN BODY AND KEYS, NICKEL ALLOY 925 (UNS N09925) EXPANDER MANDREL, PRIMARY TITANIUM METAL SEAL, SECONDARY O-RING, H2S SERVICE, WITHOUT EXTENSION SLEEVE, API 6A 20TH ED, API 17D 2ND ED, T/C U, M/C HH, PSL3 (NOV ELMAR REF L-9911018124), MFR: ONESUBSEA, PN: 2731384-02-01		KATMAI/ORLOV/GE NOVESA			1		0	0			
Deepwater Warehouse	Fieldwood	82988.A		MR-GENERAL	WIRELINE PLUG, 4.375" DIA. WITH SPECIAL REQUIREMENTS TO INCLUDE INCONEL 718 BODY AND CHEMRAZ O-RING 17-4 PH RETAINING CAP, INCONEL 925 EXPANDER MANDREL, TITANIUM SEAL W/ NOBLE COATING, ELASTOMER/POLYMERIC SEALS, W/ EROSION TARGET AND WIPER, USES SPARE PARTS LIST 2166241-01. MFR: ONESUBSEA, PN: 2748428-01		KATMAI/ORLOV/GE NOVESA			2		0	0			
Deepwater Warehouse	Fieldwood	82989.A		MW-R8-3	SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, PSL-3, TEMP CLASS U, ALTERNATE TEMP RANGE 35-300F, API 17D, SUBSEA WELLHEAD SYSTEM. MFR: ONESUBSEA, PN: 2018116-01		KATMAI/ORLOV/GE NOVESA			2		0	0			
Deepwater Warehouse	Fieldwood	82990.A		MW-R8-3	EMERGENCY SEAL ASSY, METAL SEAL W/ ELASTOMER BACKUP, 18 3/4", MATL CLASS DD-NL, PSL-3, TEMP RATING 0-350F, SUBSEA WELLHEAD SYSTEM, API 17D, 1ST ED ONLY. MFR: ONESUBSEA, PN: 2018117-01		KATMAI/ORLOV/GE NOVESA			1		0	0			
Deepwater Warehouse	Fieldwood	82991.A		MW-AREA 1	ASSY, TUBING HANGER RUNNING TOOL, 4 1/16" X 2 1/16", NOM 10K PSI, WPPW/2X SCSSV, 2X CI, 1X TH CONTROLLED LANDING, 1X TEST BETWEEN SEALS, 1X ELEC PEN, PSL 3, MATL CLASS EE, API 17D, TEMP 35-250F. MFR: ONESUBSEA, PN: 2124129-01		KATMAI/ORLOV/GE NOVESA			1		0	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	82992.A		MW-AREA 1	ASSY, THRT HANDLING/TEST TOOL, 4.06" X 2.06" 10000 PSI. MFR: ONESUBSEA, PN: 2124132-01		KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82993.A		MW-AREA 1	COMBINED BOP WEIGHT SET TEST AND BORE PROTECTOR RETRIEVAL TOOL. MFR: ONESUBSEA, PN: 2142424-06		KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82994.A		MW-AREA 5	ASSEMBLY, 7 1/16, 15K, TYPE FLS-R MANUAL SUBSEA GV, WITH TRANSITION PUPS AND ACCUMULATOR. MFR: ONESUBSEA, PN: 2230777-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	82995.A		MW-AREA 2	SUNG, 3" X 20", 1 LEG. MFR: MORGAN CITY RENTALS, PN ON TAG: V-77T C-601 B-153T/HOU-057234-002						1		0	0		
Deepwater Warehouse	Fieldwood	82996.A		MR-2-C	LOOPING CAP, TELEDYNE ODI, 7 WAY. MFR: ONESUBSEA, PN: 2197088-28-44 REV 3	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	82997.A		MW-AREA 1	DEBRIS CAP WITH ROV HANDLE (YELLOW IN COLOR). MFR: SUBSEA7/NEW INDUSTRIES	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	82998.A		MW-AREA 1	8" SUBSEA PLR (PIGGING-LANCHER-RECEIVER), PIG RETAINER SK T/S 8" SCH XXS PIPE W/ 30 DIA. PIN & 1/40 ENGAGEMENT. MFR: SUBSEA7/NEW INDUSTRIES, PN: 230-1521-01	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	82999.A		MW-AREA 1	2" MOFFATT DUEL ENTRY HOT STAB WITH 1502 THREADED FEMALE CONNECTION, DS MALE STAB, 2", SUPER DUPLEX, FIG. 1502 FEMALE INTEGRAL, DRAWING # MSP-2DC411H-01, 2" 15K SS/DS MALE STAB BODY C/W FIG 1502 FEMALE SUB. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	83000.A		MW-AREA 1	2" MOFFATT DUEL ENTRY BLIND STAB WITH 1502 THREADED FEMALE CONNECTION, 2" NB 15K DS BLIND STAB BODY, DRAWING # MSP-2DBX11H-01. MFR: SUBSEA7/ONESUBSEA, PN: MSP 0459-B	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83001.A		MW-AREA 1	CHECK VALVE ASSEMBLIES WITH 1502 WING NUT MALE CONNECTION, DRAWING # TC1099-4400019025-B01-0002, BIS CHECK VALVE # 20056-P049. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83002.A		MR-5-D	SEAL KIT FOR MOFFATT STABS. MFR: SUBSEA7/ONESUBSEA	AFE FW183040	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83003.A		BW-AREA 2	CITY SIMULATOR. MFR: SKOFLO, PN: CM-015000-91						1		0	0		
Deepwater Warehouse	Fieldwood	83004.A		MW-R17-FL	M1 REMOVABLE FLUSHING PLATE WITH HOTSTAB ASSEMBLY. MFR: OCEANEERING, PN: 0508203 REV A	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83005.A		MR-4-B	FEMALE DUMMY COUPLERS, 1/2" RS-8	AFE FW183040	KATMAI				5		0	0		
Deepwater Warehouse	Fieldwood	83006.A		MR-5-B	MALE POPPETED TEST COUPLERS, 1/2" RS-8	AFE FW183040	KATMAI				14		0	0		
Deepwater Warehouse	Fieldwood	83007.A		MR-5-B	FEMALE POPPETED COUPLERS W/ TUBE STUB, 1/2" UO-8	AFE FW183040	KATMAI				3		0	0		
Deepwater Warehouse	Fieldwood	83008.A		MW-R11-2	VBR (VERTEBRAE BEND RESTRICTORS) ASSEMBLY SET. MFR: WHITEFIELD PLASTICS	AFE FW183040	KATMAI				35		0	0		
Deepwater Warehouse	Fieldwood	83009.A		MW-AREA 4	M1 REMOVABLE LOGIC CAP 14 WAY 7X 1/2 IN RS, 3X 1 IN RS LINES ASSEMBLY. MFR: OCEANEERING, PN: 0508202 REV A	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83010.A		MR-1-A	HOT STAB. MFR: OCEANEERING, PN: A06401-G						1		0	0		
Deepwater Warehouse	Fieldwood	83011.A		MR-1-A	HOT STAB. MFR: SEANIC, PN: HS165-1100619						1		0	0		
Deepwater Warehouse	Fieldwood	83012.A		MR-1-E	NITRILE O-RING, 70 DURO. MFR: BUNA-N, PN: 318						4		0	0		
Deepwater Warehouse	Fieldwood	83013.A		MR-1-A	HOT STAB. MFR: UNKNOWN, PN: 10306 (ETCHED INTO PARTS)						2		0	0		
Deepwater Warehouse	Fieldwood	83014.A		MR-GENERAL	GASKET RETAINER F/ FLOWLINE AX GASKETS, OBSOLETE AND REPLACED BY P1000162986. MFR: FMC INDUSTRIES, PN: 18-259-020						7		0	0		
Deepwater Warehouse	Fieldwood	83015.A		MR-GENERAL	FITTING, GREASE, NIPPLE STRAIGHT 1/4 IN NPTF MALE, SUPPLIED BY ALEMITE, PN: 1627-B, TRIVALENT ZINC PLATED. MFR: FMC INDUSTRIES, PN: 48-120-004						8		0	0		
Deepwater Warehouse	Fieldwood	83016.A		MR-5-E	ROV HOT STAB, TYPE A, SHORT TERM LIVE (INTERVENTION AND COMMISSIONING), NITRONIC, DUAL PORT, 15KSI (1035 BAR) MAX WP, T BAR HANDLE, 3/8 MP PORTS AT 45 DEG, SUPPLIED BY OCEANEERING 0036241-01 REV. C, OBSOLETE AND REPLACED WITH P1000178823. MFR: FMC INDUSTRIES, PN: P1000038613						4		0	0		
Deepwater Warehouse	Fieldwood	83017.A		MR-GENERAL	FITTING, AIR QUICK CONNECT, CROWSFOOT, 3-WAY TRIPLE END COUPLER, MALLEABLE IRON, PLATED, OEM SPARE PART. MFR: FMC INDUSTRIES, PN: P1000008374						2		0	0		
Deepwater Warehouse	Fieldwood	83018.A		MR-GENERAL	RUBBER WASHER, STANDARD CROWSFOOT COUPLER/COUPLING, BAG OF 50, OEM SPARE PART. MFR: FMC INDUSTRIES, PN: 1000010263						1		0	0		
Deepwater Warehouse	Fieldwood	83019.A		MR-GENERAL	M1 MARINE GROWTH COVER 10 WAY 6X 1/2" PLASTIC DUMMY, 4X 1" PLASTIC DUMMY. MFR: OCEANEERING, PN: 0413628	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83020.A		MR-4-E	TREE RUNNING TOOL, PRODUCTION SEAL STAB, 4X 2-10K F/4 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROIKA TRT BTM. MFR: FMC INDUSTRIES, PN: P1000014614						9		0	0		
Deepwater Warehouse	Fieldwood	83021.A		MR-FL	UWD SLOPE INDICATOR BRACKET, F/ BOLT ON SLOPE INDICATOR WITH ADJUSTMENT SCREWS, OBSOLETE AND REPLACED BY P2000060501 PHASE OUT. MFR: FMC INDUSTRIES, PN: P1000065171						2		0	0		
Deepwater Warehouse	Fieldwood	83022.A		MW-AREA 6	PUMP AIR OPERATED, NITROGEN GAS BOOSTER, DOUBLE ACTING, DOUBLE AIR HEAD, 25 TO 1 RATIO, 25 KSIG MAX OUTPUT, 6000 PSIG MAX INPUT, 250 PSIG MIN GAS INLET, 90-150 PSIG AIR DRIVE PRESS, 95 SCFM MAX AIRFLOW, 2.4 CU INCH STROKE SC HYDRAULIC ENGINEERING - GBD-D75. MFR: FMC INDUSTRIES, PN: P1000068557						1		0	0		
Deepwater Warehouse	Fieldwood	83023.A		MR-GENERAL	FITTING, HYDRAULIC, CAP BODY 3/8 IN JIC FEM 20K, SUPPLIED BY AUTOCLAVE, PN: 20IC6, 316SS. MFR: FMC INDUSTRIES, PN: P1000075352						12		0	0		
Deepwater Warehouse	Fieldwood	83024.A		MR-GENERAL	CAP SCREW, HEX SOCKET DRIVE, .375-16 UNRC-2A/3A X 3.00 LG, A 320 GR L7M, EXP LOW STR, API 20E BSL2, PTFE. MFR: FMC INDUSTRIES, PN: P1000091781						6		0	0		
Deepwater Warehouse	Fieldwood	83025.A		MR-4-E	TREE RUNNING TOOL, ANNULUS SEAL STAB, 4X 2-10K F/2 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROIKA TRT BTM. MFR: FMC INDUSTRIES, PN: P1000014615						7		0	0		
Deepwater Warehouse	Fieldwood	83026.A		MR-GENERAL	5 SEAL OD TYPE 2.827 OD X 1.58 CS X .270. MFR: FMC INDUSTRIES, PN: P101811						4		0	0		
Deepwater Warehouse	Fieldwood	83027.A		MR-4-D	4" DRIFT, 3.910 OD X 12" LONG. MFR: FMC INDUSTRIES, PN: P114747						1		0	0		
Deepwater Warehouse	Fieldwood	83028.A		MR-4-D	2" DRIFT, 1.850 OD X 12" LONG. MFR: FMC INDUSTRIES, PN: P114748						2		0	0		
Deepwater Warehouse	Fieldwood	83029.A		MR-4-D	METAL SEAL, SBMS BODY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 2.595 OD X 2.071 ID, 3.620 LG WITH 5 SEAL GROOVES, 15K PSI MAX. MFR: FMC INDUSTRIES, PN: P125494-0007						1		0	0		
Deepwater Warehouse	Fieldwood	83030.A		MR-4-E	METAL SEAL, SBMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 5.680 OD X 5.140 ID, 5.40 LG WITH 2 SEALS. MFR: FMC INDUSTRIES, PN: P125495-0007						6		0	0		
Deepwater Warehouse	Fieldwood	83031.A		MR-4-D	METAL SEAL, SBMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 2.595 OD X 2.071 ID, 3.620 LG, WITH 2 S SEALS. MFR: FMC INDUSTRIES, PN: P125497-0007						8		0	0		
Deepwater Warehouse	Fieldwood	83032.A		MR-GENERAL	NON-METALLIC SEAL, POLYPAK ASSY, TYPE B STYLE, 0.375 CS X 0.625 LG X 36.000 ID, ES0105 GEOLAST MATL F/ JACKET, ES0106 NBR MATL F/O-SPRING. MFR: FMC INDUSTRIES, PN: P129198-0003						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83033.A		MR-GENERAL	GREASE FITTING, 1/8" N.P.T., 90 DEGREE. MFR: FMC INDUSTRIES, PN: P133318-0014						12		0	0		
Deepwater Warehouse	Fieldwood	83034.A		MR-5-F	SLOPE INDICATOR, 2 DEGREE 13.78 DIA. MFR: FMC INDUSTRIES, PN: P134576-0000						2		0	0		
Deepwater Warehouse	Fieldwood	83035.A		MR-GENERAL	HYDRAULIC FITTINGS, ADAPTER, STRAIGHT 9/16 MP (13/16-16THD) MALE X 3/8MP (9/16-18THD) MALE, 20, 000WP. MFG: PARKER (PN: Y5Y5-6-9C). MFR: FMC INDUSTRIES, PN: P145788						1		0	0		
Deepwater Warehouse	Fieldwood	83036.A		MR-GENERAL	S-SEAL, OD TYPE, 3.205/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW TEMP HNBR MATL, W/316 SS SPRINGS, 0.6 DIA COIL. MFR: FMC INDUSTRIES, PN: 5P-48-14527						6		0	0		
Deepwater Warehouse	Fieldwood	83037.A		MR-3-D	O-RING, HIGH TEMP HNBR. MFR: ONESUBSEA, PN: KB163 2-216						23		0	0		
Deepwater Warehouse	Fieldwood	83038.A		MR-3-D	O-RING, NITRILE, 1 1/8 X 1 3/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-216						21		0	0		
Deepwater Warehouse	Fieldwood	83039.A		MR-3-D	O-RING, NITRILE, 2 1/2 X 2 3/4. MFR: ONESUBSEA, PN: N0300 8-230						8		0	0		
Deepwater Warehouse	Fieldwood	83040.A		MR-3-D	O-RING, 568-453 N1059-90 PX NBR. MFR: ONESUBSEA, PN: 702645-45-31						2		0	0		
Deepwater Warehouse	Fieldwood	83041.A		MR-3-D	O-RING, NITRILE, 4 7/8 X 5 1/8 X 1/8. MFR: ONESUBSEA, PN: N0300 8-249						8		0	0		
Deepwater Warehouse	Fieldwood	83042.A		MR-3-D	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71						3		0	0		
Deepwater Warehouse	Fieldwood	83042.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83042.A		TRAINING ROOM 1	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32. MFR: ONESUBSEA, PN: 702645-11-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83043.A		MR-3-D	SEAL TYPE S, 1-3/8" OD. MFR: ONESUBSEA, PN: 142895-55-01-03						13		0	0		
Deepwater Warehouse	Fieldwood	83044.A		MR-3-D	S SEAL NOM 5-1/2. MFR: ONESUBSEA, PN: 142895-18-01-03						2		0	0		
Deepwater Warehouse	Fieldwood	83045.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/COT 702645. MFR: ONESUBSEA, PN: 702645-42-71						4		0	0		
Deepwater Warehouse	Fieldwood	83046.A		MR-1-C	O-RING, SIZE AS-568-458 14.475 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-45-81						2		0	0		
Deepwater Warehouse	Fieldwood	83046.A		TRAINING ROOM 1	O-RING, SIZE AS-568-458 14.475 ID X .275 W 90D/MS-1078 NITRILE PKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-45-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83047.A		MR-1-C	DOWEL PIN, .436/.432 OD X 1.750 LG, TYPE "V", LAS (REF. ASTM A193, B7). MFR: ONESUBSEA, PN: 021812-94						18		0	0		
Deepwater Warehouse	Fieldwood	83048.A		MR-1-C	SCREW, SOC HD CAP .375-16 X .750 STL/A193 GR B7/ANSI B18.32N PL/X-4024-4. MFR: ONESUBSEA, PN: 2716050						12		0	0		
Deepwater Warehouse	Fieldwood	83049.A		MR-1-C	SPRING, CPRSN .063 X .480 OD X 1.250 SST. MFR: ONESUBSEA, PN: 712406						4		0	0		
Deepwater Warehouse	Fieldwood	83050.A		MR-1-C	SEAL RING, 3.00 ID X 4.00 OD X .750 LG, POLYPAX SEAL MOLYTHANE, TYPE BMFG PN: 46155003000.750B. MFR: ONESUBSEA, PN: 2749574-01						2		0	0		
Deepwater Warehouse	Fieldwood	83051.A		MR-1-C	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01						8		0	0		
Deepwater Warehouse	Fieldwood	83051.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN. MFR: ONESUBSEA, PN: 2748122-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83052.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 90D/MS-1004 NITRILE PKG AND QUAL/CW 702640. MFR: ONESUBSEA, PN: 702640-42-71						2		0	0		
Deepwater Warehouse	Fieldwood	83053.A		MR-1-C	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01						8		0	0		
Deepwater Warehouse	Fieldwood	83053.A		TRAINING ROOM 1	SHEAR PIN SLEEVE, ACUTATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156903-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83054.A		MR-1-C	SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2156904-01						10		0	0		
Deepwater Warehouse	Fieldwood	83055.A		MR-1-C	SCREW, SOC HD CAP .375-16 X 1.750 SST 316/A193 ANSI B18.3. MFR: ONESUBSEA, PN: 702505-06-00-16						16		0	0		
Deepwater Warehouse	Fieldwood	83056.A		MR-1-C	GROOVED PIN, TYPE A, 375 D X 1.00 BRASS ANSI B5.209,050 LBS DOUBLE SHEAR VALUE (MIN). MFR: ONESUBSEA, PN: 711364						16		0	0		
Deepwater Warehouse	Fieldwood	83057.A		MR-1-C	SCREW, SHOULDER, .75 OD, SPECIAL. MFR: ONESUBSEA, PN: 2124841-01						8		0	0		
Deepwater Warehouse	Fieldwood	83058.A		MR-1-C	PIPE PLUG, HEX HEAD, 1/4" - 18 NPT, XYLAN COATED. MFR: ONESUBSEA, PN: 278183-01						4		0	0		
Deepwater Warehouse	Fieldwood	83059.A		MR-1-C	O-RING, SIZE AS-568-521 16.450 ID X .210 W 90D/MS-1078 NITRILE PKG AND QUAL/CC 702645. MFR: ONESUBSEA, PN: 702645-52-11						2		0	0		
Deepwater Warehouse	Fieldwood	83060.A		MR-1-C	RETAINER RING, SPLIT, 2.285 ID X .128 DIA, ALIGNMENT PIN. MFR: ONESUBSEA, PN: 2099585-01						4		0	0		
Deepwater Warehouse	Fieldwood	83061.A		MR-1-C	SCREW, SOC FLAT HD .375-16 X .750 SST B18.3. MFR: ONESUBSEA, PN: 702580-06-00-12						4		0	0		
Deepwater Warehouse	Fieldwood	83062.A		MR-1-C	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894-12						1		0	0		
Deepwater Warehouse	Fieldwood	83062.A		TRAINING ROOM 1	SEAL RING, 18 5/8-15M SPECIAL FOR PETROBRAS. MFR: ONESUBSEA, PN: 605894-12	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83063.A		MR-1-C	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND STAINLESS STEEL, API 6A 19TH ED, TEMP RATING: 35-275 DEG F, MATL CLASS: HH-15.0 (BASED ON R&D PN: 599514-04-05-01). MFR: ONESUBSEA, PN: 2289964-08						2		0	0		
Deepwater Warehouse	Fieldwood	83063.A		TRAINING ROOM 1	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND STAINLESS STEEL, API 6A 19TH ED, TEMP RATING: 35-275 DEG F, MATL CLASS: HH-15.0 (BASED ON R&D PN: 599514-04-05-01). MFR: ONESUBSEA, PN: 2289964-08	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83064.A		MR-GENERAL	M1 MARINE GROWTH COVER 14 WAY, 14 X 1/2 RS. MFR: OCEANEERING, PN: 0321318						1		0	0		
Deepwater Warehouse	Fieldwood	83065.A		MR-GENERAL	S-SEAL, OD TYPE, E50189 HNBR MATL. MFR: FMC INDUSTRIES, PN: 48-500-146						2		0	0		
Deepwater Warehouse	Fieldwood	83066.A		MR-5-E	HOT STAB, WP=HS, 10K PSI. MFR: OCEANEERING, PN: A06280-F						1		0	0		
Deepwater Warehouse	Fieldwood	83067.A		MR-GENERAL	S SEAL, OD TYPE, 2.827 OD X .158 CS X .270. MFR: FMC INDUSTRIES, PN: P101811						3		0	0		
Deepwater Warehouse	Fieldwood	83068.A		MR-GENERAL	S SEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PN DP-48-1389. MFR: FMC INDUSTRIES, PN: P107332-0007						2		0	0		
Deepwater Warehouse	Fieldwood	83069.A		MR-GENERAL	S SEAL, OD TYPE, 5.215/5.185 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL. MFR: FMC INDUSTRIES, PN: P107335-0007						3		0	0		
Deepwater Warehouse	Fieldwood	83070.A		MR-GENERAL	S SEAL, OD TYPE, 2.889/2.898 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PN 48-500-035. MFR: FMC INDUSTRIES, PN: P178205						4		0	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83071.A		MR-GENERAL	5 SEAL, OD TYPE, 3.205/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW HNBR MATL, W/ 316 SS SPRINGS, .06 COIL. MFR: FMC INDUSTRIES, PN: SP-48-14527						1		0	0		
Deepwater Warehouse	Fieldwood	83072.A		MW-R3-2	ACOUSTIC SAND DETECTOR WITH ODI CABLE, 6 WAY. MFR: CLAMPON, PN: 921-21120-003						1		0	0		
Deepwater Warehouse	Fieldwood	83073.A		MW-R3-2	CLAMP AND FUNNEL ASSEMBLY (WITH 4 HEX SCREWS/8 HEX NUTS). MFR: CLAMPON, 924-14122-001						1		0	0		
Deepwater Warehouse	Fieldwood	83074.A		MR-1-C	O-RING NITRILE 90A, 3/4 X 1 X 1/8. MFR: CAMERON, PN: 702640-21-01						4		0	0		
Deepwater Warehouse	Fieldwood	83075.A		MR-1-C	BACK-UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-16						8		0	0		
Deepwater Warehouse	Fieldwood	83076.A		MR-1-C	O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71						1		0	0		
Deepwater Warehouse	Fieldwood	83076.A		TRAINING ROOM 1	O-RING NITRILE 90A, 11 1/2 X 11 3/4. MFR: CAMERON, PN: 702645-27-71	AFE FW580018	KATMAJ/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83078.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-49						16		0	0		
Deepwater Warehouse	Fieldwood	83079.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-22						2		0	0		
Deepwater Warehouse	Fieldwood	83080.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-31						8		0	0		
Deepwater Warehouse	Fieldwood	83081.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-51						8		0	0		
Deepwater Warehouse	Fieldwood	83082.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-02-30						8		0	0		
Deepwater Warehouse	Fieldwood	83083.A		MR-1-C	ALLOY SOCKET HEAD CAP SCREW, 5/16-18 X 5/8. MFR: CAMERON, PN: 702503-04-00-05						30		0	0		
Deepwater Warehouse	Fieldwood	83084.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-03-01-03						8		0	0		
Deepwater Warehouse	Fieldwood	83085.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY. MFR: CAMERON, PN: 140146-02-01-03						8		0	0		
Deepwater Warehouse	Fieldwood	83086.A		MR-1-C	SINGLE LIP OIL SEAL - SOLID, 1.125" SHAFT, 1.561" OD, 0.256" WIDTH, CRW1 DESIGN. MFR: CHICAGO RAWHIDE, PN: 701156						3		0	0		
Deepwater Warehouse	Fieldwood	83087.A		MR-1-C	O RING, SIZE AS-568-333 2.475 ID X 210 W 90D /MS-1078 NITRILE. MFR: CAMERON, PN: 702645-33-31 OBSOLETE						13		0	0		
Deepwater Warehouse	Fieldwood	83088.A		MR-1-C	BORE SEAL O-RINGS. MFR: SEAHORSE ENERGY, PN: S-190001496-NC						6		0	0		
Deepwater Warehouse	Fieldwood	83089.A		MR-1-C	BACK UP NITRILE 90A. MFR: CAMERON, PN: 042000-03-80						14		0	0		
Deepwater Warehouse	Fieldwood	83090.A		MR-1-C	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01						8		0	0		
Deepwater Warehouse	Fieldwood	83090.A		TRAINING ROOM 1	HEX SOCKET SET SCREW. MFR: CAMERON, PN: 2748045-01	AFE FW580018	KATMAJ/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83091.A		MR-1-C	HEX HEAD CAP SCREW GR. 5 PLAIN. MFR: CAMERON, PN: 702500-04-00-14						30		0	0		
Deepwater Warehouse	Fieldwood	83092.A		MR-1-C	O RING NITRILE 90A, 2 5/8 X 2 7/8 X 1. MFR: CAMERON, PN: 702645-23-11						4		0	0		
Deepwater Warehouse	Fieldwood	83093.A		MR-1-C	LOCKDOWN CHECK ASSEMBLY. PN: 2142055-01						1		0	0		
Deepwater Warehouse	Fieldwood	83094.A		MR-3-C	LTPC, 7 WAY, RECEPTACLE (SOCKET), TITANIUM. MFR: TELEDYNE, PN: 10125671	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83095.A		MR-5-C	LTPC, 4 WAY DUMMY ROV COVER. MFR: TELEDYNE, PN: 10163041	AFE FW193006	GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83096.A		MW-AREA 6	ASSEMBLY, INTERNAL TREE CAP, 10K WP WITH MEC SEAL, 5.75 SSR PLUG PREP AND EXTENSION SLEEVE, G2 SPOOLTREE SYSTEM, MATERIAL CLASS EE-NL, PSL 3, TEMP CLASS 0 TO 350 DEG F. MFR: CAMERON, PN: 2055296-02-01, SN: 110407008	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83097.A		MR-5-C	TEST PLUG, ROV FLYING TYPE, 7 WAY. MFR: TELEDYNE, PN: 10121121	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83098.A		MR-3-C	TEST CONNECTOR, 7 WAY PLUG LOOPEO. MFR: TELEDYNE, PN: 10322678	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83099.A		MR-3-C	TEST CONNECTOR, 7 WAY RECEPTACLE LOOPEO. MFR: TELEDYNE, PN: 10322677	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83100.A		MW-R14-2	PRESSURE CAP JACKING TOOL. MFR: OCEANEERING, PN: 990701111	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83101.A		MW-R14-2	D/A HOLL-O-CYLINDER, RRH 1003, 100 TON, D44 19000, 700 BAR, 10000 PSI. MFR: ENERPAC, PN: 990701100	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83102.B		DWW-YARD-C-VAN HICU148137 2	ASSEMBLY, PRESSURE CAP, 8"-15K CVC, 6.392 SEAL BORE, LIFTING FRAME WITH PMT RECEPTACLE, 1.38 THICK PADEYES AND (8) ANODES, ROV PANEL (S & O), 3/8"-15K AUTOCALVE BALL VALVE, 3/8" 10K/15K SINGLE PORT HOT STAB RECEPTACLE AND 3/8"-20K AUTOCALVE ADAPTERS, INCONEL 625 TUBING; PSL-3; DNV 2.7-3 COMPLIANT; WOP 15,000 PSI; TEST PRESSURE 22,500 PSI. MFR: ONESUBSEA, PN: 2395693-03	AFE FW193006	GENOVESA			2		0	0			
Deepwater Warehouse	Fieldwood	83103.A		MR-1-E	DYE SPEC GREEN TRACER STICKS. MFR: JMN SPECIALTIES, PN: (BATCH) 181117	AFE FW193007	TROIKA				10		0	0		
Deepwater Warehouse	Fieldwood	83104.A		DWW-YARD-C-VAN HICU148137 2	TEX 5 SHORT TERM PRESSURE CAP, 15000 PSI, 40°F-120°F. MFR: TRENDSETTER, PN: A1014720	AFE FW193006	GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83105.A		MR-4-C	TEX 5 RING PRODUCTION GASKETS. MFR: TRENDSETTER, PN: A1006521	AFE FW193006	GENOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83105.B		MR-2-D	TEX 5 RING PRODUCTION GASKETS. MFR: TRENDSETTER, PN: A1006521						2		0	0		
Deepwater Warehouse	Fieldwood	83106.A		MR-3-C	12 WAY FEMALE. MFR: TELEDYNE, PN: 1062177-550						1		0	0		
Deepwater Warehouse	Fieldwood	83107.A		MW-AREA 1	OIL 90 DEGREE SFL TERMINATION FRAME, "COBRA HEAD". MFR: OCEANEERING, PN: 0432505						1		0	0		
Deepwater Warehouse	Fieldwood	83108.A		MW-AREA 2	RS-8 MALE COUPLERS. MFR: HUNTING ENERGY SERVICES, PN: RS-8-A-96-PK	AFE FW193006	GENOVESA				11		0	0		
Deepwater Warehouse	Fieldwood	83109.A		MW-AREA 2	RS-8 FEMALE COUPLERS. MFR: HUNTING ENERGY SERVICES, PN: RS-8-B-100-PK-PK2-C510	AFE FW193006	GENOVESA				10		0	0		
Deepwater Warehouse	Fieldwood	83110.A		MW-AREA 2	MONO COUPLER TEST FIXTURE, 5000 PSI. MFR: TRENDSETTER, PN: A1014948	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83111.A		MW-AREA 2	MONO COUPLER CROWS FEET TORQUE ADAPTER. MFR: TRENDSETTER, PN: M1014981	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83112.A		MW-AREA 2	BUTT-WELD ADAPTERS, 2507 SUPER DUPLEX. MFR: OCEAN EDGE, PN: FWE-1828-203	AFE FW193006	GENOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83113.A		MW-AREA 2	39" STICK, 3/8" OD X .065" WT, 2507 SUPER DUPLEX TUBING - HTH: 554168; LOT#: 000206052	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83114.A		MW-AREA 4	M1 REMOVEABLE OB JUNCTION PLATE 14 WAY, M1 FIXED IB JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMNT FRAME, 10K PSI (SPARE). MFR: OCEAN EDGE, PN: 1828-102 (INCOMPLETE)	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83114.A		MW-AREA 4	M1 REMOVEABLE OB JUNCTION PLATE 14 WAY, M1 FIXED IB JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMNT FRAME, 10K PSI (SPARE). MFR: OCEAN EDGE, PN: 1828-102 (COMPLETE)	AFE FW193006	GENOVESA				0		0	0		
Deepwater Warehouse	Fieldwood	83115.A		DWW-YARD	TRANSPORTATION FRAME FOR PW VXS TYPE F2. MFR: ONESUBSEA	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW193006	GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW580018	KATMAJ/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83116.B		OS-R2-S2	ASSY, 8"-15K 5-AX GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2181646-08	AFE FW580018	KATMAJ/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83117.A		OS-R1-S1	TEST BODY, 8"-15K 5-AX TEST GASKET (6.417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05	AFE FW193006	GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83117.B		OS-R1-S1	TEST BODY, 8"-15K 5-AX TEST GASKET (6.417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: CAMERON, PN: 2274165-05	AFE FW193006	GENOVESA				1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83118.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RIGGING, 2 SHACKLES AND 1 MASTER LINK. MFR: CROSBY	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83119.A			2" PRODUCTION GASKET, 15K, SMALL BORE CONNECTOR, -50-300 DEG. MFR: VANCO, PN: 2398316-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83119.A		TRAINING ROOM 1	2" PRODUCTION GASKET, 15K, SMALL BORE CONNECTOR, -50-300 DEG. MFR: VANCO, PN: 2398316-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83120.A		MR-1-E	3" GASKET FOR API 6BX FLANGES. MFR: WOLAR, PN: BX 154	AFE FW193006	GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83121.A		MR-2-E	6" GREEN TEST GASKET, PTFE COATED, AISI 4140, STEEL. MFR: GRAYLOC, PN: 62	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83122.A		MR-1-E	8X 156 (IRON) GASKET. MFR: KLINGER	AFE FW193006	GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83123.A		MR-2-B	KLINGER SENTRY W 7 1/16", 15K (INCOLOX SLEEVES, WASHERS, BLIND PLUG), MATL: 316SS/THERMICA. MFR: KLINGER, PN: SEJNS-193221019	AFE FW183040	KATMAI				0		0	0		
Deepwater Warehouse	Fieldwood	83124.A		MW-R14-2	PLATE MOUNTING, MATL: A572 GR. 50, EPOXY PAINTED YELLOW. MFR: OCEANEERING, PN: 0503308						1		0	0		
Deepwater Warehouse	Fieldwood	83125.A		MW-R14-2	HOLD BACK CLAMP (DEEPSEA TECHNOLOGIES). MFR: OCEANEERING, PN: 197940-CLAMP						1		0	0		
Deepwater Warehouse	Fieldwood	83126.A		MW-R14-2	LIFTING TOOL, GA AND LOM, PLATE BOTTOM AND TOP BOTH API 2H GRADE 50, BAR SUPPORT 1 1/4" BUN, 650MM LG, PLATE MOUNT. MFR: OCEANEERING, PN: 0503007						1		0	0		
Deepwater Warehouse	Fieldwood	83127.A		MW-R6-2	TOPSIDE TERMINATION ASSEMBLY, BOM ITEM 200. MFR: AKER SOLUTIONS, PN: 10317190						1		0	0		
Deepwater Warehouse	Fieldwood	83128.A		MW-R9-2	TOPSIDE TERMINATION GA AND LOM. MFR: OCEANEERING, PN: 0499240	AFE FW193007	TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83129.A		MW-AREA 1	SFL PARKING POSTS ASSEMBLY. MFR: OCEANEERING, PN: 0404092	AFE FW193006	GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83130.A		MW-AREA 2	STUDS & NUTS, (459) 1 3/8" X 10"						459		0	0		
Deepwater Warehouse	Fieldwood	83131.A		MW-AREA 2	STUDS & NUTS, (140) 1 3/8" X 9"						140		0	0		
Deepwater Warehouse	Fieldwood	83132.A		MW-AREA 2	STUDS & NUTS, (118) 1" X 6.75"						118		0	0		
Deepwater Warehouse	Fieldwood	83133.A		MW-AREA 2	STUDS & NUTS, (288) 7/8" X 5.75"						288		0	0		
Deepwater Warehouse	Fieldwood	83134.A		MR-1-B	TEX 5 RING TEST GASKET. MFR: TRENDSETER, PN: A1006521						2		0	0		
Deepwater Warehouse	Fieldwood	83135.A		MW-AREA 2	STUDS & NUTS, (16) 1 1/2" X 10 3/8"						16		0	0		
Deepwater Warehouse	Fieldwood	83135.B		MR-2-D	TEX 5 RING TEST GASKET. MFR: TRENDSETER, PN: A1006521						1		0	0		
Deepwater Warehouse	Fieldwood	83136.A		OS-R3-52	SPANNER WRENCH, BUMUS-41397. MFR: OCEANEERING, PN: 0506953-1								0	0		
Deepwater Warehouse	Fieldwood	83137.A		OS-R3-52	HOT STAB. MFR: OCEANEERING, PN: A05320-H								0	0		
Deepwater Warehouse	Fieldwood	83138.A		OS-R3-52	HOT STAB. MFR: OCEANEERING, PN: A06282								0	0		
Deepwater Warehouse	Fieldwood	83139.A		OS-R3-52	HOT STAB. MFR: OCEANEERING, PN: A05320-G								0	0		
Deepwater Warehouse	Fieldwood	83140.A		MR-4-D	1 5/8"-8X10 A 320 L7M, ALL THREAD STUD, ZINC PLATED. MFR: AKER, PN: 10326674						10		0	0		
Deepwater Warehouse	Fieldwood	83141.A		MR-4-D	WASHER, FLAT, 1 1/2" ID, CS FLZN. MFR: AKER, PN: 10078196						8		0	0		
Deepwater Warehouse	Fieldwood	83142.A		MR-4-D	WASHER, LOCK, INTERNAL TOOTHED, 1 1/2" ID. MFR: AKER, PN: 10031049						10		0	0		
Deepwater Warehouse	Fieldwood	83143.A		MR-4-D	1 1/2-8 A194 2H NUTS, DOMESTIC, ZINC PLATED. MFR: AKER, PN: 1021500						20		0	0		
Deepwater Warehouse	Fieldwood	83144.A		MR-4-D	WASHER, INTERNAL TOOTH LOCK, TYPE A, 7/8". MFR: AKER, PN: 10048234						10		0	0		
Deepwater Warehouse	Fieldwood	83145.A		MR-4-D	3/4"-10 X 1 A320 L7M HUY HEX BOLT, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10323751						4		0	0		
Deepwater Warehouse	Fieldwood	83146.A		MR-4-D	SHCS, 1/2" - 13UNC X 2.5", L7M, ELZN. MFR: AKER, PN: 10323753						2		0	0		
Deepwater Warehouse	Fieldwood	83147.A		MR-4-D	1/4" - 20 X 1/2 PAN HEAD PHILLIPS MACHINE SCREWS, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10016851						4		0	0		
Deepwater Warehouse	Fieldwood	83148.A		MR-4-D	NUT, HEX, 1/2" - 13 UNC. MFR: AKER, PN: 10190004						2		0	0		
Deepwater Warehouse	Fieldwood	83149.A		MR-4-D	NUT, HEX, HEAVY, 7/8" - 9 UNC. MFR: AKER, PN: 10120510						6		0	0		
Deepwater Warehouse	Fieldwood	83150.A		MR-4-D	7/8" - 9 X 5 A320 L7M HUY HEX BOLT, ZINC PLATED, DOMESTIC. MFR: AKER, PN: 10323752						6		0	0		
Deepwater Warehouse	Fieldwood	83151.A		MW-AREA 6	BOLT, 1/2-13 UNC X 4" HXHD. 316. MFR: ABCO SUBSEA, PN: 5002.68						9		0	0		
Deepwater Warehouse	Fieldwood	83152.A		MW-AREA 6	NUT, 1/2-13 UNC NYLOCK, 316. MFR: ABCO SUBSEA, PN: 5000.89						9		0	0		
Deepwater Warehouse	Fieldwood	83153.A		MW-AREA 6	WASHER, 1/2 MS-819 (1 3/8 OD X 11 THK), 316. MFR: ABCO SUBSEA, PN: 5002.80						18		0	0		
Deepwater Warehouse	Fieldwood	83154.A		MR-GENERAL	VBR (VERTBRAE BEND RESTRICTORS). MFR: WHITEFIELD PLASTICS, PN: 7187234VBRHD						1		0	0		
Deepwater Warehouse	Fieldwood	83155.A		MW-AREA 6	M7 VBR FLANGE, 5.96" ID X 22" PL, PU 85-D YELLOW. MFR: ABCO SUBSEA, PN: 0502297						1		0	0		
Deepwater Warehouse	Fieldwood	83156.A		MW-AREA 6	M7 VBR SEGMENT 6" ID, 412" LBR, 3.5 DEG. RA, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502298						1		0	0		
Deepwater Warehouse	Fieldwood	83157.A		MW-AREA 6	M7 VBR CAP, 6" ID, PU 85D YELLOW. MFR: ABCO SUBSEA, PN: 0502299						1		0	0		
Deepwater Warehouse	Fieldwood	83158.A		MR-GENERAL	OEM HYDRAULIC COUPLER ASSY, SPECIALTY. MFR: HUNTING ENERGY SERVICES, PN: P207411						2		0	0		
Deepwater Warehouse	Fieldwood	83159.A		MR-GENERAL	SEAL, METAL C-RING, INCONEL 71, 33.07MM OD X 2.39MM. MFR: FMC TECHNOLOGIES, PN: P206958	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83160.A		MR-GENERAL	METAL SEAL, MSBMS-II-UD BODY, F/ 5-15K HANGER, INCONEL 625, SILVER PLATED, 4.686 OD X 3.913 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR: FMC TECHNOLOGIES, PN: P1000011680	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83161.A		MR-GENERAL	METAL SEAL, MSBMS-II-UD BODY, F/ 5-15K HANGER, INCONEL 625, SILVER PLATED, 4.988 OD X 4.217 ID, 0.450 LG, F/ HALLIBURTON CROWN PLUG. MFR: FMC TECHNOLOGIES, PN: P1000011678	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83162.A		MR-GENERAL	S-SEAL, OD TYPE, NON STD GEOMETRY, 1.506/1.494 OD X 0.140 CS X 0.185 LG, W/ 316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS 48-500-232. MFR: FMC TECHNOLOGIES, PN: DP-48-4279	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83163.A		MR-GENERAL	S-SEAL, ID TYPE, 13.707/13.653 OD X 0.300 CS X 0.516 LG, E50159 90A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 & .06 DIA COILS, USE SAME MOLD AS, P/N P106191-0003. MFR: FMC TECHNOLOGIES, PN: P182166	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83164.A		MR-GENERAL	S-SEAL, B TYPE EXTERNAL, NON STD GEOMETRY, 15.155/15.065 OD X 0.330 CS X 0.531 LG, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 & .06 DIA COILS. MFR: FMC TECHNOLOGIES, PN: P1000009444	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83165.A		MR-GENERAL	S-SEAL, OD TYPE, 14.794 / 14.706 OD X 0.500 CS X .555 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/ COAXIAL COMPOSITE & ELGILOY SPRINGS, .09 DIA COIL. MFR: FMC TECHNOLOGIES, PN: P182168	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83166.A		MR-5-D	TEX-2 625 PRODUCTION GASKET, MFR: TRENDSETER, PN: TSN902285						1		0	0		
Deepwater Warehouse	Fieldwood	83166.B		MR-5-D	TEX-2 625 PRODUCTION GASKET, MFR: TRENDSETER, PN: TSN902285						1		0	0		
Deepwater Warehouse	Fieldwood	83167.A		MR-5-D	TEST GASKET, INCONEL-718, PTFE COATING, M21700. MFR: DESTEC ENGINEERING, PN: HD80 21698						6		0	0		
Deepwater Warehouse	Fieldwood	83168.A		MR-GENERAL	1" X 10" RATCHET TIE DOWN SET (PACK OF 4), 1500 LB. MAX, 500 LB. WLL. MFR: ERICKSON, PN: 31352						2		0	0		
Deepwater Warehouse	Fieldwood	83169.A		MW-AREA 4	GUIDE AND LOCKING FUNNEL, UH-575/550, MALE, 15K. MFR: UNITECH, PN: 27324/0						1		0	0		
Deepwater Warehouse	Fieldwood	83170.A		MW-AREA 4	ANTI ROTATION FORK, UH-550, ROV OPERATED. MFR: UNITECH, PN: 8142/E						1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83171.A		MW-AREA 4	MQC 12/12 FEMALE TERMINATOR BRAVO. MFR: UNITECH, PN: G04-3988-05-21255 #01						1		0	0		
Deepwater Warehouse	Fieldwood	83172.A		MW-AREA 6	UH-550, F-7.500 2" CONNECTOR, FEMALE PART. MFR: UNITECH, PN: G02-7011-8090/931/0900						1		0	0		
Deepwater Warehouse	Fieldwood	83173.A		MW-AREA 6	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953-05-21522-04						1		0	0		
Deepwater Warehouse	Fieldwood	83174.A		MW-AREA 6	MQC 12/10 MALE INCL. UH-107 WITH 3/8" NPTF. MFR: UNITECH, PN: G04-3953-05-21522-03						1		0	0		
Deepwater Warehouse	Fieldwood	83175.A		MR-3-B	RETAINER, GASKET SEAL. MFR: VANCO, PN: 2124583-01 REV. B01						13		0	0		
Deepwater Warehouse	Fieldwood	83176.A		MW-AREA 4	UH-575 FEMALE WITH 2" SCH XXS PIPE - 15000 PSI. MFR: UNITECH, PN: G02-1187-09-25379-A #01						1		0	0		
Deepwater Warehouse	Fieldwood	83177.A		MW-AREA 4	FLUSHING MQC, INBOARD, 4 WAY, 1-1. MFR: AKER, PN: 10151348 REV 01/01						1		0	0		
Deepwater Warehouse	Fieldwood	83178.A		MW-AREA 4	J-PLATE ASSY, LTC, 8-L. MFR: AKER, PN: 10017646 REV 02						1		0	0		
Deepwater Warehouse	Fieldwood	83179.A		OS-R3-S2	M/D LINER DEBRIS CAP 18 3/8", MATL: 65300 - POLYETHYLENE. MFR: PRECISION FLUOROCARBON INC., PN: 2035503-02						2		0	0		
Deepwater Warehouse	Fieldwood	83180.A		MW-AREA 1	18-3/4" VX RING GASKET, 316 SS. MFR: X-CEL AMP, PN: 111227-1						1		0	0		
Deepwater Warehouse	Fieldwood	83181.A		BW-NEP-AREA	ICE MAKER (MODEL KDT0400A-161) AND ICE STORAGE BIN (MODEL K400). MFR: MANITOWOC FOODSERVICE, INC.		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83182.A		MR-GENERAL	FIRE EXTINGUISHER BOX, FOR NEPTUNE, VK 826		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83183.A		OS-GENERAL	STRUCTURAL FRP TANK. MFR: PENTAIR, PN: CH90646-02010101-30		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83184.A		OS-GENERAL	STRUCTURAL FRP TANK. MFR: UNKNOWN		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83185.A		OS-GENERAL	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83185.B		OS-GENERAL	NAV-AID FRESNEL LENS FOR MAX LUMINA MARINE SIGNAL LANTERN, 300 MM. MFR: TIDELAND, PN: ML-300		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83186.A		BW-NEP-AREA	METHANOL PUMP MOTOR, 20V 120W. MFR: MARATHON, PN: 284TTGN407698B		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83187.A		BW-NEP-AREA	STEEL ENGINE PULLER		NEPTUNE				1		0	0		
Deepwater Warehouse	Fieldwood	83188.A		MW-AREA 1	GASKET, 10" 15M, SEAL PLATE. MCPAC. MFR: VANCO, PN: 2124579-02						1		0	0		
Deepwater Warehouse	Fieldwood	83189.A		MR-1-E	ST RG RETAINER/BUSHING ASSY. MFR: FISHER, PN: 25A6683X072						1		0	0		
Deepwater Warehouse	Fieldwood	83190.A		OS-R3-S2	GENERAL SERVICE GAUGE, 0-5000 PSI, 316 SST TUBE AND SOCKET. MFR: MARSH, PN: 097975						1		0	0		
Deepwater Warehouse	Fieldwood	83191.B		OS-R3-S2	XMAS TREE GAUGE, 0-5000 PSI, AISI 316 TUBE AND SOCKET. MFR: ASHCROFT						1		0	0		
Deepwater Warehouse	Fieldwood	83192.A		MW-AREA 5	UH-550 MALE TEST 2" STAB CONNECTOR RECEPTACLE. MFR: UNITECH, PN: G02-3995-05-21440-02						1		0	0		
Deepwater Warehouse	Fieldwood	83193.A		MW-AREA 5	MQC 2 MALE TERMINATOR ALPHA GENERAL ARRANGEMENT AND INTERFACE. MFR: UNITECH, PN: 21747						2		0	0		
Deepwater Warehouse	Fieldwood	83194.A		OS-GENERAL	ISOLATION NEEDLE VALVE (TREE MOUNTED), 10K WP, 3/4 TURN, 0.359 BORE, 4 BOLT BX151 CONNECTION, MATL CLASS 'FF', TEMP RATING -20 TO 140 DEG F, API6A & 17D, PSL-3, NACE MR-01-75, ASME VIII/DIV2, OLIVER. MFR: ONESUBSEA, PN: 2205741-04						1		0	0		
Deepwater Warehouse	Fieldwood	83195.A		MW-R9-3	OUTER JACKET REPAIR KIT (TAPE, WELDER, ROD, SANDING ROLL, FILE, HEAT GUN, SCOURER, CUTTER). MFR: OCEANEERING, PN: VARIOUS		TROIKA				1		0	0		
Deepwater Warehouse	Fieldwood	83196.A		MW-AREA 3	3.75" BLANK EXTENSION, 12' LONG. MFR: HUNTING ENERGY SERVICES						1		0	0		
Deepwater Warehouse	Fieldwood	83197.A		BW-AREA 1	M1 REMOVABLE LOGIC CROSSOVER PLATE, 14 WAY, 3 LINES. MFR: OCEANEERING, PN: 0508204		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN PBIU4095260	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				14		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN HJCU148137	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				4		0	0		
Deepwater Warehouse	Fieldwood	83198.A		DWW-YARD-C-VAN MOTU 045905745G1	CENTRAMAX CENTRALIZER SUB, RT1, 11.875", 71.8#, 140KSI MYS, TH513, MFR: INNOVEX, PN: RT1-302-9901-0324-0016		ORLOV				4		0	0		
Deepwater Warehouse	Fieldwood	83199.A		DWW-YARD-C-VAN PBIU4095260	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1-457-5803-0504-0009		GENOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83199.A		DWW-YARD-C-VAN 43342242G1	CENTRAMAX CENTRALIZER SUB, PT1, 18.00" 117#, VAM HD-L Q125HP. MFR: INNOVEX, PN: PT1-457-5803-0504-0009		GENOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83200.A		MW-AREA 4	GUIDE SHOE, 7 3/4" TSH 523, NON-DOPELESS, 46.1# Q125/140Y F1009. MFR: BLACKHAWK, PN: 0114055 A		GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83201.A		MW-AREA 4	STOP COLLAR, 22" LO HD DBL, STSC R CS. MFR: LEGACY, PN: 6026022		KATMAI				117		0	0		
Deepwater Warehouse	Fieldwood	83202.A		MW-AREA 4	CENTRALIZER, BOW SPRING 22 STR LO LPWLD 85R 31.62 OD CS. MFR: LEGACY, PN: 1108522		KATMAI				18		0	0		
Deepwater Warehouse	Fieldwood	83203.A		MW-AREA 4	7 3/4" 46.1# FLOAT COLLAR, TH523 DL ATRB. MFR: INNOVEX, PN: 735-197-9901-0326		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83204.A		MW-AREA 4	7 3/4" 46.1# FLOAT COLLAR, TH523 DL AFRB TBRO Q12. MFR: INNOVEX, PN: 735-197-0901-0344-ATAB		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83205.A		MW-AREA 4	7 3/4" 46.1# REAMER SHOE. MFR: INNOVEX, PN: 704-197-0901-0326-210		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83206.A		BW-AREA 3	10 3/4" TSH WEDGE, MAC II CROSSOVER, DOPELESS, 85.3-97.1#. MFR: TENARIS, PN: K&B-011811-050						4		0	0		
Deepwater Warehouse	Fieldwood	83207.A		TRAINING ROOM 1	SEAL BODY, TYPE K-SEAL F/ 17.500 DIA BORE. MFR: ONESUBSEA, PN: 2091059-03-01	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83208.A		OS-R1-S2	ROC RAMPING GAUGE SIMULATOR, SUPPLY VOLTAGE 36-48V, GAUGE CURRENT 6-108MA, RS232 SERIAL CONNECTOR. MFR: WELL DYNAMICS (HALLIBURTON), PN: 9650-6052		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83209.A		OS-R1-S2	SUBSEA CHEMICAL INJECTION METERING VALVE SIMULATOR, 100-240 VAC, 50/60 HZ, 24VDC. MFR: SKOFLO, PN: 100322-L200-CAN-FL		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83210.A		OS-R1-S2	PERSONAL COMPUTER FOR FLOWMETER GAUGE SIMULATION SYSTEM. MFR: PANASONIC TOUGHBOOK, PN: CF-54FX128VM		KATMAI/ORLOV/GENOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83211.A		MW-AREA 4	CVC CONNECTOR, USED FOR PIG RECEIVER LAUNCHER (PRL) CONNECTION. MFR: ONESUBSEA, PN: 50269708H1-02	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83212.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV LTC 4/7/12 UC0VERNS 4/7/12-WAY BULKHEAD ROV RECEPTACLE WITH PADDLE HANDLES. MFR: TELEDYNE, PN: 2185425-04-09	AFE FW580018	KATMAI/ORLOV/GENOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83213.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV LOOP, 12 PIN, MALE. MFR: TELEDYNE, PN: 2197088-41-11	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83214.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EL ROV PARK, 4/7/12P W/O INS, MATL: TITANIUM. MFR: TELEDYNE, PN: 2197088-37-05	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83215.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	OSS BARROW, STAB PLATE DUMMY, 12 WAY ELECTRICAL FEMALE. MFR: ONESUBSEA, PN: 223521-42-02	AFE FW580018	KATMAI/ORLOV/GENOVESA				2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83216.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83216.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING FOR 4.375 SSR W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749294-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83217.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83217.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83218.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83218.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, OD: 0.720", WIRE: 0.112", LENGTH: 1.5", SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83219.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83219.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL SEAL RING, 4.375", SSR WL PLUG. MFR: ONESUBSEA, PN: 2748650-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83220.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPRING, CPRSM, 1.25 X .970 OD X 3.5 SST, ENDS GROUND, 44.2 LB/IN RATE, 11.4 ACTIVE COILS, 13.4 TOTAL COILS. MFR: ONESUBSEA, PN: 2748264-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83221.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K 5-A-X PRODUCTION GASKET (KIT). MFR: ONESUBSEA, PN: 2500896-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83222.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPARES, 8"-15K CVC OUTBOARD CONNECTORS (KIT). MFR: ONESUBSEA, PN: 2500896-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83223.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48			0	0	
Deepwater Warehouse	Fieldwood	83223.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AFE FW580018	KATMAI/ORLOV/GE NOVESA				98			0	0	
Deepwater Warehouse	Fieldwood	83224.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER, PEEK LIP SEAL, HYDRAULIC STAB, G2, SPOOL TREE SYSTEM. MFR: ONESUBSEA, PN: 2142381-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83225.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83225.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83226.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83226.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2749304-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5			0	0	
Deepwater Warehouse	Fieldwood	83228.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83228.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12			0	0	
Deepwater Warehouse	Fieldwood	83229.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				120			0	0	
Deepwater Warehouse	Fieldwood	83229.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				214			0	0	
Deepwater Warehouse	Fieldwood	83230.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83230.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILEPKG AND QUAL. MFR: ONESUBSEA, PN: 702645-11-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				89			0	0	
Deepwater Warehouse	Fieldwood	83231.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83231.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83232.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 115, .702 INCH ID X .874 INCH OD, DUROMETER 90, NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA				94			0	0	
Deepwater Warehouse	Fieldwood	83233.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48			0	0	
Deepwater Warehouse	Fieldwood	83233.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, PEEK LIP SEAL, HYDRSTAB, G2 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				77			0	0	
Deepwater Warehouse	Fieldwood	83234.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83234.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOLTREE SYSTEM, 10K, AISI 4130 LAS, FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83235.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				72			0	0	
Deepwater Warehouse	Fieldwood	83235.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LIP SEAL, AXIAL FOR .852 DIA BOREX .666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				124			0	0	
Deepwater Warehouse	Fieldwood	83236.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-120, .987 ID X .103 W 850, MS-001068 CAMLAST "M" PKG AND QUAL/CAMERON	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83237.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG. MFR: ONESUBSEA, PN: 2748806-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83237.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" WL PLUG. MFR: ONESUBSEA, PN: 2748806-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				20			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83238.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SHEAR PIN, .616/.614 DIA X 1.0 LGHALF KNURL BRASS #464. MFR: ONESUBSEA, PN: 263134-17	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83239.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83239.A		TRAINING ROOM 1 DWW-YARD-C-VAN	BACK UP RING, SIZE 381, 12.028 ID X 12.394 OD NITRILE PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-03-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83240.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-381, 11.975 ID X 210 W 900 / MS-1078, NITRILEPKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-38-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				18		0	0		
Deepwater Warehouse	Fieldwood	83240.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SIZE AS-568-381, 11.975 ID X 210 W 900 / MS-1078, NITRILEPKG AND QUAL/CW 702645. MFR: ONESUBSEA, PN: 702645-38-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				14		0	0		
Deepwater Warehouse	Fieldwood	83241.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS-568-208, .609 ID X .139 W, 85D/MS-001131, DUROCAM PKG AND QUAL/CAMERON 702647. MFR: ONESUBSEA, PN: 702647-20-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				102		0	0		
Deepwater Warehouse	Fieldwood	83241.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SIZE AS-568-208, .609 ID X .139 W, 85D/MS-001131, DUROCAM PKG AND QUAL/CAMERON 702647. MFR: ONESUBSEA, PN: 702647-20-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				116		0	0		
Deepwater Warehouse	Fieldwood	83242.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 353. 5.028 ID X 5.394 OD NITRILE PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-03-53	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83243.A		TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, AFO, LEE CO, .375-24, MP35NNACE, MR0175. MFR: ONESUBSEA, PN: 2826603-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83244.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNBR RUBBER, 95 DURO, N4007-95. MFR: ONESUBSEA, PN: 2788002-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83244.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O RING, SPECIAL, 12.14 ID X 12.56 OD X 0.228 HT, HNBR RUBBER, 95 DURO, N4007-95. MFR: ONESUBSEA, PN: 2788002-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83245.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 360 INNER DIAMETER, 5.903 INCH, OUTER DIAMETER, 6.269 INCH, NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-03-60	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83246.A		MR-2-B DWW-YARD-C-VAN	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05-01		GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83246.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY, TYPE K SEAL, F/12.675 DIA BORE. MFR: ONESUBSEA, PN: 2091059-05-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83247.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83247.B		MW-AREA 2	GENERIC EFL 12P TO 12S TP 60M, CONNECTOR HOUSING MTL: TITANIUM, MFR: ONESUBSEA, PN: 2197088-51-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83248.A		MW-AREA 6	ASSEMBLY, TREE DEBRIS CAP, G2/G3 SPOOL TREE SYSTEM, WITH H4 VETCO MANDREL PROFILE TOP. MFR: ONESUBSEA, PN: 2181899-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83249.A		TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, 8"-15K S-A-X TEST GASKET (6.417 ID), W/ 2X DOVETAIL, O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: ONESUBSEA, PN: 2274164-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83249.B		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, 8"-15K S-A-X TEST GASKET (6.417 ID), W/ 2X DOVETAIL, O-RING GROOVES, SPHERICAL SEALING SURFACE. MFR: ONESUBSEA, PN: 2274164-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83250.A		TTNU977610145G1 (CLIMATE CONTROLLED)	REPLACEMENT SEAL KIT, G3 SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2341915-01-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83251.A		MR-4-C	SPARES, 8"-15K CVC PRESSURE CAP (ELASTOMERIC SEAL). MFR: ONESUBSEA, PN: 2500896-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83252.A		MR-2-B	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83252.A		TRAINING ROOM 1	SPARES, 8"-15K CVC MTM PRESSURE CAP. MFR: ONESUBSEA, PN: 2500896-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83253.A		MW-AREA 6	MQC, PLATE, OB, TEST/FLUSH, 12 WAY, AKS. MFR: ONESUBSEA, PN: CM-018106-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83254.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, AX/VX, SYMMETRICAL DESIGN TO FIT 18 3/4" 10K VETCO (VX), HOUSING CONNECTION, 316SS, WITH O-RING GROOVES, SILVER PLATED. MFR: ONESUBSEA, PN: 2235142-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83255.A		TTNU977610145G1 (CLIMATE CONTROLLED)	(KIT) - SPARES, ROUTINE, RECEIVED GOOD REPAIR INTERNAL TREE CAP WITH K-SEAL, 15K, SPOOL TREE SYSTEM.	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83256.A		MW-AREA 6	MARINE GROWTH COVER, 1 1/3 WAY FOR PARKING PLATES. MFR: ONESUBSEA, PN: 223532-29	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83257.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL GASKET, CIW, SPHERICAL, AX/VX, SYMMETRIC DESIGN TO FIT 18 3/4" 10K VETCO VVX HOUSING CONNECTION, 316SS, NO RESILIENT RINGS, SILVER PLATED. MFR: ONESUBSEA, PN: 2235142-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83258.A		MW-AREA 6	FWEXAT - INTENSIFIER FREE STAB PLATE, 6/0 WON TREE. MFR: ONESUBSEA, PN: 223520-67	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83259.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC T&F PLATE FOR FREE PLATE, 1 1/3 WAY. MFR: ONESUBSEA, PN: 223518-69	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83260.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GENERIC ASSY PTT, 15K W/HARNES 6MM, 12 WAY PIN. MFR: ONESUBSEA, PN: 223367-79	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83261.A		MW-AREA 6	ASSEMBLY, FOR FAT, INTERNAL TREE CAP, G3 SPOOLTREE SYSTEM, 10K, MEC SEAL WITHOUT K-SEAL, 4.767 IN ELMAR WIRELING PLUG PREP, EXTENSION SLEEVE, SPRINGLOADED KEY AND DEBRIS SLOTS. MFR: ONESUBSEA, PN: 2180719-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83262.A		MW-AREA 6	GENERIC, T&F PLATE FOR FIXED PLATE, 20/0 WAY. MFR: ONESUBSEA, 223520-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83263.A		MR-2-B	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83263.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SEAL, METAL END CAP SEAL, 17.832" NOM SEAL BORE. MFR: ONESUBSEA, PN: 647438-15-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83264.A		TTNU977610145G1 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 13.188/13.191 SEAL BORE WITH OD BUMP AND SQUARE END CAPS. MFR: ONESUBSEA, PN: 2026350-07-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83265.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	M1 FIXED JUNCTION PLATE. 14 WAY, 11 X 1/2 IN RS-NV TO M9, 3 X 1 IN RS-NV TO M9, ASSEMBLY. MFR: OCEANEERING, PN: 166370-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83266.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	REMOVABLE IWOCs, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR: OCEANEERING, PN: 0510989 SN: 165617-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83266.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	REMOVABLE IWOCs, TH, 14 WAY, 9 X 1/2 IN RS, 3 X 1 RS LINES, ASSEMBLY. MFR: OCEANEERING, PN: 0510989 SN: 165618-001	AFE FW183040	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83267.A		MW-AREA 4	INBOARD PLATE, 14 WAY. MFR: OCEANEERING, PN: 0428794 REV A	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83268.A		MW-AREA 4	BEND RESTRICTOR. MFR: OCEANEERING, NO PN	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83269.A		MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0428079	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83270.B		MR-1-C	FEMALE COUPLER. MFR: OCEANEERING, PN: 0437828	AFE FW205014	GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83271.A		MW-AREA 4	REMEDIATION PANEL FOR M1 PLATE. MFR: OCEANEERING, PN: NONE.	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83272.A		MW-AREA 6	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 500026436-1 (3' X 17' PALLET)		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83272.A		MW-AREA 5	BACKUP HANGER ASSEMBLY. MFR: OES, PN: 2301984-07-01, SN: 121452425-1 (3' X 10' PALLET)		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83273.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	CC-SEAL, .888 OD X .640 ID X .124 CS. MFR: ONESUBSEA, PN: 2248632-02	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				382		0	0		
Deepwater Warehouse	Fieldwood	83274.A		MR-1-B	SPLIT LOAD RING, FOR 4.883" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-12		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83275.A		MR-1-B	UPPER LOAD RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-34		KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83276.A		MR-GENERAL	CPI COUPLER, MALE 1/2, RS, STD. MFR: AKER SOLUTIONS, PN: 10329147	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83277.A		MR-GENERAL	CPI RS - 8 FEMALE TEST COUPLER. MFR: AKER SOLUTIONS, PN: 10330273	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83278.A		MR-GENERAL	CPI 1/2" MALE RS COUPLER WITH FITTINGS. MFR: AKER SOLUTIONS, PN: 10264287	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83279.A		MW-AREA 4	13 TON CRANE, 4 PIECES. MFR: CORE LIFTING, PN: 27687		GC-65				1		0	0		
Deepwater Warehouse	Fieldwood	83280.A		DWW-YARD	3 1/2" X 20' SLING, 102 TONS, VERTICAL. SN: HOU-058482-002	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83281.A		DWW-YARD	3 1/2" X 20' SLING, 102 TONS, VERTICAL. SN: HOU-058482-001	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83282.A		DWW-YARD	3" X 20' SLING, 77 TONS, VERTICAL. SN: 7106191, SN: HOU-05723-001	AFE FW205014	GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83283.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 023, 1.080 ID. MFR: ONESUBSEA, PN: 042000-00-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				24		0	0		
Deepwater Warehouse	Fieldwood	83283.A		TRAINING ROOM 1	BACK UP RING, SIZE 023, 1.080 ID. MFR: ONESUBSEA, PN: 042000-00-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83285.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 1.020 +/- .004 ID. MFR: ONESUBSEA, PN: 2748250-38	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				72		0	0		
Deepwater Warehouse	Fieldwood	83286.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 318, 1.013 ID. MFR: ONESUBSEA, PN: 042000-03-18	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				20		0	0		
Deepwater Warehouse	Fieldwood	83287.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT BACK UP RING, SIZE 323, 1.316 ID. MFR: ONESUBSEA, PN: 042000-03-23	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				20		0	0		
Deepwater Warehouse	Fieldwood	83288.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS 568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83288.A		TRAINING ROOM 1	O-RING, SIZE AS 568-323, 1.287 ID. MFR: ONESUBSEA, PN: 702645-32-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83289.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	B-PORT SEAL, O-RING, SIZE AS 568-318, .975 ID. MFR: ONESUBSEA, PN: 702645-31-81	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83290.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS 568-013, .426 ID. MFR: ONESUBSEA, PN: 702647-01-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83291.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR SCREW FOR SSR PROTECTION. MFR: ONESUBSEA, PN: 2748059-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83291.A		TRAINING ROOM 1	SHEAR SCREW FOR SSR PROTECTION. MFR: ONESUBSEA, PN: 2748059-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83292.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 2748250-10	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				312		0	0		
Deepwater Warehouse	Fieldwood	83293.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83293.A		TRAINING ROOM 1	O RING, SIZE AS 568-023, 1.051 ID. MFR: ONESUBSEA, PN: 702645-02-31	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83294.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SET SCREW FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748047-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83295.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83295.A		TRAINING ROOM 1	COMPRESSION SPRING FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748049-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83296.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83296.A		TRAINING ROOM 1	LOCKING INSERT FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748048-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83297.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83297.A		TRAINING ROOM 1	BULLET FOR SSR W/L PLUG. MFR: ONESUBSEA, PN: 2748044-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83298.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BUTTON HD CREW. MFR: ONESUBSEA, PN: 2359600-01	AFE FWS80018	KATMAI/ORLOV/GE NOVESA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83299.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STAB SUB, CONTROL LINE, THRT. MFR: ONESUBSEA, PN: 2229924-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83300.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	TENSILE SCREW, UPPER, MECHANICAL. MFR: ONESUBSEA, PN: 262393-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24		0	0		
Deepwater Warehouse	Fieldwood	83301.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, DIA. .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83301.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, DIA. .434 X 2.30 LG. MFR: ONESUBSEA, PN: 2155653-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83302.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSEMBLY, SEAL SLEEVE, 15K THRT. MFR: ONESUBSEA, PN: 2340873-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83303.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCR 12 PT CAP, .625-11 X 1.250 B7 ZN PL. MFR: ONESUBSEA, PN: 702585-14-00-12	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83304.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SHEAR PIN, G2 BORE PROTECTOR, NAVAL. MFR: ONESUBSEA, PN: 2155653-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83305.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GRUB SCREW, UPPER WIRELINE PLUG. MFR: ONESUBSEA, PN: 2359600-32	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83306.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PACKING RING FOR SSR HVP0-090. MFR: ONESUBSEA, PN: 2748052-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83307.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	LOCKING WIRE, WIRELINE, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2359600-30	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83308.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	S SEAL, FOR USE IN 8.125" +/- .002 BORE. MFR: ONESUBSEA, PN: 2731494-03-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83309.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2749897-08	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83310.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RING, SCARF CUT, PEEK. MFR: ONESUBSEA, PN: 2329622-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				36		0	0		
Deepwater Warehouse	Fieldwood	83310.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RING, SCARF CUT, PEEK. MFR: ONESUBSEA, PN: 2329622-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83311.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83311.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SCREW. MFR: ONESUBSEA, PN: 263134-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				48		0	0		
Deepwater Warehouse	Fieldwood	83312.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: 041259-12-01-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83313.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-07. MFR: ONESUBSEA, PN: 702647-00-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				12		0	0		
Deepwater Warehouse	Fieldwood	83314.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUB ASSEMBLY CONTROL RECEPTACLE. MFR: ONESUBSEA, PN: 2141634-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83315.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	POLYPAK, TYPE "B" SEAL. MFR: ONESUBSEA, PN: 2731344-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83316.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				14		0	0		
Deepwater Warehouse	Fieldwood	83316.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MACHINED S SEAL, 8.125" BORE, WITH GROOVE. MFR: ONESUBSEA, PN: 2788005-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83317.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 10.000 ID X 1.750 OD X .375. MFR: ONESUBSEA, PN: 2731381-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83318.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-451, 10.975 ID. MFR: ONESUBSEA, PN: 702647-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				15		0	0		
Deepwater Warehouse	Fieldwood	83318.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-451, 10.975 ID. MFR: ONESUBSEA, PN: 702647-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83319.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83319.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 16.25 ID X 17.00 OD X .375. MFR: ONESUBSEA, PN: 2731382-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83320.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 10.000 ID X 10.750 OD X .75. MFR: ONESUBSEA, PN: 2731381-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83321.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 12.139 ID X 12.889 OD X .375. MFR: ONESUBSEA, PN: 2731383-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83322.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: 702645-37-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83323.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 15.955 ID X. MFR: ONESUBSEA, PN: 702647-46-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83324.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 11.426 +/- .006 ID X .221. MFR: ONESUBSEA, PN: 2748250-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				30		0	0		
Deepwater Warehouse	Fieldwood	83325.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-383, 13.975 ID. MFR: ONESUBSEA, PN: 702645-38-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83325.A		TRAINING ROOM 1	O-RING, SIZE A5-568-383, 13.975 ID. MFR: ONESUBSEA, PN: 702645-38-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83326.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-369, 7.975 ID. MFR: ONESUBSEA, PN: 702645-36-95	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8		0	0		
Deepwater Warehouse	Fieldwood	83327.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SOCKET SHOULDER SCREW. MFR: ONESUBSEA, PN: 2302607-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83328.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	VEE PKG RING, GREEN TWEED. MFR: ONESUBSEA, PN: 2748051-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				18		0	0		
Deepwater Warehouse	Fieldwood	83329.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	5 SEAL FOR USE IN 8.125" +/- .002 BORE. MFR: ONESUBSEA, PN: 2731494-03-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83330.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING V1238-95 VITON O RING, SIZE 2-161. MFR: ONESUBSEA, PN: 2788847-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				9		0	0		
Deepwater Warehouse	Fieldwood	83331.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 11.50 ID X 12.25 OD. MFR: ONESUBSEA, PN: 2708129	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83332.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-007. MFR: ONESUBSEA, PN: 702647-00-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				11		0	0		
Deepwater Warehouse	Fieldwood	83333.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE 1 X 1 3/16. MFR: ONESUBSEA, PN: 702645-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				25		0	0		
Deepwater Warehouse	Fieldwood	83334.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG ADAPTER RING FIR 5.750" UPPER WL. MFR: ONESUBSEA, PN: 2736043-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83335.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	COUPLER SEAL KITS. MFR: ONESUBSEA.	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83336.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL KIT. MFR: ONESUBSEA, PN: 2500869-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83337.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KEY, TBG HGR RUNNING TOOL, G2 SPOOL. MFR: ONESUBSEA, PN: 2141681-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83338.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02		GUNFLINT				32		0	0		
Deepwater Warehouse	Fieldwood	83338.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247889-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83339.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2253158-02		GUNFLINT				64		0	0		
Deepwater Warehouse	Fieldwood	83340.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2141470-02		GUNFLINT				2		0	0		
Deepwater Warehouse	Fieldwood	83340.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2141470-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				10		0	0		
Deepwater Warehouse	Fieldwood	83341.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11		GUNFLINT				1		0	0		
Deepwater Warehouse	Fieldwood	83341.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83341.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O RING, SIZE A5-568-451, 10.975 ID X .275 W 900/MS-1078. MFR: ONESUBSEA, PN: 702645-45-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83342.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83343.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-14		GUNFLINT				4		0	0		
Deepwater Warehouse	Fieldwood	83343.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SPARE FOR WIRELINE TOOLS. MFR: ONESUBSEA, PN: 2359600-14	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83344.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247895-02		GUNFLINT				32		0	0		
Deepwater Warehouse	Fieldwood	83344.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB. MFR: ONESUBSEA, PN: 2247895-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				32		0	0		
Deepwater Warehouse	Fieldwood	83345.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 17.030 IN SEAL BORE, DUAL ELASTOMER, 15K WP. MFR: ONESUBSEA, PN: 2289651-09		GUNFLINT				6		0	0		
Deepwater Warehouse	Fieldwood	83346.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL. MFR: ONESUBSEA, PN: 2289651-05		GUNFLINT				3		0	0		
Deepwater Warehouse	Fieldwood	83346.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL. MFR: ONESUBSEA, PN: 2289651-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83347.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET W/ HYD TBG PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83348.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUPPORT PLATE, SEAL GASKET, W/O HYD TUBING PREP, CLAMP/SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2099256-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83349.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, WIRELINE PLUG, 5.75 IN NOM, 15K WP, RLH (5.284 IN SEAL BORE) PRIMARY METAL SEAL, SLS (5.319 IN SEAL BORE) SECONDARY PTFE BACKUP SEAL, TEMP CLASS. MFR: ONESUBSEA, PN: 2394981-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83350.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL BODY. MFR: ONESUBSEA, PN: 2091059-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83350.A		TRAINING ROOM 1	SEAL BODY. MFR: ONESUBSEA, PN: 2091059-06-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83351.A		DWW-YARD	GC-45 A-FRAME 001, 40K LBS. 16 PIECES.						1		0	0		
Deepwater Warehouse	Fieldwood	83352.A		MW-AREA 1	SOV-1019 PARTS IN CRATE.						1		0	0		
Deepwater Warehouse	Fieldwood	83353.A		DWW-YARD	SFL 40M, 11 LINES, 11/3-9/3 WAY MAIN SUTA TO PXT K2. MFR: ONESUBSEA, PN: 223475-78-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83354.C		MW-AREA 3	FIRE PUMP, 250 HP @ 1760 RPM, 6/5 RATIO RATIO. MFR: RANDOLPH, SN: R1508123. 2 PIECES.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83355.A		DWW-YARD	FIBERGLASS PIPING (FOR FIRE PUMP).	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83356.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	GASKET, RING, 18 3/4 VETCO TYPE VX-2, 15K PSI MWP, 316 SS. MFR: ONESUBSEA, PN: 2731061-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83357.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 13.25 NOM SEAL. MFR: ONESUBSEA, PN: 647438-14-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				3		0	0		
Deepwater Warehouse	Fieldwood	83357.A		TRAINING ROOM 1 DWW-YARD-C-VAN	METAL END CAP SEAL, 13.25 NOM SEAL. MFR: ONESUBSEA, PN: 647438-14-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				5		0	0		
Deepwater Warehouse	Fieldwood	83358.A		TTNU977610145G1 (CLIMATE CONTROLLED)	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: ONESUBSEA, PN: 262393-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				12		0	0		
Deepwater Warehouse	Fieldwood	83358.A		TRAINING ROOM 1 DWW-YARD-C-VAN	TENSILE PEN FOR MECHANICAL INTERNAL TREECAP RUNNING TOOL. MFR: ONESUBSEA, PN: 262393-04	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83359.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GASKET, 4"-15M, SEAL PLATE, MCPAC. MFR: ONESUBSEA, PN: 2124579-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83360.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83360.A		TRAINING ROOM 1 DWW-YARD-C-VAN	ASSY, SHEAR PIN CARTRIDGE, DUAL PLUG TUBING HANGER, SPOOLTREE SYSTEM. MFR: ONESUBSEA, PN: 2141663-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				22		0	0		
Deepwater Warehouse	Fieldwood	83361.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL EFL 7P TO 7S TSP SOMM SPECIAL WIRING, TITANIUM CONNECTOR HOUSING, V-NOTCH HANDLE, FLYING ROV 7 WAY PINS CONNECTOR AND SOCKETS. MFR: ONESUBSEA, PN: 2197088-45-90	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83362.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-120, .987 ID. MFR: ONESUBSEA, PN: 702647-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				105		0	0		
Deepwater Warehouse	Fieldwood	83362.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-120, .987 ID. MFR: ONESUBSEA, PN: 702647-12-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				21		0	0		
Deepwater Warehouse	Fieldwood	83363.A		TTNU977610145G1 (CLIMATE CONTROLLED)	HAT RING, 5.25 SLS SEAL, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2221969-05	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83364.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	5.25 SLS SEAL, WIRELINE PLUG. MFR: ONESUBSEA, PN: 2221968-05	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83365.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83365.A		TRAINING ROOM 1 DWW-YARD-C-VAN	ASSY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-01.	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				23		0	0		
Deepwater Warehouse	Fieldwood	83366.A		TTNU977610145G1 (CLIMATE CONTROLLED)	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83366.A		TRAINING ROOM 1 DWW-YARD-C-VAN	SPECIAL SET SCREW, FOR SSR 6.700". MFR: ONESUBSEA, PN: 2748951-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83367.A		TTNU977610145G1 (CLIMATE CONTROLLED)	GRUB SCREW, 8/32 X 1/4" S5 A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83367.A		TRAINING ROOM 1 DWW-YARD-C-VAN	GRUB SCREW, 8/32 X 1/4" S5 A4 GR 80. MFR: ONESUBSEA, PN: 2359600-40	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83368.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, ID 1.268 INCH +/- 0.012. MFR: ONESUBSEA, PN: 2748250-64	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				48		0	0		
Deepwater Warehouse	Fieldwood	83369.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG WIPER, 5.320 HT 15K, H25, HH. MFR: ONESUBSEA, PN: 2359600-37	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83369.A		TRAINING ROOM 1 DWW-YARD-C-VAN	PLUG WIPER, 5.320 HT 15K, H25, HH. MFR: ONESUBSEA, PN: 2359600-37	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83370.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-124, 1.237 ID. MFR: ONESUBSEA, PN: 702645-12-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				24		0	0		
Deepwater Warehouse	Fieldwood	83370.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-124, 1.237 ID. MFR: ONESUBSEA, PN: 702645-12-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				92		0	0		
Deepwater Warehouse	Fieldwood	83371.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-206, .484 ID X .139. MFR: ONESUBSEA, PN: 702645-20-61	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83371.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, SIZE AS-568-206, .484 ID X .139. MFR: ONESUBSEA, PN: 702645-20-61	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83372.A		TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, ID 1.268 INCH +/- INCH. MFR: ONESUBSEA, PN: 2748250-64	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				48		0	0		
Deepwater Warehouse	Fieldwood	83373.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 17.455 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				3		0	0		
Deepwater Warehouse	Fieldwood	83373.A		TRAINING ROOM 1 DWW-YARD-C-VAN	O-RING, .275 W X 17.455 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83374.A		TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-449, 9.975 ID. MFR: ONESUBSEA, PN: 702645-44-91	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83375.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 9.524 X 9.996. MFR: ONESUBSEA, PN: 042000-04-48	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83376.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				24			0	0	
Deepwater Warehouse	Fieldwood	83376.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 W X 00.96 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-21-11	AFE FW580018	KATMAI/ORLOV/GE NOVESA				84			0	0	
Deepwater Warehouse	Fieldwood	83377.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 351 4.778 ID. MFR: ONESUBSEA, PN: 042000-03-51	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16			0	0	
Deepwater Warehouse	Fieldwood	83378.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-433, 5.475 ID. MFR: ONESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83379.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 X 01.734 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-22-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83379.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .139 X 01.734 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-22-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83380.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL RING, 4.250 ID X 4.75 OD X .25. MFR: ONESUBSEA, PN: 2725008-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83381.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-238 3.484 ID. MFR: ONESUBSEA, PN: 702645-23-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83381.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-238 3.484 ID. MFR: ONESUBSEA, PN: 702645-23-81	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83382.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-433 5.475 ID. MFR: ONESUBSEA, PN: 702645-43-31	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83383.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83383.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, .275 W X 13.975 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-45-71	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83384.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SLS SEAL ASSEMBLY. MFR: ONESUBSEA, PN: 2230493-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83385.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83385.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-368 7.725 ID. MFR: ONESUBSEA, PN: 702645-36-85	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83386.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5			0	0	
Deepwater Warehouse	Fieldwood	83386.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SSR PLUG. MFR: ONESUBSEA, PN: 2166241-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7			0	0	
Deepwater Warehouse	Fieldwood	83387.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SUB ASSEMBLY, SHEAR PIN CARTRIDGE. MFR: ONESUBSEA, PN: 2141663-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83388.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, PIPE 1/4" SST 18-8 Y52008-00010501. MFR: ONESUBSEA, PN: 002504-09	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6			0	0	
Deepwater Warehouse	Fieldwood	83388.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG, PIPE 1/4" SST 18-8 Y52008-00010501. MFR: ONESUBSEA, PN: 002504-09	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7			0	0	
Deepwater Warehouse	Fieldwood	83389.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	CENTRE RING, F/ 7" ML-2 METAL LIP SEAL. MFR: ONESUBSEA, PN: 2259715-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2			0	0	
Deepwater Warehouse	Fieldwood	83390.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-459, 14.975 ID. MFR: ONESUBSEA, PN: 702645-45-91	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83391.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3			0	0	
Deepwater Warehouse	Fieldwood	83391.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-462, 16.455 ID. MFR: ONESUBSEA, PN: 702645-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4			0	0	
Deepwater Warehouse	Fieldwood	83392.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5.75 SLS SEAL. MFR: ONESUBSEA, PN: 2213451-06	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83393.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BACK UP RING, 5.25 SLS SEAL. MFR: ONESUBSEA, PN: 2213451-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				8			0	0	
Deepwater Warehouse	Fieldwood	83394.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83395.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83396.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-20	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83397.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.25 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216806-18	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83398.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	RETAINER RING, FOR 5.284" NOM RLH 2-SEAL. MFR: ONESUBSEA, PN: 2216806-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83399.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	STOP RING, FOR 5.319" NOM WP SEAL .250". MFR: ONESUBSEA, PN: 2216808-10	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83400.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPACER RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216808-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	
Deepwater Warehouse	Fieldwood	83401.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SPLIT LOAD RING, FOR 5.284" NOM RLH-2. MFR: ONESUBSEA, PN: 2216807-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1			0	0	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83402.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER LOAD RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216807-35	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83403.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.75 SLS SEAL, WIRELINE. MFR: ONESUBSEA, PN: 2216808-22	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83404.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.75 WIRELINE PLUG. MFR: ONESUBSEA, PN: 2216806-19	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83405.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING, SIZE A5-568-459 14.975 ID. MFR: ONESUBSEA, PN: 702645-45-91	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83406.A			METAL SEAL RING FOR 5.75" SSR. MFR: ONESUBSEA, PN: 2748056-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83407.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS. MFR: ONESUBSEA, PN: 2230554-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83408.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PINEAPPLE TOOL ASSEMBLY. MFR: ONESUBSEA, PN: 0307929	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83409.B		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	BLACK PELICAN CASE CONTAINING HOSES, FITTINGS, AND VALVES (SOME USED)	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83410.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS. MFR: ONESUBSEA, PN: 2230555-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83411.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83411.A		TRAINING ROOM 1 DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PACKING O-RING. MFR: ONESUBSEA, PN: 2748750-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83412.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	PLUG MTM SEAL 4.375 10K H2S. MFR: ONESUBSEA, PN: 4511114880	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83413.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	O-RING. MFR: ONESUBSEA, PN: HVPO-103	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83414.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR: TELEDYNE, PN: 2250977-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83415.A		DWW-YARD-C-VAN TTNU977610145G1 (CLIMATE CONTROLLED)	KIT, DHG PLUG. MFR: TELEDYNE, PN: 2250977-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83416.A		TRAINING ROOM 1	O-RING, .210 W X 16.955 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-38-61	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83417.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.832 NOM BORE. MFR: CAMERON, PN: 2289964-04	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83418.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.656 NOM BORE. MFR: CAMERON, PN: 2289964-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				44		0	0		
Deepwater Warehouse	Fieldwood	83419.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.250 NOM BORE. MFR: CAMERON, PN: 2289964-05-05	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83420.A		TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 684664-37	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		
Deepwater Warehouse	Fieldwood	83421.A		TRAINING ROOM 1	METAL END CAP SEAL. MFR: CAMERON, PN: 605894-29	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83422.A		TRAINING ROOM 1	SEAL REDRESS KIT, TUBING HANGER, 15K (INCLUDES BOX WITH 17 ITEMS, 2 SEAL BODIES, AND 3 METAL END CAP SEALS). 6 ITEMS TOTAL. MFR: ONESUBSEA, PN: 2244562-15	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83423.A		TRAINING ROOM 1	SEAL RING, 10.000 ID X 10.750 OD. MFR: ONESUBSEA, PN: 709770	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83424.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.490 NOM. BORE. MFR: CAMERON, PN: 2289964-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83425.A		TRAINING ROOM 1	MOLD DETAIL, METAL END CAP SEAL WITH OD. MFR: CAMERON, PN: 2243660-02	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83426.A		TRAINING ROOM 1	METAL END CAP SEAL, 17.656". MFR: CAMERON, PN: 647438-16-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				7		0	0		
Deepwater Warehouse	Fieldwood	83427.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.490". MFR: CAMERON, PN: 647438-17-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83428.A		TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714148	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83429.A		TRAINING ROOM 1	SEAL. MFR: ONESUBSEA, PN: 714129	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83430.A		TRAINING ROOM 1	METAL END CAP SEAL, 14.250". MFR: CAMERON, PN: 647438-18-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83431.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-37-21	AFE FW580018	KATMAI/ORLOV/GE NOVESA				5		0	0		
Deepwater Warehouse	Fieldwood	83432.A		TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 713040	AFE FW580018	KATMAI/ORLOV/GE NOVESA				16		0	0		
Deepwater Warehouse	Fieldwood	83433.A		TRAINING ROOM 1	SCREW. MFR: ONESUBSEA, PN: 262393-03	AFE FW580018	KATMAI/ORLOV/GE NOVESA				1		0	0		
Deepwater Warehouse	Fieldwood	83434.A		TRAINING ROOM 1	O-RING .275 W X 15.475 ID, 90D NITRILE. MFR: ONESUBSEA, PN: 702645-46-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				6		0	0		
Deepwater Warehouse	Fieldwood	83435.A		TRAINING ROOM 1	ASSEMBLY, CONTROL RECEPTACLE, 15K. MFR: ONESUBSEA, PN: 2141634-13	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83436.A		TRAINING ROOM 1	O-RING, .275W X 07.725 ID 90D NITRILE. MFR: ONESUBSEA, PN: 702645-44-41	AFE FW580018	KATMAI/ORLOV/GE NOVESA				2		0	0		
Deepwater Warehouse	Fieldwood	83437.A		TRAINING ROOM 1	O-RING FOR 4.375" DIA PLUG EROSION. MFR: ONESUBSEA, PN: 2748751-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				4		0	0		
Deepwater Warehouse	Fieldwood	83438.A		TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG. MFR: ONESUBSEA, PN: 2748215-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				25		0	0		
Deepwater Warehouse	Fieldwood	83439.A		TRAINING ROOM 1	VEE PACKING RING, 4.375", 10K ONLY. MFR: ONESUBSEA, PN: 2748807-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				22		0	0		
Deepwater Warehouse	Fieldwood	83440.A		TRAINING ROOM 1	SILVER COATED METAL SEAL RING. MFR: ONESUBSEA, PN: 2748206-01	AFE FW580018	KATMAI/ORLOV/GE NOVESA				3		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83441.A		TRAINING ROOM 1	BACK UP RING, PTFE, 9921006753. MFR: ONESUBSEA, PN: 2359600-15	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83442.A		TRAINING ROOM 1	BACK UP RING, SIZE 451 11.024 ID. MFR: ONESUBSEA, PN: 041327-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83443.A		TRAINING ROOM 1	VEE PACKING RING F/ 4.767" DIA PLUG. MFR: ONESUBSEA, PN: 2748214-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83444.A		TRAINING ROOM 1	WIPER RING, WIRELINE PLUG, 5.25 IN NOM. MFR: ONESUBSEA, PN: 2359600-45	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83445.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-44-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83446.A		TRAINING ROOM 1	O-RING, SIZE A5-568-351, 4.725 ID. MFR: ONESUBSEA, PN: 702645-35-11	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83447.A		TRAINING ROOM 1	O-RING, SIZE A5-568-161, 5.487 ID. MFR: ONESUBSEA, PN: 702645-16-11	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83448.A		TRAINING ROOM 1	BACK UP RING, ID 0.702 INCH +/- 0.009. MFR: ONESUBSEA, PN: 2748250-63	AFE FW580018	KATMAI/ORLOV/GE NOVEA				96		0	0		
Deepwater Warehouse	Fieldwood	83449.A		TRAINING ROOM 1	BUMPER, INSERT CAGE, 7" BORE F/ 15K. MFR: ONESUBSEA, PN: 2029641-02	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83450.A		TRAINING ROOM 1	BEARING RING, CCSR, 7.38 OD. MFR: ONESUBSEA, PN: 2053058-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83451.A		TRAINING ROOM 1	O-RING, 8 1/2" OD X 1/2 CROSS. MFR: ONESUBSEA, PN: 018493-45	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83452.A		TRAINING ROOM 1	TENSILE SCREW, ITC MECHANICAL RUNNING TOOL. MFR: ONESUBSEA, PN: 2166948-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83453.A		TRAINING ROOM 1	BACK UP RING, SIZE 206, .518 ID. MFR: ONESUBSEA, PN: 042000-02-06	AFE FW580018	KATMAI/ORLOV/GE NOVEA				24		0	0		
Deepwater Warehouse	Fieldwood	83454.A		TRAINING ROOM 1	COMBO TOOL. MFR: ONESUBSEA, PN: 2330489-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				16		0	0		
Deepwater Warehouse	Fieldwood	83455.A		TRAINING ROOM 1	O-RING, SIZE 462 16.455 ID X .275 W. MFR: ONESUBSEA, PN: 702647-46-21	AFE FW580018	KATMAI/ORLOV/GE NOVEA				5		0	0		
Deepwater Warehouse	Fieldwood	83456.A		TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, NAVAL BRASS. MFR: ONESUBSEA, PN: 2155653-02	AFE FW580018	KATMAI/ORLOV/GE NOVEA				24		0	0		
Deepwater Warehouse	Fieldwood	83457.A		TRAINING ROOM 1	O-RING, SIZE A5-568-463 16.955 ID. MFR: ONESUBSEA, PN: 702645-46-31	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83458.A		TRAINING ROOM 1	O-RING, NITRILE 90A, 13 1/2 X 14 X 1/4". MFR: ONESUBSEA, PN: 702645-45-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83459.A		TRAINING ROOM 1	SHEAR PIN, G2 BORE PROTECTOR, TEFLON. MFR: ONESUBSEA, PN: 2155653-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83460.A		TRAINING ROOM 1	THREADED RETAINER, SHEAR PIN ASSEMBLY. MFR: ONESUBSEA, PN: 2026808-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				18		0	0		
Deepwater Warehouse	Fieldwood	83461.A		TRAINING ROOM 1	TAB, G2 BORE PROTECTOR. MFR: ONESUBSEA, PN: 2155677-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				18		0	0		
Deepwater Warehouse	Fieldwood	83462.A		TRAINING ROOM 1	O-RING, 16.504 ID X .236 CS. MFR: ONESUBSEA, PN: 042000-04-62	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83463.A		TRAINING ROOM 1	SHEAR PIN, 18-3/4 NOM HYD TUBING HANGER. MFR: ONESUBSEA, PN: 199362-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83464.A		TRAINING ROOM 1	PINS. MFR: ONESUBSEA, PN: W0105412-002	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83465.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-42-61	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		
Deepwater Warehouse	Fieldwood	83466.A		TRAINING ROOM 1	O-RING, SIZE A5-568-3534, .975 ID. MFR: ONESUBSEA, PN: 702647-35-31	AFE FW580018	KATMAI/ORLOV/GE NOVEA				8		0	0		
Deepwater Warehouse	Fieldwood	83467.A		TRAINING ROOM 1	KEY, SLEEVE, CVC COLLET CONNECTOR. MFR: ONESUBSEA, PN: 2156304-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				1		0	0		
Deepwater Warehouse	Fieldwood	83468.A		TRAINING ROOM 1	SPARES. MFR: ONESUBSEA, PN: 2400888-02-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				1		0	0		
Deepwater Warehouse	Fieldwood	83469.A		TRAINING ROOM 1	SCREW, 12 PT CAP. 250-20UNC X .875, ASTM A193 GR B7 ZINC PLATED / SAE J58. MFR: ONESUBSEA, PN: 702585-02-00-07	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83470.A		TRAINING ROOM 1	O RING, SIZE A5-568-208 .609 ID X .139 W 900 /MS-1078 NITRILE PKG AND QUAL /CIW 702645. MFR: ONESUBSEA, PN: 702645-20-81	AFE FW580018	KATMAI/ORLOV/GE NOVEA				5		0	0		
Deepwater Warehouse	Fieldwood	83471.A		TRAINING ROOM 1	MALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2123142-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				9		0	0		
Deepwater Warehouse	Fieldwood	83472.A		TRAINING ROOM 1	FEMALE SEAL RETAINER, CLAMP CONNECTOR / SEAL PLATE ASSY. MFR: ONESUBSEA, PN: 2123141-01	AFE FW580018	KATMAI/ORLOV/GE NOVEA				9		0	0		
Deepwater Warehouse	Fieldwood	83473.A		DWW-YARD	SFL1 FLUSH/PARK - 15' L X 10' W X 8' H; 10,500 LBS EACHINTERMEDIATE JUNCTION PLATE, 14 WAY W/ JUNCTION PLATE FIXED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14 WAY, 5 RS FEMALE VP COUPLERS, 7 X 5 RS NVP COUPLERS.						1		0	0		
Deepwater Warehouse	Fieldwood	83474.A		DWW-YARD	SFL2 FLUSH/PARK - 15' L X 10' W X 8' H; 10,500 LBS EACHINTERMEDIATE JUNCTION PLATE, 14 WAY W/ JUNCTION PLATE FIXED M1 14 POSITION, 14 WAY X 5 RS MALE NVP COUPLERS & JUNCTION PLATE REMOVABLE, 14 POSITION, 14 WAY, 5 RS FEMALE VP COUPLERS, 7 X 5 RS NVP COUPLERS.						1		0	0		
Deepwater Warehouse	Fieldwood	83475.A		MW-AREA 2	VERTICAL MULTISTAGE CENTRIFUGAL PUMP, 60 HZ, 3444 RPM, 15 HP WITH BALDOR RELIANCE SUPER E MOTOR (15 HP, 3520 RPM, 230/460 VOLTS, SPEC. 0909392602G1), MFR: GRUNDFOSS, PN: CR32-3A-G-A-E-HQCE-NX2	LOE	ST 308/TARANTULA				0		0	0		
Deepwater Warehouse	Fieldwood	83476.A		MR-GENERAL	REAR/FRONT SEAL TOOLING IN BLACK PELICAN CASE. MFR: CATERPILLAR, PN: 3512		WD 70D				1		0	0		
Deepwater Warehouse	Fieldwood	83477.A		TRAINING ROOM 1	O-RING, SIZE A5-568-117, .799 ID. MFR: ONESUBSEA, PN: 702647-11-75	AFE FW580018	KATMAI/ORLOV/GE NOVEA				75		0	0		
Deepwater Warehouse	Fieldwood	83478.A		TRAINING ROOM 1	BACK-UP NITRILE 90A, 14 X 14 1/2. MFR: ONESUBSEA, PN: 042000-04-57	AFE FW580018	KATMAI/ORLOV/GE NOVEA				3		0	0		
Deepwater Warehouse	Fieldwood	83479.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-41	AFE FW580018	KATMAI/ORLOV/GE NOVEA				6		0	0		
Deepwater Warehouse	Fieldwood	83480.A		TRAINING ROOM 1	SCR 0.250-20 X 0.500 SST CUP PT SET. MFR: ONESUBSEA, PN: 702515-17-20-08	AFE FW580018	KATMAI/ORLOV/GE NOVEA				4		0	0		
Deepwater Warehouse	Fieldwood	83481.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-04-55	AFE FW580018	KATMAI/ORLOV/GE NOVEA				12		0	0		
Deepwater Warehouse	Fieldwood	83482.A		TRAINING ROOM 1	BLIND SEAL CARRIER. MFR: ONESUBSEA, PN: 2124421-04	AFE FW580018	KATMAI/ORLOV/GE NOVEA				2		0	0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Deepwater Warehouse	Fieldwood	83483.A		TRAINING ROOM 1	SEAL CAP VERT PLUG HYDRAULIC STAB. MFR: ONESUBSEA, PN: 2142681-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				5		0	0		
Deepwater Warehouse	Fieldwood	83484.A		TRAINING ROOM 1	RUBBER/SPRING SEAL, EXTERNAL MFR: ONESUBSEA, PN: 2788005-02-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83485.A		TRAINING ROOM 1	G2 G3 HYD DTAB SPACER. MFR: ONESUBSEA, PN: 2142381-02	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				38		0	0		
Deepwater Warehouse	Fieldwood	83486.A		TRAINING ROOM 1	SLIDE PIN, .893-1.002. MFR: ONESUBSEA, PN: 2142376-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				16		0	0		
Deepwater Warehouse	Fieldwood	83487.A		TRAINING ROOM 1	HYDR SEAL CARRIER BLIND PLUG. MFR: ONESUBSEA, PN: 2704208	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83488.A		TRAINING ROOM 1	HYDR VERTICAL PLUG. MFR: ONESUBSEA, PN: 2156280-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83489.A		TRAINING ROOM 1	HYDR O-RING, SIZE AS-568-455, 12.975 ID. MFR: ONESUBSEA, PN: 702647-45-51	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				5		0	0		
Deepwater Warehouse	Fieldwood	83490.A		TRAINING ROOM 1	O-RING, .275W X 12.475 ID W85D/MS-1068. MFR: ONESUBSEA, PN: 702647-45-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83491.A		TRAINING ROOM 1	ISOLATION SLEEVE O-RING, 5.25. MFR: ONESUBSEA, PN: 2748113-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83492.A		TRAINING ROOM 1	SCR 0.250-20 X 0.625 SST CUP PT SET. MFR: ONESUBSEA, PN: 702515-17-20-10	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83493.A		TRAINING ROOM 1	VEE PACKING RING, 5.25. MFR: ONESUBSEA, PN: 2736039-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83494.A		TRAINING ROOM 1	SSE SEAL. MFR: ONESUBSEA, PN: 2748983-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				12		0	0		
Deepwater Warehouse	Fieldwood	83495.A		TRAINING ROOM 1	STANDARD SPHERICAL GASKET, DMG 7125. MFR: ONESUBSEA, PN: 2398316-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83496.A		TRAINING ROOM 1	SEAL KIT. MFR: NATIONAL COUPLER, PN: TO-4-8-28-SK	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				19		0	0		
Deepwater Warehouse	Fieldwood	83497.A		TRAINING ROOM 1	NAT. COUPLER SEAL KIT. MFR: ONESUBSEA, PN: 2737462-02	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				30		0	0		
Deepwater Warehouse	Fieldwood	83498.A		TRAINING ROOM 1	O-RING KIT. MFR: ONESUBSEA, PN: 042000-03-67	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83499.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-45-51	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				9		0	0		
Deepwater Warehouse	Fieldwood	83500.A		TRAINING ROOM 1	PACKING, VARIPAK T99. MFR: ONESUBSEA, PN: 140232-12-51-03	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83501.A		MW-AREA 1	PALLETIZED SECTION OF TEST PIPE WITH INSULATION	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83502.A		MW-AREA 1	PALLETIZED SECTION OF TEST PIPE UNCOATED	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83503.A		MW-AREA 1	CVC ID COLLET PLUG, PN: COM-000003109	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83504.A		MW-AREA 1	GRIPPER FLANGE SEAL ASSEMBLY, PN: COM-000003108	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83505.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 500032-32	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83506.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 540416-16	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83507.A		MW-AREA 1	HYDRAULIC FITTINGS, PN: 540632-16	AFE FW203021	KATMAI				2		0	0		
Deepwater Warehouse	Fieldwood	83508.A		MW-AREA 1	SPARES (QTY: 6 - 75 VITON - SIZE 446, QTY: 4 - WAVE SPRING, QTY: 7 - 241N90, QTY: 8 - 75 VITON - SIZE 427, QTY: 8 - 70A BUNA-N - SIZE 269)	AFE FW203021	KATMAI				1		0	0		
Deepwater Warehouse	Fieldwood	83509.A		MW-AREA 1	5" X 1/2" STEM ALUM. EXP. PLUG.	AFE FW203021	KATMAI				9		0	0		
Deepwater Warehouse	Fieldwood	83510.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 718044	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				103		0	0		
Deepwater Warehouse	Fieldwood	83511.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 2707402-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				30		0	0		
Deepwater Warehouse	Fieldwood	83512.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-00-18	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83513.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-02-77	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				6		0	0		
Deepwater Warehouse	Fieldwood	83514.A		TRAINING ROOM 1	O-RING, .378, 209 COMPOUND. MFR: ONESUBSEA, PN: 2749478-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83515.A		TRAINING ROOM 1	O-RING, 3/4 X 1 X 1/8. MFR: ONESUBSEA, PN: 702645-21-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				3		0	0		
Deepwater Warehouse	Fieldwood	83516.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 41008-0062-32	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				25		0	0		
Deepwater Warehouse	Fieldwood	83517.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 631680-02	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				8		0	0		
Deepwater Warehouse	Fieldwood	83518.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-38-01	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83519.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-36-32	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				16		0	0		
Deepwater Warehouse	Fieldwood	83520.A		TRAINING ROOM 1	PAK RING TEFLON. MFR: ONESUBSEA, PN: 631486-06	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				2		0	0		
Deepwater Warehouse	Fieldwood	83521.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-44-11	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83522.A		TRAINING ROOM 1	S SEAL, 6 1/4" NOM. MFR: ONESUBSEA, PN: 041259-17-01-13	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				13		0	0		
Deepwater Warehouse	Fieldwood	83523.A		TRAINING ROOM 1	S SEAL RING, 6" NOM OD. MFR: ONESUBSEA, PN: 142895-12-05-23	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				20		0	0		
Deepwater Warehouse	Fieldwood	83524.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-01-11	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				1		0	0		
Deepwater Warehouse	Fieldwood	83525.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-61	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				4		0	0		
Deepwater Warehouse	Fieldwood	83526.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-35-41	AFE FW580018	KATMAI/ORLOV/GE NOVESEA				7		0	0		
Aker - Mobile	Aker Solutions	10239579	298203-2	A712 Rack A Sec 7	ASSY,IPC,DUAL PSU,DUAL DIO32 W/ SMACS6		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10236989	317793-1	A712 Rack A Sec 7	KIT, ESD SIMULATOR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4500776661-10-2	A712 Rack A Sec 7	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			20		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			48		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			36		0			
Aker - Mobile	Aker Solutions	10135325		A712	SEAL KIT, NCC, RS-8-B-PK2-C510-MS-SK			EA			60		0			
Aker - Mobile	Aker Solutions	10135326		A712	TOOL KIT, RS CPLR, NCC, RS-8-TK-3			EA			2		0			
Aker - Mobile	Aker Solutions	8B15-000663-02	281788-2	A718 Rack A Sec 7	COUPLER,HYD,MALE, 250,10KPSI,1/2 FNPT A		Non-project specific	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Aker - Mobile	Aker Solutions	BB13-060176-18	1401/B/M5201	A718 Rack A Sec 7	ICON TOPSIDE 1200 DUAL CHANNEL ELECTRICA		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:1	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:2	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:3	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:4	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:5	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:6	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:7	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10063176	310299:8	A718 Rack A Sec 7	Coupling,1/2",UO,Male,15KSI, 9/16 M/P		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10194964	1034146-34	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10194964	1034146-35	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10189751	SIM-13-11-12126	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC PIG DETECTOR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10198475	SIM-13-11-12127	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC SAND DETECTOR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-060480-12	2058-SN-030	A718 Rack A Sec 7	ICON TOPSIDE EXTENDED 1200 MODEM MODULE		Non-project specific FIELDWOOD -	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-42	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-43	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10144574	FNS19060RNZ	A718 Rack A Sec 7	CONVERTOR, ETHERNET & OPTICAL, RGD		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10186368	15041809	A718 Rack A Sec 7	COMPUTER PART, 1U KEYBORD/FLIPTOP MONITO		Non-project specific FIELDWOOD -	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-060312-06	1111503985/BF	A718 Rack A Sec 7	POWER SUPPLY TYPE SEM10S, MAINS 90-240V		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10246629	6099	A718 Rack A Sec 7	AUXILIARY CONNECTION UNIT (ACU)		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-060049-01	TSLC2106-SN-001	A718 Rack A Sec 7	MODEM SWITCH MODULE ASSY		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241616	333070001	A718 Rack A Sec 7	CABLE ASSY,8W CANNON S TO 12W CONN P, 6'		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10240031	333069001	A718 Rack A Sec 7	CABLE ASSY,12W CANNON P-12W CANNON R,25'		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241291	1092062-2	A718 Rack A Sec 7	CABLE ASSY, 6W ROV PLUG - 8W CANNON RCPT		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241290	1092061-2	A718 Rack A Sec 7	CABLE ASSY,4W ROV RCPT - 12W CANNON PLUG		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10222161	1079132-6	A718 Rack A Sec 7	CABLE ASSY, 4 WAY ROV PLUG - CANNON CONN		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10222024	1079130-8	A718 Rack A Sec 7	CABLE ASSY,8WAY CANNON PLUG-CANNON RCPT		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10241279	1092060-2	A718 Rack A Sec 7	CABLE ASSY,8W ROV RCPT - 12W CANNON PLUG		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:11	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:18	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:40	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:28	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:6	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:25	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:32	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:30	A718 Rack A Sec 7	COUPLER PART, HYDR,GUIDE,0.250OR .500 FA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232780	312376-1	AWN1 Awning 1	ASSY, SCM TEST STAND, NOBLE		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	4500643069-10-1	F001 Floor Area Sec1	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	69038/03-001	F004 Floor Area Sec4	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	10257558	218637-1	F004 Floor Area Sec4	SCM ASSY, 22 HYDR, 4 ELEC, 4 ROV CONNS		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000735-65	SN000156	F006 Floor Area Sec6	CSL ASSY,MCS, TWO CABINET,NOBLEENERGY		FIELDWOOD - LORIE	EA			1		0			
Aker - Mobile	Aker Solutions	10325709	19-10-3308-DM	F007 Floor Area Sec7	ACOSTIC SAND DETECTOR FUNNEL, 5.56" OD		Non-project specific FIELDWOOD -	EA			1		0			
Aker - Mobile	Aker Solutions	10239579	306108-1	G206 Rack G Sec 2	ASSY,IPC,DUAL PSU,DUAL DIO32 W/ SMAC56		BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4500861523-10-001	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10258430	4233351-1	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-061245-04	10357810	J003 Rack J Sec 00	BAKER HUGHES PQ HARVEST DHPT SUBSEA I/F		Non-project specific FIELDWOOD -	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000216-49	69397/03-001	J103 Rack J Sec 1	TEST EQPT ASSY,TEST SET WINDOWS BASED,SE		SWORDFISH	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Aker - Mobile	Aker Solutions	10056594	138753-1	J103 Rack J Sec 1	TEST EQUIP ASSY, TEST SET,9600 BAUD RATE		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	1HTYA13472	J103 Rack J Sec 1	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		FIELDWOOD - RATON	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000748-78	001956-0020A	J103 Rack J Sec 1	MCS EQUIP ASSY,SUBSEA ELECT POWER UNIT,3		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB14-000748-78	002271-0001A	J103 Rack J Sec 1	MCS EQUIP ASSY,SUBSEA ELECT POWER UNIT,3		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10187605	300189-1	J103 Rack J Sec 1	RACK, SEPA 120/208/240, 600-1200, 2.5KVA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000695-37	1007794-22	J103 Rack J Sec 1	CONN,ELECT,FLYING TEST RCPT, 8-WAY,W		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	10236194	301468-1	J103 Rack J Sec 1	RACK, SEPA, 120/208/240, 300-600, 2.5KVA		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10233298	22560-02.001	J103 Rack J Sec 1	SIMULATOR, DIGITAL PRESS/TEMP, ROXAR		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10190723	8142	J303 J303	ONLINE CONTROL & CONNECTION PANEL, MCS		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232704	310899-1	J501 J501	TEST EQUIP ASSY, PETU, 1200 BAUD 2 of 2		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10232781	313393-1	K031 Rack K Sec 2	ASSY, DUMMY SCM TEST & FLUSH PLATE		FIELDWOOD - BIGBEND	EA			1		0			
Aker - Mobile	Aker Solutions	10238674	143604-1	K032 Rack K Sec 2	SUBSEA CONTROL MODULE-MARATHON OZONA		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-70	74482/04-001	K033 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-70	69035/03-001	K034 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FIELDWOOD - SWORDFISH	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000117-89	76956/05-001	K035 Rack K Sec 2	SCM ASSY,ELEC/HYDR,(21) SOLENOID VLVs,[6		FIELDWOOD - LORIAN	EA			1		0			
Aker - Mobile	Aker Solutions	10034781	4009455/07-001	K036 Rack K Sec 2	SCM ASSY, 21 HYDR, 5 ELEC, 4 ROV CONNS		FIELDWOOD - DANTZLER	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	9CKSA61484	MQ01 Mobile Rack QRT	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000782-48	4500516448-0030	NTFD Not Found	COMPUTER PART,1756-PA72 CONTROL LOGIX P/		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000782-52	4500744743-0010	NTFD Not Found	COMPUTER PART,1756-IF8,ANLG INPUT 8 CH		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	10284242	4500589952-0020	NTFD Not Found	PORTSERVER, DIGI TS16 MEI INTERNATIONAL		Non-project specific	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-77	50005939-002	RCVD Received	COMPUTER,SYSTEL RACKMOUNT IPC,MCS		FIELDWOOD - LORIAN	EA			1		0			
Aker - Mobile	Aker Solutions	BB15-000731-05	1KTYA41555	TB03 Test Bay 03	COMPUTER,LAPTOP,PANASONICTOUGHBOOK		FIELDWOOD - RATON	EA			1		0			
Aker - Mobile	Aker Solutions	BB11-000182-14	4500643069-10-2	YD1G Yard 1 Sec G	SHIPPING FRAME ASSY, CONTROL MODULE		FIELDWOOD - BIGBEND	EA			1		0			
Archer - Houston	Archer	102-01-0235	USSC-13-0751		7 5/8" CFLEX SS - 145 ksi 945X, assembled with pup joints			EA					0			
Arctic Pipe - Houston	Arctic Pipe	18137-G		Rack No. DD14 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	27,972.48	7	291.38	0			
Arctic Pipe - Houston	Arctic Pipe	19139-G		Rack No. DD09 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	3,805.45	1	40.70	0			
Arctic Pipe - Houston	Arctic Pipe	19421-H		Rack No. DD14 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	20,666.88	5	215.28	0			
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	USED	4,030.08	1	41.98	0			
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	USED	4,121.28	1	42.93	0			
Arctic Pipe - Houston	Arctic Pipe	23312-E		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	USED	4,120.32	1	42.92	0			
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. A02 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	19,645.92	7	273.62	0			
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. A06 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	14,214.25	5	197.97	0			
Arctic Pipe - Houston	Arctic Pipe	25037-I		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	2,903.59	1	40.44	0			
Arctic Pipe - Houston	Arctic Pipe	25037-I		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	5,554.45	2	77.36	0			
Arctic Pipe - Houston	Arctic Pipe	25166-C		Rack No. CROA (C)	17 7/8" TENARIS P-110 PUP JOINTS, 93.50#, HYD 521 THREAD			EA	NEW	3,740.00	2	40.00	0			
Arctic Pipe - Houston	Arctic Pipe	25166-C		Rack No. CROA (C)	17 7/8" TENARIS P-110 PUP JOINTS, 93.50#, HYD 521 THREAD			EA	NEW	1,870.00	1	20.00	0			
Arctic Pipe - Houston	Arctic Pipe	25526		Rack No. K05 (C)	13 5/8" TAMSA Q-125 HC X-OVER, 88.20#, HYD 523 DPLS PIN THREAD			EA	NEW	1,852.20	1	21.00	0			
Arctic Pipe - Houston	Arctic Pipe	25782-B		Rack No. B07 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	3,993.60	1	41.60	0			
Arctic Pipe - Houston	Arctic Pipe	25782-C		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	27,802.56	7	289.61	0			
Arctic Pipe - Houston	Arctic Pipe	27796-E		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	4,199.04	1	43.74	0			
Arctic Pipe - Houston	Arctic Pipe	27922-E		Rack No. A07 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS THREAD			EA	NEW	5,976.63	2	83.24	0			
Arctic Pipe - Houston	Arctic Pipe	27922-E		Rack No. A07 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS THREAD			EA	NEW	20,620.96	7	287.20	0			
Arctic Pipe - Houston	Arctic Pipe	27923-H		Rack No. D25 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	5,115.06	2	81.45	0			
Arctic Pipe - Houston	Arctic Pipe	27923-I		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,527.07	1	40.24	0			
Arctic Pipe - Houston	Arctic Pipe	28360-D		Rack No. BLDG (C)	9 7/8" TENARIS TN110CR135 CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	100,417.20	39	1,599.00	0			
Arctic Pipe - Houston	Arctic Pipe	29030-B		Rack No. G04 (C)	16" DALLMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	USED	8,457.60	2	88.10	0			
Arctic Pipe - Houston	Arctic Pipe	29102-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	28,087.52	7	292.37	0			
Arctic Pipe - Houston	Arctic Pipe	29102-C		Rack No. G04 (C)	16" U S STEEL Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	4,107.84	1	42.79	0			
Arctic Pipe - Houston	Arctic Pipe	29308		Rack No. H05 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	289,634.95	73	3,097.70	0			
Arctic Pipe - Houston	Arctic Pipe	29344-D		Rack No. ACRE (C)	10 3/4" TENARIS TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD			EA	NEW	0.00	2	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	29345-C		Rack No. N00 (C)	14" TENARIS TN-125 HC PUP JOINTS, 114.00#, TSH 523 DPLS THREAD			EA	NEW	2,280.00	1	20.00	0			
Arctic Pipe - Houston	Arctic Pipe	29346		Rack No. D47 (C)	13 5/8" UNKNOWN MFG TN-125 HC PUP JOINTS, 88.20#, TSH 523 DPLS THREAD			EA	NEW	7,056.00	4	80.00	0			
Arctic Pipe - Houston	Arctic Pipe	29768-B		Rack No. A07 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	3,001.20	1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	29768-B		Rack No. ACRE (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	3,059.76	1	41.80	0			
Arctic Pipe - Houston	Arctic Pipe	29768-C		Rack No. C38 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	84,014.57	27	1,147.74	0			
Arctic Pipe - Houston	Arctic Pipe	29815-E		Rack No. A08 (C)	10 3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	43,249.49	14	590.84	0			
Arctic Pipe - Houston	Arctic Pipe	29815-E		Rack No. B808 (C)	10 3/4" TENARIS TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	34,264.20	11	468.09	0			
Arctic Pipe - Houston	Arctic Pipe	29816-C		Rack No. D25 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,385.14	1	37.98	0			
Arctic Pipe - Houston	Arctic Pipe	29816-E		Rack No. F08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	19,788.91	8	315.11	0			
Arctic Pipe - Houston	Arctic Pipe	29816-F		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,477.46	1	39.45	0			
Arctic Pipe - Houston	Arctic Pipe	30096-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	16,572.48	4	172.63	0			
Arctic Pipe - Houston	Arctic Pipe	30096-C		Rack No. G04 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	173,958.72	42	1,812.07	0			
Arctic Pipe - Houston	Arctic Pipe	30096-D		Rack No. N19 (C)	16" TENARIS Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	28,842.24	7	300.44	0			
Arctic Pipe - Houston	Arctic Pipe	31235-E		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	258,966.95	66	2,769.70	0			
Arctic Pipe - Houston	Arctic Pipe	31235-F		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	35,088.68	9	375.28	0			
Arctic Pipe - Houston	Arctic Pipe	31235-F		Rack No. N08 (C)	17 7/8" DALLMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	7,954.98	2	85.08	0			
Arctic Pipe - Houston	Arctic Pipe	31492-B		Rack No. C23 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	27,114.07	7	289.99	0			
Arctic Pipe - Houston	Arctic Pipe	31492-B		Rack No. C23 (C)	17 7/8" TENARIS P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	91,215.80	24	975.57	0			
Arctic Pipe - Houston	Arctic Pipe	31640-B		Rack No. ACRE (C)	10 3/4" TENARIS TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD			EA	NEW	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	31654-C		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	3,121.25	1	42.64	0			

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Arctic Pipe - Houston	Arctic Pipe	31654-C		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II DPLS THREAD			EA	NEW	3,126.37	1	42.71	0			
Arctic Pipe - Houston	Arctic Pipe	31660-B		Rack No. G16 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,815.32	1	44.83	0			
Arctic Pipe - Houston	Arctic Pipe	31666-B		Rack No. A06 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II THREAD			EA	USED	12,488.65	4	170.61	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	2,381.09	1	31.77	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	9,494.11	3	132.23	0			
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	23,336.44	8	325.02	0			
Arctic Pipe - Houston	Arctic Pipe	31729-B		Rack No. B38 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	47,700.37	19	759.56	0			
Arctic Pipe - Houston	Arctic Pipe	31729-C		Rack No. F08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	5,157.14	2	82.12	0			
Arctic Pipe - Houston	Arctic Pipe	31788-C		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	19,802.88	5	206.28	0			
Arctic Pipe - Houston	Arctic Pipe	31788-C		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	464,681.28	117	4,840.43	0			
Arctic Pipe - Houston	Arctic Pipe	31967-B		Rack No. M21 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	11,918.45	3	127.47	0			
Arctic Pipe - Houston	Arctic Pipe	31967-B		Rack No. M21 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 DPLS THREAD			EA	NEW	296,149.10	76	3,167.37	0			
Arctic Pipe - Houston	Arctic Pipe	31969-B		Rack No. N08 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD			EA	NEW	4,259.86	1	45.56	0			
Arctic Pipe - Houston	Arctic Pipe	31970-B		Rack No. N08 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 521 DPLS THREAD			EA	NEW	4,104.65	1	43.90	0			
Arctic Pipe - Houston	Arctic Pipe	32027		Rack No. J03 (C)	13 5/8" TAMSA TN-125 HC CASING, 88.20#, HYD 523 THREAD			EA	NEW	71,636.04	19	812.20	0			
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	11,151.26	4	155.31	0			
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	2,895.69	1	40.33	0			
Arctic Pipe - Houston	Arctic Pipe	32779-B		Rack No. N19 (C)	16" DALMINE Q-125 IC CASING, 96.00#, TSH 513 DPLS THREAD			EA	NEW	3,688.32	1	38.42	0			
Arctic Pipe - Houston	Arctic Pipe	32781-B		Rack No. C23 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20#, MAC II THREAD			EA	NEW	3,087.58	1	42.18	0			
Arctic Pipe - Houston	Arctic Pipe	32887		Rack No. BLDG (C)	10 3/4" UNKNOWN MFG 41.45 M X-OVER, 79.22#, TSH 563 PIN THREAD			EA	NEW	245.52	1	3.10	0			
Arctic Pipe - Houston	Arctic Pipe	33395-B		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	89,016.96	20	927.26	0			
Arctic Pipe - Houston	Arctic Pipe	33456-C		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	22,329.60	5	232.60	0			
Arctic Pipe - Houston	Arctic Pipe	33457-B		Rack No. CC06 (C)	16" DALMINE Q-125 CASING, 96.00#, HYD 511 THREAD			EA	NEW	4,120.32	1	42.92	0			
Arctic Pipe - Houston	Arctic Pipe	33468-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	2,805.23	1	39.07	0			
Arctic Pipe - Houston	Arctic Pipe	33469-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	21,109.20	7	294.00	0			
Arctic Pipe - Houston	Arctic Pipe	33469-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	13,644.87	4	190.04	0			
Arctic Pipe - Houston	Arctic Pipe	33519-D		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD			EA	NEW	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33521-B		Rack No. M21 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	NEW	2,454.69	1	39.07	0			
Arctic Pipe - Houston	Arctic Pipe	33533-B		Rack No. M21 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80#, TSH 523 DPLS THREAD			EA	USED	19,441.00	8	309.57	0			
Arctic Pipe - Houston	Arctic Pipe	33553-B		Rack No. BLDG (C)	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD			EA	NEW	2,310.72	6	24.07	0			
Arctic Pipe - Houston	Arctic Pipe	33554-B		Rack No. BLDG (C)	16" U S STEEL Q-125 HC X-OVER, 96.00#, THREAD			EA	NEW	2,404.80	6	25.05	0			
Arctic Pipe - Houston	Arctic Pipe	33556-C		Rack No. D24 (C)	7 3/4" TAMSA Q-125 IC CASING, 46.10#, TSH 523 THREAD			EA	NEW	2,138.58	1	46.39	0			
Arctic Pipe - Houston	Arctic Pipe	33558-B		Rack No. ACRE (C)	10 3/4" UNKNOWN MFG TN-125 HC PUP JOINTS, 73.20#, MAC II DPLS THREAD			EA	USED	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33564		Rack No. D15 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	USED	4,168.32	1	43.42	0			
Arctic Pipe - Houston	Arctic Pipe	33934		Rack No. F13 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, TSH 523 DPLS THREAD			EA	NEW	42,585.51	11	455.46	0			
Arctic Pipe - Houston	Arctic Pipe	33935		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	4,314.09	1	46.14	0			
Arctic Pipe - Houston	Arctic Pipe	33936		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	3,833.50	1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	33937		Rack No. F12 (C)	17 7/8" DALMINE P-110 CASING, 93.50#, HYD 521 THREAD			EA	NEW	3,833.50	1	41.00	0			
Arctic Pipe - Houston	Arctic Pipe	33952		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	49,555.20	12	516.20	0			
Arctic Pipe - Houston	Arctic Pipe	33953		Rack No. DD10 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	18,432.00	4	192.00	0			
Arctic Pipe - Houston	Arctic Pipe	33954		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	4,880.64	1	50.84	0			
Arctic Pipe - Houston	Arctic Pipe	33955		Rack No. DD13 (C)	16" DALMINE Q-125 CASING, 96.00#, TSH 511 THREAD			EA	NEW	4,497.60	1	46.85	0			
Arctic Pipe - Houston	Arctic Pipe	33974-E		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 THREAD			EA	NEW	1,740.00	1	15.00	0			
Arctic Pipe - Houston	Arctic Pipe	33974-EE		Rack No. H19 (C)	14" TAMSA Q-125 ICY PUP JOINTS, 116.00#, TSH 523 DPLS PIN THREAD			EA	NEW	0.00	1	0.00	0			
Arctic Pipe - Houston	Arctic Pipe	33977		Rack No. BLDG (C)	16" 4330.130 X-OVER, 96.00#, TSH 511 PIN THREAD			EA	USED	288.00	1	3.00	0			
Arctic Pipe - Houston	Arctic Pipe	33978		Rack No. BLDG (C)	17 7/8" 41.45 M X-OVER, 93.50#, TSH 511 PIN THREAD			EA	NEW	280.50	1	3.00	0			
Arctic Pipe - Houston	Arctic Pipe	34053-B		Rack No. F07 (C)	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD			EA	USED	47,212.53	10	471.00	0			
Arctic Pipe - Houston	Arctic Pipe	34053-B		Rack No. F07 (C)	14" TAMSA TN-125 HC CASING, 113.00#, TSH 523 DPLS THREAD			EA	USED	19,043.89	4	168.53	0			
Arctic Pipe - Houston	Arctic Pipe	34086		Rack No. B05 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	NEW	351,970.50	108	4,442.95	0			
Arctic Pipe - Houston	Arctic Pipe	34091		Rack No. B05 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	USED	6,618.83	2	83.55	0			
Arctic Pipe - Houston	Arctic Pipe	34092-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 THREAD			EA	NEW	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34093-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS PIN THREAD			EA	USED	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34094-B		Rack No. CROA (C)	11 7/8" TENARIS Q-125 HC PUP JOINTS, 71.80#, HYD 523 DPLS BOX THREAD			EA	NEW	718.00	1	10.00	0			
Arctic Pipe - Houston	Arctic Pipe	34100		Rack No. A06 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	25,716.61	9	358.17	0			
Arctic Pipe - Houston	Arctic Pipe	34101		Rack No. ACRE (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, HYD 523 DPLS PIN THREAD			EA	USED	1,493.44	1	20.80	0			
Arctic Pipe - Houston	Arctic Pipe	34102		Rack No. ACRE (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, THREAD			EA	USED	1,062.64	1	14.80	0			
Arctic Pipe - Houston	Arctic Pipe	34103		Rack No. G07 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	NEW	48,720.30	15	615.00	0			
Arctic Pipe - Houston	Arctic Pipe	34105		Rack No. A06 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	NEW	23,056.42	8	321.12	0			
Arctic Pipe - Houston	Arctic Pipe	34149		Rack No. BLDG (C)	10 1/8" UNKNOWN MFG 4330.130 X-OVER, 79.22#, SLUII PIN THREAD			EA	NEW	213.89	1	2.70	0			
Arctic Pipe - Houston	Arctic Pipe	34150-B		Rack No. BLDG (C)	14" UNKNOWN MFG 4330.130 X-OVER, 113.00#, TSH 523 PIN THREAD			EA	USED	349.17	1	3.09	0			
Arctic Pipe - Houston	Arctic Pipe	34151		Rack No. BLDG (C)	7 3/4" UNKNOWN MFG 4330.130 X-OVER, 46.10#, TSH 523 PIN THREAD			EA	NEW	124.01	1	2.69	0			
Arctic Pipe - Houston	Arctic Pipe	34152		Rack No. BLDG (C)	11 7/8" UNKNOWN MFG 4141-130 X-OVER, 71.80#, TSH 523 PIN THREAD			EA	NEW	203.19	1	2.83	0			
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	2,866.97	1	39.93	0			
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	11 7/8" TENARIS TN-125 HC CASING, 71.80#, TSH 523 DPLS THREAD			EA	USED	17,373.45	6	241.97	0			
Arctic Pipe - Houston	Arctic Pipe	34182		Rack No. F12 (C)	10 1/8" JFE JFE125T CASING, 79.22#, SLUII THREAD			EA	USED	12,913.65	4	163.01	0			
Arctic Pipe - Houston	Arctic Pipe	34926		Rack No. A07 (C)	14" TAMSA Q-125 HP X-OVER, 113.00#, HYD 523 THREAD			EA	NEW	2,481.48	1	21.96	0			
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	NEW	4,429.60	1	39.20	0			
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	NEW	39,126.25	9	346.25	0			
Arctic Pipe - Houston	Arctic Pipe	36256-B		Rack No. DD08 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	17,946.66	4	158.82	0			
Arctic Pipe - Houston	Arctic Pipe	36256-B		Rack No. DD09 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	15,400.77	4	136.29	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. DD06 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	8,890.84	2	78.68	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. DD07 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	102,338.45	23	905.65	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. G08 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	364,709.76	82	3,227.52	0			
Arctic Pipe - Houston	Arctic Pipe	36256-C		Rack No. N09 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	547,064.64	123	4,841.28	0			
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	4,551.64	1	40.28	0			
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TENARIS TN-125 HC CASING, 113.00#, TSH 523 THREAD			EA	USED	121,289.68	27	1,073.36	0			
Arctic Pipe - Houston	Arctic Pipe	36292-C		Rack No. DD06 (C)	14" TENARIS Q-125 ICY CASING, 116.00#, TSH 523 THREAD			EA	USED	132,205.20	28	1,139.70	0			
Arctic Pipe - Houston	Arctic Pipe	36293-C		Rack No. DD07 (C)	14" TENARIS Q-125 ICY CASING, 116.00#, TSH 523 THREAD			EA	NEW	23,560.76	5</					

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box B		South wall	E SubSea Connector, Wet mate equipment pelican case. Included test plugs, THRT back up tools, spare parts.		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	PGA-30-003_C		E-3	E TEC, TEC 0.250, OD 28WT, INC 1/C 115 110C		TA-3	EA	Used		20443			4.5		
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box A		South wall	E SubSea Connector, Wet mate equipment pelican case. Included rebuild kits primary male back up female and male.		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	Wet Mate Box C		South wall	E SubSea Connector, Primary Install Box - Wet Mate Equipment, Male to be installed into Tubing Hanger		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	PFRK-24-6870		Locker 7	Gold Pins (Part of MWC) PMP-0178 qty 3 Male Wetmate Connector (MWC)PGA-50-056 Qty 1 SN 11890392 (Primary, used for SIT. Needs to be rebuilt.)		TA3	EA			3			0		
Baker Hughes - Broussard	Baker Hughes	H010290300		Locker 7	MWC Rebuild kitsPFRK E Fitting, FRK Inc 825 0.25" D Gauge CH 5 T/T		TA3	EA			3			0		
Baker Hughes - Broussard	Baker Hughes	H010290300		Locker 7	E Fitting, SEAL CARRIER 1.368 IN OD 0.258 IN ID 2.904 IN LG BMS-5308 17-4 PH 100 MYS 29-33 HRC CRITICAL DRW: J02-903-00.1		TA3	EA			3			1298		
Baker Hughes - Broussard	Baker Hughes	10413131		Locker 7	E Fitting, CHAMFERED SEAL 95 DURO FKM (VITON) 1.225 IN OD .939 IN ID .177 IN LG CRITICAL BATCH MANAGED F/ WELL FLUID: CALCIUM BROMIDE F/ TEMPERATURE: 166 DEG F F/ STATIC APPLICATION		TA3	EA			22			90.12		
Baker Hughes - Broussard	Baker Hughes	10413129		Locker 7	E Fitting, BACK-UP RING 2000 SERIES 1.180/1.183 IN OD .960/ .963 IN ID 0.078 IN LG BPS-F202 (PE35) BACK-UP RINGS W/SCARF-45-DEG CONCAVE CRITICAL BATCH MANAGED .048 IN THICKNESS VIRGIN PEEK DRW: 274-262-01.21		TA3	EA			22			19.81		
Baker Hughes - Broussard	Baker Hughes	HWWB123V40		Locker 7	E Fitting, O-RING 123 BPS-B201 (V40) VITON 90 DURO		TA3	EA			22			8.15		
Baker Hughes - Broussard	Baker Hughes	Wet Mate Special Tools		Locker 7	E SubSea Connector, Wet mate equipment yellow tool box. Included special install tools.		TA3	EA	Used		1			0		
Baker Hughes - Broussard	Baker Hughes	HWWB023V40		Locker 7	E Fitting, O23 O-RING BPS-B201 (V40) O-RING		TA3	EA			22			5.08		
Baker Hughes - Broussard	Baker Hughes	10316238		Locker 7	E Fitting, Fitting 1/4" INC825 Swagelok Nut, INC825-402-1		TA3	EA	Scrap		30			44.56		
Baker Hughes - Broussard	Baker Hughes	HWWB213V40		Locker 7	E Accessory, 213 O-RING BPS-B201Q (V40) O-RING		TA3	EA			22			8.98		
Baker Hughes - Broussard	Baker Hughes	PMA-6828		Locker 7	E Fitting, Swagelok 1/4" Inc 825 Ferrule Set Front Ferrule 825-403-1 Back Ferrule 825-404-1 Front & Rear, P/N No. 825-400-SET		TA3	EA			30			51.24		
Baker Hughes - Broussard	Baker Hughes	PGA-33-09436_C		CON 6	CI Control Line, Tube 1/4" x 0.065" WT INC825, Encap		MC 353 #1	EA			1500			7.89		
Baker Hughes - Broussard	Baker Hughes	PGA-34-09434_C		D-5	CI Control Line, Dual FPC Santoprene 2 x 1/4 Tube Incoloy		MC 353 #1	EA			13300			7.89		
Baker Hughes - Broussard	Baker Hughes	H307050025RN81		1-13-B	E Gauge, DHPT Gauge, Triple SurSENS 175HP Gauge for IWS: tbg/ann/ remote (shroud), 30,000 psia, 200C, Accuracy: .02%, Resolution: .0001 psi, temp res: .0001F, ext testable connection		EA	New			1			112500		
Baker Hughes - Broussard	Baker Hughes	H308330005RN81		1-15-BL	CI Special Tool, Y-Block, 1/2" Control Line, f/5.5" 29.7#, Alloy 718, Ext Testable Jam Nut fittings, Alloy 718, one 1/2" top, two 1/2" down, four bypass slots, 15K Rated		Green SS #2 ST2	EA	New		1			29680		
Baker Hughes - Broussard	Baker Hughes	H307940423RN81		1-23-AL	Protector, Cannon - 4500-A-06		Blue SS #4	EA	New		4			79.81		
Baker Hughes - Broussard	Baker Hughes	H307940425RN81		1-23-AL	Protector - Stand-off, Cannon - 5500-A-06N11.361.16		Blue SS #4	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940427RN81		1-23-AL	Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT		Blue SS #4	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940424RN81		1-23-AL	Protector - Stand-off, Cannon - 4500-A-06N9.661.66		Blue SS #4	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940418RN81-MOD		1-23-AL	Protector - Stand-off, Cannon - 6248-A-72R/06DCG1.57-XT-MOD		Blue SS #4	EA	New		1			1862.5		
Baker Hughes - Broussard	Baker Hughes	H307940419RN81		1-23-AL	Protector, Cannon - 5500-A-72R/77DC		Blue SS #4	EA	New		22			121.69		
Baker Hughes - Broussard	Baker Hughes	H307940427RN81-MOD		1-23-AL	Protector - Stand-off, Cannon - 6248-B-72RG1.57-XT-MOD		Blue SS #4	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940422RN81		1-23-AL	Protector - Mid Joint, Cannon - 5500-C-72R/77DC		Blue SS #4	EA	New		3			60.5		
Baker Hughes - Broussard	Baker Hughes	H307940400RN81		1-23-AL	Protector - Mid Joint, Cannon - 4500-C-06		Blue SS #4	EA	New		3			39.88		
Baker Hughes - Broussard	Baker Hughes	H307940445RN81		1-23-AL	Protector - Splice, Cannon - 4500-30-06		Blue SS #4	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940447RN81		1-23-AL	Protector - Splice, Cannon - 5500-30-72R		Blue SS #4	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940446RN81		1-23-AL	Protector - Splice, Cannon - 5500-40-72R/77DC		Blue SS #4	EA	New		2			1106		
Baker Hughes - Broussard	Baker Hughes	H307940426RN81		1-23-AR	Protector, Cannon - 5500-A-72R		Blue SS #4	EA	New		76			87.31		
Baker Hughes - Broussard	Baker Hughes	H307940428RN81		1-6-A	Protector, Cannon - 4500-A-81		Green SS #2 ST2	EA	New		4			79.81		
Baker Hughes - Broussard	Baker Hughes	H307940448RN81-MOD		1-6-A	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT-MOD		Green SS #2 ST2	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940422RN81		1-6-A	Protector - Stand-off, Cannon - 5500-A-81N11.361.16		Green SS #2 ST2	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940433RN81		1-6-A	Protector - Stand-off, Cannon - 4500-A-81N9.661.66		Green SS #2 ST2	EA	New		1			1740		
Baker Hughes - Broussard	Baker Hughes	H307940421RN81		1-6-A	Protector, Cannon - 5500-55-72R/77DC		Blue SS #4	EA	New		2			1105		
Baker Hughes - Broussard	Baker Hughes	H307940448RN81		1-6-A	Protector - Stand-off, Cannon - 6248-B-61RG1.57-XT		Green SS #2 ST2	EA	New		1			931.25		
Baker Hughes - Broussard	Baker Hughes	H307940417RN81		1-6-A	Protector - Mid Joint, Cannon - 4500-C-81		Green SS #2 ST2	EA	New		3			42.5		
Baker Hughes - Broussard	Baker Hughes	H307940435RN81		1-6-A	Protector - Splice, Cannon - 4500-30-81		Green SS #2 ST2	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940434RN81		1-6-A	Protector - Mid Joint, Cannon - 5500-C-61R/77DC		Green SS #2 ST2	EA	New		1			64.5		
Baker Hughes - Broussard	Baker Hughes	H307940430RN81		1-6-A	Protector - X-Over, Cannon - 5500/7063-40-61R/77DCXO		Green SS #2 ST2	EA	New		1			1106		
Baker Hughes - Broussard	Baker Hughes	H307940438RN81		1-6-A	Protector - VIT, Cannon - 72058 - VIT Sleeve		Green SS #2 ST2	EA	New		5			2860		
Baker Hughes - Broussard	Baker Hughes	H307940437RN81		1-6-A	Protector - VIT, Cannon - 72057 - VIT Sleeve		Green SS #2 ST2	EA	New		14			2594		
Baker Hughes - Broussard	Baker Hughes	H307940429RN81		1-6-A	Protector - VIT, Cannon - 7063-50-61R_77DCSVIT		Green SS #2 ST2	EA	New		13			756.25		
Baker Hughes - Broussard	Baker Hughes	H307940444RN81		1-6-A	Protector - X-Over, Cannon - 7063_5500-40-61R_77DCXO		Green SS #2 ST2	EA	New		1			1106.25		
Baker Hughes - Broussard	Baker Hughes	H307940436RN81		1-6-A	Protector - Splice, Cannon - 5500-40-61R/77DC		Green SS #2 ST2	EA	New		2			1106		
Baker Hughes - Broussard	Baker Hughes	H307940439RN81		1-6-A	Protector - Splice, Cannon - 5500-30-61R		Green SS #2 ST2	EA	New		2			589		
Baker Hughes - Broussard	Baker Hughes	H307940442RN81		1-6-A	Protector, Cannon - 5500-A-61R_77DC		Green SS #2 ST2	EA	New		19			121.69		
Baker Hughes - Broussard	Baker Hughes	H307940443RN81		1-6-A	Protector, Cannon - 5500-55-61R_77DC		Green SS #2 ST2	EA	New		2			1105		
Baker Hughes - Broussard	Baker Hughes	H307940441RN81-MOD		1-6-A	Protector - Stand-off, Cannon - 6248-A-61R/06DCG1.57-XT-MOD		Green SS #2 ST2	EA	New		1			1872.5		
Baker Hughes - Broussard	Baker Hughes	H307940431RN81		1-6-A	Protector, Cannon - 5500-A-61R		Green SS #2 ST2	EA	New		56			91.69		
Baker Hughes - Broussard	Baker Hughes	H811564300RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE		Green SS #2 ST2	EA			1			1228		
Baker Hughes - Broussard	Baker Hughes	H811564300RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN X 2.812 MODEL D PROBE		Green SS #2 ST2	EA			1			1228		
Baker Hughes - Broussard	Baker Hughes	H809660014NGNE		1-6-BR	SurSet - Lock / Plug, 3.312 EQUALIZING CHECK VALVE A0FT-2 BMS-5210 13 CR 80 MYS 22 HRC MAX BCS-A404 QPQ OR PLASMA NITRIDING 10,000 WP ABOVE BPS-CS01 (KV65) 6SD VTN CVN 3.385 IN OD 1.250 IN DIA OF BALL 3.312 AF PROFILE CO2 & H2S SERVICE BPS-CS01 (KV65) PACKING UNIT CRITICAL		Green SS #2 ST2	EA			1			14957		
Baker Hughes - Broussard	Baker Hughes	H809660014NGNE		1-6-BR	SurSet - Lock / Plug, 3.312 EQUALIZING CHECK VALVE A0FT-2 BMS-5210 13 CR 80 MYS 22 HRC MAX BCS-A404 QPQ OR PLASMA NITRIDING 10,000 WP ABOVE BPS-CS01 (KV65) 6SD VTN CVN 3.385 IN OD 1.250 IN DIA OF BALL 3.312 AF PROFILE CO2 & H2S SERVICE BPS-CS01 (KV65) PACKING UNIT CRITICAL		Green SS #2 ST2	EA			1			14957		
Baker Hughes - Broussard	Baker Hughes	H811550701RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN 2.812 IN WIRELINE RUNNING TOOL A		Green SS #2 ST2	EA			1			6272		
Baker Hughes - Broussard	Baker Hughes	H811550701RT		1-6-BR	SurSet - Run / Pull Tool, 2.750 IN 2.812 IN WIRELINE RUNNING TOOL A		Green SS #2 ST2	EA			1			6272		
Baker Hughes - Broussard	Baker Hughes	10485888		1-6-BR	, DISTRICT MADE UPPER BODY BMS-A098 41XX OR P110 STEEL 110 MYS STD 4.500 IN 12.75 LB/FT EU BRD BOX UP 6.250 IN STUB ACME PIN DOWN LEFT HAND THREAD DOWN 7.015 IN OD 18.000 IN LG		Blue Well	EA			1			2350		
Baker Hughes - Broussard	Baker Hughes	H307980033RN81		D-15	E TEC, 1/4" x .049" TEC INC 825 FEP Filler		Green SS #2 ST2	EA	New		21344			4.3		
Baker Hughes - Broussard	Baker Hughes	H308190058RN81		D-17	CI Control Line, Dual 3/8" x .065" Enhanced Properties Flatpack MYS 70 KSI		Green SS #2 ST2	EA	New		21494			8.36		
Baker Hughes - Broussard	Baker Hughes	H308190059RN81		E-15	Control Line - IWS, Triple 1/4" x .049" Enhanced Properties Flatpack MYS 65KSI		Green SS #2 ST2	EA	New		18764			6.53		
Baker Hughes - Broussard	Baker Hughes	H308190060RN81		F-6	CI Control Line, Dual 1/4" x .049" Enhanced Properties Flatpack MYS 65KSI		Green SS #2 ST2	EA	New		6994			4.36		
Baker Hughes - Broussard	Baker Hughes	10474034		Locker 7	E Fitting, TEC splice Installation kit w/C-276		Green SS #2 ST2	EA	New		1			0		
Baker Hughes - Broussard	Baker Hughes	10474034		Locker 7	E Fitting, TEC splice Installation kit w/C-276		Green SS #2 ST2	EA	New		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wk%	Net Value	
Baker Hughes - Broussard	Baker Hughes	HOA1569420RN81		Locker 7	CI Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2920				
Baker Hughes - Broussard	Baker Hughes	HOA1569420RN81		Locker 7	CI Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2920				
Baker Hughes - Broussard	Baker Hughes	H037970007RN81		Locker 7	E Splice, TEC Splice Kit, f / 1/4" line, .75" OD, 30K psi rated, NACE, MP35N		Green SS #2 ST2	EA	New		1		6145				
Baker Hughes - Broussard	Baker Hughes	H308230018RN81		Locker 7	CI Valve, SureTreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1		19840				
Baker Hughes - Broussard	Baker Hughes	H308230018RN81		Locker 7	CI Valve, SureTreat CIV 15K/20K, Inj Block valve, 3/8" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1		19840				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Blue SS #4	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	H307970007RN81		Locker 7	E Splice, TEC Splice Kit, f / 1/4" line, .75" OD, 30K psi rated, NACE, MP35N		Blue SS #4	EA	New		1		6145				
Baker Hughes - Broussard	Baker Hughes	H307970007RN81		Locker 7	E Splice, TEC Splice Kit, f / 1/4" line, .75" OD, 30K psi rated, NACE, MP35N		Green SS #2 ST2	EA	New		1		6145				
Baker Hughes - Broussard	Baker Hughes	H308230017RN81		Locker 7	CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1		19840				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	HOA1569418RN81		Locker 7	CI Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (IAMNUT)		Blue SS #4	EA	New		1		2650				
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	CI Accessory, 11.5K Parting Piston		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	CI Accessory, 11.5K Parting Piston		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	CI Accessory, 11.5K Parting Piston		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10465505		Locker 7	E Fitting, Redress Kit, SureSENS 175 Triple Gauge, Autoclave connection		Green SS #2 ST2	EA	New		1		448				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Blue SS #4	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	10465503		Locker 7	E Fitting, Installation Kit, SureSENS 175HP Dual Gauge, Autoclave conn.		Blue SS #4	EA	New		1		1080				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	H308230017RN81		Locker 7	CI Valve, SureTreat CIV 15K, Inj Block valve, 1/2" CL, JamNut x 9/16" AEMP w/Anti-vibe, Dual checks, Alloy 718		Green SS #2 ST2	EA	New		1		19840				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	HOA1569420RN81		Locker 7	CI Splice, 1/2" Splice, Hydraulic, testable, Ni Alloy 718, for 1/2" Upper CIV control lines, 20K rated (IAMNUT)		Blue SS #4	EA	New		1		2920				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Blue SS #4	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	HOA1569418RN81		Locker 7	CI Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2650				
Baker Hughes - Broussard	Baker Hughes	HOA1569418RN81		Locker 7	CI Splice, 3/8" Splice, Hydraulic, testable, Ni Alloy 718, for 3/8" Lwr CIVs control lines, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2650				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	H308310014RN81		Locker 7	CI Accessory, 11.5K Parting Piston		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	HOA1569419RN81		Locker 7	CI Splice, 1/4" Splice, Hydraulic, testable, Ni Alloy 718,, f HCM lines @ splice sub and SCS5V + BU, 20K psi rated (IAMNUT)		Green SS #2 ST2	EA	New		1		2285				
Baker Hughes - Broussard	Baker Hughes	HOA0160900		Locker 7	, 1.230 IN BACK-UP RING 1.232 IN OD 1.013 IN ID .227 IN LG BPS-F202 (PE30) BACK-UP RINGS W/SCARF CUSTOM CRITICAL BATCH MANAGED F/DOVE-TAIL O-RING GROOVES C1 CRITICAL TO HSE		Green Well	EA			7		649.6				
Baker Hughes - Broussard	Baker Hughes	10474035		Locker 7	E Fitting, TEC splice redress kit w/C-276		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10474035		Locker 7	E Fitting, TEC splice redress kit w/C-276		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10474035		Locker 7	E Fitting, TEC splice redress kit w/C-276		Green SS #2 ST2	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10474035		Locker 7	E Fitting, TEC splice redress kit w/C-276		Blue SS #4	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10474035		Locker 7	E Fitting, TEC splice redress kit w/C-276		Blue SS #4	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10474034		Locker 7	E Fitting, TEC splice installation kit w/C-276		Blue SS #4	EA	New		1		0				
Baker Hughes - Broussard	Baker Hughes	10485883		South wall	CI Accessory, Teflon Sleeve for 1/2" Control Line		Green SS #2 ST2	EA	New		300		16.44				
Baker Hughes - Houma	Baker Hughes	266730541			LANDING COLLAR TYPE II W/BAFFLE 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L BOX UP 5.500 IN 20.00 LB/FT ATLAS BRADFORD ST-L PIN DOWN 5.545 IN OD 4.688 IN ID 2.365 PSI SHEAR 1.500 IN DIA OF BALL 125 KSI MYS (API SCT) CROSSOVER BUSHING 10.125 IN 79.22 LB/FT SEAL LOCK SF BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.259 IN OD 8.531 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	EUGENE ISLAND 354 A-6	EA			1		5628.75					
Baker Hughes - Houma	Baker Hughes	298945855T1			Q125 CR-MO TBLR 125 MYS 10.259 IN OD 8.531 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		11401					
Baker Hughes - Houma	Baker Hughes	29898940455T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		12304					
Baker Hughes - Houma	Baker Hughes	2989846395T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		15884					
Baker Hughes - Houma	Baker Hughes	29898940235T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		12798					
Baker Hughes - Houma	Baker Hughes	2964501615T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		229733.1					
Baker Hughes - Houma	Baker Hughes	2999218165T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		19604.7					
Baker Hughes - Houma	Baker Hughes	2975509975T1			Q125 CR-MO TBLR 125 MYS 10.140 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.125 IN 79.22 LB/FT SEAL LOCK SF PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.530 IN ID 18.000 IN LG API SCT CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT LINER PACKER W/HND-6 PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLU II BOX DOWN 13.375 IN 61.0-72.0 TBLR CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.535 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLU II PIN UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT SEAL ASSEMBLY BULLET 9.875 IN VAM SLU II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110	NOBLE BUY OUT	EA			1		160685.1					

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Houma	Baker Hughes	2964501615T1			LINER PACKER W/HRD-E PROFILE AND HOLD DOWN 9.875 IN 67.50 LB/FT VAM SLIJ II BOX DOWN 13.375 IN 61.0-72.0 LB/FT CSG 11.750 IN EXT OD 10.188 IN EXT ID 20.00 FT EXT LG C-110 TYPE PBR EXT 12.000 IN OD 8.525 IN ID (MUST DRIFT 8.500) 5% SHEAR SCREWS 8.535 IN P		NOBLE BUY OUT	EA			1		229733.1			
Baker Hughes - Houma	Baker Hughes	2999218165T1			SPACER NIPPLE 9.875 IN 67.50 LB/FT VAM SLIJ II PIN UP 9.875 IN 67.50 LB/FT VAM SLIJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 9.974 IN OD 8.444 IN ID 10.00 FT LG API SCT		NOBLE BUY OUT	EA			1		19604.7			
Baker Hughes - Houma	Baker Hughes	2999017115T1			COLLAR 9.875 IN 67.50 LB/FT VAM SLIJ II BOX UP 9.875 IN 67.50 LB/FT VAM SLIJ II BOX DOWN C110 CR-MO TBLR 110-125 KSI 30 10.200 IN OD 8.549 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		10052.1			
Baker Hughes - Houma	Baker Hughes	2941600255T1			LINER HANGER CONTROL SET FLEXIV HYDRAULIC ASSEMBLY NON-ROT 9.875 IN 67.50 LB/FT VAM SLIJ II PIN UP 9.875 IN 67.50 LB/FT VAM SLIJ II PIN DOWN 13.375 IN 54.5-72.0 LB/FT CSG 12.050 IN OD 8.549 IN ID 1.087-1.471 PSI SHEAR 15.00 FT LG KIT MOUNTED ON TOP C-11		NOBLE BUY OUT	EA			1		216195.3			
Baker Hughes - Houma	Baker Hughes	270090752			PUP JOINTS 9.875 IN 67.50 LB/FT VAM SLIJ II BOX UP 9.875 IN 67.50 LB/FT VAM SLIJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.546 IN ID 8.00 FT LG API SCT		NOBLE BUY OUT	EA			1		17861.4			
Baker Hughes - Houma	Baker Hughes	2998949605T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLIJ II BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		16222.5			
Baker Hughes - Houma	Baker Hughes	2998949615T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLIJ II BOX UP 9.875 IN 65.30 LB/FT VAM SLIJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		16602.3			
Baker Hughes - Houma	Baker Hughes	1017600375T1			FLOAT COLLAR SV W/ORIFICE 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 10.360 IN OD 8.530 IN ID		NOBLE BUY OUT	EA			1		18790.2			
Baker Hughes - Houma	Baker Hughes	1017600375T1			FLOAT COLLAR SV W/ORIFICE 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 10.360 IN OD 8.530 IN ID		NOBLE BUY OUT	EA			1		18790.2			
Baker Hughes - Houma	Baker Hughes	2998949635T1			CROSSOVER BUSHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 67.50 LB/FT VAM SLIJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.360 IN OD 8.525 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		18188.1			
Baker Hughes - Houma	Baker Hughes	2975509975T1			SEAL ASSEMBLY BULLET 9.875 IN VAM SLIJ II BOX UP 20.00 FT EXT LG 10.188 IN SEAL OD .177 CROSS SECTION SEALS BULLET SEAL 13.500 PSI SEAL RATING 4 SEALS 11.750 IN OD 8.549 IN ID ROUND NOSE GUIDE C-110		NOBLE BUY OUT	EA			1		160685.1			
Baker Hughes - Houma	Baker Hughes	2998951975T1			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.531 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		12798			
Baker Hughes - Houma	Baker Hughes	2999020205T1			COLLAR 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 62.80 LB/FT VAM TOP BOX DOWN Q125 CR-MO TBLR 125 MYS 10.962 IN OD 8.815 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		7907.4			
Baker Hughes - Houma	Baker Hughes	275210381RT			TIEBACK MILL 4.500 IN NC-50 (4-1/2 IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BEVEL PIN DOWN 10.125 IN OD 3.000 IN ID 48.000 IN LG 10.188 IN EXT ID 110 KSI MYS BCS-A401 ZINC OR MANGANESE PHOSPHATE		NOBLE BUY OUT	EA			1		19207			
Baker Hughes - Houma	Baker Hughes	275210381RT			TIEBACK MILL 4.500 IN NC-50 (4-1/2 IF) BOX UP 5.000 IN XT-50 W/ACCESSORY BEVEL PIN DOWN 10.125 IN OD 3.000 IN ID 48.000 IN LG 10.188 IN EXT ID 110 KSI MYS BCS-A401 ZINC OR MANGANESE PHOSPHATE		NOBLE BUY OUT	EA			1		19207			
Baker Hughes - Houma	Baker Hughes	07885471N			9.188 IN ROUND NOSE GUIDE CR-MO STEEL 125 MYS ZINC OR MANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FT LG W/9.188 OD MOD STUB ACME THD F/10.188 OD SEAL ASSEMBLY		NOBLE BUY OUT	EA			1		12225			
Baker Hughes - Houma	Baker Hughes	2998941205T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.350 IN OD 6.535 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		9819			
Baker Hughes - Houma	Baker Hughes	2998953095T1			CROSSOVER BUSHING 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 4.500 IN NO WEIGHT NC50 PIN DOWN P110 GEN PURPOSE TBLR 110 MYS 7.967 IN OD 3.735 IN ID 24.000 IN LG API SCT		NOBLE BUY OUT	EA			1		8355			
Baker Hughes - Houma	Baker Hughes	2998953095T1			CROSSOVER BUSHING 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 4.500 IN NO WEIGHT NC50 PIN DOWN P110 GEN PURPOSE TBLR 110 MYS 7.967 IN OD 3.735 IN ID 24.000 IN LG API SCT		NOBLE BUY OUT	EA			1		8355			
Baker Hughes - Houma	Baker Hughes	2998940285T1			CROSSOVER BUSHING 5.000 IN 18.00 LB/FT VAM TOP HT BOX UP 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 PIN DOWN Q125 CR-MO TBLR 125 MYS 5.622 IN OD 4.194 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11671.5			
Baker Hughes - Houma	Baker Hughes	266730311			LANDING COLLAR TYPE II W/BAFFLE 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 BOX UP 5.000 IN 18.00 LB/FT TENARISHYDRIL WEDGE 513 PIN DOWN 5.055 IN OD 4.184 IN ID 3.100 PSI SHEAR 1.500 IN DIA OF BALL 110 KSI MYS		NOBLE BUY OUT	EA			1		9132			
Baker Hughes - Houma	Baker Hughes	2998953015T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.000 IN 35.00 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.361 IN OD 5.903 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11269.5			
Baker Hughes - Houma	Baker Hughes	2998953015T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.000 IN 35.00 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.361 IN OD 5.903 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11269.5			
Baker Hughes - Houma	Baker Hughes	299893328			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM SLIJ II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		11593.5			
Baker Hughes - Houma	Baker Hughes	299895335			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SLIJ II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.963 IN OD 8.551 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11635.5			
Baker Hughes - Houma	Baker Hughes	2998940235T1			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.541 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11798.25			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Baker Hughes - Houma	Baker Hughes	299893328			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.952 IN OD 8.559 IN ID 18.000 IN LG		NOBLE BUY OUT	EA			1		11593.5			
Baker Hughes - Houma	Baker Hughes	299895335			CROSSOVER BUSHING 9.875 IN 62.80 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SLU II PIN DOWN Q125 CR-MO TBLR 125 MYS 10.963 IN OD 8.551 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		11635.5			
Baker Hughes - Houma	Baker Hughes	2998941205T1			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.350 IN OD 6.535 IN ID 18.000 IN LG API SCT LANDING COLLAR LFC TYPE 17.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA		1		9819				
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LFC TYPE 17.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA			1		17821.5			
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LFC TYPE 17.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 7.750 IN 46.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN 7.957 IN OD 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA			1		17821.5			
Baker Hughes - Houma	Baker Hughes	299894905T1			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SLU II BOX UP 9.875 IN 65.10 LB/FT TENARISHYDRIL WEDGE 523 PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.191 IN OD 8.499 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA			1		16222.5			
Baker Hughes - Houma	Baker Hughes	299894963			CROSSOVER BUSHING 10.125 IN 79.29 LB/FT TENARISHYDRIL WEDGE 523 BOX UP 9.875 IN 67.50 LB/FT VAM SLU II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.360 IN OD 8.525 IN ID 18.000 IN LG API SCT		KATMAI	EA			1		12306			
Baker Hughes - Houma	Baker Hughes	10555030			10.125 IN ROUND NOSE GUIDE - CEMENT FILL CR-MO STEEL 125 MYS ZINC OR MANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FT LG W/9.188 OD MOD STUB ACME THD F/10.188 OD SEAL ASSEMBLY		KATMAI	EA			1		4714.2			
Benoit - Houma	Benoit	20240		Inside	4 1/2" 15.50# 13CR-110 Smart Assembly X 91'			EA	A		1		0			
Benoit - Houma	Benoit	20205		Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'			EA	A		1		0			
Benoit - Houma	Benoit	20029		Outside	5 1/2" 23# 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50'			EA	A		1		0			
Benoit - Houma	Benoit	20390		Outside	5 1/2" 23# 13CR-95 JFE Lion Casing Assembly X 48' (40' T&C Casing On Top, 2' Sub in Mid., 6' T&C Pi On Btm.)			EA	A		1		0			
Benoit - Houma	Benoit	9811		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	9814		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'			EA	A		1		0			
Benoit - Houma	Benoit	9813		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSD Flo-Tool X 15'			EA	A		1		0			
Benoit - Houma	Benoit	9815		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Upper BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	9816		Inside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Upper BCSD Flo-Tool X 15'			EA	B		1		0			
Benoit - Houma	Benoit	12186		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Blast Joint X 12'			EA	A		1		0			
Benoit - Houma	Benoit	8295		Outside	2 3/8" 4.70# 13CR-85 BTS-8 Blast Joint X 20'			EA	U		5		0			
Benoit - Houma	Benoit	17693		Outside	2 7/8" 6.50# 13CR-95 BTS-8 Blast Joint X 20'			EA	A		1		0			
Benoit - Houma	Benoit	17103		Inside	2 3/8" 4.70# 13CR-110 BTS-8 Box Bull Plug X 08"			EA	A		1		0			
Benoit - Houma	Benoit	9817		Outside	4 1/2" 15.10# Hyper 13CR-110 Vam Ace Chemical Injection Mandrel Assembly X 39'			EA	U		1		0			
Benoit - Houma	Benoit	20097		Outside	5 1/2" 23# 13CR-95 JFE Lion Chemical Injection Mandrel Assembly X 25'			EA	A		1		0			
Benoit - Houma	Benoit	20391		Outside	5 1/2" 23# 13CR-95 JFE Lion Chemical Injection Mandrel X 20'			EA	A		1		0			
Benoit - Houma	Benoit	14355		Inside	2 3/8" 4.70# L-80 BTS-8 PR Lower Combo Joint X 12' (IPC TK-800)			EA	A		3		0			
Benoit - Houma	Benoit	14354		Inside	2 3/8" 4.70# L-80 BTS-8 PR Upper Combo Joint X 12' (IPC TK-800)			EA	A		3		0			
Benoit - Houma	Benoit	10683		Inside	2 7/8" 6.50# L-80 BTS-8 PR Lower Combo-Joint X 12' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	10682		Inside	2 7/8" 6.50# L-80 BTS-8 PR Upper Combo-Joint X 12' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	9759		Inside	2 3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)			EA	B		2		0			
Benoit - Houma	Benoit	9746		Inside	2 3/8" L-80 EUE 8rd Mod Tubing Coupling (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	14356		Inside	2 3/8" 4.70# L-80 BTS-8 PR Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12" (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	18964		Inside	3 1/2" 9.30# L-80 BTS-8 Pin / 3 1/2" 9.30# UEU 8rd Pin X-Over Sub X 14" (IPC TK-70)			EA	A		2		0			
Benoit - Houma	Benoit	14348		Inside	2 3/8" 4.70# L-80 BTS-8 Pin / Pin Pup Joint X 06' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14349		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14350		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14351		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 06' (IPC TK-800)			EA	A		2		0			
Benoit - Houma	Benoit	14352		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14481		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	14353		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-800)			EA	A		1		0			
Benoit - Houma	Benoit	14482		Inside	2 3/8" 4.70# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	17599		Inside	2 3/8" 4.70# L-80 EUE 8rd Pin / Pin Pup Joint X 04' (IPC TK-800)			EA	B		1		0			
Benoit - Houma	Benoit	14418		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 02' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	14419		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	13200		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 06' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	14420		Inside	2 3/8" 4.70# L-80 EUE 8rd Mod T&C Pup Joint X 10' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	11864		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-7)			EA	A		2		0			
Benoit - Houma	Benoit	6758		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	5988		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	12038		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	6343		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	7598		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	6345		Inside	2 7/8" 6.50# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	8827		Inside	3 1/2" 9.30# L-80 BTS-8 Pin / Pin Pup Joint X 06' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	4721		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 02' (IPC TK-7)			EA	A		2		0			
Benoit - Houma	Benoit	4746		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 04' (IPC TK-7)			EA	B		1		0			
Benoit - Houma	Benoit	4747		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 06' (IPC TK-7)			EA	B		2		0			
Benoit - Houma	Benoit	8828		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 08' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	4748		Inside	3 1/2" 9.30# L-80 BTS-8 PR Pup Joint X 10' (IPC TK-7)			EA	A		1		0			
Benoit - Houma	Benoit	18968		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18967		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 02' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18961		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 04' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18969		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 04' (IPC TK-70)			EA	B		1		0			
Benoit - Houma	Benoit	18965		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 06' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18962		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 06' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18963		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	18966		Inside	3 1/2" 9.30# L-80 EUE 8rd Mod. T&C Pup Joint X 10' (IPC TK-70)			EA	A		1		0			
Benoit - Houma	Benoit	13190		Inside	2 7/8" 6.40# 13CR-95 Fox-K Box / Pin Lower Combo-Joint X 12'			EA	A		1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	13189		Inside	2 7/8" 6.40# 13CR-95 Fox-K Cplg. Box / Box Upper Combo-Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	16446		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Lower Combo-Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	19847		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Upper Combo-Joint X 12'			EA	A		1			0		
Benoit - Houma	Benoit	15402		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Lower Combo Joint Assembly X 12'			EA	U		1			0		
Benoit - Houma	Benoit	15392		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Upper Combo Joint Assembly X 12'			EA	U		1			0		
Benoit - Houma	Benoit	7338		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Lower Combo-Joint X 12'			EA	B		3			0		
Benoit - Houma	Benoit	7226		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Upper Combo-Joint X 12'			EA	B		3			0		
Benoit - Houma	Benoit	20355		Inside	4 1/2" 18.90# 13CR-110 HYP 2 JFE Lion Pin / 4 1/2" 17# Vam Top Pin X-Over Pup Joint X 10'			EA	A		4			0		
Benoit - Houma	Benoit	20064		Inside	5 1/2" 223# 13CR-95 JFE Lion / Vam Ace Pin X-Over Pup Joint X 5'			EA	A		1			0		
Benoit - Houma	Benoit	16324		Inside	2 3/8" 4.43# 13CR-85 Echo F-4 Box / 2 3/8" 4.70# BTS-8 S/C Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16323		Inside	2 3/8" 4.60# 13CR-85 NU 10rd (special OD) Box / 2 3/8" 4.43# Echo F-4 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	19681		Inside	2 3/8" 4.70# 13CR-110 BTS-8 Box / 2 3/8" 4.70# NU 10rd Pin X-Over Locator Sub X 18" (w/ 3.150" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	7925		Inside	2 7/8" 7.90# 13CR-95 BTS-6 Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub			EA	A		1			0		
Benoit - Houma	Benoit	15565		Inside	2 7/8" 6.16# Hyper 13CR-110 STL Box / 2 7/8" 7.66# HDL Pin X-over Subs X 12"			EA	A		2			0		
Benoit - Houma	Benoit	14955		Inside	2 7/8" 6.40# 13CR-85 Fox-K Box / 2 7/8" 6.50# BTS-8 Pin X-Over Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	2917		Inside	2 7/8" 6.40# L-80 NU 10rd Pin X 2 3/8" EUE Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	2918		Inside	2 7/8" 6.40# L-80 NU 10rd Pin X 2 3/8" EUE Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	19026		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	11933		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Pin / 2 3/8" 4.70# BTS-8 Box Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	17346		Inside	2 7/8" 6.50# P-110 BTS-8 Box / 4 1/2" NU Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	19682		Inside	2 7/8" 6.50# P-110 NU 10rd Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	15564		Inside	2 7/8" 7.66# 13CR-110 HDL Box / 2 7/8" 6.16# STL Pin X-over Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	2915		Inside	2 7/8" L-80 NU 10rd Box X 2 3/8" NU 10rd Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	2916		Inside	2 7/8" L-80 NU 10rd Box X 2 3/8" NU 10rd Box X-over Sub			EA	A		1			0		
Benoit - Houma	Benoit	17689		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Box / 3 1/2" 9.30# EUE 8rd Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	14440		Inside	3 1/2" 12.95# 13CR-95 BTS-6 Box / 3 1/2" 9.30# BTS-8 Pin X-Over Sub X 14"			EA	B		1			0		
Benoit - Houma	Benoit	16481		Inside	3 1/2" 12.95# 13CR-95 RTS-6 Box / 3 1/2" 10.20# JFE Bear Pin X-Over Sub X 2' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	15942		Inside	3 1/2" 9.20# 13CR-85 JFE Bear Box / 3 1/2" 9.30# BTS-8 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	11711		Inside	3 1/2" 9.20# 13CR-85 Vam Ace Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	17690		Inside	3 1/2" 9.30# 13CR-95 EUE 8rd Box / 2 7/8" 6.50# BTS-8 Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	11073		Inside	3 1/2" 9.30# Hyper 13CR110 BTS-8 Box / 2 7/8" 6.50# BTS-8 Box Crossover Sub x 14"			EA	A		1			0		
Benoit - Houma	Benoit	17344		Inside	4 1/2" 15.10# 13CR-110 SLHT Box / 5 1/2" 23# SHLT Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	19683		Inside	4" 11.60# 13CR-85 NU 8rd Box / 2 3/8" 4.70# BTS-8 Pin X-Over Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	17345		Inside	5 1/2" 23# 13CR-110 SLHT Box / 4 1/2" 15.10# SHLT Pin Crossover Sub X 14"			EA	A		1			0		
Benoit - Houma	Benoit	20231		Inside	5 1/2" 29.70# 13CR-95 JFE Lion Box / 5 1/2" 23# JFE Lion Pin X-Over Sub X 36"			EA	A		1			0		
Benoit - Houma	Benoit	14201		Outside	2 3/8" 4.70# L-80 BTS-8 Gas Lift Mandrel Assembly X 18' (6" P/I's top & btm) (superior gbk mandrels)			EA	U		3			0		
Benoit - Houma	Benoit	12345		Outside	2 7/8" 6.50# 13CR85 BTS-8 Gas Lift Mandrel Assembly X 19' (6" Pup Joint Top & Bottom)(Superior mandrels)			EA	B		1			0		
Benoit - Houma	Benoit	20098		Outside	5 1/2" 23# 13CR-95 JFE Lion Gauge Mandri Assembly X 15' (2- 4" Pup Joints On Btm)			EA	A		1			0		
Benoit - Houma	Benoit	14357		Inside	2 3/8" 4.70# 9CR-80 BTS-8 PR BCS Nipple (1.875" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	2920		Inside	2 3/8" 4.70# 9CR-80 BTS-8 SWN Nipple			EA	A		1			0		
Benoit - Houma	Benoit	2919		Inside	2 3/8" 4.70# 9CR-80 BTS-8 SWS Nipple			EA	A		1			0		
Benoit - Houma	Benoit	14960		Inside	2 7/8" 6.16# 13CR-85 Echo F-4 BCS Nipple (2.313" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	13615		Inside	2 7/8" 6.40# 13CR-85 Fox-K Coupling Box / Pin BCS Nipple (2.313"PB)			EA	B		2			0		
Benoit - Houma	Benoit	16272		Inside	2 7/8" 6.50# 9CR-80 BCSN EUE 8RD Pin / Pin Nipple (2.313" P.B. / 2.205" No-Go)			EA	B		1			0		
Benoit - Houma	Benoit	17816		Inside	2 7/8" 6.50# 9CR-80 EUE 8rd Pin / Pin BCS Landing Nipple (2.313" P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	15777		Inside	3 1/2" 10.20# 718 Inconel Vam Top Pin / Pin BCS Nipple (2.750" P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	19841		Outside	2 3/8" 4.70# L-80 BTS-8 BCN Nipple Assembly X 31' (1.875" P.B.) (Plug In Place) (12' UCJ on Top + 12' LCJ + 6' Perforated PJ On Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	13966		Inside	2 3/8" 4.70# L-80 BTS-8 BCSN Nipple Assembly X 13' w/ WLEG (1.875" P.B. / 1.791" No-Go) (6" P/I Top / Bottom)			EA	B		1			0		
Benoit - Houma	Benoit	13591		Inside	2 3/8" 4.70# L-80 EUE 8rd Nipple Assembly X 13' w/ WLEG (1.875" P.B.) (9CR-80 Nipple)			EA	B		1			0		
Benoit - Houma	Benoit	19835		Outside	2 7/8" 6.50 13CR-85 BTS-8 BCS Nipple Assembly X 25' (12" C/I Top & Btm.)			EA	A		2			0		
Benoit - Houma	Benoit	13192		Outside	2 7/8" 6.40# 13CR-95 Fox-K BCS Nipple Assembly X 25' (2.313" P.B.) (fox / bts-8 C/I's top & bottom)			EA	B		1			0		
Benoit - Houma	Benoit	13061		Outside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 BCS Nipple Assembly X 29' (14" C/I's top & bottom)			EA	B		1			0		
Benoit - Houma	Benoit	14789		Outside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 BCS Nipple Assembly X 25' (2.313" P.B.) W/ 12' c/I's top & btm.			EA	B		1			0		
Benoit - Houma	Benoit	19844		Inside	2 7/8" 6.50# L-80 BTS-8 BCN Nipple Assembly X 14' (2.313" P.B.) (6" P/I Top & Btm. / 12' Mule Shoe on Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	15476		Outside	2 7/8" 7.70# 13CR-95 Vam Ace Nipple Assembly X 25' (2.188" P.B. PetroQuip nipple) 6" P/I's & 6" F/C torqued together top & btm			EA	U		2			0		
Benoit - Houma	Benoit	13467		Outside	2 7/8" 7.90# Hyper 13CR-110 BTS-6 BC-R Nipple Assembly X 25' (2.188 PB) (w/ 12' C/I Top & Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	20031		Outside	4 1/2" 15.20# 13CR-110 JFE Lion HES RPT Nipple Assembly X 30' (3.125" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	15336		Inside	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Perforated Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14460		Inside	3 1/2" 9.30# 13CR-95 BTS-8 Pup Joint X 06' (1/2" Holes, 6" Centers, 90 Degree Phase)			EA	A		1			0		
Benoit - Houma	Benoit	10234		Inside	PRR Plug (2.313" PB)			EA	B		1			0		
Benoit - Houma	Benoit	2910		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	19760		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	11156		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	11157		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	11158		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	16321		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	16322		Inside	2 3/8" 4.43# 13CR85 Echo F4 Pup Joint X 10'			EA	A		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	13508		Inside	2 3/8" 4.60# 13CR-85 STL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13509		Inside	2 3/8" 4.60# 13CR-85 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	16097		Inside	2 3/8" 4.60# 13CR-95 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14708		Inside	2 3/8" 4.60# Hyper 13CR-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	14709		Inside	2 3/8" 4.60# Hyper 13CR-110 STL Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	12200		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	12127		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 04'			EA	A		5			0		
Benoit - Houma	Benoit	12562		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	12128		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	12129		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	12130		Inside	2 3/8" 4.60# P-110 STL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	17437		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	16161		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	12126		Inside	2 3/8" 4.70# L-80 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	19940		Inside	2 3/8" 4.70# P-110 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	18481		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	14959		Inside	2 7/8" 6.16# 13CR-85 Echo F-4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13159		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13160		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13161		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13162		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	13163		Inside	2 7/8" 6.16# 13CR-95 Echo F-4 Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	12063		Inside	2 7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	12088		Inside	2 7/8" 6.40# 13CR-85 Fox-K T&C Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	13150		Inside	2 7/8" 6.40# 13CR-95 Fox-K Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	13151		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13152		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13154		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	13155		Inside	2 7/8" 6.40# 13CR-95 Fox-K T&C Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20273		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		3			0		
Benoit - Houma	Benoit	20269		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20264		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 02'			EA	A		2			0		
Benoit - Houma	Benoit	20265		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		6			0		
Benoit - Houma	Benoit	20270		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20274		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20271		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		3			0		
Benoit - Houma	Benoit	20275		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	20266		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	20276		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20267		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20272		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	20277		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FIL Pup Joint X 10'			EA	A		4			0		
Benoit - Houma	Benoit	15022		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17988		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	17716		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 02'			EA	B		2			0		
Benoit - Houma	Benoit	17976		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	17717		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17686		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6199		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	7351		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20279		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20268		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	19842		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	19843		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	17265		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	17821		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6323		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	9239		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 12'			EA	B		2			0		
Benoit - Houma	Benoit	16710		Inside	2 7/8" 6.50# L-80 BTS-8 Pup Joint X 15'			EA	B		1			0		
Benoit - Houma	Benoit	18482		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	18483		Inside	2 7/8" 6.50# P-110 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	16627		Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	16628		Inside	2 7/8" 7.66# 13CR-110 AB-HDL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	13273		Inside	2 7/8" 7.66# 13CR-95 Echo F-4 Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	13849		Inside	2 7/8" 7.66# Hyper 13CR-110 Echo F-4 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16461		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	15557		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	15558		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	15559		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	15561		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	15560		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	15164		Inside	2 7/8" 7.66# Hyper 13CR-110 HDL Pup Joint X 2' 6"			EA	A		2			0		
Benoit - Houma	Benoit	15338		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	15339		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	15340		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	A		2			0		
Benoit - Houma	Benoit	15341		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	15342		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	15343		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	13872		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	15337		Inside	2 7/8" 7.66# Hyper 13CR-110 STL Pup Joint X 2' 6"			EA	A		2			0		
Benoit - Houma	Benoit	13396		Inside	2 7/8" 7.70# 13CR-95 Fox-K T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	15404		Inside	2 7/8" 7.70# 13CR-95 Vam Ace Pin / Pin Pup Joint X 06'			EA	U		12			0		
Benoit - Houma	Benoit	15403		Inside	2 7/8" 7.70# 13CR-95 Vam Ace T&C Pup Joint X 06'			EA	U		12			0		
Benoit - Houma	Benoit	11343		Inside	2 7/8" 7.90# Hyper 13CR110 BTS-6 Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	2923		Inside	2 7/8" 7.90# L-80 BTS-6 Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	2911		Inside	2 7/8" 7.90# L-80 BTS-6 Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16474		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 04' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16475		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 06' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16476		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 02' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	16477		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 08' (Not supplied by Benoit)			EA	U		1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	16479		Inside	3 1/2" 10.20# 13CR-95 JFE Bear T&C Pup Joint X 10' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	15880		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 02'			EA	U		1			0		
Benoit - Houma	Benoit	15881		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 06'			EA	U		1			0		
Benoit - Houma	Benoit	15882		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 08'			EA	U		1			0		
Benoit - Houma	Benoit	15883		Inside	3 1/2" 10.20# G3-125 Vam Top T&C Pup Joint X 10'			EA	U		1			0		
Benoit - Houma	Benoit	6195		Inside	3 1/2" 12.95# 13CR-95 BTS-6 Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	16480		Inside	3 1/2" 12.95# 13CR-95 RTS-6 Pin / Pin Pup Joint X 06' (Not supplied by Benoit)			EA	U		1			0		
Benoit - Houma	Benoit	11742		Inside	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Pup Joint X 05'			EA	A		1			0		
Benoit - Houma	Benoit	12377		Inside	3 1/2" 9.30# 13CR-85 JFE-Bear Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	15023		Inside	3 1/2" 9.30# 13CR-85 BTS-8 Pup Joint X 10'			EA	B		1			0		
Benoit - Houma	Benoit	7345		Inside	3 1/2" 9.30# Hyper 13CR-110 BTS-8 Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	11072		Inside	3 1/2" 9.30# Hyper13CR110 BTS-8 Pin / Pin Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20084		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 04'			EA	A		4			0		
Benoit - Houma	Benoit	20085		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Pin / Pin Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20093		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	20094		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	20095		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	20096		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 10'			EA	B		2			0		
Benoit - Houma	Benoit	20092		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion T&C Pup Joint X 2' 6"			EA	B		1			0		
Benoit - Houma	Benoit	20062		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion Pin/Pin Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20019		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20200		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20020		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	20021		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 06'			EA	A		2			0		
Benoit - Houma	Benoit	20022		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20023		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 10'			EA	A		1			0		
Benoit - Houma	Benoit	20199		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion T&C Pup Joint X 2'6"			EA	A		2			0		
Benoit - Houma	Benoit	20228		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20229		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	20230		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin /Pin Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20087		Inside	5 1/2" 23# 13CR-95 JFE Lion Pin / Pin Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20024		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	20202		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	20089		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	20003		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	20090		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 06'			EA	B		1			0		
Benoit - Houma	Benoit	20027		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	20204		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	A		2			0		
Benoit - Houma	Benoit	20091		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	20028		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 10'			EA	A		2			0		
Benoit - Houma	Benoit	20088		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2' 6"			EA	B		1			0		
Benoit - Houma	Benoit	20201		Inside	5 1/2" 23# 13CR-95 JFE Lion T&C Pup Joint X 2'6"			EA	A		2			0		
Benoit - Houma	Benoit	3149		Inside	2 7/8" 7.90# L-80 BTS-8 Box / W/LEG			EA	A		1			0		
Benoit - Houma	Benoit	13354		Inside	2 7/8" 6.50# 9CR-80 BTS-8 S/C BCH Combo Nipple (2.188" P.B.)			EA	A		1			0		
Benoit - Houma	Benoit	12009		Inside	2 3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	16560		Inside	2 3/8" 4.70# 13CR-85 BTS-8 S/C Pup Joint X 08'			EA	B		1			0		
Benoit - Houma	Benoit	6741		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	19730		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	7347		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	15024		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 06'			EA	A		3			0		
Benoit - Houma	Benoit	15001		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Pup Joint X 14'			EA	B		1			0		
Benoit - Houma	Benoit	17714		Inside	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	15556		Inside	2 7/8" 6.50# 13CR-95 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	18683		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 02'			EA	A		2			0		
Benoit - Houma	Benoit	18684		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	18685		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 06'			EA	A		1			0		
Benoit - Houma	Benoit	18686		Inside	2 7/8" 6.50# Hyper 13CR-110 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	6441		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 02'			EA	B		1			0		
Benoit - Houma	Benoit	7315		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 04'			EA	B		1			0		
Benoit - Houma	Benoit	7316		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Pup Joint X 06'			EA	A		4			0		
Benoit - Houma	Benoit	12259		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	12260		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Pup Joint X 08'			EA	A		1			0		
Benoit - Houma	Benoit	14674		Inside	2 7/8" 6.50#13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	10795		Inside	2 7/8" 7.90# 13CR-95 BTS-6 S/C Pup Joint X 02'			EA	A		1			0		
Benoit - Houma	Benoit	10800		Inside	2 7/8" 7.90# 13CR-95 BTS-6 S/C Pup Joint X 04'			EA	A		1			0		
Benoit - Houma	Benoit	10756		Inside	3 1/2" 9.30# 13CR-85 BTS-8 S/C Pup Joint X 04'			EA	A		2			0		
Benoit - Houma	Benoit	13791		Outside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Tubing X 31'			EA	A		2			0		
Benoit - Houma	Benoit	18663		Outside	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31'			EA	B		2			0		
Benoit - Houma	Benoit	19489		Inside	2 7/8" 6.50# L-80 BTS-8 S/C Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	16632		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	8047		Inside	2 7/8" 6.50# 13CR-85 BTS-8 S/C Box / Pin Tubing Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	12258		Inside	2 7/8" 6.50# P-110 BTS-8 S/C Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16870		Inside	2.313" Flo-Thru Selective, Two-way Shifting Tool, w/perforated Top Sub and full flow btm. Sub			EA			1			0		
Benoit - Houma	Benoit	18255		Inside	3 1/2" 9.30# 13CR-110 BTS-8 Standard Sliding Sleeve (3.950"O.D. X 2.813"P.B.)			EA	B		1			0		
Benoit - Houma	Benoit	16433		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Selective Sliding Sleeve Assembly X 08' (1.875"P.B.			EA								
Benoit - Houma	Benoit	19837		Inside	2.770" O.D. BSSD BTS-8 Selective) w/ 4" P/I on Top			EA	B		1			0		
Benoit - Houma	Benoit	16120		Inside	Spool of Control Line			EA	A		1			0		
Benoit - Houma	Benoit	8765		Inside	2 3/8" 4.70# BTS-8 PVC Drift X 01' (1.901" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	10720		Inside	2 3/8" 4.70# BTS-8 PVC Drift X 01' (1.901" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	8697		Inside	3 1/2" 12.95# BTS-6 Teflon Drift (2.625" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	8650		Inside	3 1/2" 9.30# BTS-8 PVC Drift (2.867" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit			Inside	3 1/2" 9.30# BTS-8 PVC Drift X 01' (2.867" O.D.)			EA	A		1			0		
Benoit - Houma	Benoit	20280		Inside	5 1/2" 23# P-110 JFE Lion Test Cap w/ 9/16" HP Autoclave (Soft Seal O-Ring)			EA	B		1			0		
Benoit - Houma	Benoit	20281		Inside	5 1/2" 23# P-110 JFE Lion Test Plug w/ 9/16" HP Autoclave (Soft Seal O-Ring)			EA	B		1			0		
Benoit - Houma	Benoit	9314		Outside	2 3/8" 4.60# 13CR-85 STL Tubing 31'			EA	U		2			0		
Benoit - Houma	Benoit	15397		Outside	2 3/8" 4.60# 13CR-95 STL Production Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	15131		Outside	2 3/8" 4.70# 13CR-95 BTS-8 Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	20278		Inside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Production Tubing X 30'			EA	A		16			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Benoit - Houma	Benoit	20263		Outside	2 7/8" 6.40# Hyper 13CR-110 Vam FJL Tubing X 30'			EA	A		10			0		
Benoit - Houma	Benoit	18894		Outside	2 7/8" 6.50# 13CR-85 BTS-8 Production Tubing X 31'			EA	B		3			0		
Benoit - Houma	Benoit	13112		Outside	2 7/8" 6.50# 13CR-95 BTS-8 Production Tubing X 31'			EA	B		1			0		
Benoit - Houma	Benoit	15555		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Production Tubing X 31'			EA	A		8			0		
Benoit - Houma	Benoit	16462		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Tubing X 31'			EA	B		5			0		
Benoit - Houma	Benoit	15399		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	13871		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31'			EA	U		2			0		
Benoit - Houma	Benoit	20512		Outside	3 1/2" 9.30# 13CR-110 BTS-8 Tubing X 31'			EA	A		1			0		
Benoit - Houma	Benoit	16478		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Couplings (Not supplied by Benoit)			EA	U		2			0		
Benoit - Houma	Benoit	15884		Inside	3 1/2" 10.20# G3-125 Vam Top Coupling			EA	U		3			0		
Benoit - Houma	Benoit	20083		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Coupling			EA	A		4			0		
Benoit - Houma	Benoit	20061		Inside	4 1/2" 15.20# 13CR-110 HYP 1 JFE Lion Tubing Coupling			EA	A		1			0		
Benoit - Houma	Benoit	20082		Inside	4 1/2" 15.20# 13CR-110 HYP 2 JFE Loin Coupling			EA	A		1			0		
Benoit - Houma	Benoit	19993		Inside	4 1/2" 15.20# Hyper 13CR-110 JFE Lion Coupling			EA	A		2			0		
Benoit - Houma	Benoit	20063		Inside	5 1/2" 23# 13CR-95 JFE Lion Tubing Coupling			EA	A		5			0		
Benoit - Houma	Benoit	20086		Inside	5 1/2" 23# 13CR-95 JFE Lion Coupling			EA	A		2			0		
Benoit - Houma	Benoit	11155		Inside	2 3/8" 4.43# 13CR85 Echo F4 Box / Pin Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	15984		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Box / Pin Tubing Sub X 06"			EA	A		3			0		
Benoit - Houma	Benoit	15986		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	11316		Inside	2 3/8" 4.70# 13CR-85 BTS-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	14688		Inside	2 3/8" 4.70# 13CR-95 BTS-8 Box / Pin Sub X 06"			EA	A		1			0		
Benoit - Houma	Benoit	12125		Inside	2 3/8" 4.70# L-80 BTS-8 Box / Pin Sub X 12"			EA	A		2			0		
Benoit - Houma	Benoit	9172		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Box / Pin Sub X 06"			EA	A		1			0		
Benoit - Houma	Benoit	8514		Inside	2 7/8" 6.50# 13CR-85 BTS-8 Pin / Pin Tubing Sub X 12"			EA	B		1			0		
Benoit - Houma	Benoit	10707		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 06"			EA	A		3			0		
Benoit - Houma	Benoit	10116		Inside	2 7/8" 6.50# 13CR-95 BTS-8 Box / Pin Sub X 12"			EA	A		3			0		
Benoit - Houma	Benoit	12255		Inside	2 7/8" 6.50# L-80 BTS-8 Box / Pin Tubing Sub X 12"			EA	A		1			0		
Benoit - Houma	Benoit	16162		Inside	2 7/8" 7.90# 13CR-95 BTS-6 Box / WLEG			EA	A		1			0		
Benoit - Houma	Benoit	11365		Inside	2 3/8" 4.70# Hyper 13CR110 BTS-8 Pin / 2 7/8" 6.50# 13CR85 BTS-8 Box Crossover Assembly X 13' (6' P/1 Top & Bottom)			EA	U		1			0		
Benoit - Houma	Benoit	20030		Outside	5 1/2" 23# 13CR-95 JFE Lion Box / 4 1/2" 15.20# JFE Lion Pin X-Over Assembly X 12' (10' Pup On Btm.)			EA	A		1			0		
Benoit - Houma	Benoit	13191		Inside	2 7/8" 6.40# 13CR-95 Fox-K Cplg. Box / 2 7/8" 6.50# BTS-8 Pin Upper X-Over Combo-Joint X12'			EA	A		1			0		
Benoit - Houma	Benoit	15259		Inside	3 1/2" 12.70# Hyper 13CR-110 Vam Top Box / 3 1/2" 12.95# BTS-6 Pin Lower X-Over BCSD Flo-Tool X 14' (8' prof BTS-6 Pin) Damage Box and tong marks			EA	B		1			0		
Benoit - Houma	Benoit	15258		Inside	3 1/2" 12.95# Hyper 13CR-110 BTS-6 Box / 3 1/2" 12.70# Vam Top Box Upper X-Over BCSD Flo-Tool X 14' (8' prof BTS-6 Box)			EA	B		1			0		
Core - Mobile	Core Labs	0440486		Core Base Yard (Mobile, AL)	STFL w/ multiquick connect removable stab plate M1 14 position 10 way 5x.05 female nvp couplers, 5x.5 female PRVC couplers			EA			1			0		
Core - Mobile	Core Labs	#R1301		Core Base Yard (Mobile, AL)	35' Reel Dynamic Flexible flowline - 5,600 ft.			EA			1			0		
Drilquip - Houston	Drilquip	2-401845-02	00139733-11	ELD Rack: A83	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE		VIETNAM	EA			1			0		
Drilquip - Houston	Drilquip	2-405573-03	00222625-01	ELD Rack: NYD CC-6	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D.18.375". 22.030" MAX O.D. STD. SERVICE. XXXX * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" X 1.000" X-80, 60 FT JOINT WITH 5-90M/MT BOX X PIN CONNECTORS FROM FRANKS CASING * 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP10946-20, ITEM 27	MC 698 #1	EA			1			0			
Drilquip - Houston	Drilquip	2-404635-03	00242025-01	ELD Rack: NYD YR #4	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549". MAT'L CLASS: AA, PSL-3. XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT Q-125 HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP11153-01, P/N 2-404635-03, ITEM 18			EA		1			0			
Drilquip - Houston	Drilquip	2-411873-08	00253012-01	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, WITH EXTERNAL LOCK RING, H2S SERVICE, NOBLE Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-405573-03	00243387-01	ELD Rack: NYD CC-6	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D.18.375". 22.030" MAX O.D. STD. SERVICE. XXXX * 22" X 16" SUPPLEMENTAL ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, DSAW, 41 FT LONG, WITH H-90M/MT BOX X PIN * 22" X 16" SUPPLEMENTAL ADAPTER: P/N 2-405573-03, CP11364-10, ITEM 55			EA		1			0			
Drilquip - Houston	Drilquip	2-403134-02	00242026-01	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE 22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549". MAT'L CLASS: AA, PSL-3.			EA			1			0		
Drilquip - Houston	Drilquip	2-404635-03	00190946-01	ELD Rack: F219	SHIPPING CENTRALIZER, 13-5/8" CASING AND 6-5/8" DRILL PIPE		KIT# 5	EA			1			0		
Drilquip - Houston	Drilquip	2-305269-02	00200701-01	HEMP Rack: LINER R36C	13-5/8" X 16" LS-15 TIEBACK SEAL NIPPLE MAJOR REDRESS KIT, INCLUDES V-PACKING, SPACER RINGS AND SNAP RINGS		GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-305315-02	00201338-01	HEMP Rack: LINER R36E			GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-304687-05	00203557-01	HEMP Rack: LINER LH FLOOR	*OBS* 13-5/8" LS-15 LANDING COLLAR: WITH 4.21" SEAL DIAMETER, 13-5/8" 88.2 LB/FT. GB CDE (GB TUBULARS CASING DRILLING ENHANCED) BOX X PIN, WITH CEMENTED REDUCED ALUMINUM INSERT, 125K YIELD MATERIAL BODY		GI 116-A-7	EA			1			0		
Drilquip - Houston	Drilquip	2-403663-02	00262483-01	ELD Rack: F222	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-403663-02	00262484-01	ELD Rack: F197	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, "J" TYPE		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00262485-01	ELD Rack: F190	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00262486-01	ELD Rack: F202	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00262487-01	ELD Rack: F202	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00262488-01	ELD Rack: F208	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		GC 200	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-405222-02	00262489-01	ELD Rack: SVC F09G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-405222-02	00262490-01	ELD Rack: D06G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA.		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-403961-02	00262491-01	ELD Rack: F222	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "J" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-403961-02	00262492-01	ELD Rack: F221	18-3/4" X 13-3/8" ADAPTER SLEEVE: TYPE SS-15, RUN WITH 6-5/8" TOOL JOINT BIT SUB AND 13-3/8" WEAR BUSHING, "J" LUG STYLE, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-403697-05	00258501-01	ELD Rack: NYD A-12	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.553", 18" 94 LB./FT. HYDRIL 521 PIN THREAD DOWN, PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STANDARD SERVICE. XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 17-7/8" 93.5 LB/FT P110 HYDRIL 521 BOX X PIN, 20 FT. LONG * 18" CASING HANGER: CP11970-09, P/N 2-403697-05, ITEMS 144		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-403134-02	00109398-15	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-403134-02	00109398-16	ELD Rack: A85	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-403357-14	00240267-01	ELD Rack: NYD A-12	18.75" X 13.62" CASING HANGER, TYPE SS-15, 13-5/8" VAM TOP (88.2 LB/FT) BOX DOWN, API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, 12.375 MIN. I.D., FOR USE WITH BIG BORE II WELLHEAD ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: NOBLE CUSTOMER SUPPLIED 13-5/8" 88.2 LB/FT VAM TOP PIN X 14" 114# HYD BLUE PIN APPROX. 10 FT. * 14" CASING HANGER: P/N 2-403357-14, CP11970-16		NICARAGUA - PS1	EA		1			0			
Drilquip - Houston	Drilquip	2-413137-02	00258492-01	ELD Rack: NYD CC-6	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 28" CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 28" O.D. X .750" WALL, X-56, 40 FT. LONG, WITH PLAIN END X 5-60D/MT PIN * 28" CASING HANGER: P/N 2-413137-02, CP12179-04, ITEM 13		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-305854-02	00231477-02	HEMP Rack: LINER CANT 2C	11-7/8" LS-15 QUIK-DRIL LANDING COLLAR, CEMENT FILLED WITH MODIFIED ID PROFILE AND REDUCED ALUMINUM INSERT TO ACCEPT LINER WIPER PLUG WITH 4.21" SEAL DIAMETER, 11-7/8" 71.8 LB./FT. HYDRIL 523 BOX X PIN, HCQ-125, STANDARD SERVICE		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-304330-21	00232484-01	HEMP Rack: LINER FLOOR	LS-15 PUMP DOWN PLUG: 2.34" DIAMETER SEAL NOSE WITH 5.5" X 4.5" X 5.5" DIAMETER WIPERS, 17.06" LONG. FOR LARGE RUNNING TOOL, COMPATIBLE WITH REDUCED ALUMINUM 9-7/8" THRU 13-5/8" LINER WIPER PLUGS (2-3046850, 2-304795 AND 2-304797) AND 9-7/8" DUAL LINER WIPER PLUG (2-304229), NOTE ONE SPACER EACH IS PLACED BETWEEN WIPERS		MP 295 #1	EA		1			0			
Drilquip - Houston	Drilquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-304228-07	00234525-01	HEMP Rack: LINER R36D	9-7/8" LS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER PLUG, LOWER SEAL BORE I.D. 4.210", UPPER SEAL BORE I.D. 6.790", BODY I.D. 8.525", 9-7/8" 62 LB./FT. HYDRIL 513 BOX X PIN, Q-125, STANDARD SERVICE		MP 295 #1	EA		1				0		
Drilquip - Houston	Drilquip	2-304229-03	00233379-01	HEMP Rack: LINER PUMP CAGE	9-5/8"/9-7/8" LS-15 DUAL LINER WIPER PLUG: FOR 9-5/8" 36-61 LB./FT., 9-3/4" 59.2 LB./FT., OR 9-7/8" 62.8-65.1 CASING, WITH SECONDARY RELEASE MECHANISM FOR LEAD AND FOLLOW PLUGS. USE WITH 2.130" O.D. LEAD AND 2.340" O.D. FOLLOW PUMP DOWN PLUG SEAL SUBS.		MP 295 #1	EA		1				0		
Drilquip - Houston	Drilquip	2-304228-07	00234530-01	HEMP Rack: FLOOR	9-7/8" LS-15 LANDING COLLAR: FOR 9-5/8", 9-3/4", OR 9-7/8" DUAL LINER WIPER PLUG, LOWER SEAL BORE I.D. 4.210", UPPER SEAL BORE I.D. 6.790", BODY I.D. 8.525", 9-7/8" 62 LB./FT. HYDRIL 513 BOX X PIN, Q-125, STANDARD SERVICE		MP 295 #1	EA		1				0		
Drilquip - Houston	Drilquip	2-404635-10	00253010-01	ELD Rack: NYD YR #3	22" X 16" POSITIVE STOP CASING HANGER, TYPE SS-10/15, 16" HYDRIL 513 (109 LB/FT) PIN DOWN, V, AA, PSL-3, MIN. I.D., 14.549", FOR USE WITH BIG BORE II WELLHEAD SYSTEM, FOR WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 109 LB/FT, P-110 IC, HYDRIL 513 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP12439-02, P/N 2-404635-10, ITEMS 77		MC 479 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-404635-01	00238983-01	ELD Rack: F185	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER: TYPE SS-10/15, 16" BLANK PIN DOWN. PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549", TEMP V, MAT'L AA, PSL-3		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-305736-02	00235699-01	HEMP Rack: LINER	REDRESS KIT, FOR 7" X 9-7/8" TIEBACK SEAL NIPPLE (P/N 2-305735-02), MODEL LS15, WITH 8.00 OD HNBR V-PKING. INCLUDES SPACER RINGS AND RETAINER RINGS.		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-401845-02	00258512-01	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-402060-02	00239704-01	ELD Rack: A81	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.			EA			1			0		
Drilquip - Houston	Drilquip	2-402060-02	00236967-03	ELD Rack: A81	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.			EA			1			0		
Drilquip - Houston	Drilquip	2-413140-02	00240513-01	ELD Rack: F188	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER. 16" 97 LB/FT. HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY. 6,500 PSI RATED. MIN. I.D. 14.549". MAT'L CLASS: AA, PSL-3. NOBLE QUALITY PLAN Q504.01		GOM STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-408785-03	00236564-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H2S SERVICE NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL		MP 295 #1	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drillquip - Houston	Drillquip	2-404191-12	00260141-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12555-60, FROM ITEM 27 * TRANSITION SWEDGE: P/N 2-404391-07, CP12555-63, FROM ITEM 28		GC 40-2	EA			1			0		
Drillquip - Houston	Drillquip	2-406862-03	00258494-01	ELD Rack: NYD CC-6	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.25" WALL B.W.P., 18.510" MIN ID, API 170, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPUT RING XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., WITH H-900M/MT PIN BY PLAIN END BEVEL * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-03, CP12564-01, ITEM 91		MC 339 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-405573-04	00225597-01	ELD Rack: L88	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D. 18.375". 22.030" MAX O.D. STD. SERVICE. NOBLE QUALITY PLAN Q504.01		GOM STOCK	EA			1			0		
Drillquip - Houston	Drillquip	2-304331-12	00242625-01	HEMP Rack: LINER FLOOR	LS-15 PUMP DOWN PLUG: 2.130" DIAMETER, FOR 5.50" DIA. X 4.50" DIA. X 5.50" DIA. X 17.50" LONG, FOR LARGE RUNNING TOOL, COMPATIBLE WITH LEAD LINER WIPER PLUGS FOR 9-7/8" DUAL LINER WIPER PLUG SYSTEM 7" X 9-7/8" TIEBACK SEAL-NIPPLE, MODEL LS15, FOR 15 FT. LONG SEAL BORE. 7" X 42.7185/FT. VAM SLI-II BOX UP WITH 8.25" OD LOCATOR COLLAR X HALF MULE SHOE DOWN. SEALS INSIDE 8.000" I.D. PBR, 4 SETS HNBR V-PKS, 5.730 MIN. ID, Q-125 SERVICE		MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-305735-02	00240258-01	HEMP Rack: LINER CANT 2C			MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-415025-03	00253615-01	ELD Rack: NYD CC-6	22" X 16" ADAPTER HOUSING, 22" X 1.250" WALL BUTTWELD PREP DOWN X 22" X 1.250" WALL BUTTWELD PREP UP, V, AA, PSL-3, WITH 18.375" MIN. I.D. FO 16" "NO-GO" STYLE SUPPLEMENTAL HANGER (WEIGHT SET), MONOGRAM PER API 170, BIG BORE II, WITH O.D. LOCK RING PROFILE, NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 16" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, WITH H-900M/MT PIN BY H-90M/MT BOX * 22" SUPPLEMENTAL ADAPTER: P/N 2-415025-03, CP12575-03, ITEM 73 GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1 GASKET, "VX-2" W/HYCAR SEAL RING, 18-3/4"-10,000 PSI WP, 316 SS, VETCO P/N 111227-1		MC 479 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-901022-04	N/A	ELD Rack: F216			NICARAGUA - PS1	EA			1			0		
Drillquip - Houston	Drillquip	2-901022-04	N/A	ELD Rack: F216			NICARAGUA - PS1	EA			1			0		
Drillquip - Houston	Drillquip	2-304441-03	00163826-01	HEMP Rack: LINER PUMP CAGE	LS-15 LINER WIPER PLUG: 11-3/4" 54-83 LB./FT, 11-7/8" 71.8 LB./FT WITH EMERGENCY RELEASE SET AT 4,000 PSI, HSN MATERIAL.		MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	917363-24	N/A	HEMP Rack: LINER K4C	2.75" DIAMETER CHROME BALL		MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-304330-21	00243184-01	HEMP Rack: LINER K1C	LS-15 PUMP DOWN PLUG: 2.34" DIAMETER SEAL NOSE WITH 5.5" X 4.5" X 5.5" DIAMETER WIPERS, 17.06" LONG. FOR LARGE RUNNING TOOL, COMPATIBLE WITH REDUCED ALUMINUM 9-7/8" THRU 13-5/8" LINER WIPER PLUGS (2-3046850, 2-304795 AND 2-304797) AND 9-7/8" DUAL LINER WIPER PLUG (2-304229), NOTE ONE SPACER EACH IS PLACED BETWEEN WIPERS		MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00262496-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01		GC 200	EA			1			0		
Drillquip - Houston	Drillquip	2-304998-04	00243829-01	HEMP Rack: LINER CANT 2C	LINER HANGER PACKER, 11-7/8" 71.8# X 13-3/8" 68#-72# OR 13-5/8" 88.2# OR 14" 115#, MODEL LS15, 11-7/8" 71.8# HYDRIL 523 BOX DOWN, W/15 FT. TBR, Q-125 SERVICE HIGH PRESSURE, BODY IS 135 KSI AND CONE IS 150 KSI YIELD, MAXIMUM CASING I.D. TO SET HANGER 12.570"		MP 295 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-404172-09	00258483-01	ELD Rack: RISER N-13	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., 60 FT LONG, WITH HC-1000/MT PIN X PLAIN END * 36" WELLHEAD HOUSING: CP12635-01, P/N 2-404172-09, ITEM 80 * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP12682-04, P/N 2-413195-02, ITEM 81 * 50 TON LIFT EYES: QTY. 2, CP 13122-01, P/N 2-304782-02, ITEM 82 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP12723-03, P/N 2-413828-02, ITEM 83 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP12723-11, P/N 2-411654-02, ITEM 84 * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12433-01 & CP12433-02, P/N 2-401350-02, ITEMS 85 & 86		MC 339 #1	EA			1			0		
Drillquip - Houston	Drillquip	2-402060-02	00245291-09	ELD Rack: A79	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.		MC 519 #3	EA			1			0		
Drillquip - Houston	Drillquip	2-402060-02	00245291-10	ELD Rack: A80	18-3/4" EMERGENCY SEAL ASSEMBLY, TYPE SS-15 SYSTEM, H2S SERVICE, INCLUDES OUTER LOCK RING.		GC 200	EA			1			0		
Drillquip - Houston	Drillquip	2-305593-03	00244075-01	HEMP Rack: LINER CANT 2C	9.63" X 11.75" LS-15 LINER HANGER PACKER WITH LS-15 SEAL, C-RING SLIP, 15 FT. 135,000 YIELD TIE-BACK RECEPTACLE, AND WITH HOLD DOWN SLIP. COMPATIBLE WITH 9-5/8" 53.5 LB/FT OR 9-7/8" 62.8 LB/FT X 11-3/4" 60-65 LB/FT OR 11-7/8" 71.8 LB/FT, MIN. I.D. 8.553". 9-7/8" 62.8 LB/FT HYDRIL 523 BOX DOWN, Q-125, STANDARD SERVICE. XXXX * 9-7/8" X 11-7/8" LINER HANGER MAKE-UP CONSISTS OF: * 9-7/8" X 11-7/8" LINER HANGER: ITEM 1		MP 295 #1	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-305220-07	00235308-01	HEMP Rack: LINER	7" LS-15 LANDING COLLAR: FOR 7" DUAL PLUG, LOWER SEAL BORE I.D. 3.010", UPPER SEAL BORE I.D. 5.210" MIN., WITH 7" 42.7 LB/FT. VAM SLU-II BOX X PIN, Q-125 SERVICE,		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00253008-01	ELD Rack: A87	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00260138-01	ELD Rack: RISER S-14	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE 3, WITH PLAIN END X S-60D/MT PIN * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-56, RANGE 3, PEB X PEB * 28" CASING HANGER: P/N 2-413137-02, CP12684-02, ITEM 21		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-413137-02	00246228-04	ELD Rack: RISER N-13	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE III, PEB X PEB * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, RANGE III, PEB X S-60D/MT PIN * 28" CASING HANGER: P/N 2-413137-02, CP12684-04, ITEMS 16.		BBII WELLHEAD SYSTEMS	EA		1			0			
Drilquip - Houston	Drilquip	2-306141-02	00243399-01	HEMP Rack: LINER PUMP CAGE	11-3/4" LS-15 LANDING COLLAR, REDUCED ALUMINUM INSERT TO ACCEPT LINER WIPER PLUG WITH 4.21" SEAL DIAMETER, 11-3/4" 65# VAM SLU-II BOX X PIN, P-110, STANDARD SERVICE		MP 295 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-901022-02	N/A	ELD Rack: F189	18-3/4" VX-2/VT-2 RING GASKET: 15,000 PSI W.P., STAINLESS STEEL		NICARAGUA - PS1	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F49	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: SVC	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00258485-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00258486-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01 PART OF CP12723-11 MUDSTICK P/N 2-408899-02, S/N 00238931-10 IN LOC=D05G.		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-404191-12	00248243-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12739-01, ITEM 21 * TRANSITION SWEDGE: P/N 2-404391-07, CP12627-03, ITEM 22.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-404391-07	00246503-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquin	2-404191-12	00249299-02	ELD Rack: RISER N-21	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 18" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.000" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III WITH S90M/MT BOX X PIN * 22" SUPPLEMENTAL ADAPTER: P/N 2-404191-12, CP12793-02, ITEM 24, * TRANSITION SWEDGE: P/N 2-404391-07, CP12756-01, ITEM 25.		BBII WELLHEAD SYSTEMS	EA		1			0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-410497-04	00253014-01	ELD Rack: NYD A-12	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D.,113#, TN-110SS, HYDRIL 523 PIN X PIN, 20 FT. LONG * 18-3/4" X 14" CASING HANGER: P/N 2-410497-04, CP12795-02, ITEMS 142		MC 479 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00249305-01	ELD Rack: F201	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00249305-02	ELD Rack: F201	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00248266-01	ELD Rack: F210	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00246754-01	ELD Rack: F210	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00260525-01	ELD Rack: NYD CC-6	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * 22" X 16" BIG BORE II CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, WITH H-900M/MT PIN BY H-90M/MT BOX * 22" SUPPLEMENTAL ADAPTER: P/N 2-413198-02, CP12828-04, FROM ITEM 97		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-408455-05	00270978-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00260131-01	ELD Rack: RISER N-18	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., RANGE III, WITH HC-1000/MT PIN X PLAIN END * PIPE: CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL API 5L GRADE X-70M, D.S.A.W., RANGE III, PEB X PEB * 36" WELLHEAD HOUSING: CP12861-02, P/N 2-404172-09, ITEM 10 * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP12683-01, P/N 2-413195-02, ITEM 11 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP13218-02, P/N 2-413828-02, ITEM 12 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY. 1: CP13326-02, P/N 2-411654-02, ITEM 13 * ADAPTER SUB: QTY. 1, CP13147-02, P/N 2-408274-03		GC 40-2	EA		1			0			
Drilquip - Houston	Drilquip	2-410497-04	00258509-01	ELD Rack: NYD YR #5	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB/FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 113# TN125HC, HYDRIL 523 PIN X PIN, 20 FT LONG * 14" CASING HANGER: P/N 2-410497-04, CP12918-02, ITEM 71		MC 339 #1	EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00272883-01	ELD Rack: RISER N-10	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, APPROX. 40 FT. LONG, PEB X PEB, * 28" CASING HANGER: P/N 2-413137-02, CP12941-01, ITEMS 15.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-407284-22	00258505-01	ELD Rack: NYD YR #5	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER, 0-10,000 PSI, TYPE SS-10/15, (94.50 - 97 LB/FT.), HYDRIL 511 PIN DOWN, V, AA, PSL-3, WITH 14.590" MIN. I.D., FOR USE WITH WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504.01 XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT, Q-125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP12959-01, P/N 2-407284-22		MC 339 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-404254-05	00257373-01	ELD Rack: A81	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00273221-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00273221-02	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	917254-29	N/A	ELD Rack: A05G	17 TON SHACKLE ANCHOR BOLT TYPE, 1-1/2" NOM. FED SPEC RR-C-271D, TYPE IVA, GRADE A, CLASS 3, SPECIAL, CROSBY P/N 1019631 G-2130 TO MEET GOM CERTIFIED SLING & RIGGING PROCEDURE QTY. (32) LEFT TO USE.			EA			32		0			
Drilquip - Houston	Drilquip	2-408455-05	00274092-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	917146-181	N/A	ELD Rack: F185	HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG NEW. QTY.(24) LEFT TO USE.			EA			40		0			
Drilquip - Houston	Drilquip	2-401350-02	00273205-04	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0			
Drilquip - Houston	Drilquip	2-401350-02	00273205-06	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0			
Drilquip - Houston	Drilquip	2-401350-02	00273205-08	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0			
Drilquip - Houston	Drilquip	2-413138-06	00262335-05	ELD Rack: NYD YR #2	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.600" 18", 117#, VAM HDL PIN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI RATED. PSL-3, STD. SERVICE. XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CP13056-02, ITEMS 27.		MC 519 #3	EA			1		0			
Drilquip - Houston	Drilquip	2-413138-06	00275293-03	ELD Rack: NYD YR #3	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER: MIN. I.D. 16.600" 18", 117#, VAM HDL PIN DOWN. PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY. 5,000 PSI RATED. PSL-3, STD. SERVICE. XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 18", 117 LB/FT, Q125-HP, VAM HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CP13056-03, ITEMS.		BBII WELLHEAD SYSTEMS	EA			1		0			
Drilquip - Houston	Drilquip	2-406862-07	00260987-01	ELD Rack: SVC F06G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H25 SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE III WITH H-90DM/MT PIN BY PLAIN END BEVEL * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE III, PEB X PEB		GC 40-2	EA		1		0				
Drilquip - Houston	Drilquip	2-304782-02	IN CP FILE	ELD Rack: J2	* 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP13113-02, ITEM 25 LIFTING EYE, (50 TON), STANDARD DUTY, FOR 17 TON SHACKLE QTY. (36) LEFT TO USE.			EA			36		0			
Drilquip - Houston	Drilquip	2-408274-03	00248854-02	ELD Rack: L52	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1		0			
Drilquip - Houston	Drilquip	2-408274-03	00247448-04	ELD Rack: L51	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1		0			
Drilquip - Houston	Drilquip	2-408274-03	00247448-05	ELD Rack: L51	SUPPLEMENTAL ADAPTER, TYPE SS-15, 36" X 2.000" WALL BUTTWELD PREP. DOWN X 36" X 2.000" WALL BUTTWELD PREP. UP, FOR MOUNTING SLOPE INDICATOR BRACKETS AND ANODES			EA			1		0			
Drilquip - Houston	Drilquip	2-408455-05	000276738-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-408455-05	000276738-02	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413828-02	00260133-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01 18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB./FT.) BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14" O.D., 116# Q125ICY, HYDRIL 523 PIN X PIN, 20 FT. LONG		GC 40-2	EA		1		0				
Drilquip - Houston	Drilquip	2-410497-04	00260537-01	ELD Rack: NYD A-12	* 18-3/4" X 14" CASING HANGER, P/N 2-410497-04, CP1237-01, ITEMS 117 22" X BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01		GC 40-2	EA			1		0			
Drilquip - Houston	Drilquip	2-411888-07	00258507-01	ELD Rack: A85	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01		MC 339 #1	EA			1		0			
Drilquip - Houston	Drilquip	2-407284-18	00281043-02	ELD Rack: F209	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1		0			
Drilquip - Houston	Drilquip	2-407284-18	00281043-03	ELD Rack: F209	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1		0			
Drilquip - Houston	Drilquip	2-411654-02	00260134-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01 PART OF CP13326-02 INCLUDES A MUDSTICK P/N 2-408899-02,S/N 00249215-03 RETURNED UNUSED ON 4/10/19 IN LOC=001G.		GC 40-2	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-413198-02	00271250-01	ELD Rack: B13G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01 XXXX * XXXX * 16" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16" 96 LB/FT, Q125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 16" CASING HANGER: CP13360-02, P/N 2-407284-22, ITEMS 115		BBII WELLHEAD SYSTEMS	EA		1			0			
Drilquip - Houston	Drilquip	2-407284-22	00260532-01	ELD Rack: NYD YR #5	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, 14" HYDRIL 523 (115 LB./FT.) BOX DOWN, 12.375" MIN. I.D., API 170, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-410497-04	00284131-01	ELD Rack: F199	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-415620-02	00257058-01	ELD Rack: F193	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-415620-02	00257059-01	ELD Rack: F193	18-3/4" X 9-5/8" WEAR BUSHING, TYPE SS-15, 9.555" MIN. I.D., NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00288143-01	ELD Rack: F215	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00288143-02	ELD Rack: F215	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01		BBII WELLHEAD SYSTEMS	EA			1			0		
Drilquip - Houston	Drilquip	2-413742-04	00257370-01	ELD Rack: NYD YR #2	18-3/4" X 10-3/4" BIG BORE II HANGER, TYPE SS-15, FOR H25, WITH 10-3/4" TENARIS HYDRIL WEDGE 563 (73.20 #/FT) BOX DOWN, WITH 9.927" MIN. I.D., WITH INCONEL 625 OVERLAY IN TUBING HANGER, SEAL AREA ASSEMBLY, WITH HIGH TEMP/HIGH LOAD GROOVES, NOBLE QUALITY PLAN Q504.01 XXXX * 18-3/4" X 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4" O.D., 74.0#, HCQ-125 TN-125, HYDRIL 563 PIN X HYD 563 DOPELESS PIN, 20 FT. LONG, * 18-3/4" X 10-3/4" CASING HANGER: P/N 2-413742-04, CP13807-02, ITEMS 37.		MC 519 #3	EA		1			0			
Drilquip - Houston	Drilquip	2-413742-03	00288009-02	ELD Rack: NYD YR #5	18-3/4" X 10-3/4" CASING HANGER, TYPE SS-15, FOR H25, WITH 10-3/4" TENARIS HYDRIL WEDGE 563 (79.20 #/FT) BOX DOWN, WITH 9.927" MIN. I.D., WITH INCONEL 625 OVERLAY IN TUBING HANGER, SEAL AREA ASSEMBLY, WITH HIGH TEMP/HIGH LOAD GROOVES, NOBLE QUALITY PLAN Q504.01 XXXX * 18-3/4" X 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4" O.D., 79.22#, C-110, HYDRIL 563 PIN X HYD 563 DOPELESS PIN, 20 FT. LONG, * 18-3/4" X 10-3/4" CASING HANGER: P/N 2-413742-03, CP13880-02 & ITEMS 37		MC 948 #4	EA		1			0			
Drilquip - Houston	Drilquip	2-411888-07	00260535-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H25 SERVICE. NOBLE QUALITY PLAN Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00258681-01	ELD Rack: F219	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V. DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-401350-02	00276743-02	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-02	00283739-01	ELD Rack: F191	WELD ON FLANGE FOR 36"/38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1			0		
Drilquip - Houston	Drilquip	2-408595-15	00298288-02	ELD Rack: NYD YR #2	18-3/4" X 10-3/4" CASING HANGER, 10.75" 85.30# JFELION DR ASM BOX DOWN, 18.615" MAX OD X 9.160" MIN ID, V, DD, PSL-3, F/H25, RATED F/HIGH TEMP./HIGH LOAD XXXX * 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4", 85.30 LB/FT, Q125-IC, JFELION DR ASM PIN X MAC II PIN, 20 FT. LONG * 10-3/4" CASING HANGER: P/N 2-408595-15, CP14218-02 ITEMS 2.		GC 40-1	EA		1			0			
Drilquip - Houston	Drilquip	2-404172-09	00290613-02	ELD Rack: RISER S-14	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-170. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X PEB, APPROX. 40 FT. LONG * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X HC-100D/MT PIN, APPROX. 40 FT. LONG * 36" WELLHEAD HOUSING: CP14274-02, P/N 2-404172-09, ITEM 1, * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP14394-01, P/N 2-413195-02, ITEM 2, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-06, P/N 2-413828-02, ITEM 3, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-51, P/N 2-411654-02, ITEM 4, * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12634-05 & CP12634-06, P/N 2-401350-02, ITEMS 5 & 6.		MC 519 #3	EA		1			0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-404172-09	00290613-03	ELD Rack: RISER N-5	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. 1.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL- 3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X PEB, APPROX. 40 FT. LONG, * PIPE: CUSTOMER SUPPLIED, 36" O.D. X 2.000" WALL API 5L GRADE X-70, D.S.A.W., PEB X HC-100D/MT PIN, APPROX. 40 FT. LONG, * 36" WELLHEAD HOUSING: CP14274-03, P/N 2-404172-09, ITEM 8, * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS: CP14394-02, P/N 2-413195- 02, ITEM 9, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-07, P/N 2- 413828-02, ITEM 10, * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: CP14274-52, P/N 2- 411654-02, ITEM 11, * WELD ON FLANGE FOR SLOPE MOUNTING BRACKET: QTY. 2, CP12727-01 & CP12727-02, P/N 2-401350-02, ITEMS 12 & 13.			EA		1			0			
Drilquip - Houston	Drilquip	2-413828-02	00290920-02	ELD Rack: SVC E08G	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00290920-04	ELD Rack: HEAVY FAB	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-414840-02	N/A	ELD Rack: F56	4" BALL VALVE ASSEMBLY WITH 4" BALL VALVE, 4" NIPPLE AND COUPLING		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F224	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F196	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-03	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00298868-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-03	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		GC 40-2	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-02	ELD Rack: A83	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00298305-01	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-411654-02	00299798-02	ELD Rack: NYD BB-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00299798-03	ELD Rack: HEAVY FAB	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-01	ELD Rack: L75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-02	ELD Rack: L77	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00299826-03	ELD Rack: F185	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00298248-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00298248-05	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-900423-13	PO# 7366251	ELD Rack: F207	FULL COUPLING, 4" NPT FEMALE X 4" NPT FEMALE QTY (24) LEFT TO USE.			EA			60			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-01	ELD Rack: L83	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-02	ELD Rack: F51	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-03	ELD Rack: L82	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00290118-01	ELD Rack: RISER N-20	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., APPROX. 40 FT. LONG, PEB X PEB, * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP14419-01, ITEMS 19.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-415343-04	00302847-02	ELD Rack: SVC D15G	18-3/4" X 10-3/4" CASING HANGER W/10-3/4" VAM SLUI-II (65.7 LBS./FT.) BOX DOWN, 18.615" MAX OD X 9.555" MIN ID, V, DD, PSL-3, F/H2S, RATED F/HIGH TEMP/HIGH LOAD XXXX * 10-3/4" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 10-3/4", 65.7 LB/FT, Q125-HC, VAM SLUI-II PIN X PIN, 20 FT. LONG, * 10-3/4" CASING HANGER, P/N 2-415343-04, CP14502-02, ITEMS 38.		GC 200	EA		1			0			
Drilquip - Houston	Drilquip	2-404172-09	00290613-01	ELD Rack: B15G	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00301779-01	ELD Rack: NYD CC-9 16	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F196	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F203	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J44	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J30	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J2	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE 1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00303231-01	ELD Rack: L86	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1,000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00283683-04	ELD Rack: L73	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	917146-181	N/A	ELD Rack: F207	HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG			EA			16			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-415343-06	00304950-01	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00304950-02	ELD Rack: F204	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00304837-01	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00304837-02	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-02	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-03	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404391-07	00304257-04	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304566-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00304808-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-01	ELD Rack: L69	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-02	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-03	ELD Rack: L75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413137-02	00304834-04	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-03	ELD Rack: NYD CC-9 16	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00305662-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00306737-01	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-415343-06	00306737-02	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-01	ELD Rack: I-3	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-05	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-06	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-07	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-401350-03	00302338-08	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		

[illegible]

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307177-01	ELD Rack: B15G	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00299769-01	ELD Rack: J92	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00299769-02	ELD Rack: L79	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00285469-02	ELD Rack: J92	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00301981-02	ELD Rack: RISER N-16	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01 XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, PEB X PEB * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE III, PEB X H-90DM/MT * 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP14901-06.			EA		1			0			
Drilquip - Houston	Drilquip	2-406862-07	00301981-03	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00307379-01	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-03	ELD Rack: NYD CC-9 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-411654-02	00305121-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307579-01	ELD Rack: B15G 4	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404172-09	00307579-02	ELD Rack: B15G 4	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00307667-01	ELD Rack: NYD CC-9 18	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquin - Houston	Drilquin	2-413828-02	00307667-03	ELD Rack: NYD CC-9 18	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-413828-02	00307667-02	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413828-02	00307667-04	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00303913-02	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VK/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-406862-07	00303913-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VK/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-408641-04	00308005-01	ELD Rack: F208	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 200	EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00305770-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VK/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-406862-07	00305770-02	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VK/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-411654-02	00307717-02	ELD Rack: NYD DD-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00302846-04	ELD Rack: L42	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413138-03	00308594-03	ELD Rack: F206	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00308594-02	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00308594-01	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00299440-01	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413198-02	00299440-03	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drilquip - Houston	Drilquip	2-413195-02	00302846-01	ELD Rack: L14	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413195-02	00302846-02	ELD Rack: L21	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00309096-01	ELD Rack: F218	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00309084-01	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-01	ELD Rack: F205	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-03	ELD Rack: F197	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00309499-02	ELD Rack: E204	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-408063-08	00309552-01	ELD Rack: F201	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, 1" LUG STYLE, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-413198-02	00302105-03	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1			0			
Drilquip - Houston	Drilquip	2-413198-02	00302105-02	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1			0			
Drilquip - Houston	Drilquip	2-413198-02	00302105-04	ELD Rack: B14G	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1			0			
Drilquip - Houston	Drilquip	2-408641-04	00310224-01	ELD Rack: F187	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H25, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA		1				0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-01	ELD Rack: D06G	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA		1				0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-02	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-03	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-405222-03	00303431-04	ELD Rack: F211	18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-404172-09	00310309-01	ELD Rack: B15G 2	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-404172-09	00310309-02	ELD Rack: B15G 2	36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-01	ELD Rack: F200	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-02	ELD Rack: F205	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-407284-18	00310048-03	ELD Rack: F200	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-413137-02	00310376-01	ELD Rack: L1	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-413137-02	00310376-02	ELD Rack: L2	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-410497-03	00310480-03	ELD Rack: F214	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA		1				0		
Drilquip - Houston	Drilquip	2-410497-09	00310480-04	ELD Rack: F199	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI			EA		1				0		
Drilquip - Houston	Drilquip	2-410497-09	00310644-02	ELD Rack: NYD YR #2	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICV, 20 FT. LONG, 14" 115# HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SLU II PIN, * 14" CASING HANGER: P/N 2-410497-09, QP15152-01, ITEMS 32.		MC 519 #3	EA		1			0			
Drilquip - Houston	Drilquip	2-410497-09	00310644-03	ELD Rack: F199	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI			EA		1				0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-410497-03	00310644-04	ELD Rack: F213	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-410497-03	00310644-01	ELD Rack: F213	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310573-01	ELD Rack: F199	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408632-05	00310618-01	ELD Rack: F218	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408641-04	00310754-01	ELD Rack: F187	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1			0		
Drilquip - Houston	Drilquip	2-408063-08	00310622-01	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408063-08	00310622-02	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-03	ELD Rack: K53	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-02	ELD Rack: K53	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310874-01	ELD Rack: L86	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-01	ELD Rack: K67	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-02	ELD Rack: K67	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-404191-12	00310819-03	ELD Rack: F204	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-02	ELD Rack: F192	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-03	ELD Rack: F213	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-04	ELD Rack: F213	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-413138-03	00310814-01	ELD Rack: F192	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-03	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-406862-07	00310833-04	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00311226-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-408455-05	00311226-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drillquip - Houston	Drillquip	2-408455-05	00311226-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-01	ELD Rack: F190	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-02	ELD Rack: F208	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408524-05	00303429-03	ELD Rack: F208	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00311715-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00311715-03	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01		MC 519 #3	EA			1			0		
Drillquip - Houston	Drillquip	2-408063-08	00312053-01	ELD Rack: F185	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-408455-05	00312112-01	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312260-01	ELD Rack: F194	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312260-02	ELD Rack: F194	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312402-01	ELD Rack: F183	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312402-02	ELD Rack: F183	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-410497-09	00312456-01	ELD Rack: NYD YR #3	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH LOAD, SPECIAL, F/FIELDWOOD KATMAI XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICV, 20 FT. LONG, 14" 115# HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SLJ II PIN, * 14" CASING HANGER, P/N 2-410497-09, CP15334-03, ITEMS 33.			EA			1			0		
Drillquip - Houston	Drillquip	2-410497-03	00312508-01	ELD Rack: F184	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404254-05	00312161-03	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-01	ELD Rack: F220	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-02	ELD Rack: F186	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-407284-18	00312568-03	ELD Rack: F220	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-404391-07	00312626-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0		
Drillquip - Houston	Drillquip	2-409052-02	IN CP FILE	ELD Rack: F207	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END			EA			10			0		
Drillquip - Houston	Drillquip	2-404254-05	00313001-01	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drillquip - Houston	Drillquip	2-408455-05	00313180-02	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-413573-02	00313356-01	ELD Rack: F204	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, MIN. 9.262" I.D. TEMP. V, MAT'L CLASS DD, PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, NOBLE QUALITY PLAN Q504.01		GC 40-1	EA			1		0			
Drillquip - Houston	Drillquip	2-404391-07	00313801-02	ELD Rack: F203	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-413198-02	00309922-01	ELD Rack: B146	22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP UP AND DOWN, SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315155-01	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315155-02	ELD Rack: A83	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00316049-01	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315506-01	ELD Rack: A82	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00315506-02	ELD Rack: A82	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-01	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-02	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-03	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-04	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-05	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-411888-07	00317848-06	ELD Rack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-01	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-02	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-03	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-04	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00319512-05	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-409052-02	IN CP FILE	ELD Rack: F221	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, "J" SLOT INTERFACE ONE END QTY (14) LEFT TO USE.			EA			26		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-01	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-02	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-404254-05	00320231-03	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1		0			
Drillquip - Houston	Drillquip	2-414283-02	00321346-01	ELD Rack: F205	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V, DD, PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1		0			
Drillquip - Houston	Drillquip	2-408468-02	00299282-01	ELD Rack: E03G	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V, DD, PSL-3, F/H2S, W/OVER-PULL SPLIT RING,RIGID LOCK-DOWN, & HYDRATE DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40F 3, OSC-G-34536	EA			1		0			
Drillquip - Houston	Drillquip	2-408468-02	00299282-02	ELD Rack: E03G	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V, DD, PSL-3, F/H2S, W/OVER-PULL SPLIT RING,RIGID LOCK-DOWN, & HYDRATE DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40F 3, OSC-G-34536	EA			1		0			
Drillquip - Houston	Drillquip	240559-02	00306162-01	ELD Rack: F128	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK-JAY "8-IV".		MEXICO	EA			1		0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Drilquip - Houston	Drilquip	2-414283-02	00323757-01	ELD Rack: F192	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V. DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00323757-02	ELD Rack: F192	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V. DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00325456-01	ELD Rack: F184	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V. DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-414283-02	00325658-01	ELD Rack: F214	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, V. DD. PSL-3, FOR H25, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01		CUSTOMER PROPERTY	EA			1			0		
Drilquip - Houston	Drilquip	2-404254-05	00327858-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q504.01			EA			1			0		
Drilquip - Houston	Drilquip	2-416531-02	00325810-01	ELD Rack: B13G	22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22" O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3, TEMPERATURE 30"-300" F., FOR 16" BIG BORE II-H "NO-GO" STYLE SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA		1			0			
Drilquip - Houston	Drilquip	2-416531-02	00325810-02	ELD Rack: B13G	22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22" O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3, TEMPERATURE 30"-300" F., FOR 16" BIG BORE II-H "NO-GO" STYLE SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA		1			0			
Drilquip - Houston	Drilquip	2-412617-13	00328407-01	ELD Rack: A80	16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15, API 6A, AA, PSL-3, TEMPERATURE 35"-300" F., FOR 16" BB II-H SUPPLEMENTAL CASING HANGER, BR STYLE, WEIGHT SET METAL TO METAL SEAL, RATED FOR 1.2 MM LBS. LOCK-DOWN. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA		1			0			
Drilquip - Houston	Drilquip	2-412617-13	00328407-02	ELD Rack: A80	16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15, API 6A, AA, PSL-3, TEMPERATURE 35"-300" F., FOR 16" BB II-H SUPPLEMENTAL CASING HANGER, BR STYLE, WEIGHT SET METAL TO METAL SEAL, RATED FOR 1.2 MM LBS. LOCK-DOWN. NOBLE QUALITY PLAN Q504.01		KATMAIF, GC 40F 3, OSC-G-34536	EA		1			0			
Drilquip - Houston	Drilquip	2-403665-02	00293489-03	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-04	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-01	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403665-02	00293489-02	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-403666-02	00333696-01	ELD Rack: F198	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X PIN DOWN.		STOCK	EA			1			0		
Drilquip - Houston	Drilquip	2-404122-02	00339241-02	ELD Rack: F223	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA		1			0			
Drilquip - Houston	Drilquip	2-404122-02	00339241-03	ELD Rack: F216	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA		1			0			
Drilquip - Houston	Drilquip	2-404122-02	00339241-01	ELD Rack: F223	18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH TEMPERATURE/HIGH LOAD. H25 SERVICE		STOCK	EA		1			0			
Drilquip - Houston	Drilquip	2-403134-02	00227560-01	ELD Rack: A84	22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI RATED, H25 SERVICE			EA			1			0		
Drilquip - Houston	Drilquip	2-403133-02	16935-01	ELD Rack: NYD C-6	22" X 16" BIG BORE II POSITIVE STOP CASING HANGER: TYPE SS-10/15, 6,500 PSI, 16" 97 LB./FT. HYDRIL 511 PIN DOWN, PREP. FOR WEIGHT SET SEAL ASSEMBLY, MIN. I.D. 14.800", V, MATERIAL CLASS: AA, PSL-3 XXXX * 16" HANGER JOINT FABRICATION CONSISTS OF: * PIPE: CUSTOMER SUPPLIED 16", 97#, P-110, WITH HYDRIL 511 BOX X HYDRIL 511 PIN, APPROX. 20 FT. LONG * 16" SUPPLEMENTAL HANGER: P/N 2-403133-02, CP8979-01, ITEM 14.1		GC 866 #1	EA		1			0			
Drilquip - Houston	Drilquip	2-403132-02	00178688-01	ELD Rack: A84	18" SEAL ASSEMBLY, TYPE SS-10/15/20, API 6A, V, AA, PSL-2, FOR USE WITH 18" SUPPLEMENTAL HANGER, FOR USE WITH BIG BORE II / BIG BORE II-H WELLHEAD SYSTEM		KC 292 #2	EA			1			0		
Drilquip - Houston	Drilquip	2-405105-02	00175605-01	ELD Rack: NYD CC-9 17	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/SS-10, W/ 0-2 DEGREE BULLSEYE, F/USE ON 38" OR 36" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, EXTRA LONG WITH ROV GUIDE HANDLES.		MC 252 #1	EA			1			0		
Franks - Houma	Franks International	109998		OSS DOCK C-PORT 2 BLD 27	18" VAM HDL 117H G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109994		OSS DOCK C-PORT 2 BLD 27	18" VAM HDL 117H Q125 F.C		ORLOV	EA			1			0		
Franks - Houma	Franks International	112032		1 PLUG SET SHIPPED TO DRILQUIP THE OTHER SHIPPED TO DOCK WITH CEMENT HEAD												
Franks - Houma	Franks International	106438		OSS DOCK C-PORT 2 BLD 27	18" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	114099		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	114055		OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEK		ORLOV	EA			1			0		
Franks - Houma	Franks International			OSS DOCK C-PORT 2 BLD 27	7.75" TSH523 DOPELESS 46.1# Q125 G.S.		ORLOV	EA			1			0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BLD 27	9.875" TSH 523 62.8# Q125 LANDING COLLAR		ORLOV	EA			1			0		
Franks - Houma	Franks International	114099		OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEDGE 523 DOPELESS 46.10 PPF Q125 INNOVEK		ORLOV	EA			1			0		
Franks - Houma	Franks International	114055		OSS DOCK C-PORT 2 BLD 27	7.75" TSH523 DOPELESS 46.1# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	114884		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII-II 65.3# Q125 GUIDE SHOE		ORLOV TA-9	EA			2			0		
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BLD 27	9.875" TSH 523 62.8# Q125 LANDING COLLAR		ORLOV	EA			1			0		
Franks - Houma	Franks International	106438			13.625" VAM SLUII-II 88.2# Q125 FLOAT COLLAR		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111637			13.625" VAM SLUII-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1			0		
Franks - Houma	Franks International	114883		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII-II 65.3# Q125 FLOAT COLLAR		ORLOV TA-9	EA			2			0		
Franks - Houma	Franks International	110651			14" SL5F 115.53# Q125 CENTRALIZER SUB		ICHAKIL 4	EA			15			0		
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109994			18" VAM HDL 117# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	106438			13.625" VAM SLUII 88.2# Q125 F.C.		ORLOV	EA			1			0		
Franks - Houma	Franks International	107304			11.875" TSH 513 71.8# Q125 F.C.		ORLOV	EA			2			0		
Franks - Houma	Franks International	112582			18" VAM HDL 117# Q125 FLOAT COLLAR		GENOVESA	EA			1			0		
Franks - Houma	Franks International	107304			11.875" TSH513 71.8# FLOAT COLLAR		GENOVESA	EA			1			0		
Franks - Houma	Franks International	109904			14" TSH523 116# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	115425			11.875" TSH513 71.8# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	115422			10.125" TSH513 79.29# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	114883			9.875" VAM SLUII 65.3# Q125 F.C.		ORLOV TA-9	EA			1			0		
Franks - Houma	Franks International	115366			16.264" TSH4623 DOPELESS 122.5# Q125 FLOAT COLLAR		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	115632			13.625" TSH 521 88.2# Q125 F.C.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	113594			16" TSH521 109# P110 F.C.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	111140			14" TSH513 113# Q125 F.C.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	116159			9.875" TSH523 62.8# Q125 F.C.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	115709			9.875" TSH523 62.8# Q140 ORIFICE F.C.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	114099			7.75" 46.1# Q125 (135 MYS) WEDGE 523 (INNOVEK 735-AB "DVBR")		KATMAI #2 ST	EA			2			0		
Franks - Houma	Franks International	114883			9.875" VAM SLUII 65.3# Q125 FLOAT COLLAR		GENOVESA	EA			1			0		
Franks - Houma	Franks International	106438			13.625" VAM SLUII-II 88.2# Q125 FLOAT COLLAR		GENOVESA	EA			2			0		
Franks - Houma	Franks International	114884			9.875" VAM SLUII 65.3# Q125 GUIDE SHOE		GENOVESA	EA			2			0		
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLUII 62.8# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	111637			13.625" VAM SLUII-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLUII 88.2# Q125 G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	109998			18" VAM HDL 117# G.S.		ORLOV	EA			1			0		
Franks - Houma	Franks International	115423			10.125" TSH513 79.29# Q125 GUIDE SHOE		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	114184			14" TSH513 113# Q125 C.E.G.S.		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	114884			9.875" VAM SLUII 65.3# Q125 C.E.G.S.		ORLOV TA-9	EA			1			0		
Franks - Houma	Franks International	109068			11.875" TSH 513 71.8# Q125 C.E.G.S.		ORLOV	EA			2			0		
Franks - Houma	Franks International	112583			18" VAM HDL 117# Q125 GUIDE SHOE		GENOVESA	EA			1			0		
Franks - Houma	Franks International	110530		shipped to the OSS dock	7.75" TSH523 46.1# Q125 GUIDE SHOE		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	115424			11.875" TSH513 71.8# Q125 GUIDE SHOE		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	109905			14" TSH523 116# Q125 GUIDE SHOE		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	109068			11.875" TSH513 71.8# GUIDE SHOE		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111904		PLUG SET WAS STABED IN LINNER AND THEN REMOVED	10.75" X 9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG		ORLOV	EA			2			0		
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLOG MOD III		NA	EA			2			0		
Franks - Houma	Franks International	111904			10.75" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0		
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1			0		
Franks - Houma	Franks International	113238			10.75" OD X 9.625" SINGLE WIPER PLUG		TA9-ST01	EA			1			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD III		ICHAKIL 4	EA			2			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111904			10.75" X 9.635" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	112032		TO DOCK WITH CEMENT HEAD	18" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111804			11.875" DUAL WIPER PLUG MOD II		ORLOV	EA			2			0		
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0		
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG		ORLOV	EA			2			0		
Franks - Houma	Franks International	112809			11.75" X 9.625" DUAL WIPER PLUG MOD III		NA	EA			2			0		
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		KATMAI-1	EA			2			0		
Franks - Houma	Franks International	111904			10.75" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0		
Franks - Houma	Franks International	111804			11.875" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	112809			11.75" X 9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1			0		
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1			0		
Franks - Houma	Franks International	112032			18" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0		
Franks - Houma	Franks International	113133			9.875" DUAL WIPER PLUG MOD III		ORLOV TA-9	EA			2			0		
Franks - Houma	Franks International	113238			10.75" OD X 9.625" SINGLE WIPER PLUG		ORLOV TA9-ST01	EA			1			0		
Franks - Houma	Franks International	115505			10.125" TSH 523 79.29# Q125 L.C.		KATMAI-1	EA			2			0		
Franks - Houma	Franks International	114542			9.875" VAM SLUII 62.8# L80 L.C.		ORLOV	EA			2			0		
Franks - Houma	Franks International	115505			10.125" TSH523 79.29# Q125 LANDING COLLAR		KATMAI-2ST	EA			2			0		
Franks - Houma	Franks International	115627			9.875" VAM SLUII 65.3# L.C.		GENOVESA	EA			1			0		
Franks - Lafayette	Franks International	127543		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 2/75931		Katmai East Noble	EA			1	61.78		0		
Franks - Lafayette	Franks International	127544		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 2/75931		Katmai East Noble	EA			1	61.91		0		
Franks - Lafayette	Franks International	127546		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 3/75931		Katmai East Noble	EA			1	61.76		0		
Franks - Lafayette	Franks International	127547		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 4/75931		Katmai East Noble	EA			1	61.84		0		
Franks - Lafayette	Franks International	127548		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 6/75931		Katmai East Noble	EA			1	61.74		0		
Franks - Lafayette	Franks International	127549		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 5/75931		Katmai East Noble	EA			1	61.72		0		
Franks - Lafayette	Franks International	127550		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 7/75931		Katmai East Noble	EA			1	61.74		0		
Franks - Lafayette	Franks International	127551		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 8/75931		Katmai East Noble	EA			1	61.75		0		
Franks - Lafayette	Franks International	127552		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 9/75931		Katmai East Noble	EA			1	61.86		0		
Franks - Lafayette	Franks International	127553		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 14/75931		Katmai East Noble	EA			1	61.78		0		
Franks - Lafayette	Franks International	127554		NA	22 INCH 1.5 LB X80 DQ,B/P, 13/75931		Katmai East Noble	EA			1	61.79		0		
Franks - Lafayette	Franks International	127555		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 12/75931		Katmai East Noble	EA			1	61.83		0		
Franks - Lafayette	Franks International	127556		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 11/75931		Katmai East Noble	EA			1	61.76		0		
Franks - Lafayette	Franks International	127557		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 10/75931		Katmai East Noble	EA			1	61.88		0		
Franks - Lafayette	Franks International	128094		Rack No. QRR12	22 INCH 1.5 LB X80 DQ,P/PE, 15/75931		Katmai East Noble	EA			1	81.3		0		
Franks - Lafayette	Franks International	128095		Rack No. QRR12	22 INCH 1.5 LB X80 DQ,P/PE, 16/75931		Katmai East Noble	EA			1	81.2		0		
Franks - Lafayette	Franks International	128036		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 5/75933		Katmai East Noble	EA			1	61.72		0		
Franks - Lafayette	Franks International	128037		Rack No. BPR8L1	22 INCH 1.5 LB X80 DQ,B/P, 6/75933		Katmai East Noble	EA			1	61.83		0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	128038		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 9/75933		Katmai East Noble	EA			1	61.73	0			
Franks - Lafayette	Franks International	128039		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 8/75933		Katmai East Noble	EA			1	61.82	0			
Franks - Lafayette	Franks International	128040		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75933		Katmai East Noble	EA			1	61.74	0			
Franks - Lafayette	Franks International	128041		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 4/75933		Katmai East Noble	EA			1	61.84	0			
Franks - Lafayette	Franks International	128042		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 1/75933		Katmai East Noble	EA			1	61.68	0			
Franks - Lafayette	Franks International	128043		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 2/75933		Katmai East Noble	EA			1	61.84	0			
Franks - Lafayette	Franks International	128044		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 7/75933		Katmai East Noble	EA			1	61.81	0			
Franks - Lafayette	Franks International	128045		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 14/75933		Katmai East Noble	EA			1	61.71	0			
Franks - Lafayette	Franks International	128046		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 13/75933		Katmai East Noble	EA			1	61.76	0			
Franks - Lafayette	Franks International	128047		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 12/75933		Katmai East Noble	EA			1	61.86	0			
Franks - Lafayette	Franks International	128048		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 11/75933		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	128049		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 10/75933		Katmai East Noble	EA			1	61.72	0			
Franks - Lafayette	Franks International	129447		Rack No. QR13	36 INCH 1.5 LB X65 DLQ,B/P,X/O, 3/76563		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.34	0			
Franks - Lafayette	Franks International	137388		Rack No. QRPRDOL7	36 INCH 1.5 LB X65 PLAIN,		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	12.13	0			
Franks - Lafayette	Franks International	112711		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 21/74736		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	81.97	0			
Franks - Lafayette	Franks International	81565		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P,X/O, 5/71719		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.74	0			
Franks - Lafayette	Franks International	137653		Rack No. QRFENCELINE	36 INCH 1.5 LB X65 PLAIN,		TA-09 (ORLOV)	EA			1	12.15	0			
Franks - Lafayette	Franks International	130507		Rack No. QRNL1	22 INCH 1 LB X80 DLQ,B/FS, 4a/76883		GENOVESA	EA			1	42.95	0			
Franks - Lafayette	Franks International	130536		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883		GENOVESA	EA			1	41.47	0			
Franks - Lafayette	Franks International	129462		Rack No. QRR2L3	36 INCH 1.5 LB X65 DLQ,B/IBV, 1/76881		GENOVESA	EA			1	41.19	0			
Franks - Lafayette	Franks International	133758		Rack No. QRR2L3	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76881		GENOVESA	EA			1	42	0			
Franks - Lafayette	Franks International	86165		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 4/73210		GENOVESA	EA			1	42	0			
Franks - Lafayette	Franks International	132382		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 4/76927		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	132386		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 7/76927		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	132394		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/IBV, 9/76927		ORLOV II	EA			1	40.81	0			
Franks - Lafayette	Franks International	132408		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 6/76927		ORLOV II	EA			1	41.92	0			
Franks - Lafayette	Franks International	132409		Rack No. QRPRDOL2	36 INCH 1.5 LB X65 DLQ,B/P, 5/76927		ORLOV II	EA			1	41.9	0			
Franks - Lafayette	Franks International	133751		Rack No. QRPRDOL1	36 INCH 2 LB X70 PLAIN,		ORLOV II	EA			1	39.95	0			
Franks - Lafayette	Franks International	133752		Rack No. QRPRDOL1	36 INCH 2 LB X70 PLAIN,		ORLOV II	EA			1	39.93	0			
Franks - Lafayette	Franks International	133753		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,P/PE, 2/76927		ORLOV II	EA			1	41.05	0			
Franks - Lafayette	Franks International	133754		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,P/PE, 1/76927		ORLOV II	EA			1	41.09	0			
Franks - Lafayette	Franks International	133755		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76927		ORLOV II	EA			1	42.07	0			
Franks - Lafayette	Franks International	133756		Rack No. QRPRDOL2	36 INCH 2 LB X70 DLQ,B/P,X/O, 3/76927		ORLOV II	EA			1	42.1	0			
Franks - Lafayette	Franks International	135208		Rack No. QRMSL	28 INCH 0.75 LB X60 PLAIN,		ORLOV II	EA			1	40.1	0			
Franks - Lafayette	Franks International	135309		Rack No. QRMSL	28 INCH 0.75 LB X60 PLAIN,		ORLOV II	EA			1	40.04	0			
Franks - Lafayette	Franks International	135389		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 17/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135390		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 7/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135391		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 10/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135392		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135393		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 12/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135394		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 22/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135395		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 23/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135396		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 14/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135457		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 26/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135458		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 21/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135459		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 18/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135460		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 24/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135461		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 25/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135462		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 16/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135463		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 29/76928		ORLOV II	EA			1	41.89	0			
Franks - Lafayette	Franks International	135464		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 19/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135465		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 20/76928		ORLOV II	EA			1	41.06	0			
Franks - Lafayette	Franks International	135466		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 32/76928		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135467		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 35/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135468		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 27/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135469		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 37/76928		ORLOV II	EA			1	41.92	0			
Franks - Lafayette	Franks International	135470		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 31/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135471		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 33/76928		ORLOV II	EA			1	41.88	0			
Franks - Lafayette	Franks International	135472		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 41/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135473		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 30/76928		ORLOV II	EA			1	41.87	0			
Franks - Lafayette	Franks International	135474		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 28/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135475		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 47/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135476		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 39/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135477		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 34/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135478		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 38/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135506		NA	28 INCH 0.75 LB X60 DLQ,P/PE, 63/76928		ORLOV II	EA			1	41	0			
Franks - Lafayette	Franks International	135523		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 8/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135524		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 46/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135525		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 44/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135526		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 45/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135527		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 43/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135528		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 36/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135529		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 49/76928		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135530		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 42/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135531		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 40/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135532		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 53/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135533		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 50/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135534		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 52/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135535		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 48/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135536		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 56/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135537		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 51/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135538		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 54/76928		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135539		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 55/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135541		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 58/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135542		NA	28 INCH 0.75 LB X60 DLQ,B/P, 59/76928		ORLOV II	EA			1	41.96	0		</	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W% ¹	Net Value
Franks - Lafayette	Franks International	135563		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 6/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135564		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 2/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135565		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 1/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135566		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 13/76928		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135567		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 4/76928		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135568		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 5/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135569		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 9/76928		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	130150		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 62/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130153		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 90/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130157		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 89/76929		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130158		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 85/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130159		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 86/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130161		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 88/76929		ORLOV II	EA			1	41.43	0			
Franks - Lafayette	Franks International	130162		Rack No. QR3RL5	22 INCH 1 LB X80 DLQ,B/P,X/O, 111/76929		ORLOV II	EA			1	41.57	0			
Franks - Lafayette	Franks International	130163		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 84/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130165		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 87/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130226		Rack No. QR	22 INCH 1 LB X80 DLQ,B/P, 81/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130227		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 80/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130229		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 96/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130230		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 94/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130231		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 98/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130232		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 83/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130234		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 92/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130235		Rack No. QRML2	22 INCH 1 LB X80 DLQ,B/P, 113/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130236		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 93/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130283		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 91/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130284		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 78/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130285		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 79/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130346		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B											

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
Franks - Lafayette	Franks International	130496		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 20/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130499		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 4/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130502		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 18/76929		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130504		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 19/76929		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130505		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 3/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130506		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 15/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130509		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 17/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130510		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 13/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130511		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 8/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130512		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 1/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130514		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 5/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130515		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 6/76929		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130516		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 7/76929		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130541		Rack No. QRR4L4	22 INCH 1 LB X80 DLQ,B/P, 2/76929		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	48572		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 101/76929		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	48574		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 103/76929		ORLOV II	EA			1	41.88	0			
Franks - Lafayette	Franks International	48612		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 104/76929		ORLOV II	EA			1	41.79	0			
Franks - Lafayette	Franks International	48613		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 102/76929		ORLOV II	EA			1	41.79	0			
Franks - Lafayette	Franks International	48615		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 107/76929		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	48621		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 99/76929		ORLOV II	EA			1	41.81	0			
Franks - Lafayette	Franks International	48622		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 110/76929		ORLOV II	EA			1	41.75	0			
Franks - Lafayette	Franks International	48631		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 108/76929		ORLOV II	EA			1	41.88	0			
Franks - Lafayette	Franks International	48634		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 109/76929		ORLOV II	EA			1	41.81	0			
Franks - Lafayette	Franks International	48635		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 105/76929		ORLOV II	EA			1	41.86	0			
Franks - Lafayette	Franks International	50179		Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ,P/PE, 112/76929		ORLOV II	EA			1	41.02	0			
Franks - Lafayette	Franks International	50183		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 106/76929		ORLOV II	EA			1	41.86	0			
Franks - Lafayette	Franks International	50185		Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 100/76929		ORLOV II	EA			1	41.79	0			
Franks - Lafayette	Franks International	82761		Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ,P/PE, 111/76929		ORLOV II	EA			1	39.69	0			
Franks - Lafayette	Franks International	115834		Rack No. QRR1R1	36 INCH 2 LB X80 DLQ,B/P, 5/75976		ORLOV II	EA			1	42.16	0			
Franks - Lafayette	Franks International	132380		Rack No. QRRP00DL2	36 INCH 1.5 LB X65 DLQ,B/P, 3/76939		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	132385		Rack No. QRRP00DL2	36 INCH 1.5 LB X65 DLQ,B/PV, 4/76939		ORLOV II	EA			1	40.3	0			
Franks - Lafayette	Franks International	132390		Rack No. QRRP00DL2	36 INCH 1.5 LB X65 DLQ,B/P, 2/76939		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135211		NA	28 INCH 0.75 LB X60 DLQ,B/P, 48/76940		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135214		NA	28 INCH 0.75 LB X60 DLQ,B/P, 47/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135359		NA	28 INCH 0.75 LB X60 DLQ,B/P, 12/76940		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135360		NA	28 INCH 0.75 LB X60 DLQ,B/P, 7/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135361		NA	28 INCH 0.75 LB X60 DLQ,B/P, 25/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135362		NA	28 INCH 0.75 LB X60 DLQ,B/P, 11/76940		ORLOV II	EA			1	41.01	0			
Franks - Lafayette	Franks International	135363		NA	28 INCH 0.75 LB X60 DLQ,B/P, 29/76940		ORLOV II	EA			1	40.26	0			
Franks - Lafayette	Franks International	135364		NA	28 INCH 0.75 LB X60 DLQ,B/P, 24/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135365		NA	28 INCH 0.75 LB X60 DLQ,B/P, 30/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135366		NA	28 INCH 0.75 LB X60 DLQ,B/P, 15/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135367		NA	28 INCH 0.75 LB X60 DLQ,B/P, 31/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135368		NA	28 INCH 0.75 LB X60 DLQ,B/P, 35/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135369		NA	28 INCH 0.75 LB X60 DLQ,B/P, 13/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135370		NA	28 INCH 0.75 LB X60 DLQ,B/P, 14/76940		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	135371		NA	28 INCH 0.75 LB X60 DLQ,B/P, 46/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135372		NA	28 INCH 0.75 LB X60 DLQ,B/P, 16/76940		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135373		NA	28 INCH 0.75 LB X60 DLQ,B/P, 34/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135374		NA	28 INCH 0.75 LB X60 DLQ,B/P, 44/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135375		NA	28 INCH 0.75 LB X60 DLQ,B/P, 45/76940		ORLOV II	EA			1	41.92	0			
Franks - Lafayette	Franks International	135376		NA	28 INCH 0.75 LB X60 DLQ,B/P, 33/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135377		NA	28 INCH 0.75 LB X60 DLQ,B/P, 37/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135378		NA	28 INCH 0.75 LB X60 DLQ,B/P, 20/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135379		Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ,B/P, 18/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135380		NA	28 INCH 0.75 LB X60 DLQ,B/P, 41/76940		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135381		Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ,B/P, 19/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135382		Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ,B/P, 17/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135383		NA	28 INCH 0.75 LB X60 DLQ,B/P, 38/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135384		NA	28 INCH 0.75 LB X60 DLQ,B/P, 39/76940		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135385		NA	28 INCH 0.75 LB X60 DLQ,B/P, 43/76940		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	135386		NA	28 INCH 0.75 LB X60 DLQ,B/P, 40/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135387		NA	28 INCH 0.75 LB X60 DLQ,B/P, 36/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135388		NA	28 INCH 0.75 LB X60 DLQ,B/P, 42/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	135494		NA	28 INCH 0.75 LB X60 DLQ,B/P, 8/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135495		NA	28 INCH 0.75 LB X60 DLQ,B/P, 27/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135496		NA	28 INCH 0.75 LB X60 DLQ,B/P, 32/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135497		NA	28 INCH 0.75 LB X60 DLQ,B/P, 9/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135498		NA	28 INCH 0.75 LB X60 DLQ,B/P, 28/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135499		NA	28 INCH 0.75 LB X60 DLQ,B/P, 10/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135500		NA	28 INCH 0.75 LB X60 DLQ,B/P, 26/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135501		NA	28 INCH 0.75 LB X60 DLQ,B/P, 6/76940		ORLOV II	EA			1	41.94	0			
Franks - Lafayette	Franks International	135502		NA	28 INCH 0.75 LB X60 DLQ,B/P, 5/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135503		NA	28 INCH 0.75 LB X60 DLQ,B/P, 22/76940		ORLOV II	EA			1	41.93	0			
Franks - Lafayette	Franks International	135504		NA	28 INCH 0.75 LB X60 DLQ,B/P, 4/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135505		NA	28 INCH 0.75 LB X60 DLQ,B/P, 21/76940		ORLOV II	EA			1	41.01	0			
Franks - Lafayette	Franks International	135508		NA	28 INCH 0.75 LB X60 DLQ,B/P, 23/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135540		NA	28 INCH 0.75 LB X60 DLQ,B/P, 3/76940		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	135543		NA	28 INCH 0.75 LB X60 DLQ,B/P, 2/76940		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	135546		NA	28 INCH 0.75 LB X60 DLQ,B/P, 1/76940		ORLOV II	EA			1	41.97	0			
Franks - Lafayette	Franks International	138955		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 77/70915		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	138956		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 63/70915		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	138957		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 40/70915		ORLOV II	EA			1	41.95	0			
Franks - Lafayette	Franks International	138958		Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 43/70915		ORLOV II	EA			1	41.98	0			
Franks - Lafayette	Franks International	88725		Rack No. BPL7R5	28 INCH 0.75 LB X60 DLQ,B/P, 19/70785		ORLOV II	EA			1	42.02	0			
Franks - Lafayette	Franks International	88729		Rack No. BPL7R5	28 INCH 0.75 LB X60 DLQ,B/P, 25/70785		ORLOV II	EA			1	41.96	0			
Franks - Lafayette	Franks International	124226		NA	22 INCH 1 LB x80 DLQ,B/P, 99/75976		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	124227		NA	22 INCH 1 LB x80 DLQ,B/P, 260/75976		ORLOV II	EA			1	41.51	0			
Franks - Lafayette	Franks International	124230		NA	22 INCH 1 LB x80 DLQ,B/P, 105/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124231		NA	22 INCH 1 LB x80											

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WIP%	Net Value
Franks - Lafayette	Franks International	124238		NA	22 INCH 1 LB x80 DLO,B/P, 263/75976		ORLOV II	EA			1	415.1	0			
Franks - Lafayette	Franks International	124241		NA	22 INCH 1 LB x80 DLO,B/P, 120/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	124242		NA	22 INCH 1 LB x80 DLO,B/P, 121/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	124243		NA	22 INCH 1 LB x80 DLO,B/P, 110/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124262		Rack No. BPL7L4	22 INCH 1 LB x80 DLO,B/P, 115/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124263		NA	22 INCH 1 LB x80 DLO,B/P, 102/75976		ORLOV II	EA			1	415.1	0			
Franks - Lafayette	Franks International	124267		NA	22 INCH 1 LB x80 DLO,B/P, 266/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124269		NA	22 INCH 1 LB x80 DLO,B/P, 265/75976		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	124278		NA	22 INCH 1 LB x80 DLO,B/P, 264/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124279		NA	22 INCH 1 LB x80 DLO,B/P, 104/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	124281		NA	22 INCH 1 LB x80 DLO,B/P, 108/75976		ORLOV II	EA			1	415.2	0			
Franks - Lafayette	Franks International	124284		NA	22 INCH 1 LB x80 DLO,B/P, 96/75976		ORLOV II	EA			1	41.38	0			
Franks - Lafayette	Franks International	124285		NA	22 INCH 1 LB x80 DLO,B/P, 95/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124286		NA	22 INCH 1 LB x80 DLO,B/P, 101/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124310		NA	22 INCH 1 LB x80 DLO,B/P, 112/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124312		NA	22 INCH 1 LB x80 DLO,B/P, 118/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	124313		NA	22 INCH 1 LB x80 DLO,B/P, 119/75976		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	124318		NA	22 INCH 1 LB x80 DLO,B/P, 114/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125166		NA	22 INCH 1 LB x80 DLO,B/P, 128/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125172		NA	22 INCH 1 LB x80 DLO,B/P, 122/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125173		NA	22 INCH 1 LB x80 DLO,B/P, 123/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125190		NA	22 INCH 1 LB x80 DLO,B/P, 144/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125191		NA	22 INCH 1 LB x80 DLO,B/P, 143/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	125200		NA	22 INCH 1 LB x80 DLO,B/P, 155/75976		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	125201		NA	22 INCH 1 LB x80 DLO,B/P, 154/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125204		NA	22 INCH 1 LB x80 DLO,B/P, 159/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125205		NA	22 INCH 1 LB x80 DLO,B/P, 158/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125213		Rack No. BPL7L2	22 INCH 1 LB x80 DLO,B/P, 162/75976		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	125219		NA	22 INCH 1 LB x80 DLO,B/P, 139/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125221		NA	22 INCH 1 LB x80 DLO,B/P, 137/75976		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	125222		NA	22 INCH 1 LB x80 DLO,B/P, 136/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	125249		NA	22 INCH 1 LB x80 DLO,B/P, 145/75976		ORLOV II	EA			1	415.1	0			
Franks - Lafayette	Franks International	125250		NA	22 INCH 1 LB x80 DLO,B/P, 146/75976		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130092		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 22/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130093		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 15/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130094		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 24/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130095		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 9/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130096		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 34/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130097		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 27/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130098		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 28/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130099		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 19/76941		ORLOV II	EA			1	41.41	0			
Franks - Lafayette	Franks International	130100		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 39/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130101		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 40/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130102		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 25/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130103		Rack No. QRL5L2	22 INCH 1 LB x80 DLO,B/P, 26/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130104		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 38/76941		ORLOV II	EA			1	41.41	0			
Franks - Lafayette	Franks International	130105		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 31/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130106		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 33/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130107		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 17/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130108		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 44/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130109		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 29/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130110		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 30/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130111		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 23/76941		ORLOV II	EA			1	41.5	0			
Franks - Lafayette	Franks International	130112		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 42/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130113		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 35/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130114		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 36/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130115		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 27/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130117		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 47/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130118		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 33/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130121		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 46/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130125		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 45/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130126		Rack No. QRS8L	22 INCH 1 LB x80 B/P,CPN, 37/76941		ORLOV II	EA			1	41.49	0			
Franks - Lafayette	Franks International	130129		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 48/76941		ORLOV II	EA			1	39.42	0			
Franks - Lafayette	Franks International	130130		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 43/76941		ORLOV II	EA			1	39.6	0			
Franks - Lafayette	Franks International	130142		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 17/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130143		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 13/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130144		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 10/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130145		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 18/76941		ORLOV II	EA			1	41.44	0			
Franks - Lafayette	Franks International	130146		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 16/76941		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130147		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 12/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130148		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 14/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130149		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 20/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130151		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 2/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	130152		Rack No. QRL3	22 INCH 1 LB x80 DLO,B/P,X/O, 3/76941		ORLOV II	EA			1	41.6	0			
Franks - Lafayette	Franks International	130154		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 4/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130155		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 3/76941		ORLOV II	EA			1	41.47	0			
Franks - Lafayette	Franks International	130156		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 5/76941		ORLOV II	EA			1	41.46	0			
Franks - Lafayette	Franks International	130160		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 6/76941		ORLOV II	EA			1	41.42	0			
Franks - Lafayette	Franks International	130164		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 7/76941		ORLOV II	EA			1	41.6	0			
Franks - Lafayette	Franks International	130228		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 8/76941		ORLOV II	EA			1	41.48	0			
Franks - Lafayette	Franks International	130559		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 47/76941		ORLOV II	EA			1	41.35	0			
Franks - Lafayette	Franks International	130560		Rack No. QRS8L	22 INCH 1 LB x80 DLO,B/P, 41/76941		ORLOV II	EA			1	41.45	0			
Franks - Lafayette	Franks International	62753		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 95/76941		ORLOV II	EA			1	41.87	0			
Franks - Lafayette	Franks International	62759		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 92/76941		ORLOV II	EA			1	41.77	0			
Franks - Lafayette	Franks International	62761		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 94/76941		ORLOV II	EA			1	41.86	0			
Franks - Lafayette	Franks International	62762		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 93/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62765		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 97/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62766		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 101/76941		ORLOV II	EA			1	41.91	0			
Franks - Lafayette	Franks International	62768		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 96/76941		ORLOV II	EA			1	41.89	0			
Franks - Lafayette	Franks International	62769		Rack No. QRR3L5	22 INCH 1.25 LB x80 DLO,B/P, 76941		ORLOV II	EA			1	41.89	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	109324		Rack No. BPR7L4	22 INCH 1.25 LB X80 DLQ,B/P, 15/74732		NOBLE	EA			1	21.74	0			
Franks - Lafayette	Franks International	111396		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 4/74727		NOBLE	EA			1	28.35	0			
Franks - Lafayette	Franks International	111399		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 2/74727		NOBLE	EA			1	28.32	0			
Franks - Lafayette	Franks International	112330		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 15/74736		NOBLE	EA			1	81.15	0			
Franks - Lafayette	Franks International	112336		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 20/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	112709		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 9/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	112710		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 23/74736		NOBLE	EA			1	81.92	0			
Franks - Lafayette	Franks International	112712		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 22/74736		NOBLE	EA			1	81.85	0			
Franks - Lafayette	Franks International	115996		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 7/72609		NOBLE	EA			1	31.34	0			
Franks - Lafayette	Franks International	116784		PYM	36 INCH 2 LB X70 DLQ,B,		NOBLE	EA			1	4.5	0			
Franks - Lafayette	Franks International	123875		NA	22 INCH 1.25 LB X80 DLQ,B/PE,			EA			1	40.89	0			
Franks - Lafayette	Franks International	136805		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 13/76560		#A-21 ST - SOUTH MARSH	EA			1	40.06	0			
Franks - Lafayette	Franks International	136806		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 16/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	136807		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 7/76560		#A-21 ST - SOUTH MARSH	EA			1	40.06	0			
Franks - Lafayette	Franks International	136808		NA	26 INCH 1 LB X5256 DDS,B/TCE, 11/76560		#A-21 ST - SOUTH MARSH	EA			1	14.44	0			
Franks - Lafayette	Franks International	136809		NA	26 INCH 1 LB X5256 DDS,B/FS, 18/76560		SOUTH MARSH ISLAND#A-21 ST	EA			1	23.75	0			
Franks - Lafayette	Franks International	136810		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 8/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137230		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 17/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137231		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 15/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137232		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 14/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137233		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 5/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137234		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 4/76560		#A-21 ST - SOUTH MARSH	EA			1	40.09	0			
Franks - Lafayette	Franks International	137235		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 9/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137239		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 12/76560		#A-21 ST - SOUTH MARSH	EA			1	40.1	0			
Franks - Lafayette	Franks International	137240		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 10/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137241		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 6/76560		#A-21 ST - SOUTH MARSH	EA			1	40.08	0			
Franks - Lafayette	Franks International	137242		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/TCE,COT, 1/76560		#A-21 ST - SOUTH MARSH	EA			1	12.48	0			
Franks - Lafayette	Franks International	137243		Rack No. QRR1R1	26 INCH 1 LB X5256 DDS,B/TCE, 11/76560		#A-21 ST - SOUTH MARSH	EA			1	25.65	0			
Franks - Lafayette	Franks International	137244		Rack No. QRL3L1	26 INCH 1 LB X5256 TCE/TCE,COT, 1/76560		#A-21 ST - SOUTH MARSH	EA			1	14.16	0			
Franks - Lafayette	Franks International	137384		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 12/76561		SOUTH MARSH ISLAND#A-21 ST # 105	EA			1	40.09	0			
Franks - Lafayette	Franks International	137392		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 3/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137393		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 8/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137394		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P,COT, 6/76561		SHIP SHOAL 169 #G-3	EA			1	40.1	0			
Franks - Lafayette	Franks International	137938		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ,B/P,X/O, 1/72603		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.65	0			
Franks - Lafayette	Franks International	138065		Rack No. BPL10L1	36 INCH 1.5 LB X65 DLQ,B/P, 26/70264		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.97	0			
Franks - Lafayette	Franks International	138459		Rack No. BPL10L1	28 INCH 0.75 LB X60 DLQ,B/P, 2/76746		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.58	0			
Franks - Lafayette	Franks International	138928		Rack No. BPR14L1	22 INCH 1 LB X80 DLQ,B/P, 28/73725		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	61.46	0			
Franks - Lafayette	Franks International	138947		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ,B/P,BURST X DLQ,B/P, 10/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	49.56	0			
Franks - Lafayette	Franks International	140972		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42	0			
Franks - Lafayette	Franks International	140973		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.78	0			
Franks - Lafayette	Franks International	140974		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 41/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	140975		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 45/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	140976		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 60/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.66	0			
Franks - Lafayette	Franks International	140977		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 53/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	140978		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 13/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	140979		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	140980		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 40/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	140981		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 23/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	140982		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 7/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	140983		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 81/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	140984		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 15/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	140985		Rack No. BPL11R4	22 INCH 1 LB X80 DLQ,B/P, 21/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	140986		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 70/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.96	0			
Franks - Lafayette	Franks International	140987		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 44/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.38	0			
Franks - Lafayette	Franks International	140988		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	140989		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.04	0			
Franks - Lafayette	Franks International	140990		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 74/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	140991		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 63/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	140992		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 61/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	140993		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.37	0			
Franks - Lafayette	Franks International	140994		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.06	0			
Franks - Lafayette	Franks International	140995		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 51/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	140996		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 68/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.36	0			
Franks - Lafayette	Franks International	140997		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141002		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.45	0			
Franks - Lafayette	Franks International	141003		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 116/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.43	0			
Franks - Lafayette	Franks International	141004		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 73/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141005		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 130/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.46	0			
Franks - Lafayette	Franks International	141006		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 21/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.59	0			
Franks - Lafayette	Franks International	141007		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141008		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141009		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141010		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 4/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	141011		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 78/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.34	0			
Franks - Lafayette	Franks International	141012		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.16	0			
Franks - Lafayette	Franks International	141013		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 6/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141014		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 33/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141015		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 11/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.16	0			
Franks - Lafayette	Franks International	141016		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 9/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42	0			
Franks - Lafayette	Franks International	141017		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141018		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 32/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141019		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 94/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.46	0			
Franks - Lafayette	Franks International	141020		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141021		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 30/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141022		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 31/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.44	0			
Franks - Lafayette	Franks International	141023		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	44.89	0			
Franks - Lafayette	Franks International	141024		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141025		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0			
Franks - Lafayette	Franks International	141026		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 84/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.49	0			
Franks - Lafayette	Franks International	141027		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 96/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141028		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 35/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141029		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.87	0			
Franks - Lafayette	Franks International	141030		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141031		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 10/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141032		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0			
Franks - Lafayette	Franks International	141033		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.42	0			
Franks - Lafayette	Franks International	141034		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 57/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141035		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 56/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141036		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 86/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141037		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.49	0			
Franks - Lafayette	Franks International	141038		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141039		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141040		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.42	0			
Franks - Lafayette	Franks International	141041		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.51	0			
Franks - Lafayette	Franks International	141042		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141043		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.48	0			
Franks - Lafayette	Franks International	141044		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 54/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141045		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141046		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 82/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141047		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 2/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141048		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 43/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.6	0			
Franks - Lafayette	Franks International	141049		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 16/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141050		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 22/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141051		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 26/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141052		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141053		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 29/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.38	0			
Franks - Lafayette	Franks International	141054		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.06	0			
Franks - Lafayette	Franks International	141055		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 50/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141056		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141057		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.07	0			
Franks - Lafayette	Franks International	141058		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141059		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 55/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.64	0			
Franks - Lafayette	Franks International	141060		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 76/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.41	0			
Franks - Lafayette	Franks International	141061		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 64/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141062		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 65/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141063		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 36/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141064		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 62/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.41	0			
Franks - Lafayette	Franks International	141065		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883		MC519 #3 - Genovesa	EA			1	41.48	0			
Franks - Lafayette	Franks International	141066		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 69/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141067		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 72/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141068		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 66/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141069		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 5/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141070		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 34/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.24	0			
Franks - Lafayette	Franks International	141071		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 75/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0			
Franks - Lafayette	Franks International	141072		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 17/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141073		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 38/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141074		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 85/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141075		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.08	0			
Franks - Lafayette	Franks International	141076		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 58/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.48	0			
Franks - Lafayette	Franks International	141077		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141078		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0			
Franks - Lafayette	Franks International	141079		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	141080		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 77/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141081		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76595		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0			
Franks - Lafayette	Franks International	141082		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 83/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141083		Rack No. BPL10L2	22 INCH 1 LB X80 DLQ,B/P, 40/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.51	0			
Franks - Lafayette	Franks International	141084		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 80/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.45	0			
Franks - Lafayette	Franks International	141085		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 67/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0			
Franks - Lafayette	Franks International	141086		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 71/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0			
Franks - Lafayette	Franks International	141087		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 52/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0			
Franks - Lafayette	Franks International	141088		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 49/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0			
Franks - Lafayette	Franks International	141089		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76883		MC519 #3 - Genovesa	EA			1	41.49	0			
Franks - Lafayette	Franks International	141090		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76883		MC519 #3 - Genovesa	EA			1	41.42	0			
Franks - Lafayette	Franks International	141091		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141122		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 83/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141123		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76883		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141124		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141125		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76883		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141126		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 152/75976		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141127		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 20/76883		MC519 #3 - Genovesa	EA			1	41.5	0			
Franks - Lafayette	Franks International	141129		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 1/76748		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.52	0			
Franks - Lafayette	Franks International	141130		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 124/76883		MC519 #3 - Genovesa	EA			1	41.45	0			
Franks - Lafayette	Franks International	141131		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 38/76883		MC519 #3 - Genovesa	EA			1	41.48	0			
Franks - Lafayette	Franks International	141230		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/76608		MC519 #3 - Genovesa	EA			1	42.45	0			
Franks - Lafayette	Franks International	141233		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 5/76608		MC519 #3 - Genovesa	EA			1	42.18	0			
Franks - Lafayette	Franks International	141234		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 3/76608		MC519 #3 - Genovesa	EA			1	42.18	0			
Franks - Lafayette	Franks International	141235		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 11/76881		MC519 #3 - Genovesa	EA			1	40.95	0			
Franks - Lafayette	Franks International	141236		Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/75995		MC519 #3 - Genovesa	EA			1	41.89	0			
Franks - Lafayette	Franks International	141237		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 8/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141238		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0			
Franks - Lafayette	Franks International	141239		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883		MC519 #3 - Genovesa	EA			1	41.65	0			
Franks - Lafayette	Franks International	141240		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 3/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0			
Franks - Lafayette	Franks International	141241		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 5/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0			
Franks - Lafayette	Franks International	141392		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 41/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141393		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 4/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141394		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.9	0			
Franks - Lafayette	Franks International	141395		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	141396		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 21/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141397		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0			
Franks - Lafayette	Franks International	141398		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 51/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141399		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.99	0			
Franks - Lafayette	Franks International	141400		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 24/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141401		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141402		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 40/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141403		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 29/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0			
Franks - Lafayette	Franks International	141404		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 37/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141405		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141406		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 31/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141407		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 53/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141408		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 16/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141409		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 8/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141410		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.98	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141411		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.97	0			
Franks - Lafayette	Franks International	141412		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 48/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141413		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 10/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0			
Franks - Lafayette	Franks International	141414		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 49/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141415		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141416		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141417		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 78/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141418		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 1/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141419		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 15/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141420		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/73157		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.99	0			
Franks - Lafayette	Franks International	141421		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141422		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 81/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141423		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 34/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141424		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 44/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141425		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141426		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141427		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 9/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141428		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 41/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141429		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 56/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141430		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141431		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141432		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.95	0			
Franks - Lafayette	Franks International	141433		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141434		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141435		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 69/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141436		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/70462		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141437		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 61/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141438		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 47/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141439		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141441		Rack No. BPR9L3	28 INCH 0.75 LB X60 DLQ,B/P, 60/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141442		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 46/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141443		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141444		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 70/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141445		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 79/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141446		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 74/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141447		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0			
Franks - Lafayette	Franks International	141448		Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0			
Franks - Lafayette	Franks International	141450		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0			
Franks - Lafayette	Franks International	141452		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 4/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.67	0			
Franks - Lafayette	Franks International	141453		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 9/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.74	0			
Franks - Lafayette	Franks International	141454		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 10/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.76	0			
Franks - Lafayette	Franks International	141455		Rack No. BPRS13	22 INCH 1.25 LB X80 DLQ,B/P, 6/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.71	0			
Franks - Lafayette	Franks International	141548		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,P/FS, 1/76596		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.6	0			
Franks - Lafayette	Franks International	141549		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 35/76795		MC519 #3 - Genovesa	EA			1	41.47	0			
Franks - Lafayette	Franks International	141550		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/76795		MC519 #3 - Genovesa	EA			1	41.92	0			
Franks - Lafayette	Franks International	141551		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141552		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 23/76795		MC519 #3 - Genovesa	EA			1	40.13	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Franks - Lafayette	Franks International	141553		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141554		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 3/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141555		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/76795		MC519 #3 - Genovesa	EA			1	41.93	0			
Franks - Lafayette	Franks International	141556		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 29/76795		MC519 #3 - Genovesa	EA			1	41.95	0			
Franks - Lafayette	Franks International	141616		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 112/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.01	0			
Franks - Lafayette	Franks International	141619		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 78/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	40.96	0			
Franks - Lafayette	Franks International	141622		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 111/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	40.9	0			
Franks - Lafayette	Franks International	141625		Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 123/76926		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.5	0			
Franks - Lafayette	Franks International	65379		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/FS,			EA			1	43.06	0			
Franks - Lafayette	Franks International	81955		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 14/74218			EA			1	21.88	0			
Franks - Lafayette	Franks International	83028		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/IBV,			EA			1	50.55	0			
Franks - Lafayette	Franks International	84690		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 1/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84693		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 4/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84694		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 5/69354			EA			1	42.04	0			
Franks - Lafayette	Franks International	84696		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 7/69354			EA			1	42.09	0			
Franks - Lafayette	Franks International	84881		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 12/69354			EA			1	42.04	0			
Franks - Lafayette	Franks International	84893		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 24/69354			EA			1	42.03	0			
Franks - Lafayette	Franks International	84900		Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/FS, 39/69354			EA			1	43.57	0			
Franks - Lafayette	Franks International	86362		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 14/70264		Noble	EA			1	42.09	0			
Franks - Lafayette	Franks International	86510		Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 24/70264		Noble	EA			1	41.91	0			
Franks - Lafayette	Franks International	87226		Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 1/70264		Noble	EA			1	42.43	0			
Franks - Lafayette	Franks International	87233		Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 5/70264		Noble	EA			1	42.32	0			
Franks - Lafayette	Franks International	91366		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 7/72609		Noble	EA			1	31.4	0			
Franks - Lafayette	Franks International	93573		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/IBV/LIF, 19/70466		Noble	EA			1	41.95	0			
Franks - Lafayette	Franks International	93574		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 31/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	93576		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 2/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	93578		Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, 7/70466		4	EA			1	42	0			
Franks - Lafayette	Franks International	95141		Rack No. BPR8R2	22 INCH 1 LB X80 DLQ,B/P,			EA			1	21.4	0			
Franks - New Iberia	Franks International	87377		Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOV II	EA			1	40.11	0			
Franks - New Iberia	Franks International	87378		Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOV II	EA			1	40.07	0			
Hornbeck - Fourchon	Hornbeck Energy Services	70024.A			PLATFORM, PN-SW160121-01, TYP AERIAL LIFT	140528	MC 948 GUNFLINT LONG LEAD	EA			1	279145				
Linear - Lafayette	Linear Controls	70131.A		Yard Loc: H219, climate controlled facility	SIEMENS MOTOR: S/N: 0770680-010-1. 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70146.A		Yard Loc: H222, climate controlled facility	SIEMENS MOTOR: S/N: 11E24214C112AA3. 75 HP, 1200 RPM, 460 VT, TEFC, Frame 4441		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70147.A		Yard Loc: H223, climate controlled facility	AMATHON MOTOR: S/N: WAA037677. 125 HP, 1800 RPM, 460 VR, TEFC, Frame 445T		Thunderhawk	EA			1	0				
Linear - Lafayette	Linear Controls	70149.A		Yard Loc: H225, climate controlled facility	SIEMENS MOTOR: S/N: G12T1269NP17. 250 HP, 1800 RPM, TEFC, Frame B449T		Thunderhawk	EA			1	0				
NOV - Amelia	NOV	7805505-01		Rack No. AR30.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008	GC 200 TA-2 S/T	EA	UNKNOWN		15	593.35	0			
NOV - Amelia	NOV	7805505-02		Rack No. AR30.	5 1/2" 23.00# 13CR95 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008	GC 200 TA-2 S/T	EA	UNKNOWN		23	910.04	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		40	1709.4	0			
NOV - Amelia	NOV	7800124-05		Rack No. EQ22.	5 1/2" 29.70# HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD	FW202002	GC 40 #1	EA	USED		1	27	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		5	213.05	0			
NOV - Amelia	NOV	7800124-06		Rack No. 2-336	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	FW202002	GC 40 #1	EA	USED		1	18.1	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	129.8	0			
NOV - Amelia	NOV	7800124-01		Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	126	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		45	1926.05	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7800124-03		Rack No. MURPHY.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	84.85	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	8.55	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	13.25	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	5.2	0			
NOV - Amelia	NOV	7800124-08		Rack No. N-SPRAY-1.	4 1/2" 15.10# HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	FW202002	GC 40 #1	EA	NEW		1	4.3	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	85.15	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		41	1724.85	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		2	84.7	0			
NOV - Amelia	NOV	7800124-02		Rack No. MURPHY.	4 1/2" 18.90# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		3	128.6	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	15.55	0			
NOV - Amelia	NOV	7800124-07		Rack No. 2-336.	5 1/2" 26.00# HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW		1	4.5	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		90	3836.7	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		21	899.55	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		1	42.4	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		142	6052.6	0			
NOV - Amelia	NOV	7800101-02		Rack No. K029.	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		2	84.6	0			
NOV - Amelia	NOV	7800101-01		Rack No. K029.	5 1/2" 26.00# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		27	1148.8	0			
NOV - Amelia	NOV	7800101-02		Rack No. K029.	5 1/2" 29.70# HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 OCSG 34536	EA	USED		4	169.25	0			
NOV - Amelia	NOV	7796246-01		Rack No. WKRK02.	4 1/2" 17.00# VM-110 13CR55 VALLOUREC SEAMLESS TUBING, VAM TOP HC THREAD	FW202002	GC 40 #1 KATMAI MC 519 #3 OCSG	EA	NEW		4	171	0			
NOV - Amelia	NOV	7785930-01		Rack No. D001.	5 1/2" 23.00# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202001	27278	EA	UNKNOWN		40	1760	0			
NOV - Amelia	NOV	7771779-01		Rack No. E033.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW202001	MISS CANYON 519 #3 OCSG 12209	EA	NEW		1	44	0			
NOV - Amelia	NOV	7767125-02		Rack No. WRAP1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		12	519.3	0			
NOV - Amelia	NOV	7767125-02		Rack No. EL06.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		1	38.3	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7767125-01		Rack No. WRAP1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01-BP01	EA	NEW		89	3858.85	0			
NOV - Amelia	NOV	7762379-01		Rack No. LONGTR.	4 1/2" 15.20# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	UNKNOWN		1	44	0			
NOV - Amelia	NOV	7762379-02		Rack No. I3-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	NEW		9	387.15	0			
NOV - Amelia	NOV	7762379-02		Rack No. CUST1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 / OCSG 12209 TA-2 ST02	EA	NEW		1	43.55	0			
NOV - Amelia	NOV	7759774-01		Rack No. I3-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		44	1904.7982	0			
NOV - Amelia	NOV	7759774-02		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		1	41.65	0			
NOV - Amelia	NOV	7759774-02		Rack No. I3-WK10.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		10	429.9	0			
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		1	43.1602	0			
NOV - Amelia	NOV	7759771-02		Rack No. CP02.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		11	472.75	0			
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		22	949.5383	0			
NOV - Amelia	NOV	7759771-03		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	USED		1	43.3	0			
NOV - Amelia	NOV	7754749-01		Rack No. K057.	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191502	G.C. 40 #21 5/T OCSG 34536 (KATMAI)	EA	NEW		18	830.99	0			
NOV - Amelia	NOV	7753002-01		Rack No. 2-438.	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191027	GC 200 TA3 OCSG 12209	EA	NEW		11	491.8	0			
NOV - Amelia	NOV	7753002-02		Rack No. 2-438.	7 3/4" 46.10# Q-125 TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191027	GC 200 TA3 OCSG 12209	EA	NEW		2	82.05	0			
NOV - Amelia	NOV	7752420-01		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	FW191515	GC 40 #1 (KATMAI #1) OCSG 34536	EA	NEW		1	43	0			
NOV - Amelia	NOV	7749432-01		Rack No. C248.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191023	GC 200 #TA-9ST OCSG 12209	EA	NEW		72	3160.9	0			
NOV - Amelia	NOV	7749426-01		Rack No. E121.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		68	2986.1	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	5	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	15.2	0			
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		2	19.55	0			
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		2	87.1	0			
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		1	44.95	0			
NOV - Amelia	NOV	7745836-06		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		11	480.93	0			
NOV - Amelia	NOV	7745836-10		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		4	155.62	0			
NOV - Amelia	NOV	7745836-11		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		2	81.81	0			
NOV - Amelia	NOV	7745836-09		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		27	1063.34	0			
NOV - Amelia	NOV	7745836-02		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		17	696.84	0			
NOV - Amelia	NOV	7745836-08		Rack No. C050.	OTHER, THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	USED		1	4.2	0			
NOV - Amelia	NOV	7745836-03		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		3	123.26	0			
NOV - Amelia	NOV	7745836-04		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	43.29	0			
NOV - Amelia	NOV	7745836-05		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		1	43.3	0			
NOV - Amelia	NOV	7745836-01		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 5/T OCSG 12209	EA	NEW		28	1269.16	0			
NOV - Amelia	NOV	7742256-02		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		3	129.4	0			
NOV - Amelia	NOV	7742256-01		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		10	441.3	0			
NOV - Amelia	NOV	7742256-03		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		4	175.2	0			
NOV - Amelia	NOV	7742256-04		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	USED		2	88.05	0			
NOV - Amelia	NOV	7741619-01		Rack No. CEFUP.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS PUP JOINTS, TSH 523 THREAD	FW191027	G.C. 200 TA3 OCSG: 12209	EA	NEW		1	10.12	0			
NOV - Amelia	NOV	7738697-01		Rack No. AR34.	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(O) HP113CR115(I) JFE SEAMLESS VIT, VAM DRS NA THREAD	FW192008	GREEN CANYON 200 TA-2 / TA-3	EA	USED		58	2300.3	0			
NOV - Amelia	NOV	7736792-01		Rack No. CCF.	9 7/8" 62.80# Q-125 TENARIS SEAMLESS CASING, TSH W523 DPLS THREAD	FW191018	GC 200 #TA-9 OCSG 12209	EA	NEW		1	37.45	0			
NOV - Amelia	NOV	7734993-02		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	30	0			
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		9	383.2	0			
NOV - Amelia	NOV	7734993-05		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		1	10.2	0			
NOV - Amelia	NOV	7734993-03		Rack No. 2-439.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		2	80.85	0			
NOV - Amelia	NOV	7734993-07		Rack No. CCF.	OTHER, THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		1	5.15	0			
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		13	510.05	0			
NOV - Amelia	NOV	7734993-04		Rack No. 2-438.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJI THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		24	1051.5	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7734993-06		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	9.8	0			
NOV - Amelia	NOV	7734993-09		Rack No. 2-313.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		15	659.7	0			
NOV - Amelia	NOV	7734808-01		Rack No. C248.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, VAM SLI I II THREAD	FW191023	GREEN CANYON 200 TA9 S/T OCSG 12209	EA	NEW		1	36.7	0			
NOV - Amelia	NOV	7732821-01		Rack No. 2-438.	13 5/8" 88.20# Q-125 HC V&M SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		4	162.95	0			
NOV - Amelia	NOV	7732821-03		Rack No. R010.	13 5/8" 88.20# 5M-125TT SUMITOMO SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		10	399.25	0			
NOV - Amelia	NOV	7732821-02		Rack No. 2-3308.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		3	128.4	0			
NOV - Amelia	NOV	7732821-06		Rack No. 2-313.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	USED		1	44	0			
NOV - Amelia	NOV	7732821-05		Rack No. R010.	13 5/8" 88.20# 5M-125S NSSMC SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		9	361.35	0			
NOV - Amelia	NOV	7732821-04		Rack No. 2-340.	13 5/8" 88.20# Q-125 HC VMG SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	7732821-08		Rack No. 2-3308.	13 5/8" 88.20# 5M-125S NSSMC SEAMLESS CASING, SLIUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	USED		2	88	0			
NOV - Amelia	NOV	7731874-01		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	M.C 519 ROWAN RESOLUTE	EA	NEW		10	406.55	0			
NOV - Amelia	NOV	7731874-02		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	M.C 519 ROWAN RESOLUTE	EA	NEW		4	170.2	0			
NOV - Amelia	NOV	7729854-01		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		54	1701.8	0			
NOV - Amelia	NOV	7729854-01		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.75	0			
NOV - Amelia	NOV	7729854-01		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.8	0			
NOV - Amelia	NOV	7729854-02		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18	EA	USED		4	125.95	0			
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		2	10.7	0			
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		1	10.4	0			
NOV - Amelia	NOV	7727342-04		Rack No. CCF.	OTHER, THREAD	FW191515	GC 40 / OCSG 34536	EA	USED		1	5.15	0			
NOV - Amelia	NOV	7727342-01		Rack No. 2-110.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		8	352.8444	0			
NOV - Amelia	NOV	7727342-01		Rack No. 2-213.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		10	441.06	0			
NOV - Amelia	NOV	7727342-02		Rack No. 2-110.	10 1/8" 79.29# Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191515	GC 40 / OCSG 34536 GREEN CANYON 200	EA	NEW		16	712	0			
NOV - Amelia	NOV	7725195-01		Rack No. C081.	OTHER, THREAD	FW191018	TA9	EA	USED		2	0	0			
NOV - Amelia	NOV	7722897-02		Rack No. H002.	7 3/4" 46.10# Q-125 ICY TENARIS SEAMLESS CASING, TSH 523 THREAD	FW191021	GC 200 TA-2	EA	NEW		5	224.5	0			
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		40	1598.6445	0			
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		1	39.8	0			
NOV - Amelia	NOV	7717849-06		Rack No. EG23.	9 7/8" 62.80# Q-125 HC TENARIS SEAMLESS CASING, SLIUII THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		3	135.45	0			
NOV - Amelia	NOV	7717849-02		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		13	587.95	0			
NOV - Amelia	NOV	7717849-07		Rack No. EG23.	OTHER, THREAD	FW191018	GC 200 TA-9 BP01	EA	USED		2	87.6	0			
NOV - Amelia	NOV	7715996-01		Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	10	0			
NOV - Amelia	NOV	7715996-01		Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	6	0			
NOV - Amelia	NOV	7714562-01		Rack No. 2-104.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		28	1092.6	0			
NOV - Amelia	NOV	7714562-01		Rack No. AR1.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		1	39.15	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13-302.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		62	2419.22	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13SPUR5.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		56	2185.05	0			
NOV - Amelia	NOV	7714562-01		Rack No. 13-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209	EA	NEW		84	3277.65	0			
NOV - Amelia	NOV	7713962-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184070	EB-158 A-12	EA	NEW		68	2158.45	0			
NOV - Amelia	NOV	7713824-01		Rack No. C245.	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIUII THREAD	FW191018	GC 200 TA-9 OCSG 12209	EA	NEW		42	1789.7	0			
NOV - Amelia	NOV	7710150-01		Rack No. K057.	9 7/8" 64.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SLIUII THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		61	2391.5	0			
NOV - Amelia	NOV	7708123-03		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	NEW		2	62.8	0			
NOV - Amelia	NOV	7708123-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	NEW		1	31.7	0			
NOV - Amelia	NOV	7708123-02		Rack No. A004.	OTHER, THREAD	FW184022	GI 47 E-17	EA	USED		1	30	0			
NOV - Amelia	NOV	7708123-04		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184022	GI 47 E-17	EA	USED		1	31.7	0			
NOV - Amelia	NOV	7707781-02		Rack No. A037.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184061	ENTERPRISE 264 SS 169 OCSG: 00820	EA	USED		5	157.25	0			
NOV - Amelia	NOV	7707229-01		Rack No. K051.	14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD	FW191001	GREEN CANYON 40 #2 5/T OCSG 34536	EA	NEW		29	1218.4	0			
NOV - Amelia	NOV	7707228-01		Rack No. K053.	14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW191001	GREEN CANYON 40 #2 ST OCSG 34536	EA	NEW		35	1395.2	0			
NOV - Amelia	NOV	7705545-01		Rack No. B048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		2	83.16	0			
NOV - Amelia	NOV	7705545-01		Rack No. B048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		3	125.2	0			
NOV - Amelia	NOV	7705545-01		Rack No. B035.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		12	498.9857	0			
NOV - Amelia	NOV	7705545-01		Rack No. B035.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011	GREEN CANYON 200 TA-09 (ORLOV)	EA	NEW		6	250.4	0			
NOV - Amelia	NOV	7704862-02		Rack No. C152.	2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184036	EB 160 A16	EA	USED		6	190.95	0			
NOV - Amelia	NOV	7704862-01		Rack No. C152.	2 3/8" 4.70# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184036	EB 160 A16	EA	NEW		5	158.5	0			
NOV - Amelia	NOV	7703746-03		Rack No. EM05.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		1	22.98	0			
NOV - Amelia	NOV	7703746-03		Rack No. EM05.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		1	22.97	0			
NOV - Amelia	NOV	7703746-02		Rack No. EM05.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 A21 ST#1 OCSG 17938	EA	NEW		21	975.55	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7703736-01		Rack No. E060.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 #A-21 ST#1 OCSG 17938	EA	NEW		16	738.65	0			
NOV - Amelia	NOV	7703736-02		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 #A-21 ST#1 OCSG 17938	EA	NEW		22	990.6	0			
NOV - Amelia	NOV	7703511-01		Rack No. H062.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		46	2114.1007	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		11	506.77	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		5	230.7	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		47	2165.43	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		88	4051.36	0			
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		29	1337.9979	0			
NOV - Amelia	NOV	7703511-01		Rack No. H062.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIUII THREAD	FW181013	SS 169 G-3	EA	NEW		47	2179.1498	0			
NOV - Amelia	NOV	7699979-01		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		5	217.15	0			
NOV - Amelia	NOV	7699979-02		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7699979-01		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	43.7	0			
NOV - Amelia	NOV	7699979-03		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7699979-04		Rack No. 2-213.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		2	88	0			
NOV - Amelia	NOV	7699448-01		Rack No. H021.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		70	2918.65	0			
NOV - Amelia	NOV	7699448-01		Rack No. 2-067.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		190	7924.9	0			
NOV - Amelia	NOV	7699445-01		Rack No. 2-201.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		180	8283.6	0			
NOV - Amelia	NOV	7699445-01		Rack No. 2-312.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		250	11505.0092	0			
NOV - Amelia	NOV	7699445-01		Rack No. K016.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		62	2855.29	0			
NOV - Amelia	NOV	7699439-01		Rack No. E006.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		258	11223	0			
NOV - Amelia	NOV	7699439-01		Rack No. E027.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIUII THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		225	9787.5	0			
NOV - Amelia	NOV	7699431-01		Rack No. I004.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		26	1085.5	0			
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		9	371.15	0			
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		115	4801.25	0			
NOV - Amelia	NOV	7699424-01		Rack No. 2-310.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		170	7083.9	0			
NOV - Amelia	NOV	7699424-01		Rack No. K050.	16" 97.00# Q125 HP U 5 STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		25	1042.2	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	34.4	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35.8	0			
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		9	383.85	0			
NOV - Amelia	NOV	7698957-03		Rack No. 2-208.	16" 65.00# H-40 USS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	22.2	0			
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	42.25	0			
NOV - Amelia	NOV	7698957-04		Rack No. 2-203.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0			
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35	0			
NOV - Amelia	NOV	7695156-04		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	40.8	0			
NOV - Amelia	NOV	7695156-06		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	23.5	0			
NOV - Amelia	NOV	7695156-02		Rack No. 2-323.	18 5/8" 87.50# J-55 NSSMC SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	43.6	0			
NOV - Amelia	NOV	7695156-03		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	45.8	0			
NOV - Amelia	NOV	7695156-05		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW		1	44.35	0			
NOV - Amelia	NOV	7694544-01		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	122.55	0			
NOV - Amelia	NOV	7694544-01		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	120.65	0			
NOV - Amelia	NOV	7694544-03		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.65	0			
NOV - Amelia	NOV	7694544-02		Rack No. E007.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED		1	18.05	0			
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED		1	22.25	0			
NOV - Amelia	NOV	7690497-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184054	ENTERPRISE 264 SM 280 H	EA	USED		5	157.5	0			
NOV - Amelia	NOV	7677657-01		Rack No. H052.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		26	1124.573	0			
NOV - Amelia	NOV	7677657-03		Rack No. I3-140.	11 7/8" 70.26# Q125 XHP U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		85	3633.5029	0			
NOV - Amelia	NOV	7677657-02		Rack No. B057.	11 7/8" 71.80# HCQ-125 V&M SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209 SOUTH MARSH	EA	NEW		2	91.45	0			
NOV - Amelia	NOV	7669939-03		Rack No. I2-ACC.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	ISLAND 105 #A-21 ST OCSG 17938 SOUTH MARSH	EA	NEW		1	23.6	0			
NOV - Amelia	NOV	7669904-02		Rack No. E060.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	ISLAND 105 #A-21 ST OCSG 17938	EA	NEW		1	47.4	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7659904-01		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SOUTH MARSH ISLAND 105 #A-21 ST	EA	NEW		2	89.7	0			
NOV - Amelia	NOV	7665514-02		Rack No. E069.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW182003	OCSG 17938	EA	USED		4	125.4	0			
NOV - Amelia	NOV	7664873-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181009	SM-127 B-17	EA	USED		3	95.5	0			
NOV - Amelia	NOV	7659991-01		Rack No. C247.	5 1/2" 20.00# P-110 IC SEAMLESS CASING, TSH 625 THREAD	FW181008	SM 127 B17	EA	USED		11	511.35	0			
NOV - Amelia	NOV	7659986-01		Rack No. B020.	5" 18.00# P-110-ICY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 625 THREAD	FW181009	ST 67 #6	EA	USED		20	918.55	0			
NOV - Amelia	NOV	7658785-01		Rack No. B501.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		1	43.45	0			
NOV - Amelia	NOV	7658785-05		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		2	88	0			
NOV - Amelia	NOV	7658785-03		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	26.2	0			
NOV - Amelia	NOV	7658785-02		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	39.8	0			
NOV - Amelia	NOV	7658785-04		Rack No. 2-336.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		1	10.3	0			
NOV - Amelia	NOV	7658785-01		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		48	2089.05	0			
NOV - Amelia	NOV	7653460-03		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	USED		1	44	0			
NOV - Amelia	NOV	7653460-01		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		3	128.75	0			
NOV - Amelia	NOV	7653460-02		Rack No. H021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	UNKNOWN		2	88	0			
NOV - Amelia	NOV	7653460-01		Rack No. B501.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		1	42.45	0			
NOV - Amelia	NOV	7652285-01		Rack No. B501.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		3	118.2	0			
NOV - Amelia	NOV	7652285-03		Rack No. EQ19.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	USED		1	44	0			
NOV - Amelia	NOV	7652285-01		Rack No. EQ-07.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		11	441.05	0			
NOV - Amelia	NOV	7652285-04		Rack No. 2-336.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	USED		1	20	0			
NOV - Amelia	NOV	7652285-02		Rack No. 2-336.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17 ENSCO 87	EA	NEW		1	19.6	0			
NOV - Amelia	NOV	7650597-02		Rack No. 2-336.	16" 65.00# H-40 TMK IPSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	22.3	0			
NOV - Amelia	NOV	7650597-03		Rack No. B501.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	33.2	0			
NOV - Amelia	NOV	7650597-01		Rack No. B501.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	NEW		1	34.75	0			
NOV - Amelia	NOV	7644614-02		Rack No. C152.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184011	SOUTH MARSH ISLAND 149 C4	EA	USED		6	190.65	0			
NOV - Amelia	NOV	7639389-03		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184021	WD 70 FF	EA	USED		5	158.6	0			
NOV - Amelia	NOV	7634429-02		Rack No. B020.	7" 32.00# P-110 HC TAMSA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SOUTH TIBBALIER 67 #6 ST3	EA	NEW		13	604.9	0			
NOV - Amelia	NOV	7634429-01		Rack No. B020.	7" 32.00# P-110 HC SIDERCA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SOUTH TIBBALIER 67 #6 ST3	EA	NEW		11	501.3	0			
NOV - Amelia	NOV	7633847-02		Rack No. E069.	2 7/8" 6.50# JFE-13CR-95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184024	MAIN PASS 1538	EA	USED		3	95.05	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		2	87.85	0			
NOV - Amelia	NOV	7629202-02		Rack No. C233.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		4	186.4	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		1	47.75	0			
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		2	95.05	0			
NOV - Amelia	NOV	7629202-02		Rack No. C233.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	SOUTH MARSH ISLAND 127 #B-17 ST1	EA	NEW		1	46.2	0			
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		6	277.5	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		10	429.5476	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	43	0			
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		19	811.2	0			
NOV - Amelia	NOV	7625047-09		Rack No. B021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	85.4	0			
NOV - Amelia	NOV	7625047-09		Rack No. B021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	42.8	0			
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	93.5	0			
NOV - Amelia	NOV	7625043-05		Rack No. EQ09.	16" 65.00# H-40 TENARIS ERW CASING, BUTTRESS THREAD	FW 181002	ST1	EA	NEW		5	212.9	0			
NOV - Amelia	NOV	7589458-01		Rack No. MIT06.	10 1/8" 79.22# JFE-12ST JFE SEAMLESS CASING, SLIJI THREAD	201560	KATMAI 2	EA	NEW		84	3799.25	0			
NOV - Amelia	NOV	7589458-02		Rack No. MIT06.	10 1/8" 79.22# JFE-12ST JFE SEAMLESS CASING, SLIJI THREAD	201560	KATMAI 2	EA	NEW		2	91.2	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		5	223.75	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		42	1918.95	0			
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		1	48.8	0			
NOV - Amelia	NOV	7576903-01		Rack No. C152.	2 7/8" 6.50# L-80 TSC SEAMLESS TUBING, BTS-8PR THREAD	FW177024	EB 160 A-23	EA	NEW		1	31.25	0			
NOV - Amelia	NOV	7555431-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD		EW 873 A-20 ST	EA	NEW		5	230.7	0			
NOV - Amelia	NOV	7526643-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	LOBSTER RIG VR 78 A2	EA	NEW		26	824.8	0			
NOV - Amelia	NOV	7526643-02		Rack No. C062.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	VR 78 A2	EA	USED		5	158.6	0			
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	NEW		6	276.1	0			
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	NEW		1	46.1	0			
NOV - Amelia	NOV	7506413-03		Rack No. MIT06.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		12	528	0			
NOV - Amelia	NOV	7506413-04		Rack No. SH04.	5 1/2" 29.70# HP213CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD		GUNFLINT COMPLETION 143751	EA	NEW		6	264	0			
NOV - Amelia	NOV	7506413-02		Rack No. SH04.	6.626" 57.39# HP2-13CR115 JFE SEAMLESS CPLG STOCK, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		1	5	0			
NOV - Amelia	NOV	7506413-01		Rack No. SH04.	6.504" 1.0" VM-110 13CRSS GERMANY SEAMLESS CPLG STOCK, PLAIN END THREAD		GUNFLINT COMPLETION 143751	EA	NEW		8	144	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7487102-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		3	120.5		0		
NOV - Amelia	NOV	7487102-02		Rack No. C111.	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		6	192.05		0		
NOV - Amelia	NOV	7487102-01		Rack No. C255.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	MP 140 A SWD #1/WORKOVER BAYOU TECHE	EA	NEW		4	163.45		0		
NOV - Amelia	NOV	7487099-01		Rack No. C111	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155043	MP 140 A SWD #2 OCSG 09D	EA	NEW		5	160.2		0		
NOV - Amelia	NOV	7484107-01		Rack No. CEFUP.	OTHER, THREAD	FW155042	MP 140 #1 G8RS	EA	USED		1	0		0		
NOV - Amelia	NOV	7469717-01		Rack No. C152.	2 7/8" 6.50# 13CR8S JFE SEAMLESS TUBING, BTS-8 THREAD	GO164000	W.D. 70 E #1 ST	EA	NEW		28	889.35		0		
NOV - Amelia	NOV	7464248-04		Rack No. C255.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	EI 354 A #6 ST1 BP1	EA	NEW		1	47.3		0		
NOV - Amelia	NOV	7464248-03		Rack No. C255.	5 1/2" 20.00# HCP-110 V&M SEAMLESS PUP JOINTS, STL THREAD	FW164003	EI 354 A #6 ST1 BP1	EA	NEW		1	19.65		0		
NOV - Amelia	NOV	7460139-01		Rack No. 2-109.	11 7/8" 70.26# VM-125-HC VALLOUREC SEAMLESS CASING, PLAIN END THREAD		INVENTORY	EA	NEW		121	5396.2		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	35.65		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		3	134.25		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		2	76.4		0		
NOV - Amelia	NOV	7458724-03		Rack No. E033.	5 1/2" 20.00# P-110 V&M STAR SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	46.1		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		8	361.8		0		
NOV - Amelia	NOV	7458724-05		Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		4	171.85		0		
NOV - Amelia	NOV	7458724-05		Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		9	408.8		0		
NOV - Amelia	NOV	7458724-02		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		11	429.55		0		
NOV - Amelia	NOV	7458724-01		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		1	45.6		0		
NOV - Amelia	NOV	7458405-01		Rack No. I3-166.	10 3/4" 72.40# Q-125 U S STEEL SEAMLESS CASING, PLAIN END THREAD			EA	NEW		153	6048.1		0		
NOV - Amelia	NOV	7444262-03		Rack No. C023.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, DUTCHMAN/CUT-OFF PIN	FW154025	E.I. 316 A #11	EA	USED		1	27.4		0		
NOV - Amelia	NOV	7444262-01		Rack No. E079.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	E.I. 316 A #11	EA	NEW		1	46.95		0		
NOV - Amelia	NOV	7444262-04		Rack No. C024.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, THREAD	FW154025	E.I. 316 A #11	EA	USED		1	19.1		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		2	92.3		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		24	1121.1		0		
NOV - Amelia	NOV	7439076-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		22	1020.65		0		
NOV - Amelia	NOV	7437245-01		Rack No. D006.	7 5/8" 33.70# P-110 RY VALLOUREC SEAMLESS CASING, TSH 523 THREAD	FW154025	E.I. 316 #A-11 OCSG-5040	EA	UNKNOWN		1	34.1		0		
NOV - Amelia	NOV	7437245-02		Rack No. C051.	OTHER, THREAD	FW154025	E.I. 316 #A-11 OCSG-5040	EA	USED		1	0		0		
NOV - Amelia	NOV	7434675-01		Rack No. I3-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		1	45.25		0		
NOV - Amelia	NOV	7434675-01		Rack No. E028.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISL 316 A11 OCSG 5040	EA	NEW		79	3639.75		0		
NOV - Amelia	NOV	7430303-03		Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		9	417.05		0		
NOV - Amelia	NOV	7430303-03		Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		9	416.3		0		
NOV - Amelia	NOV	7430303-01		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		16	657.25		0		
NOV - Amelia	NOV	7430303-01		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		25	1104.95		0		
NOV - Amelia	NOV	7430303-02		Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS-TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		12	552.5		0		
NOV - Amelia	NOV	7430303-04		Rack No. E060.	7 5/8" 33.70# HCP-110 TPCC SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISLAND 316 A-11 OCSG 5040	EA	NEW		8	353.25		0		
NOV - Amelia	NOV	7426924-08		Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	10		0		
NOV - Amelia	NOV	7426924-03		Rack No. WKRK02.	7 1/16" X 5 1/2" 40.40# 29.70# (70.10#) HP213CR115(I) SEAMLESS VIT, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		8	291.12		0		
NOV - Amelia	NOV	7426924-09		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		2	0		0		
NOV - Amelia	NOV	7426924-11		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	USED		4	181.5		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		3	12		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		4	8		0		
NOV - Amelia	NOV	7426924-07		Rack No. SH02.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		14	56		0		
NOV - Amelia	NOV	7426924-10		Rack No. SH04.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	20		0		
NOV - Amelia	NOV	7426924-02		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		40	1806.3		0		
NOV - Amelia	NOV	7426924-09		Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		30	0		0		
NOV - Amelia	NOV	7426924-08		Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	4		0		
NOV - Amelia	NOV	7426924-04		Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	15		0		
NOV - Amelia	NOV	7426924-04		Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	20		0		
NOV - Amelia	NOV	7415765-01		Rack No. A049.	2 7/8" 7.90# 13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW155061	EI 136 JA-4 BP1	EA	NEW		10	315.05		0		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7410843-04		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	43.55	0			
NOV - Amelia	NOV	7410843-02		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.6	0			
NOV - Amelia	NOV	7410843-05		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		2	88.5	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		2	81.65	0			
NOV - Amelia	NOV	7410843-02		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		10	438.55	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.7	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		13	559.25	0			
NOV - Amelia	NOV	7410843-03		Rack No. H005.	OTHER, THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	0	0			
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		2	84.65	0			
NOV - Amelia	NOV	7409904-01		Rack No. C134.	3 1/2" 12.95# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW152006	E.I. 136 JA #2	EA	NEW		44	1394.95	0			
NOV - Amelia	NOV	7397639-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	NEW		11	484.85	0			
NOV - Amelia	NOV	7395742-03		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	39	0			
NOV - Amelia	NOV	7395742-04		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	28	0			
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	E.I. 136 JA #2	EA	NEW		6	252.55	0			
NOV - Amelia	NOV	7391991-03		Rack No. MOC1A.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	46.05	0			
NOV - Amelia	NOV	7391991-02		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	49.6	0			
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	E.I. 136 JA #2	EA	NEW		44	1923.75	0			
NOV - Amelia	NOV	7390965-01		Rack No. B020.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	143752	GUNFLINT 948-4	EA	UNKNOWN		2	90.45	0			
NOV - Amelia	NOV	7384927-03		Rack No. E060.	OTHER, THREAD	FW151006	E.I. 136 JA #2	EA	USED		1	0	0			
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	45.65	0			
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	44.75	0			
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		6	262.75	0			
NOV - Amelia	NOV	7384927-02		Rack No. E077.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		1	22.15	0			
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	E.I. 136 JA #2	EA	NEW		2	87.25	0			
NOV - Amelia	NOV	7384484-01		Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	143752	GUNFLINT MC 948 #4 OCSG-28030	EA	NEW		46	1984.82	0			
NOV - Amelia	NOV	7375553-01		Rack No. E045.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		2	87.3	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		2	47.6	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		1	20.25	0			
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	E.I. 136 JA # 2	EA	NEW		1	20.3	0			
NOV - Amelia	NOV	7375553-02		Rack No. EP18.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	44.5	0			
NOV - Amelia	NOV	7375553-04		Rack No. EP17.	13 3/8" 68.00# NT80LHE TENARIS SEAMLESS CASING, CUT OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	18	0			
NOV - Amelia	NOV	7375553-02		Rack No. E017.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	E.I. 136 JA # 2	EA	USED		1	44.5	0			
NOV - Amelia	NOV	7373478-04		Rack No. EP18.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, BUTTRESS THREAD	FW151006	E.I. 136 JA #2	EA	USED		1	24	0			
NOV - Amelia	NOV	7373478-03		Rack No. EP17.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD	FW151006	E.I. 136 JA #2	EA	USED		2	75	0			
NOV - Amelia	NOV	7363520-01		Rack No. C037.	5 1/2" 17# P-110 TENARIS SEAMLESS CASING, TSH 511 THREAD	INVENTORY CODE: 8000.156			EA	NEW	97	4578.35	0			
NOV - Amelia	NOV	7361437-03		Rack No. I3-142.	7 5/8" 33.70# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156			EA	NEW	5	231.35	0			
NOV - Amelia	NOV	7361437-02		Rack No. I3-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156			EA	NEW	9	414.65	0			
NOV - Amelia	NOV	7361437-01		Rack No. I3-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY 8000.156			EA	NEW	109	5033.9544	0			
NOV - Amelia	NOV	7351051-02		Rack No. C140.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		2	0	0			
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		1	0	0			
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	E.I. 136 #JA-2 ST1 OC5G-3152	EA	USED		1	0	0			
NOV - Amelia	NOV	7350949-01		Rack No. MIT02.	5 1/2" 29.70# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD	VESSEL			EA	NEW	12	430.747	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	47	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	42.6	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		10	451.5	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		4	170.905	0			
NOV - Amelia	NOV	7350628-01		Rack No. I3-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		2	90.85	0			
NOV - Amelia	NOV	7347176-04		Rack No. B020.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	142980	MC 782 DANTZLER #12 X1-SET	EA	USED		2	78.05	0			
NOV - Amelia	NOV	7341206-02		Rack No. E008.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E-7	EA	NEW		1	46.7	0			
NOV - Amelia	NOV	7340778-02		Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 MAIN PASS 153 B	EA	NEW		1	21.25	0			
NOV - Amelia	NOV	7340778-04		Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 MAIN PASS 153 B	EA	NEW		1	20.75	0			
NOV - Amelia	NOV	7340778-01		Rack No. H053.	7" 29.00# P-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		7	314.2	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		294	12960.35	0			
NOV - Amelia	NOV	7339262-02		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	45.1	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		56	2468.3045	0			
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLJII THREAD	FW151506	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	43.75	0			
NOV - Amelia	NOV	7339239-01		Rack No. EN04.	7" 41.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	FW151506	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		56	2620.9	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		5	222.2	0			
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCO-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		1	44.65	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136 #JA-2 ST1 OCS-G	EA	NEW		6	272	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	44.8	0			
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	41.75	0			
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	131.35	0			
NOV - Amelia	NOV	7339201-02		Rack No. EP19.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS PUP JOINTS, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	23	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	182.7	0			
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.65	0			
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		2	92.45	0			
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.8	0			
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.75	0			
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	263.45	0			
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		11	497.2	0			
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		5	227.8	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		28	1255.4	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	275.45	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	46	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.3	0			
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	135.95	0			
NOV - Amelia	NOV	7339176-02		Rack No. EQ08.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	137.25	0			
NOV - Amelia	NOV	7337780-01		Rack No. MIT02.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		VESSEL: "GLORIOUS HOPE"	EA	NEW		1	35.95	0			
NOV - Amelia	NOV	7337780-01		Rack No. MIT02.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		VESSEL: "GLORIOUS HOPE"	EA	NEW		2	71.7674	0			
NOV - Amelia	NOV	7336043-01		Rack No. H062.	9 5/8" 47.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW151001	MP 153 B-10 ST3	EA	NEW		13	564.1	0			
NOV - Amelia	NOV	7334105-01		Rack No. H051.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SR141007	GC 65 A-23	EA	NEW		20	946.2	0			
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		14	654.74	0			
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		1	46.78	0			
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		4	184.15	0			
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		1	45.82	0			
NOV - Amelia	NOV	7332033-03		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG-00786	EA	NEW		4	181.48	0			
NOV - Amelia	NOV	7330358-03		Rack No. E045.	11 3/4" 65.00# Q-125 HC LONE STAR ERW CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		5	200.5	0			
NOV - Amelia	NOV	7330358-01		Rack No. BP-15.	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		5	203.4	0			
NOV - Amelia	NOV	7330358-01		Rack No. E045.	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		13	528.8472	0			
NOV - Amelia	NOV	7330358-02		Rack No. E045.	11 3/4" 65.00# Q-125 HC U S STEEL SEAMLESS CASING, HYD 523 THREAD	SR141005	GC 65 A-23 OCSG-5589	EA	NEW		4	152.25	0			
NOV - Amelia	NOV	7326931-01		Rack No. B067.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889 H&P 206	EA	NEW		259	11294.5	0			
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		2	85.35	0			
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		1	43.35	0			
NOV - Amelia	NOV	7324824-01		Rack No. EQ-07.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG-5889	EA	NEW		6	246.25	0			
NOV - Amelia	NOV	7322732-01		Rack No. 2-208.	18 5/8" 99.50# J-55 TATA STEEL ERW CASING, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		8	337.15	0			
NOV - Amelia	NOV	7322732-02		Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		1	21	0			
NOV - Amelia	NOV	7322732-02		Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007	GC 65 A-23	EA	NEW		1	21.4	0			
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	419	0			
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	410.85	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	7321277-01		Rack No. H062.	9 5/8" 53.50# P-110 IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	FW141505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		65	3046.44	0			
NOV - Amelia	NOV	7316334-05		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7316334-07		Rack No. WKRK07.	11 3/4" 65.00# Q-325 IC SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7316334-02		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	10	0			
NOV - Amelia	NOV	7316334-03		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA	NEW		1	3	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		13	558.55	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42.75	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	44.65	0			
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42.8	0			
NOV - Amelia	NOV	7315599-02		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 588	GREEN CANYON 65 # A-23	EA	NEW		1	42	0			
NOV - Amelia	NOV	7312660-01		Rack No. B005.	4 1/2" 13.50# HCP-110 TMK SEAMLESS CASING, ULTRA SF THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		16	676.75	0			
NOV - Amelia	NOV	7312632-02		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141017	SS 274 C22 ST2	EA	NEW		1	46	0			
NOV - Amelia	NOV	7305798-02		Rack No. 2-442.	9 5/8" 53.50# HCP-110 TAMSAM SEAMLESS PUP JOINTS, TSH 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	22.95	0			
NOV - Amelia	NOV	7305798-06		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		7	314.8	0			
NOV - Amelia	NOV	7305798-05		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		24	1062.1	0			
NOV - Amelia	NOV	7305798-03		Rack No. B061.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		2	92.8	0			
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		4	187.7	0			
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		16	741.0824	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		37	1656.35	0			
NOV - Amelia	NOV	7305798-03		Rack No. EP22.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		7	329.9	0			
NOV - Amelia	NOV	7305798-04		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	44.35	0			
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	47.25	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		8	365.55	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		1	46.3	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		4	183	0			
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		9	411.05	0			
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		2	93.45	0			
NOV - Amelia	NOV	7305798-04		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA	NEW		3	133.55	0			
NOV - Amelia	NOV	7303373-02		Rack No. H062.	9 7/8" 61.80# Q125-IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	SR141003	GC 64 A26	EA	UNKNOWN		1	44	0			
NOV - Amelia	NOV	7303373-01		Rack No. H062.	9 7/8" 61.80# Q125-IC TAMSAM SEAMLESS CASING, TSH 513 THREAD	SR141003	GC 64 A26	EA	UNKNOWN		16	704	0			
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		9	386.55	0			
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		28	1161.25	0			
NOV - Amelia	NOV	7302417-02		Rack No. B020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA	NEW		1	47.4	0			
NOV - Amelia	NOV	7299505-01		Rack No. EP12.	13 3/8" 72.00# P-110 IC TAMSAM SEAMLESS CASING, BUTTRESS THREAD	FW141017	SS 274 C22 ST2 OCSG-1039	EA	NEW		7	329.1543	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	21.5	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	46.35	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	43.1	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	43.25	0			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	81.75	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	42.8	0			
NOV - Amelia	NOV	7288937-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		3	130.1	0			
NOV - Amelia	NOV	7288937-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	40.1	0			
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	21.6	0			
NOV - Amelia	NOV	7288869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		4	188.5	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	45.35	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	45.1	0			
NOV - Amelia	NOV	7288869-01		Rack No. H005.	7 5/8" 29.70# HCP-110 TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		14	636.35	0			
NOV - Amelia	NOV	7288869-04		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		2	91.8	0			
NOV - Amelia	NOV	7288869-03		Rack No. H005.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	47.4	0			
NOV - Amelia	NOV	7288869-04		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSAM SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		27	1242.49	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	728869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		4	188.4	0			
NOV - Amelia	NOV	728869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		7	332.25	0			
NOV - Amelia	NOV	728869-01		Rack No. H005.	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		5	229.05	0			
NOV - Amelia	NOV	728869-02		Rack No. H005.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	44.55	0			
NOV - Amelia	NOV	728816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY CODE: 8000 156	EA	NEW		64	2987.24	0			
NOV - Amelia	NOV	728816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY CODE: 8000 156	EA	NEW		129	6023.01	0			
NOV - Amelia	NOV	7288570-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		25	1166.75	0			
NOV - Amelia	NOV	7287935-01		Rack No. B005.	7" 38.00# HCQ-125-1 TCA SEAMLESS CASING, STL THREAD	3500.2		EA	NEW		43	1881.7	0			
NOV - Amelia	NOV	7282304-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	GO141504	M.P. 311 #B-12 ST OCSG-2213	EA	NEW		25	1134.7	0			
NOV - Amelia	NOV	7282304-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	GO141504	M.P. 311 #B-12 ST OCSG-2213	EA	NEW		40	1848.4017	0			
NOV - Amelia	NOV	7280531-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141004	MP 311 B12	EA	NEW		1	38.65	0			
NOV - Amelia	NOV	7280531-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141004	MP 311 B12	EA	NEW		1	38.85	0			
NOV - Amelia	NOV	7280393-01		Rack No. E060.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		14	642.9	0			
NOV - Amelia	NOV	7280393-01		Rack No. E009.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		1	47.25	0			
NOV - Amelia	NOV	7277189-01		Rack No. B057.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SR141003	GC 64 A26	EA	NEW		21	954.85	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	44.15	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	89.1	0			
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		5	221.25	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	83.7	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		6	280.02	0			
NOV - Amelia	NOV	7276946-05		Rack No. E079.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	45.3	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		11	513.3639	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		4	166.85	0			
NOV - Amelia	NOV	7276946-04		Rack No. E077.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	45.45	0			
NOV - Amelia	NOV	7276946-05		Rack No. E077.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	91.45	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		1	46.67	0			
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		3	124.55	0			
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	94.65	0			
NOV - Amelia	NOV	7272382-04		Rack No. E077.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		2	89.1	0			
NOV - Amelia	NOV	7272382-01		Rack No. H053.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		1	46.9	0			
NOV - Amelia	NOV	7272382-01		Rack No. H053.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		3	141	0			
NOV - Amelia	NOV	7272382-01		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		3	139.95	0			
NOV - Amelia	NOV	7272382-03		Rack No. E077.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		1	41.85	0			
NOV - Amelia	NOV	7272382-02		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		6	249.6	0			
NOV - Amelia	NOV	7261939-01		Rack No. E028.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	GO-14-1001-DH	MP 311 A-13 ST-2 MAIN PAS 311 A13 S/T	EA	NEW		3	138.7269	0			
NOV - Amelia	NOV	7244543-05		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	TBA		EA	NEW		1	45.4	0			
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0			
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0			
NOV - Amelia	NOV	3675138-01		Rack No. E028.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	S.S.193 A6 ST#5 OCSG-1917	EA	NEW		3	138.25	0			
NOV - Amelia	NOV	3675138-02		Rack No. E028.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	S.S.193 A6 ST#5 OCSG-1917	EA	NEW		21	991.6	0			
NOV - Amelia	NOV	3673667-02		Rack No. B021.	7" 32.00# HCP-110 TENARIS-ALGOMA SEAMLESS CASING, API 8RD LONG THREAD	FW141511	E. CAMERON 172 #2 OCSG 17858	EA	NEW		10	473.1	0			
NOV - Amelia	NOV	3673667-01		Rack No. B021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141511	E. CAMERON 172 #2 OCSG 17858	EA	NEW		16	752.05	0			
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		9	402.55	0			
NOV - Amelia	NOV	3669409-01		Rack No. EP16.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		1	46.5	0			
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	MP 153 B-3 OCSG-1967	EA	NEW		4	179.3	0			
NOV - Amelia	NOV	3669375-01		Rack No. MIT02.	6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(I) JFE SEAMLESS VIT, VAM DRS NA THREAD		DANTZLER WELLS	EA	USED		1	39.6	0			
NOV - Amelia	NOV	3652486-02		Rack No. B040.	5" 18.00# P-110 EC V&M SEAMLESS CASING, TSH 513 THREAD	SG-13-0001-CC	MP 302 B-19	EA	NEW		5	226.1	0			
NOV - Amelia	NOV	3651026-02		Rack No. E044.	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG 10736	EA	NEW		1	42.65	0			
NOV - Amelia	NOV	3651026-01		Rack No. E044.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG 10736	EA	NEW		1	38.1	0			
NOV - Amelia	NOV	3648959-05		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		2	96.7	0			
NOV - Amelia	NOV	3648959-06		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	51	0			
NOV - Amelia	NOV	3648959-05		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		6	292.35	0			
NOV - Amelia	NOV	3648959-07		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	48.6	0			
NOV - Amelia	NOV	3648959-12		Rack No. EP19.	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	SA-13-0031-DC	HIGH ISL A596 D-6 S/T	EA	NEW		1	23.1	0			
NOV - Amelia	NOV	3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD		GC 40 #1	EA	USED		1	39.75	0			
NOV - Amelia	NOV	3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD		GC 40 #1	EA	USED		1	39.8	0			
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	BIG BEND M.C. 698 #1	EA	USED		1	0	0			
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	BIG BEND M.C. 698 #1	EA	USED		10	0	0			
NOV - Amelia	NOV	3643733-03		Rack No. E017.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	142412	BIG BEND M.C. 698 #1	EA	NEW		8	316.45	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		15	620.45	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	40.3	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	5.3	0			
NOV - Amelia	NOV	3643149-03		Rack No. EP22.	11 3/4" 65.00# HCP-110 JFE SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	42.9	0			
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		2	81.65	0			
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG-2722	EA	NEW		1	10.3	0			
NOV - Amelia	NOV	3641841-01		Rack No. EP18.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SG-13-0001-DH	MP 302 B-19	EA	NEW		1	46	0			
NOV - Amelia	NOV	3641817-01		Rack No. EP16.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	46.1	0			
NOV - Amelia	NOV	3641146-01		Rack No. EP16.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0045-DH	VR 262 A-6 ST-1	EA	NEW		1	46.95	0			
NOV - Amelia	NOV	3634794-01		Rack No. B061.	13 3/8" 68.00# J-55 HYUNDAL ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		9	407.65	0			
NOV - Amelia	NOV	3634794-03		Rack No. B501-B.	13 3/8" 68.00# J-55 HYUNDAL ERW PUP JOINTS, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		2	43.25	0			
NOV - Amelia	NOV	3634794-01		Rack No. B501.	13 3/8" 68.00# J-55 HYUNDAL ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		2	88.9	0			
NOV - Amelia	NOV	3634794-01		Rack No. B501.	13 3/8" 68.00# J-55 HYUNDAL ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	45.5	0			
NOV - Amelia	NOV	3632545-01		Rack No. B069-B.	20" 106.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	43.2	0			
NOV - Amelia	NOV	3632196-01		Rack No. B069-B.	20" 106.50# J-55 SALZGITTER ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3 OCSG-32263	EA	NEW		3	130.3	0			
NOV - Amelia	NOV	3631381-01		Rack No. E028.	7" 29.00# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG-1966	EA	NEW		24	994.8	0			
NOV - Amelia	NOV	3631381-03		Rack No. 2-442.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG-1966	EA	NEW		1	23.07	0			
NOV - Amelia	NOV	3631311-01		Rack No. B057.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		18	822.3794	0			
NOV - Amelia	NOV	3631280-02		Rack No. B501.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		6	254.65	0			
NOV - Amelia	NOV	3631280-01		Rack No. B501.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		1	36.35	0			
NOV - Amelia	NOV	3631280-01		Rack No. B501.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		4	164.1	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	41.95	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		2	90.85	0			
NOV - Amelia	NOV	3631274-01		Rack No. B501.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	3631274-02		Rack No. B501.	16" 97.00# HCN-80 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	38.75	0			
NOV - Amelia	NOV	3627781-01		Rack No. E045.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		2	81.55	0			
NOV - Amelia	NOV	3627781-01		Rack No. B501.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		1	40.8	0			
NOV - Amelia	NOV	3627781-01		Rack No. BP-15.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		10	407.75	0			
NOV - Amelia	NOV	3627781-01		Rack No. B501.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		6	255.1	0			
NOV - Amelia	NOV	3620413-04		Rack No. E077.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	MAIN PASS 153 #B- 10 ST#3 OCSG 1966	EA	NEW		1	23	0			
NOV - Amelia	NOV	3620015-01		Rack No. EP12.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0031-DH	HI A595 D-6 MAIN PASS 153 B-10 ST#3 OCSG 1966	EA	NEW		22	908.5	0			
NOV - Amelia	NOV	3619168-03		Rack No. 2-442.	7" 29.00# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	ST#3 OCSG 1966	EA	NEW		1	21.8	0			
NOV - Amelia	NOV	3616810-01		Rack No. B040.	4 1/2" 18.97# Q-125 HCE VOEST ALP SEAMLESS CASING, SLJIII THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		8	324.3	0			
NOV - Amelia	NOV	3615844-01		Rack No. EP12.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		6	252.1	0			
NOV - Amelia	NOV	3615844-01		Rack No. E077.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		5	209.55	0			
NOV - Amelia	NOV	3614854-03		Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		2	83.6	0			
NOV - Amelia	NOV	3614854-02		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		6	270.05	0			
NOV - Amelia	NOV	3614854-03		Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		2	83.8	0			
NOV - Amelia	NOV	3614854-04		Rack No. H053.	7" 26.00# HCP-110 SUMITOMO SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		1	40	0			
NOV - Amelia	NOV	3614854-02		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		26	1165.7226	0			
NOV - Amelia	NOV	3614751-01		Rack No. B069-B.	20" 169.00# X-56 JFE ERW CASING, BUTTRESS THREAD	SA-13-0031-DH	HI 596 D-6 OCSG-2722	EA	NEW		10	444.85	0			
NOV - Amelia	NOV	3612120-02		Rack No. EP25.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	91.9	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		3	137.3	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		10	457.85	0			
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		17	777.3	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ09.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	93.95	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	47.5	0			
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		6	281.85	0			
NOV - Amelia	NOV	3612047-01		Rack No. EP25.	9 7/8" 62.80# P-110 TAMSA SEAMLESS CASING, HYD 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	46.45	0			
NOV - Amelia	NOV	3612039-01		Rack No. EP17.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	45.3333	0			
NOV - Amelia	NOV	3612039-01		Rack No. EP18.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	90.67	0			
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257	EA	NEW		2	83	0			
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257	EA	NEW		3	119.75	0			
NOV - Amelia	NOV	3610856-02		Rack No. EP16.	13 3/8" 72.00# HCP-110 TAMSA SEAMLESS CASING, BUTTRESS THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		1	45.9	0			
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		3	125.3	0			
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	VERMILLION 262 A6 ST1 OCSG 34257	EA	NEW		1	44.5	0			
NOV - Amelia	NOV	3610188-01		Rack No. EP22.	7" 42.70# Q-125-1 V&M SEAMLESS CASING, SLJIII THREAD	SA-12-0003-DC	MP 295 #1 OCSG: 32263	EA	NEW		1	38.9	0			
NOV - Amelia	NOV	3603237-01		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0043-DC	EI 125 #R-1 OCSG: 51 GIBBSTOWN SWD #1	EA	NEW		2	90.2	0			
NOV - Amelia	NOV	3601342-01		Rack No. C159.	4 1/2" 15.50# L-80 JFE SEAMLESS TUBING, BTS-6PR THREAD	SA-13-4203	HI A596 D-2 ST-1	EA	NEW		12	379.4	0			
NOV - Amelia	NOV	3594307-01		Rack No. EP22.	7" 32.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0002-CC	HI A596 D-2 ST-1	EA	NEW		9	362.1	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	3594287-01		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, SLX THREAD	SA-13-0002-CC	HI A596 D-2 ST-1	EA	NEW		1	44.7	0			
NOV - Amelia	NOV	3594279-02		Rack No. 2-442.	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST	EA	NEW		2	41.85	0			
NOV - Amelia	NOV	3594279-01		Rack No. B061.	13 3/8" 68.00# J-55 NEXTEEL ERW CASING, BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST	EA	NEW		6	271.95	0			
NOV - Amelia	NOV	3580472-03		Rack No. 13-303.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0026-DH	SS 91 #H2	EA	NEW		1	45.5	0			
NOV - Amelia	NOV	3580472-02		Rack No. 13-303.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0026-DH	SS 91 #H2	EA	NEW		1	45	0			
NOV - Amelia	NOV	3580447-03		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	EI 330 D-1 ST1 OCSG: 2115	EA	NEW		1	43	0			
NOV - Amelia	NOV	3580447-04		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	EI 330 D-1 ST1 OCSG: 2115	EA	NEW		1	42.12	0			
NOV - Amelia	NOV	3580432-02		Rack No. B024.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	INVENTORY	EA	NEW			2	90.38	0			
NOV - Amelia	NOV	3580262-01		Rack No. C42.	7" 40.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		1	47.35	0			
NOV - Amelia	NOV	3576847-03		Rack No. 12TP-07.	13 3/8" 68.00# HCQ-125 TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-13-0011-DH	GI 32 #U-12 ST-1	EA	NEW		1	23.85	0			
NOV - Amelia	NOV	3576854-01		Rack No. EM05.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4	EA	NEW		16	733.15	0			
NOV - Amelia	NOV	3575043-02		Rack No. 2-442.	7" 26.00# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	APACHE INVENTORY		EA	NEW		1	23	0			
NOV - Amelia	NOV	3574231-01		Rack No. EM05.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		6	272.4	0			
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	46.2	0			
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	45.4	0			
NOV - Amelia	NOV	3574231-02		Rack No. EP18.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	43.85	0			
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	38.8	0			
NOV - Amelia	NOV	3570000-01		Rack No. E009.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-003-DH	MP 295 #1	EA	NEW		1	46.15	0			
NOV - Amelia	NOV	3563792-01		Rack No. E045.	11 3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A-596 D-2 ST1	EA	NEW		13	549.5	0			
NOV - Amelia	NOV	3560733-01		Rack No. B028.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY	EA	NEW			36	1574.4927	0			
NOV - Amelia	NOV	3560733-01		Rack No. B028.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY	EA	NEW			19	832.63	0			
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		4	178.85	0			
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		1	45.3	0			
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		2	87.4	0			
NOV - Amelia	NOV	3552709-01		Rack No. BP-15.	11 3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	0002-DH / POW 45000		EA	NEW		12	505.9	0			
NOV - Amelia	NOV	3549135-01		Rack No. B070.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0028-DC	SMI 48 E-4 ST-1	EA	NEW		15	692.3	0			
NOV - Amelia	NOV	3548409-01		Rack No. E040.	9 5/8" 53.50# HCQ-125 V&M STAR SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HIGH ISL A-596 D-2 S/T	EA	NEW		21	902.2	0			
NOV - Amelia	NOV	3546740-01		Rack No. EP25.	13 3/8" 68.00# NT-80 SEAMLESS CASING, GB BUTTRESS THREAD	SA-12-3357	HI 596 D-2	EA	NEW		1	42.5	0			
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		3	132.24	0			
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		1	43	0			
NOV - Amelia	NOV	3536855-03		Rack No. B050.	5" 18.00# HCP-110 TMK SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		1	41.45	0			
NOV - Amelia	NOV	3536855-01		Rack No. B050.	5" 18.00# HCP-110 BENTLER SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		4	167.4	0			
NOV - Amelia	NOV	3532107-01		Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.5	0			
NOV - Amelia	NOV	3532107-01		Rack No. EP17.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.32	0			
NOV - Amelia	NOV	3532107-01		Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		4	173.28	0			
NOV - Amelia	NOV	3532107-02		Rack No. EP17.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		3	123.6	0			
NOV - Amelia	NOV	3524708-01		Rack No. EM05.	9 5/8" 52.90# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EUGENE ISL 136 JA-4	EA	NEW		20	881.9565	0			
NOV - Amelia	NOV	3523871-08		Rack No. D012.	OTHER, THREAD	5959	WC 130 #2	EA	UNKNOWN		1	0	0			
NOV - Amelia	NOV	3523871-09		Rack No. D012.	OTHER, THREAD	5959	WC 130 #2	EA	UNKNOWN		1	0	0			
NOV - Amelia	NOV	3522528-03		Rack No. 2-442.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-13-0008-DC	WD 90 #F-8	EA	NEW		1	22.36	0			
NOV - Amelia	NOV	3522355-03		Rack No. EN08.	5" 18.00# HCP-110 TMK SEAMLESS PUP JOINTS, STL THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-2 S/T	EA	NEW		1	21	0			
NOV - Amelia	NOV	3522335-02		Rack No. B050.	5" 18.00# P-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		3	141.3	0			
NOV - Amelia	NOV	3522335-01		Rack No. B050.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		3	130.5	0			
NOV - Amelia	NOV	3522335-01		Rack No. B063.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	EUGENE ISL 125 #A-3 S/T	EA	NEW		12	522	0			
NOV - Amelia	NOV	3522335-03		Rack No. B050.	5" 18.00# P-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	S/T	EA	NEW		1	45.5	0			
NOV - Amelia	NOV	3521926-01		Rack No. 13-WK01.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4	EA	NEW		1	48.34	0			
NOV - Amelia	NOV	3520312-02		Rack No. 13-303.	10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	SA-13-0006-DH	E.I. 126 #A-6	EA	NEW		1	42.1	0			
NOV - Amelia	NOV	3519531-02		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HIGH ISL A-596 D-6 S/T	EA	NEW		1	43	0			
NOV - Amelia	NOV	3519531-03		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HIGH ISL A-596 D-6 S/T	EA	NEW		1	42.5	0			
NOV - Amelia	NOV	3519531-05		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	S/T	EA	NEW		3	122.85	0			
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	46.2	0			
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	45.65	0			
NOV - Amelia	NOV	3519428-03		Rack No. EQ10.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		1	47.15	0			
NOV - Amelia	NOV	3519428-03		Rack No. EQ10.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		2	91.7333	0			
NOV - Amelia	NOV	3519428-04		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		4	179	0			
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		3	133.2	0			
NOV - Amelia	NOV	3519428-01		Rack No. EQ10.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		35	1577.7083	0			
NOV - Amelia	NOV	3519428-02		Rack No. EQ10.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISLAND A-596 #D-6 S/T	EA	NEW		2	87.95	0			
NOV - Amelia	NOV	3508865-01		Rack No. EP12.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	SA-13-0024-DH	EI 136 J-4	EA	NEW		3	131.15	0			
NOV - Amelia	NOV	3506358-03		Rack No. 2-442.	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	SA-13-0020-DH	EI 330 D-3 S/T 2 OCSG: 2115	EA	NEW		1	21.645	0			
NOV - Amelia	NOV	3501929-04		Rack No. 2-442.	7 5/8" 29.70# HCP-110 SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-13-0008-DH	OCSG 1089	EA	NEW		1	22.3	0			
NOV - Amelia	NOV	3498770-01		Rack No. B063.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, SLUII THREAD	SA-13-0004-DH	VR 78 A-3 ST-2	EA	NEW		6	281.4	0			
NOV - Amelia	NOV	3493053-03		Rack No. 2-336.	13 3/8" 68.00# J-55 NEXTEEL ERW PUP JOINTS, BUTTRESS THREAD	SG-12-0054-DH	GI 32 GG #2 ST 1	EA	NEW		1	21.7	0			
NOV - Amelia	NOV	3464088-01		Rack No. EQ19.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	PENDING	EUGENE ISL 136 JA-4	EA	NEW		4	176.79	0			
NOV - Amelia	NOV	3450383-01		Rack No. B021.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0036-DH	G.I. 54 #A-1 ST1 BP1	EA	NEW		16	726.9	0			
NOV - Amelia	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0029-DC	E.I. 120 #19 ST 2 OCSG-00050	EA	NEW		18	797.6	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
NOV - Amelia	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0029-DC	E.I. 120 #19 ST 2 OCSG:00050	EA	NEW		2	83.5	0			
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0046-DC	SHIP SHOAL 193 A7 ST2	EA	NEW		26	1156.1333	0			
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0046-DC	SHIP SHOAL 193 A7 ST2	EA	NEW		56	2490	0			
NOV - Amelia	NOV	3384042-01		Rack No. EP17.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 B#1 ST1 OCSG:15242	EA	NEW		1	38.45	0			
NOV - Amelia	NOV	3384042-01		Rack No. EP17.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 B#1 ST1 OCSG:15242	EA	NEW		1	45.45	0			
NOV - Amelia	NOV	3368529-01		Rack No. EQ09.	10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	41.85	0			
NOV - Amelia	NOV	3368529-01		Rack No. EQ09.	10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		4	168.6	0			
NOV - Amelia	NOV	3364720-02		Rack No. B028.	4 1/2" 15.00# HCP-110 VOSTER ALP SEAMLESS TUBING, ULTRA SF THREAD	SA-11-0042-DC	S.S. 189 A#10 OCSG:04232	EA	NEW		17	710	0			
NOV - Amelia	NOV	3364720-08		Rack No. C242.	7" 38.00# HCQ-125 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	S.S. 189 A#10 OCSG:04232	EA	NEW		4	161.95	0			
NOV - Amelia	NOV	3364720-01		Rack No. C242.	7" 38.00# P-110 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	OCSG:04232	EA	NEW		8	360.9	0			
NOV - Amelia	NOV	3362473-03		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	SA-12-0002-DH	M.P. 8 #1 SLF 20549 GI 116 #4-7 OCSG:	EA	NEW		1	46.65	0			
NOV - Amelia	NOV	3346038-01		Rack No. B024.	5 1/2" 26.00# Q-125 V&M STAR SEAMLESS CASING, SLUII THREAD	SA-11-0001-DC	13944	EA	NEW		18	820.9	0			
NOV - Amelia	NOV	3345139-01		Rack No. B501.	13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	42.5	0			
NOV - Amelia	NOV	3345139-01		Rack No. B501.	13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	SA-11-0010-DH	MOBILE BAY 830 #2	EA	NEW		1	43.15	0			
NOV - Amelia	NOV	3338902-01		Rack No. B040.	7" 32.00# Q-125 TCA SEAMLESS CASING, TC-II THREAD	SA-11-0067-DC	M.P. 59 I-2	EA	NEW		6	259.25	0			
NOV - Amelia	NOV	3325749-01		Rack No. MOC1.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	S.S. 189 A-10 OCSG: 04232	EA	NEW		1	42.95	0			
NOV - Amelia	NOV	3325749-01		Rack No. E060.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	S.S. 189 A-10 OCSG: 04232	EA	NEW		20	853.305	0			
NOV - Amelia	NOV	3325081-01		Rack No. EQ09.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-11-0044-DH	W.C. 110 #10 ST	EA	NEW		2	92.45	0			
NOV - Amelia	NOV	3322300-01		Rack No. E060.	11 7/8" 71.80# HCQ-125 TENARIS SEAMLESS CASING, SLX THREAD	SA-11-0067-DH	W.C. 110 #10 ST1 106	EA	NEW		1	40.45	0			
NOV - Amelia	NOV	3316773-01		Rack No. EQ08.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-11-0044-DH	MP 59 I-2	EA	NEW		4	178.5	0			
NOV - Amelia	NOV	3314254-01		Rack No. B0618.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	SA-11-0067-DH	OCSG:8467 #2	EA	NEW		8	379.1	0			
NOV - Amelia	NOV	3258554-01		Rack No. EP12.	20" 94.00# J-55 V&M ERW CASING, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	21.4	0			
NOV - Amelia	NOV	3258554-02		Rack No. 2-336.	20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	20.85	0			
NOV - Amelia	NOV	3258554-02		Rack No. 2-336.	20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	20.85	0			
NOV - Amelia	NOV	3240441-02		Rack No. EQ08A.	20" 94.00# J-55 TIPO ERW PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	MAIN PASS 315 #1 W.D. 128 #D-12	EA	NEW		2	87.5	0			
NOV - Amelia	NOV	3236135-02		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, GB BUTTRESS THREAD	SA-11-0009-DH	OCSG: 10893	EA	NEW		2	87.5	0			
NOV - Amelia	NOV	3236135-01		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, GB BUTTRESS THREAD	SA-11-0009-DH	W.D. 128 #D-12 OCSG: 10893	EA	NEW		11	478.85	0			
NOV - Amelia	NOV	3212533-01		Rack No. H053.	7" 29.00# P-110 EC SEAMLESS CASING, HYD 523 THREAD	GO-10-0014-DH	SP 88 D-8 ST1 BP1 OCSG:10894	EA	NEW		32	1379.95	0			
NOV - Sheldon North	NOV	7754361-06		Rack No. 20-0508.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		7	280.92	0			
NOV - Sheldon North	NOV	7754361-03		Rack No. 20-0627.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		23	960.21	0			
NOV - Sheldon North	NOV	7754361-04		Rack No. 02-0511.	13 5/8" 88.20# Q-125 HC V&M TCA SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		18	743.48	0			
NOV - Sheldon North	NOV	7754361-05		Rack No. 20-0530.	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		21	819.19	0			
NOV - Sheldon North	NOV	7754361-02		Rack No. 20-0508.	13 5/8" 88.20# Q-125-HP U S STEEL SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		7	306.76	0			
NOV - Sheldon North	NOV	7754361-01		Rack No. 20-0414.	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUI11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		48	2085.33	0			
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0704.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFF 191001	GREEN CANYON 40 #2	EA	NEW		31	1277.4807	0			
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0701.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFF 191001	GREEN CANYON 40 #2	EA	NEW		117	4823.6721	0			
NOV - Sheldon North	NOV	7708192-06		Rack No. 20-0724.	13 5/8" 88.20# Q125 HP USS SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		10	440	0			
NOV - Sheldon North	NOV	7708192-07		Rack No. 20-0726.	13 5/8" 88.20# Q-125 HC USS SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		9	396	0			
NOV - Sheldon North	NOV	7708192-05		Rack No. 20-0726.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		3	132	0			
NOV - Sheldon North	NOV	7708192-04		Rack No. 20-0723.	13 5/8" 88.20# Q-125 HC VALLOUREC & MANNESMANN SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		2	88	0			
NOV - Sheldon North	NOV	7708192-03		Rack No. 20-0719.	13 5/8" 88.20# Q-125 HC TCA SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		33	1452	0			
NOV - Sheldon North	NOV	7708192-02		Rack No. 20-0730.	13 5/8" 88.20# SM-1255 NSSMC SEAMLESS CASING, SLUII THREAD		BILL KO SUPPLY PO 10718	EA	NEW		37	1467.1474	0			
NOV - Sheldon North	NOV	7686925-01		Rack No. 20-0346.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	34536	14" Green Canyon 40 #2 ST	EA	NEW		5	206.4833	0			
NOV - Sheldon North	NOV	7678145-01		Rack No. 20-0553.	18" 117.00# Q125 HP USS SEAMLESS CASING, HDL THREAD	FW181011	GREEN CANYON 200 #TA-9	EA	NEW		27	1071.4384	0			
OES - Houma	Offshore Energy Services	FE145-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE145-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE146-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE146-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE144-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE144-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)		KATMAI # 1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE147-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE147-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 B7S-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE123-1		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE123-2		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE123-3		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE123-4		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE123-5		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE123-6		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE125-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE125-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE126-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE126-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE127-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 B7S-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Houma	Offshore Energy Services	FE127-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30W HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE122-1		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-2		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-3		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-4		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-5		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-6		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-7		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-8		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-9		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-10		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-11		Rack No. HW-R10-L2-A08	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-12		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-13		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE122-14		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0			
OES - Houma	Offshore Energy Services	FE128-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE128-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 9.30W HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE5241-1		Rack No. HW-R10-L2-A07	3-WAY SHOOT AROUND(3.5" 9.20W AF913-110V VARST-1 BOX / 5.5" 16.87W STL PIN / 3.5" 9.20W VARST-1 BOX 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5241-2		Rack No. HW-R10-L2-A07	3-WAY SHOOT AROUND(3.5" 9.20W AF913-110V VARST-1 BOX / 5.5" 16.87W STL PIN / 3.5" 9.20W VARST-1 BOX 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE170-1		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-2		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-3		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-4		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-5		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-6		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE170-7		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP CPLG/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE171-1		Rack No. RACK #4	RANGE 3 JOINT (4.5" 17W 13CRS110 VAM TOP PIN/PIN)		KATMAI #1 & 2	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE142-1		Rack No. HW-R10-L6-A07	PUP JOINT (5.5" 29W 13CR95J JFE LION PIN/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE155-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 26W 13CR95 JFE LION) (3RD CRATE)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE148-1		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26W HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26W VAM TOP HC PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE148-2		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26W HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26W VAM TOP HC PIN 4FT)		KATMAI #1 & 2	EA	NEW		0	0	0			
OES - Houma	Offshore Energy Services	FE149-1		Rack No. HW-R10-L2-A10	CROSSOVER PUP (5.5" 26W HYPER 2 13CR110 VAM TOP HC BOX X 5.5" 26W JFE LION SD49 PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE150-1		Rack No. HW-R10-L2-A10	CROSSOVER (5.5" 26W 13-5-2-110 JFE LION BOX X 5" 23.20W VAM TOP HC PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE151-1		Rack No. HW-R10-L2-A10	CROSSOVER ASSY (5.5" 26W 13CRS110 VAM TOP HC BOX X 4.5" 18.90W JFE LION SD35 PIN 2FT XO X 4.5" 18.90W 13CRS110 JFE LION CPLG X 4.5" 18.90W HYPER 13CR110 JFE LION SD35 PIN/PIN 2FT PUP)		KATMAI #1 & 2	EA	NEW		1	7	0			
OES - Houma	Offshore Energy Services	FE158-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 26W HP2 13CR110 JFE LION SD49)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE114-1		Rack No. HW-R10-L5-A01	CROSSOVER ASSEMBLY (5.5" 29.70W HP2 13CR115 VAM TOP HC CPLG/PIN 8FT PUP X 5.5" 29.70W 13-5-2-110 VAM TOP BOX X 5.5" 26W VAM TOP HC PIN 2FT XOVER X 5.5" 26W 13CRS110 VAM TOP HC CPLG/PIN 6FT X 5.5" 26W 13CRS110 VAM TOP HC CPLG/PIN 4FT)		GUNFLINT	EA	NEW		1	22	0			
OES - Houma	Offshore Energy Services	FE168-1		Rack No. HW-R10-L5-A10	DECOMPLETION CROSSOVER ASSY (5.5" 29.70W HYPER 2 13CR110 VAM TOP HC BOX X 5.5" 26W JFE LION PIN 4FT X 5.5" 26W HP2 13CR110 JFE LION SD49 CPLG X 5.5" 26W 13CR110 JFE LION PIN/PIN 2FT X 5.5" 26W 13CR110 JFE LION CPLG/PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE169-1		Rack No. HW-R10-L5-A10	DECOMPLETION CROSSOVER ASSY (5.5" 29.70W HP2 13CR115 JFE LION CPLG/PIN 10FT PUP X 5.5" 29.70W HP2 13CR110 JFE LION BOX X 5.5" 29.70W VAM TOP HC PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	16	0			
OES - Houma	Offshore Energy Services	FE157-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70W HP2 13CR110 JFE LION)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE157-2		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70W HP2 13CR110 JFE LION)		KATMAI #1 & 2	EA	NEW		0	0	0			
OES - Houma	Offshore Energy Services	FE134-1		Rack No. HW-R10-L6-A03	PUP JOINT (5.5" 26W 13CRS110 JFE LION CPLG/PIN 15FT)		KATMAI #1 & 2	EA	NEW		1	15	0			
OES - Houma	Offshore Energy Services	FE135-1		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 26W 13CRS110 JFE LION PIN/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE135-2		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 26W 13CRS110 JFE LION PIN/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE143-1		Rack No. HW-R10-L6-A07	PUP JOINT (5.5" 26W 13CRS110 JFE LION CPLG/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE181-1		Rack No. ASSEMBLY SHOP	PUP JOINT (5.5" 26W 13CRS110 JFE LION PIN/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE136-1		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 29.70W HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE136-2		Rack No. HW-R10-L6-A04	PUP JOINT (5.5" 29.70W HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE179-1		Rack No. HW-R10-L1-A01	SPECIAL OD PUP JOINT (5.5" 29.70W HP2 13CR110 VAM TOP HC CPLG/CPLG 7FT)		KATMAI #1 & 2	EA	NEW		1	7	0			
OES - Houma	Offshore Energy Services	FE152-1		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 180)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-2		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 135)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-3		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 90)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE152-4		Rack No. HW-R9-L1-A09	TIMED PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) (TIMED 225)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-1		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-2		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-3		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-4		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-5		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE153-6		Rack No. HW-R9-L1-A09	PUP JOINT (5.5" 29.70W HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-3		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE160-4		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE161-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			
OES - Houma	Offshore Energy Services	FE161-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	1	0			
OES - Houma	Offshore Energy Services	FE162-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC CPLG/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE162-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W HP2 13CR115 VAM TOP HC CPLG/PIN 6FT)		KATMAI #1 & 2	EA	NEW		1	6	0			
OES - Houma	Offshore Energy Services	FE163-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE163-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE164-1		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE164-2		Rack No. HW-R10-L3-A10	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0			
OES - Houma	Offshore Energy Services	FE165-1		Rack No. HW-R10-L2-A13	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE165-2		Rack No. HW-R10-L2-A13	PUP JOINT (5.5" 29.70W 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT)		KATMAI #1 & 2	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE180-1		Rack No. HW-R10-L1-A01	PUP JOINT (5.5" 29.70W HP2 13CR115 JFE LION CPLG/PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WIP	Net Value
OES - Houma	Offshore Energy Services	FE154-1		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE154-2		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE154-3		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE154-4		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE154-5		Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE156-1		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE156-2		Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70W 13CR115 HP2 VAM TOP HC) (3RD CRATE)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE140-1		Rack No. HW-R10-L6-A07	HALBURTON PUP JOINT (5" 23.20W 13CR5110 VAM TOP HC PIN/PIN GFT)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE0311-12		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-14		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-16		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-23		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-21		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-4		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-3		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-25		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-19		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-15		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-2		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-9		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-22		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-8		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE0311-17		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 HYPT-2 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE2335-1		Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20W 13CR110 VARST-1) (LEVEL C)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE2325-6		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20W 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE2325-5		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20W 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE2325-3		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20W 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE2325-4		Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20W 13CRM110 VARST-1) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE159-1		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-2		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-3		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-4		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		0	0	0	0		
OES - Houma	Offshore Energy Services	FE159-5		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-6		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-7		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-8		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-9		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-10		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-11		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-12		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-13		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-14		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-15		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-16		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-17		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-18		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-19		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-20		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE159-21		Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90W HP2 13CR110 JFE LION)		KATMAI # 1 & 2	EA	NEW		1	1	0	0		
OES - Houma	Offshore Energy Services	FE112-3		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-3		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-4		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-5		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-7		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-8		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-10		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-11		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-12		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-13		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-14		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-15		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-16		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-17		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-18		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-19		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-20		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-21		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-22		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-23		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-24		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-25		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-26		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-27		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-28		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-29		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-30		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-31		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-32		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-33		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-34		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR5110 VAM TOP HC)		GUNFLINT	EA	NEW		1	0	0	0		
OES - Houma	Offshore Energy Services	FE112-35		Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26W VM13CR51											

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Houma	Offshore Energy Services	FE113-7		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-8		Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-9		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-10		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-11		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-12		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-13		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE113-14		Rack No. HW-R10-L2-A13	COUPLING (4.5" 17.00W 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5036-1		Rack No. HW-R10-L2-A01	CROSSOVER (3 1/2" 9.20W SUIP13CR110KSI VARST-1 BOX X 3 1/2" 9.20W TSH-511 PIN 2 FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5036-2		Rack No. HW-R10-L2-A01	CROSSOVER (3 1/2" 9.20W 13CRS110Y VARST-1 BOX X 3 1/2" 9.20W TSH-511 BOX 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5233-2		Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87W AF913-110Y STL BOX X 3.5" 9.20W VARST-1 PIN 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5233-1		Rack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87W AF913-110Y STL BOX X 3.5" 9.20W VARST-1 PIN 2FT)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5037-1		Rack No. HW-R10-L2-A01	CROSSOVER (5" 14.87W STL PIN AF913-110Y X 3.5" 9.20W VARST-1 PIN 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE5037-2		Rack No. HW-R10-L2-A01	CROSSOVER (5" 14.87W STL PIN AF913-110Y X 3.5" 9.20W VARST-1 PIN 2FT) (C-LEVEL)		TROKIA TA-3	EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE110-1		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00W VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-2		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00W VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-3		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00W VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE110-4		Rack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00W VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0			
OES - Houma	Offshore Energy Services	FE105-1		Rack No. HW-R10-L4-A01	FLOW COUPLING ASSEMBLY (5 1/2" 26W VM13CRS110 VAM TOP HC BOX/PIN 8FT FLOW CPLG X 5 1/2" 26W VM13CRS110 VAM TOP HC CPLG/CPLG 6FT PUP JT X 5 1/2" 26W VM13CRS110 VAM TOP PIN/PIN 4FT PUP JT)		GUNFLINT	EA	NEW		1	18	0			
OES - Houma	Offshore Energy Services	FE107-1		Rack No. HW-R10-L5-A01	C.I.M ASSEMBLY (5 1/2" 26W VM13CRS110 VAM TOP HC CPLG/CPLG 14FT PUP JT X BOT CHEMICAL INJECTION MANDREL 5 1/2" 26W 13CR110 VAM TOP PIN/PIN (PN: H3082500S8RNB) (S/N: 13743775) X 5 1/2" 26W VM13CRS110 VAM TOP HC CPLG/CPLG 14FT PUP JT X 5 1/2" 26W VM13CRS110 VAM TOP HC PIN/PIN 6FT PUP JT)		GUNFLINT	EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE103-1		Rack No. HW-R10-L4-A01	C.I.M ASSEMBLY (5 1/2" 26W 13-5-2-110 VAM TOP HC BOX/PIN 8FT FLOW CPLG X BOT CHEMICAL INJECTION MANDREL 5 1/2" 26W 13CR110 VAM TOP HC CPLG/CPLG (SN: 13743776) H3082500S8RNB) X 5 1/2" 26W VM13CRS110 VAM TOP HC PIN/CPLG 10FT PUP JT)		GUNFLINT	EA	NEW		1	24	0			
OES - Houma	Offshore Energy Services	FE102-1		Rack No. HW-R10-L4-A01	HALLIBURTON RPT LANDING NIPPLE 3.437 ASSEMBLY (4 1/2" 17W VM13CRS110 VAM TOP CPLG/PIN 8FT PUP JT X 4 1/2" 17W VM13CRS110 VAM TOP BOX/PIN 10FT FLOW CPLG X HES NIPPLE 4 1/2" 17W 13CRS110 VAM TOP BOX/PIN (SN: 408150-1) X 4 1/2" 17W VM13CRS110 VAM TOP BOX/PIN 10FT FLOW CPLG) BAKER PREMIER PACKER (4 1/2" 17.00W 13CRM110 CPLG/PIN VAM TOP 10FT)		GUNFLINT	EA	NEW		1	30	0			
OES - Houma	Offshore Energy Services	FE115-1		Rack No. HW-R10-L1-A14	(1084890-02)		STOCK	EA	NEW							

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wgt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W/lt	Net Value
OES - Houma	Offshore Energy Services	FE5038-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW	1	2	0				
OES - Houma	Offshore Energy Services	FE5039-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE5039-2		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE5039-3		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE5042-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 10FT) (C-LEVEL)			EA	NEW	1	10	0				
OES - Houma	Offshore Energy Services	FE5043-1		Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 8FT) (C-LEVEL)			EA	NEW	1	8	0				
OES - Houma	Offshore Energy Services	FE5045-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE5047-1		Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 14FT) (C-LEVEL)			EA	NEW	1	14	0				
OES - Houma	Offshore Energy Services	FE5048-1		Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10M 13CRM110V VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW	1	12	0				
OES - Houma	Offshore Energy Services	FE109-1		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-2		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-3		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-4		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-5		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-6		Rack No. HW-R9-L5-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE109-7		Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE108-1		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 14FT)			EA	NEW	1	14	0				
OES - Houma	Offshore Energy Services	FE108-2		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 14FT)			EA	NEW	1	14	0				
OES - Houma	Offshore Energy Services	FE108-3		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 14FT)			EA	NEW	1	14	0				
OES - Houma	Offshore Energy Services	FE108-4		Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP CPLG/PIN 14FT)			EA	NEW	1	14	0				
OES - Houma	Offshore Energy Services	FE117-1		Rack No. HW-R9-L1-A06	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 2FT)			EA	NEW	1	2	0				
OES - Houma	Offshore Energy Services	FE118-1		Rack No. HW-R9-L1-A11	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-2		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-3		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-4		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-5		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-6		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-7		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-8		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-9		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-10		Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE118-11		Rack No. HW-R10-L2-A13	PUP JOINT (4 1/2" 17.00M VM13CRS110V VAM TOP 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE124-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 15FT)			EA	NEW	1	15	0				
OES - Houma	Offshore Energy Services	FE129-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)			EA	NEW	1	10	0				
OES - Houma	Offshore Energy Services	FE129-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)			EA	NEW	1	10	0				
OES - Houma	Offshore Energy Services	FE130-1		Rack No. HW-R10-L2-A15	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)			EA	NEW	1	8	0				
OES - Houma	Offshore Energy Services	FE130-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)			EA	NEW	1	8	0				
OES - Houma	Offshore Energy Services	FE131-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 10FT)			EA	NEW	1	10	0				
OES - Houma	Offshore Energy Services	FE132-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE133-1		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE133-2		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE133-3		Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE137-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)			EA	NEW	1	2	0				
OES - Houma	Offshore Energy Services	FE137-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)			EA	NEW	1	2	0				
OES - Houma	Offshore Energy Services	FE138-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE138-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE139-1		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE139-2		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE139-3		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE139-4		Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE141-1		Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE141-2		Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90M HYPER 2 13CR110 JFE LION PIN/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE166-1		Rack No. HW-R9-L5-A12	PUP JOINT (4.5" 18.90M 13CRS110 VAM TOP 9FT CPLG/PIN) (NOTE: CPLG IS 17H)			EA	NEW	1	9	0				
OES - Houma	Offshore Energy Services	FE167-1		Rack No. HW-R10-L4-A04	PUP JOINT (4.5" 18.90M 13CRS110 JFE LION PIN/PIN 20FT)			EA	NEW	1	20	0				
OES - Houma	Offshore Energy Services	FE119-1		Rack No. HW-R9-L1-A06	PUP JOINT (5 1/2" 26H VM13CRS110 VAM TOP CPLG/PIN 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE111-1		Rack No. HW-R9-L6-A14	PUP JOINT (5 1/2" 26H VM13CRS110 VAM TOP CPLG/PIN 6FT)			EA	NEW	1	6	0				
OES - Houma	Offshore Energy Services	FE120-1		Rack No. HW-R9-L1-A11	PUP JOINT (5 1/2" 29.70M 13CR115 HYPT7P VAM TOP HC 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE121-1		Rack No. HW-FLOOR 2	PUP JOINT (5 1/2" 29.70M 13CR115 VAM TOP HC 4FT)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE5240-1		Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17H 13CR110Y HYPT1P FOX K PIN/PIN 4FT) (C-LEVEL)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE5240-2		Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17H 13CR110Y HYPT1P FOX K PIN/PIN 4FT) (C-LEVEL)			EA	NEW	1	4	0				
OES - Houma	Offshore Energy Services	FE172-1		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-2		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-3		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-4		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-5		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-6		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-7		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-8		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-9		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-10		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-11		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-12		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-13		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-14		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-15		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-16		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-17		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE172-18		Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20H HP2 13CR110 TSH S11 BOX/PIN)			EA	NEW	1	40	0				
OES - Houma	Offshore Energy Services	FE5060-1		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20M 13CRS110V VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW	1	30	0				
OES - Houma	Offshore Energy Services	FE5060-2		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20M 13CRS110V VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW	1	30	0				
OES - Houma	Offshore Energy Services	FE5060-3		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20M 13CRS110V VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW	1	30	0				
OES - Houma	Offshore Energy Services	FE5060-4		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20M 13CRS110V VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW	1	30	0				
OES - Houma	Offshore Energy Services	FE5060-5		Rack No. HW-R10-L2-A07	RANGE 2 JOINT (3.5" 9.20M 13CRS110V VARST-1 PIN/PIN) (C-LEVEL)			EA	NEW	1	30	0				

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Houma	Offshore Energy Services	FE5063-5		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-6		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-7		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE5063-8		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20W 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE106-1		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70W 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE106-2		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70W 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)			EA	NEW		1	40	0			
OES - Houma	Offshore Energy Services	FE101-1		Rack No. HW-R7-L2-A01	BAKER IWS ASSEMBLY (4.5" 17W 13CRS110 VAM TOP CPLG/CPLG BAKER GAUGE MANDREL (13694265) X 4.5" 17W 13CRS110 VAM TOP PIN/PIN UPPER SLIDING SLEEVE (1110285-02) X 4.5" 17W 13CRS110 VAM TOP TIMED CPLG X 4.5" 17W 13CRS110 VAM TOP PIN/PIN LOWER SLIDING SLEEVE (1110296-02) X 4.5" 17W 13CRS110 VAM TOP BOX BAKER QUICK CONNECT (1088638-01)			EA	NEW		1	0	0			
OES - Houma	Offshore Energy Services	FE116-1		Rack No. HW-FLOOR 2	SPUCE SUB (4 1/2" 17.00W VM13CRS110 VAM TOP)			EA	NEW		1	2	0			
OES - Houma	Offshore Energy Services	FE104-1		Rack No. HW-R10-L6-A04	PUP JOINT (5 1/2" 26W VM13CRS110 VAM TOP HC CPLG/PIN 8FT)			EA	NEW		1	24	0			
Oil States - Houston	Oil States Energy Services	12117	121824-03, 121824-01		8IN 600 GLC S/N 121824-03, 121824-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	15170	170143-01		2" 900 LRF, S/N 170143-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	12117	121824-03 & 121824-01		8IN 600 GLC S/N 121824-03, 121824-01			EA	NEW		1	0	0			
Oil States - Houston	Oil States Energy Services	80025-01	80025-01-0003-01		GAD0001436 / 24" 900 ANSI HYDROTAP ASSY W/VALVE			EA	NEW		1	0	0			
One Subsea - Berwick	One Subsea	2035504-02	961276650350		ASSY, DERRIS CAP, 18-3/8" OD MCPAC			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2035804-07	4503046069-04-16		ASSY, 6"-10K 5-AK GASKET, W/ TWO DOVE			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124118-01	11233630-1		ASSY, TREE CAP, BP TROIKA			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124123-01	96101817050		ASSY, TREE CAP SHIPPING SKID			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2124620-01	11186675-01		ASSY, TEST CAP, TREE RUNNING TOOL			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2155653-01	NS6200188076011000		SHEAR PIN, G2 BORE PROTECTOR,TEFLON			EA	A-NU		6	0	0			
One Subsea - Berwick	One Subsea	2156132-01	9523237807220		ASSY, COMBINATION (TREE/TREE CAP)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2166241-03	NS6200210363010900		MECHANICAL SPARES, 4.375 SSR PLUG			EA	A-NU		4	0	0			
One Subsea - Berwick	One Subsea	21181629-14	111147559-01		ASSEMBLY, PRESSURE CAP, 6"-10K FLOWLINE			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-39		GENERIC EL ROV LOOP 75			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-42		GENERIC EL ROV LOOP 75			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197017-01-03	478		Surface Modem, +-15V Version, PSK			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197017-01-03	503		Surface Modem, +-15V Version, PSK			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-13-62	1054974-629		GENERIC EL ROV PARK 125 W/ INSERT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-50		ROV Test Conn., El. male, fixed 7-way			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-51		ROV Test Conn., El. male, fixed 7-way			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197091-47	NS6200213197002000		TRANSFORMER, 120V IN, 690V OUT / 3000VA			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197091-47	NS6200215155038000		TRANSFORMER, 120V IN, 690V OUT / 3000VA			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197095-47	740		PCB, SOP DIPLEXER, SURFACE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2197095-47	775		PCB, SOP DIPLEXER, SURFACE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2216807-12	NS6200217027001000		SPLIT LOAD RING, FOR 4.883" NOM RLH-2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2216807-34	NS6200217027002000		UPPER LOAD RING, 5.25 WIRELINE PLUG			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	222255-01-32	4511625379-50-19		DUMMY WEIGHT (DIU REPLACEMENT)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223026-73	121419730-01		FWEKAT - SPCU 690VAC			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223026-73-00-98	121418629-01		FWEKAT - SPCU INST & COMM SPARES			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223026-73-00-98	1214589004-01		FWEKAT - SPCU INST & COMM SPARES			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-11	121384751-01		FWEKAT - SCM MIC - XT W/ ACCU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121396625-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121458050-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223055-21	121396627-01		FWEKAT - DIU			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223135-56	121404465-01		PETU-AC-SOP-DSL-ODI			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223208-93-01	121391157-02		IC. CABLE FOR POWER 1200V DC TYPE 2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223208-93-01	121391157-01		IC. CABLE FOR POWER 1200V DC TYPE 2			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223210-21	4502118130-1		SCM / SAM TRANSPORT FRAME			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223262-46	112896839-01		DUMMY SCM (Noble STMC 15-02-C & 15-03-C)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223303-78	1		Ex 1-Box 690VAC, NEC, 3 Quads, 35mm"			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223383-18	121366058-01		SOM - (4HE) - 3A - 2x ETHERNET			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223383-18	121478192-03		SOM - (4HE) - 3A - 2x ETHERNET			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-89	121366178-01		MCS SERVER PC 2U			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-89	121485344-01		MCS SERVER PC 2U			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-92	121414591-01		Microbox IPC 427D			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223388-98	9AKC821948		(LAPTOP CF-31 / RUGGEDIZED)			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223389-12	90TCC26341		LAPTOP PANASONIC TOUGHBOOK, CF-54			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223389-12	90TCC26304		LAPTOP PANASONIC TOUGHBOOK, CF-54			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223473-17-03	121391147-01		INTERCONNECTION CABLE - PETU			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223473-17-03	121391147-02		INTERCONNECTION CABLE - PETU			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223518-69	158437-001		GENERIC: T&F PLATE FOR FREE PLATE, 11/3W			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	223520-62	0158389-001		GENERIC: T&F PLATE FOR FREE PLATE, 20/0			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223520-68	0159618-001		FWEKAT - LOGIC FREE STAB PLATE 20/0-WAY			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	223997-70	4502094761-1		INSPECTION FRAME ASSEMBLY FOR SCM			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2244635-11	121530442-1		ASSEMBLY FOR OFFSHORE, INTERNAL TREE CAP			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2248632-02	NS6200217027003000		CC-SEAL, .888 OD X .640 ID X .124" C.S.			EA	A-NU		192	0	0			
One Subsea - Berwick	One Subsea	2293251-05	121370534-01		ASSY, INSERT, F/CC40SR SUBSEA CONTROL			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-06	NS6200213197009000		ANALOG INPUT, AI 8XU//RTD/TC ST, 16 BIT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-06	NS6200215155022000		ANALOG INPUT, AI 8XU//RTD/TC ST, 16 BIT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-12	NS6200213197010000		SIMATIC 57-1500, DIGITAL INPUT MODULE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2361282-12	NS6200215155024000		SIMATIC 57-1500, DIGITAL INPUT MODULE			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511292813-10-2		ASSY, WIRELINE PLUG, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511992677-120-1		ASSY, WIRELINE PLUG, 15K WP,			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2394980-02	4511992677-110-1		ASSY, WIRELINE PLUG, 15K WP,			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	4511992677-90-1		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	120950817-01		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2394981-02	451220618-20-01		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2396182-02-02	NS6200219039001000		SPARES, PERIODIC 1, RECEIVED GOODS REPAIR			EA	A-NU		3	0	0			
One Subsea - Berwick	One Subsea	2400888-02-01	NS6200218966001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2400889-02-01	NS6200207280001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2604282-01-01	121509895-1		ASSY, PRODUCTION SPOOL/TREE, EFAT, 5-1/8			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2605338-01	121397669-01		CONVERSION ASSY, G3 SPOOL/TREE, WITH EFAT			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	263093-01	4504320796-01-01		UPPER MANDREL, WEIGHT SET TEST TOOL			EA	B-RP		1	0	0			
One Subsea - Berwick	One Subsea	2711520-86	NS6200213197011000		SIMATIC 57-1500, CPU 1515-2 PN			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2711520-86	NS6200215155042000		SIMATIC 57-1500, CPU 1515-2 PN			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2731061-04	11511-X15384-06		GASKET, RING, 18-3/4 VETCO TYPE 'VX-2'			EA	A-NU		1	0	0			
One Subsea - Berwick	One Subsea	2731384-01	4501291492-3-1		4.767" Tubing Hanger Upper Plug 'HH' tri			EA	C-UR		1	0	0			
One Subsea - Berwick	One Subsea	2731384-02-01	4504261													

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
One Subsea - Berwick	One Subsea	2748033-01	45353783-01-01		WIRELINE PLUG, 5.25" DIA, METAL AND			EA	C-UR		1			0		
One Subsea - Berwick	One Subsea	2748158-01	N56200210698001000		SPECIAL, BUTTON HD HEX SOC SCREW			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	2762726-05	N56200213197003000		DISCONT. (LIGHT, UNIVERSAL, 18 W, 230 V)			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	2762726-05	N56200215155023000		DISCONT. (LIGHT, UNIVERSAL, 18 W, 230 V)			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	2788005-01	N56200218894001000		MACHINED 'S' SEAL, 8.125" BORE, W/ GROOV			EA	A-NU		18			0		
One Subsea - Berwick	One Subsea	2826264-02	N56200213197012000		DIGITAL OUTPUT, DQ 16x 230V AC/2A ST			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	2826264-02	N56200215155023000		DIGITAL OUTPUT, DQ 16x 230V AC/2A ST			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619044-01-08-09	N56200202061002000		SPARE FILTER MAT, 289 x 289 x 17 mm			EA	A-NU		2			0		
One Subsea - Berwick	One Subsea	619082-01-62	N56200213197006000		AC CURRENT TRANSMITTER, CT500			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619082-01-62	N56200215155031000		AC CURRENT TRANSMITTER, CT500			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619082-01-64	N56200213197013000		AC VOLTAGE TRANSMITTER, VT500			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619082-01-64	N56200215155030000		AC VOLTAGE TRANSMITTER, VT500			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619088-10-11-03	N56200213197014000		SOCKET, RAIL MOUNTABLE, 125 V AC, USA			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619088-10-11-03	N56200215155034000		SOCKET, RAIL MOUNTABLE, 125 V AC, USA			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619089-12-17	N56200213197015000		SPEED CONTROL, +20°C / +55°C, 230 V			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619089-12-17	N56200215155033000		SPEED CONTROL, +20°C / +55°C, 230 V			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619089-28-10	N56200213197016000		SWITCH, FLUSH MOUNTING, 63 A, 37 KW			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619089-28-10	N56200215155041000		SWITCH, FLUSH MOUNTING, 63 A, 37 KW			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619091-01-50-10	N56200213197017000		POWER SUPPLY UNIT, TRIO, 24 V DC, 10 A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619091-01-50-10	N56200215155035000		POWER SUPPLY UNIT, TRIO, 24 V DC, 10 A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619091-02-49	N56200213197018000		COIL, INDUCTANCE, 30 MH; MAX 4A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619091-02-49	N56200215155040000		COIL, INDUCTANCE, 30 MH; MAX 4A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-01-41-06	N56200213041001000		CIRCUIT BREAKER, C, 6 A, 2 NO			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-01-41-10	N56200213041002000		CIRCUIT BREAKER, C, 10 A, 2 NO			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-01-41-50	N56200213041003000		CIRCUIT BREAKER, C, 50 A, 2 NO			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-01-45-16	N56200213041004000		CIRCUIT BREAKER, C, 16 A, 2 NO, UL			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-05-04	N56200213041005000		AUX SWITCH FOR CIRCUIT BREAKER			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-05-04	N56200215155020000		AUX SWITCH FOR CIRCUIT BREAKER			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-14-14-02	N56200213041006000		FUSE GLASS-TUBE			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-14-16-02	N56200213041007000		FUSE, GLASS, TUBE 1A MIDDLE			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619092-22-01	N56200202061001000		FUSE, 22 x 58, gLB, 400 V DC, 63 A			EA	A-NU		4			0		
One Subsea - Berwick	One Subsea	619093-08-03	N56200213199001000		TEMPERATURE SENSOR, PT100			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619093-08-03	N56200215155029000		TEMPERATURE SENSOR, PT100			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-02-22	N56200213199002000		POWER SUPPLY, 57-1500, 24 V, 1.3 A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-02-22	N56200215155043000		POWER SUPPLY, 57-1500, 24 V, 1.3 A			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-34-01	N56200213199003000		AUTO-CONFIGURATION ADAPTER, ACA 21-USB			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-34-01	N56200215155026000		AUTO-CONFIGURATION ADAPTER, ACA 21-USB			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-42-03	N56200213199004000		FAST ETHERNET SWITCH, MANAGED, 16 PORTS			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-42-03	N56200215155027000		FAST ETHERNET SWITCH, MANAGED, 16 PORTS			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-63-01	N56200213199005000		IND. FIREWALL/SECURITY-ROUTER, EAGLEone			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-11-63-01	N56200215155025000		IND. FIREWALL/SECURITY-ROUTER, EAGLEone			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-63-25	N56200213199006000		17" FHD RACKMOUNT DISPLAY PANEL, RP-F617			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-63-25	N56200215155018000		17" FHD RACKMOUNT DISPLAY PANEL, RP-F617			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-67-28	N56200213199007000		Server, LANTIME M660/MRS, 100-240 VAC			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-67-28	N56200215155019000		Server, LANTIME M660/MRS, 100-240 VAC			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-69-02	N56200213199008000		IEC CONNECTOR, PX0588, 240 V AC			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-69-02	N56200215155021000		IEC CONNECTOR, PX0588, 240 V AC			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-70-11	N56200213199009000		KEYBOARD, TKS-088C-TOUCH-SCHUBL-PS/2-US			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-70-11	N56200215155017000		KEYBOARD, TKS-088C-TOUCH-SCHUBL-PS/2-US			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619095-77-04	N56200212648001000		GRAPHIC CARD, MATROX C680-E4GBF, 4 GB			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619097-31	N56200213199010000		REDUD. MODULE QUINT-ORING/24DC/2X10/1X20			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619097-31	N56200215155036000		REDUD. MODULE QUINT-ORING/24DC/2X10/1X20			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619098-17	N56200213199011000		CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	619098-17	N56200215155039000		CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	702647-20-61	N56200218893001000		O RING, SIZE AS-568-206 .484 ID X			EA	A-NU		78			0		
One Subsea - Berwick	One Subsea	77004494	N56200213199012000		ROOF MOUNTED CABINET EXHAUST FAN			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	77004494	N56200215155028000		ROOF MOUNTED CABINET EXHAUST FAN			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	77006739	N56200213199013000		KVM OVER IP SWITCH, DKX3-108, 8-PORT			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	77006739	N56200215155037000		KVM OVER IP SWITCH, DKX3-108, 8-PORT			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	7K-9034872	N56200213199014000		57-1X00 FLASH MEMORY CARD, 12 MB			EA	A-NU		1			0		
One Subsea - Berwick	One Subsea	CM-018106-15	123658-1		MOCK, PLATE ASSY, IWOCs, REM 12 WAY/ LINE			EA	C-UR		1			0		
Proserve - Houston	Proserve	71606.A			SIMULATOR,MFR:PROSERV,PN:1191-05,TYP GENERATION 3 GAUGE,EQ	140528	MC 948 GUNFLINT	EA			1			10000		
Proserve - Houston	Proserve	71612.A			MODEL:PTG750	140528	MC 948 GUNFLINT	EA			2			20000		
Proserve - Houston	Proserve	71574.A			FRAME,MFR:PROSERV,PN:065419,TYP SHIPPING,APPLI SUBSEA CONTROL	140528	MC 948 GUNFLINT	EA			1			399.3		
Proserve - Houston	Proserve	71573.A			MODULE, NOBLE GUNFLINT	140528	MC 948 GUNFLINT	EA			1			2500		
Proserve - Houston	Proserve	71575.A			COMPUTER,MFR: HP,TYP MONITOR,RTNG N/A,DISPLAY ELITE LCD,SPEC SIZE: 23	140528	MC 948 GUNFLINT	EA			1			2000		
Proserve - Houston	Proserve	71604.A			IN	140528	MC 948 GUNFLINT	EA			1			7500		
Proserve - Houston	Proserve	71610.A			CABLE,MFR: GISMA,TYP OCH SEM TEST,CONDUCTR DIA N/A,CONDUCTR QTY	140528	MC 948 GUNFLINT	EA			1			36167		
Proserve - Houston	Proserve	71617.A			N/A,VOLT N/A,TERMA TYP 611 PIN,SPEC W/ PIG TAILS, CONNECTION TYPE: MALE	140528	MC 948 GUNFLINT	EA			1			411.38		
Proserve - Houston	Proserve	71614.A			CONNECTOR,MFR: TEST-TRONIC,TYP TEST,DIAM N/A,CONN 1 TYP FEMALE,MATL	140528	MC 948 GUNFLINT	EA			1			10000		
Proserve - Houston	Proserve	71615.A			N/A,MATL GR N/A,SPEC TERMINAL TYPE: (12) PIN	140528	MC 948 GUNFLINT	EA			1			10000		
Proserve - Houston	Proserve	72271.A			SIMULATOR,MFR:PROSERV,PN:033794MFR: SKOFLO	140528	MC 948 GUNFLINT	EA			1			5642		
Proserve - Houston	Proserve	72296.A			CONNECTOR,MFR:PROSERV,PN:094788,TYP TEST,APPLI UPC TOP ASSEMBLY,EQ	140528	MC 948 GUNFLINT	EA			1			141.98		
Proserve - Houston	Proserve	72307.A			MODEL:HYDRAIGHT 8FOSM	140528	MC 948 GUNFLINT	EA			2			52.04		
Proserve - Houston	Proserve				VALVE, RELIEF-MFR:PROSERV,PN:008701,PRESS RANGE 2.5-25000 PSI,SPCL	140528	MC 948 GUNFLINT	EA			2					
Proserve - Houston	Proserve				FEATRS POWER- 1/4 HP	140528	MC 948 GUNFLINT	EA			2					
Proserve - Houston	Proserve				KIT,MFR:PROSERV,PN:094966,TYP PRECHARGE,COMPRISING NITROGEN BOOSTER,	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				13500 PSI, MANUAL CHARGING PRESSURE SELECTOR, AIR PILOT SHUTDOWN	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				SWITCHES, CARBON STEEL OPEN SKID ON ROLL DOLLY	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				KIT,MFR:PROSERV,PN:098953,TYP PRECHARGE,COMPRISING NITROGEN BOOSTER,	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				4500 PSI, MANUAL CHARGING PRESSURE SELECTOR, AIR PILOT SHUTDOWN	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				SWITCHES, CARBON STEEL OPEN SKID ON ROLL DOLLY	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				PUMP,MFR:PROSERV,PN:077835,STG QTY 6,FLW RATE 5 GAL/MIN,INLT SZ 1-1/4	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				IN,INLET CONN TYP RF FLANGE,OUTLT SZ 1-1/4 IN,OUTLT CONN TYP RF	140528	MC 948 GUNFLINT	EA			1					
Proserve - Houston	Proserve				FLANGE,OPRTG PRESS 70 PSI,DRVR MOTOR	140528	MC 948 GUNFLINT	EA			2					
Proserve - Houston	Proserve				BREAKER, CIRCUIT,MFR:PROSERV,PN:AB8-MCB037-000,TYP MINI,AMP 10,POLES	140528	MC 948 GUNFLINT	EA			2					
Proserve - Houston	Proserve				2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT	EA								

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Proserve - Houston	Proserve	72317.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB026-000,TYP MINI,AMP 4,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			2			47.64		
Proserve - Houston	Proserve	72328.A			CONTACT, AUXILIARY,MFR:PROSERV,PN:ABB-AC006-000MFR: ABB,CNTCT ARNGEMNT 1NO-1NC,SPEC SIDE MOUNT,APPLI S200 MINI CIRCUIT BREAKER	140528	MC 948 GUNFLINT LONG LEAD	EA			2			25.96		
Proserve - Houston	Proserve	72333.A			FUSE, CARTRIDGE,MFR:PROSERV,PN:MIS-ELE290-000,AMP 1,MATL GLASS,DIM DIA 5 X LG 20 mm,SPEC T LBC,TYP ANTI SURGE,PKG QTY 10	140528	MC 948 GUNFLINT LONG LEAD	EA			2			1.3		
Proserve - Houston	Proserve	72275.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB038-000,TYP MINI,AMP 1,POLES 2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			3			51.2		
Proserve - Houston	Proserve	72285.A			BREAKER, CIRCUIT,MFR:PROSERV,PN:ABB-MCB022-000,TYP MINI,AMP 2,VOLT 400,POLES 2P,WD 35 mm,LG 88 mm,SPCL FEATRS 0.250 KG, DP: 69 MM, ENCLOSURE: IP20, TRIP CHARACTERISTICS: C	140528	MC 948 GUNFLINT LONG LEAD	EA			3			54.34		
Proserve - Houston	Proserve	71613.A			UNIT,MFR:PROSERV,PN:065405,TYP ELECTRICAL POWER,SPCL FEATRS QTY: 5/BOX	140528	MC 948 GUNFLINT LONG LEAD	EA			1			49231		
Proserve - Houston	Proserve	62440.A			VALVE, BALL,MFR:PROSERV,PN:070578,CONN 1 SZ 1/2 IN,CONN 1 TYP FNPT,CL 10000 PSI,STYL 2-WAY	140528	MC 948 GUNFLINT LONG LEAD	EA			1			49.7		
Proserve - Houston	Proserve	72305.A			VALVE, RELIEF,MFR:PROSERV,PN:082577,CONN SZ 1/2 IN,CONN TYP FNPT,PRESS RANGE 10000 PSI,MN:RL50N	140528	MC 948 GUNFLINT LONG LEAD	EA			1			620.12		
Proserve - Houston	Proserve	72306.A			VALVE, RELIEF,MFR:PROSERV,PN:P000255,CONN SZ 3/8 X 3/8 IN,CONN TYP MP X FNPT,PRESS RANGE 20000 PSI,SET PRESS 16.5K PSI,BDY MATL SS,MATL GR 316,SFTGDS SEAL: BUNA N,SPCL FEATRS ADJUSTABLE (INTERNAL),MN:RL37	140528	MC 948 GUNFLINT LONG LEAD	EA			1			411.38		
Proserve - Houston	Proserve	72308.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082557,PRESS RANGE 10000 PSI,DIAL SZ 2.5 IN,CONN SZ 1/4 IN,CONN TYP MNPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER, BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			166.02		
Proserve - Houston	Proserve	72309.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082562,PRESS RANGE 10000 PSI,DIAL SZ 4 IN,CONN SZ 1/4 IN,CONN TYP MALE NPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER, BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			271.76		
Proserve - Houston	Proserve	72310.A			GAUGE, PRESSURE,MFR:PROSERV,PN:082564,PRESS RANGE 30000 PSI,DIAL SZ 4 IN,CONN SZ 1/4 IN,CONN TYP FEMALE HP,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BLOWOUT BACK	140528	MC 948 GUNFLINT LONG LEAD	EA			1			424.08		
Proserve - Houston	Proserve	72311.A			TRANSMITTER, PRESSURE,MFR:PROSERV,PN:081604,RANGE 330-10000 PSI,Q/P 4-20 mA,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS 316,ELEC CONN 1/2 IN MALE NPT,SPCL FEATRS FM APPROVAL EXP	140528	MC 948 GUNFLINT LONG LEAD	EA			1			3290.36		
Proserve - Houston	Proserve	72312.A			TRANSMITTER, PRESSURE,MFR:PROSERV,PN:ROS-PT142-000,RANGE 660-20000 PSI,Q/P 4-20 mA,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS 316,ELEC CONN 1/2 IN MALE NPT,SPCL FEATRS EXP	140528	MC 948 GUNFLINT LONG LEAD	EA			1			4057.44		
Proserve - Houston	Proserve	72313.A			VALVE, BALL,MFR:PROSERV,PN:081862,OPRTD LOCKING HANDLE,CONN 1 SZ 1 IN,CONN 1 TYP FEMALE NPT,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: PTFE,SPCL FEATRS PRESSURE: 6000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			1220		
Proserve - Houston	Proserve	72314.A			VALVE, BALL,MFR:PROSERV,PN:P000263,CONN 1 SZ 3/8 IN,CONN 1 TYP FEMALE MP,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: BUNA,SPCL FEATRS PRESSURE: 20000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			2			953.82		
Proserve - Houston	Proserve	72315.A			VALVE, NEEDLE,MFR:PROSERV,PN:076589,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE	140528	MC 948 GUNFLINT LONG LEAD	EA			2			175		
Proserve - Houston	Proserve	72316.A			VALVE, NEEDLE,MFR:PROSERV,PN:081602,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE,SPCL FEATRS PANEL MOUNT	140528	MC 948 GUNFLINT LONG LEAD	EA			1			358		
Proserve - Houston	Proserve	72318.A			VALVE, NEEDLE,MFR:PROSERV,PN:P003027,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,DSGN RTNG 20000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: TEFLON,SPCL FEATRS V STEM	140528	MC 948 GUNFLINT LONG LEAD	EA			2			241.26		
Proserve - Houston	Proserve	72319.A			VALVE, NEEDLE,MFR:PROSERV,PN:NV0504F02MSV10K,TYP DOUBLE BLOCK AND BLEED,CONN 1 SZ 1/4,CONN 1 TYP FEMALE MP,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			248		
Proserve - Houston	Proserve	72320.A			VALVE, NEEDLE,MFR:PROSERV,PN:082374,TYP DOUBLE BLOCK AND BLEED, BALL,CONN 1 SZ 1/2 IN,CONN 1 TYP FEMALE NPT,CONN 2 SZ 1/4 IN,CONN 2 TYP FEMALE NPT VENT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: VITON	140528	MC 948 GUNFLINT LONG LEAD	EA			1			239.64		
Proserve - Houston	Proserve	72321.A			VALVE, NEEDLE,MFR:PROSERV,PN:082443,TYP DOUBLE BLOCK AND BLEED,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,CONN 2 SZ 1/4 IN,CONN 2 TYP FEMALE NPT (VENT),DSGN RTNG 15000 PSI,MATL SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			438.66		
Proserve - Houston	Proserve	72322.A			VALVE, BALL,MFR:PROSERV,PN:P003028,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: VITON,SPCL FEATRS PRESSURE: 20000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			654.68		
Proserve - Houston	Proserve	72323.A			FILTER, ELEMENT,MFR:PROSERV,PN:090650,PN:080236,FLTRNG RETN 3 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 60 mm,PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			232		
Proserve - Houston	Proserve	72324.A			FILTER, ELEMENT,MFR:PROSERV,PN:090654,PN:080816,FLTRNG RETN 10 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 30 mm,PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			245.1		
Proserve - Houston	Proserve	72325.A			FILTER, ELEMENT,MFR:PROSERV,PN:090655,PN:080833,FLTRNG RETN 10 MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 60 mm,PRESS RTNG 15000 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA			1			416.1		
Proserve - Houston	Proserve	72326.A			KIT, REPAIR,MFR:PROSERV,PN:107553,PN:077832,APPLI BLADDER ACCUMULATOR (PRESSURE: 5000 PSI),REF-15 USG	140528	MC 948 GUNFLINT LONG LEAD	EA			1			860		
Proserve - Houston	Proserve	72327.A			FUSE,MFR:PROSERV,PN:075350,CL CC,AMP 1/8,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			23.9		
Proserve - Houston	Proserve	72329.A			FUSE,MFR:PROSERV,PN:075404,CL CC,AMP 1,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			18.68		
Proserve - Houston	Proserve	72330.A			FUSE,MFR:PROSERV,PN:060331,CL CC,AMP 2,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			458.16		
Proserve - Houston	Proserve	72332.A			FUSE,MFR:PROSERV,PN:075806,CL CC,AMP 1/2,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			5.7		
Proserve - Houston	Proserve	72331.A			FUSE,MFR:PROSERV,PN:078613,CL CC,AMP 10,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA			5			19.72		
Proserve - Houston	Proserve	71601.A			PLATE,MFR:PROSERV,PN:079441,APPLI WELDMENT; SCMMB DEBRIS COVER	140528	MC 948 GUNFLINT LONG LEAD	EA			1			2500		

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Proserve - Houston	Proserve	72302.A			COMPUTER, PERSONAL,MFR:PROSERV,PN:090600,TYP WORKSTATION,DATA STRG CPCTY RAM 4 GB,HRD DRV 1 TB,OPTIONAL EXTRAS WIN 7 PROF,MFR:HP,MN:Z230 TOWER,REF:15	140528	MC 948 GUNFLINT LONG LEAD	EA			1		297.66			
Proserve - Houston	Proserve	72304.A			MONITOR, VIDEO,MFR:PROSERV,PN:090602MFR: HP,S2 23 IN,SPEC DISPLAY TYPE: LED ELITE	140528	MC 948 GUNFLINT LONG LEAD	EA			1		311.91			
Proserve - Houston	Proserve	72645.A			CARD, ELECTRONIC,MFR:PROSERV,PN:090601,TYP GRAPHICS,APPLI 2 GB,MN:HP NVIDIA NVS 510	140528	MC 948 GUNFLINT LONG LEAD	EA			1		159.43			
Proserve - Houston	Proserve	72272.A			DIODE,MFR:PROSERV,PN:ALB-TEDIO-000,TYP FORWARD BIAS TERMINAL SWITCH, NETWORK,MFR:PROSERV,PN:060330,PORT QTY (2) COPPER, (1) FIBER,MN:ETAP	140528	MC 948 GUNFLINT LONG LEAD	EA			1		11.7			
Proserve - Houston	Proserve	72273.A			SWITCH, NETWORK,MFR:PROSERV,PN:ROU-HUB8X-000,TYP ETHERNET, UNMANAGED,PORT QTY 8,VOLT 9.6-32 VDC,DIM WD 40 X HT 114 X DP 79 mm,SPCL FEATRS ENCLOSURE: IP30, 10/100TX, 177G	140528	MC 948 GUNFLINT LONG LEAD	EA			1		392.22			
Proserve - Houston	Proserve	72274.A			TRANSMITTER, TEMPERATURE,MFR:PROSERV,PN:PRE-TMP001-000,TYP 2 WIIRE, ROOM,RANGE 0-70 DEG C,O/P 4-20 mA,SUPPLY 8-35 VDC,SPCL FEATRS 95G, ENCLOSURE: IP30, DIMENSIONS: WD 121 X HT 70 X DP 25 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			1		298.94			
Proserve - Houston	Proserve	72277.A			RELAY,MFR:PROSERV,PN:044871,COIL VOLT 24 VDC,CNTCT ARNGEMNT 1CO,SPEC POLE QTY: 2P, POLARITY, FREE WHEELING DIODE, LED, MANUAL OVERRIDE, USE WITH BASE REL-RB004-000 (VPN 5-12)	140528	MC 948 GUNFLINT LONG LEAD	EA			2		19.26			
Proserve - Houston	Proserve	72278.A			BASE, RELAY,MFR:PROSERV,PN:044865,EQ MODEL-SERIES C12	140528	MC 948 GUNFLINT LONG LEAD	EA			2		8.26			
Proserve - Houston	Proserve	72279.A			FILTER,MFR:PROSERV,PN:RIT-PL004-010,TYP ASSEMBLY,APPLI BASE PLINTH (800 MM)	140528	MC 948 GUNFLINT LONG LEAD	EA			1		41.06			
Proserve - Houston	Proserve	72280.A			FAN, ELECTRIC,MFR:PROSERV,PN:069274MFR: RITTAL,AIR FLW CPCTY 800 m3/h,VOLT 115,WATT 170/225,AMP 1.5/2.2,HZ 50/60,MNTG FCPLY ROOF,SPCL FEATRS TEMPERATURE: 10-50 DEG C, WD 550 X HT 125 X DP 370 MM,APPLI TS TYPE CABINETS	140528	MC 948 GUNFLINT LONG LEAD	EA		1		532.34				
Proserve - Houston	Proserve	72281.A			THERMOSTAT,MFR:PROSERV,PN:RIT-ELE018-000MFR: SK,TYP INTERNAL ENCLOSURE,TEMP RNGE 5-60 DEG C,VOLT 230/115/60/48/24 VAC, 60/48/24 VDC,SPCL FEATRS 105G, WD 71 X HT 71 X DP 33.5 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			1		36.52			
Proserve - Houston	Proserve	72282.A			LIGHT,MFR:PROSERV,PN:MIS-ELE330-000,TYP UNIVERSAL,SPEC MOUNTING: PANEL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		236.88			
Proserve - Houston	Proserve	72283.A			POWER SUPPLY,MFR:PROSERV,PN:RSC-ELE005-000,TYP SWITCH MODE,I/P VOLT 230 VAC,O/P VOLT 24-28 VDC,POWER RTG 360,DIM WD 80 X LG 125 X DP 125 mm,MNTG FCPLY DIN RAIL,SPEC 1.1 KG, REMOTE ON/OFF AND DC OK OPTIONS BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TB053-000,TYP DOUBLE HIGH, FEED THROUGH,CLR BEIGE,MN:WDK2.5	140528	MC 948 GUNFLINT LONG LEAD	EA		1		371.26				
Proserve - Houston	Proserve	72284.A			MODULE,MFR:PROSERV,PN:WDM-TB053-000,TYP DOUBLE HIGH, FEED THROUGH,CLR BEIGE,MN:WDK2.5	140528	MC 948 GUNFLINT LONG LEAD	EA			5		6.16			
Proserve - Houston	Proserve	72286.A			BLOCK, TERMINAL,MFR:PROSERV,PN:WDM-TE006-000,MN:WDU4	140528	MC 948 GUNFLINT LONG LEAD	EA			1		216			
Proserve - Houston	Proserve	72287.A			MODULE,MFR:PROSERV,PN:ALB-CM013-000MFR: CONTROLLOGIX,TYP REDUNDANCY,SPCL FEATRS 0.29 KG, 1 SLOT WIDTH	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2931.16			
Proserve - Houston	Proserve	72288.A			CABLE,MFR:PROSERV,PN:ALB-CM014-000MFR: CONTROLLOGIX,TYP REDUNDANCY,LG 1 m,SPEC USE WITH 1756-RM REDUNDANCY MODULES	140528	MC 948 GUNFLINT LONG LEAD	EA			1		98.02			
Proserve - Houston	Proserve	72289.A			CARD, ELECTRONIC,MFR:PROSERV,PN:PC40-30134-00,TYP ETHERNET,APPLI PLC,MN:EN2T	140528	MC 948 GUNFLINT LONG LEAD	EA			1		5116.6			
Proserve - Houston	Proserve	72290.A			MODULE,MFR:PROSERV,PN:ALB-EI121-000,TYP DUAL ETHERNET	140528	MC 948 GUNFLINT LONG LEAD	EA			1		1782.32			
Proserve - Houston	Proserve	72291.A			PROCESSOR,MFR:PROSERV,PN:ALB-EI127-000,MEMORY 8 MB,SPCL FEATRS COMMUNICATIONS X1 USB, 0.25KG, 1 SLOT WIDTH,MFR:CONTROLLOGIX,MN:5573	140528	MC 948 GUNFLINT LONG LEAD	EA			1		6635.36			
Proserve - Houston	Proserve	72292.A			POWER SUPPLY,MFR:PROSERV,PN:ALB-P0006-000MFR: CONTROLLOGIX,I/P VOLT 120/220 VAC,O/P VOLT 5-24 VDC,O/P CURRENT 2.8-10 A,POWER RTG 75 W CONVERTER, SIGNAL,MFR:PROSERV,PN:AMP-I5003-000MFR: DIGI ONE,TYP IAP ETHERNET/SERIAL,I/P 9-30 VDC,O/P 0.5 A,SPEC 64G, WD 23 X LG 120 X DP 101 mm	140528	MC 948 GUNFLINT LONG LEAD	EA		1		538.98				
Proserve - Houston	Proserve	72293.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI094-000,TYP (32) WAY D/I,P 24 VDC,SPCL FEATRS WD 94 X HT 94 X DP 69 MM,APPLI TB32/TB32S	140528	MC 948 GUNFLINT LONG LEAD	EA			1		734.52			
Proserve - Houston	Proserve	72294.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI095-000,TYP (32) WAY D/I,P 24 VDC,SPCL FEATRS WD 94 X HT 94 X DP 69 MM,APPLI TB32/TB32S	140528	MC 948 GUNFLINT LONG LEAD	EA			1		291.42			
Proserve - Houston	Proserve	72295.A			TERMINAL BASE,BRAND:FLEXLOGIX,BRAND:UNKNOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		328.76			
Proserve - Houston	Proserve	72297.A			MODULE, COMMUNICATION,MFR:PROSERV,PN:ALB-EI096-000,TYP (8) WAY ALI,P 24 VDC,APPLI TB2/TB3/TB3S/TB3TS	140528	MC 948 GUNFLINT LONG LEAD	EA			1		569.6			
Proserve - Houston	Proserve	72298.A			MODULE,MFR:PROSERV,PN:ALB-EI122-000,ETHERNET/IP,24 VDC,SPCL FEATRS QTY: 8,ADAPTOR,BRAND:FLEXLOGIX,BRAND:UNKNOWN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		408.24			
Proserve - Houston	Proserve	72299.A			21.5" TOUCHSCREEN, MONITOR PANEL MOUNT. FPM-7211W-P3AE, PROSERV AX PN :055044			EA			1		0			
Proserve - Houston	Proserve	72300.A			COMPUTER, PERSONAL,MFR:PROSERV,PN:079233,MEMORY 8 GB,PROCSR CHIP TYP INTEL XEON,OPTIONAL EXTRAS IUI, RACK MOUNT, WINDOWS SERVER 2012, POWER: 250 W ,1600MHZ,500GB SATA 3.5-IN 7.2K RPM HARD DRIVE,2 X NIC RJ45 ETHERNET PORTS,REF:E3-1270 V3	140528	MC 948 GUNFLINT LONG LEAD	EA			1		4505.26			
Proserve - Houston	Proserve	72301.A			KEYBOARD,MFR:PROSERV,PN:RSC-KB002-000,TYP MICRO,CLR IVORY,WD 292,LG 115 m,CNCTR TYP USB,SPEC HT 30 X DP 161 MM, TRACK BALL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		122.1			
Proserve - Houston	Proserve	72334.A			CONTACT, AUXILIARY,MFR:PROSERV,PN:054592,CNCTCT ARNGEMNT 1NO,SPEC BOTTOM FITTED, ON/OFF SIGNAL,APPLI S200 MINI CIRCUIT BREAKER	140528	MC 948 GUNFLINT LONG LEAD	EA			3		30.52			
Proserve - Houston	Proserve	71605.A			ASSEMBLY:P004544 MFR:PROSERV,PN:065417,TYP DUMMY SCMMB FLUSHING PLATE,COMPRISING HOSE AND FITTINGS, SHIPPING FRAME AND RUNNING TOOL	140528	MC 948 GUNFLINT LONG LEAD	EA			1		132308			
Proserve - Houston	Proserve	71602.A			STATION,MFR:PROSERV,PN:075687,TYP TEST MASTER CONTROL,SPCL FEATRS 1EPU, 1TCPU, SINGLE PLC, W/ TEST LAPTOP,APPLI GUNFLINT	140528	MC 948 GUNFLINT LONG LEAD	EA			2 / One at Fieldwood Office		101685			
Proserve - Houston	Proserve	71611.A			HUB,MFR:PROSERV,PN:045367,TYP OPEN COMMUNICATION	140528	MC 948 GUNFLINT LONG LEAD	EA			1		593725			
Proserve - Houston	Proserve	71599.A			MODULE,MFR:PROSERV,PN:065403,TYP SUBSEA CONTROL,SPCL FEATRS 26 FUNCTION,APPLI NOBLE GUNFLINT,REF:SCM-002	140528	MC 948 GUNFLINT LONG LEAD	EA			1		728462			
Proserve - Houston	Proserve	71600.A			STAND,MFR:PROSERV,PN:065416,TYP TEST,SPCL FEATRS 26 FUNCTION, YIELD STRENGTH: 15/5 KSI,APPLI SUBSEA CONTROL MODULE	140528	MC 948 GUNFLINT LONG LEAD	EA			1		121538			
Superior - Houston	Superior Energy Services	TLS-002928-10	CS 2654	Storage				EA			1		795			
Superior - Houston	Superior Energy Services	TLD-002360-35	CS 2645	Storage				EA			1		3494.4			
Superior - Houston	Superior Energy Services	TLD-002385-6	CS 2638	Storage				EA			1		3494.4			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Houston	Superior Energy Services	TLD-002385-8	CS 2639	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-7	CS 2640	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-13	CS 2641	Storage			GC 200 TA3	EA			1		3812.9			
Superior - Houston	Superior Energy Services	TLD-002385-14	CS 2642	Storage			GC 200 TA3	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-32	CS 2643	Storage			GC 200 TA9	EA			1		3494.4			
Superior - Houston	Superior Energy Services	TLD-002360-33	CS 2644	Storage			GC 200 TA9	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-36	CS 2646	Storage			GC 200 TA9	EA			1		4131.4			
Superior - Houston	Superior Energy Services	TLD-002360-41	CS 2600	Storage			GC 200 TA9	EA			1		9618.7			
Superior - Houston	Superior Energy Services	TLD-002360-42	CS 2601	Storage			GC 200 TA9	EA			1		9618.7			
Superior - Houston	Superior Energy Services	TLS-002928-9	CS 2620	Storage			EW 826 A19	EA			1		6685			
Superior - Houston	Superior Energy Services	TLS-002928-8	CS 2619	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-7	CS 2618	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-6	CS 2617	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-5	CS 2616	Storage			EW 826 A19	EA			1		3695			
Superior - Houston	Superior Energy Services	TLS-002928-4	CS 2615	Storage			EW 826 A19	EA			1		9890			
Superior - Houston	Superior Energy Services	TLS-002928-3	CS 2614	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-2	CS 2613	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLS-002928-1	CS 2612	Storage			EW 826 A19	EA			1		1640			
Superior - Houston	Superior Energy Services	TLD-002356-18	CS 2611	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-17	CS 2610	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-16	CS 2609	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-15	CS 2608	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-14	CS 2607	Storage			GC 200 TA2	EA			1		6770.4			
Superior - Houston	Superior Energy Services	TLD-002356-9	CS 2606	Storage			GC 200 TA2	EA			1		20183.8			
Superior - Houston	Superior Energy Services	TLD-002356-5	CS 2605	Storage			GC 200 TA2	EA			1		6770.4			
Superior - Houston	Superior Energy Services	TLD-002356-21	CS 2604	Storage			GC 200 TA2	EA			1		5359.9			
Superior - Houston	Superior Energy Services	TLD-002356-20	CS 2603	Storage			GC 200 TA2	EA			1		5359.9			
Superior - Houston	Superior Energy Services	TLD-002385-10	CS 2602	Storage			GC 200 TA3	EA			1		10637.9			
Superior - Houston	Superior Energy Services	W000688365		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688370		Staging			GC 200 TA2	EA			2		2303			
Superior - Houston	Superior Energy Services	W000685576		Storage			GC 200 TA9	EA			1		291584.5			
Superior - Houston	Superior Energy Services	31099117-01		Storage			GC 200 TA9	EA			1		4550			
Superior - Houston	Superior Energy Services	31102498-01		Storage			GC 200 TA9	EA			1		4550			
Superior - Houston	Superior Energy Services	W000685573		Storage			GC 200 TA9	EA			1		32714.5			
Superior - Houston	Superior Energy Services	31090933-01		Staging			GC 200 TA2	EA			1		4550			
Superior - Houston	Superior Energy Services	31096933-02		Staging			GC 200 TA2	EA			1		4550			
Superior - Houston	Superior Energy Services	W000688366		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688371		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688367		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688368		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688372		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000688373		Staging			GC 200 TA2	EA			1		2303			
Superior - Houston	Superior Energy Services	W000685511		Storage			GC 200 TA2	EA			1		291854.5			
Superior - Houston	Superior Energy Services	W000685512		Storage			GC 200 TA2	EA			1		291854.5			
Superior - Houston	Superior Energy Services	TLS-002234-65	CS 1509	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002234-64	CS 1861	Storage			GC 109 A32	EA			1		2297.55			
Superior - Houston	Superior Energy Services	TLS-002234-63	CS 1511	Storage			GC 109 A32	EA			1		4594.25			
Superior - Houston	Superior Energy Services	TLS-002234-56	CS 1507	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002234-55	CS 1508	Storage			GC 109 A32	EA			1		6579			
Superior - Houston	Superior Energy Services	TLS-002102-15	CS 1538	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-14	CS 1537	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-12	CS 1536	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-11	CS 1540	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-10	CS 1541	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-8	CS 1539	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-7	CS 1535	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-6	CS 1542	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-002102-5	CS 1543	Storage			EI 125 R1	EA			1		2327.5			
Superior - Houston	Superior Energy Services	TLS-001891-21	CS 1615	Storage			SP 62 D1	EA			1		6090			
Superior - Houston	Superior Energy Services	TLS-001891-20	CS 949	Storage			SP 62 D1	EA			1		13960			
Superior - Houston	Superior Energy Services	700151-01	CS 317	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-03	CS 316	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-02	CS 315	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700151-04	CS 314	Storage			SS 258 J88	EA			1		11112			
Superior - Houston	Superior Energy Services	700097-19	CS 111	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-02	CS 110	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-01	CS 109	Storage			GC 65 A1	EA			1		5004			
Superior - Houston	Superior Energy Services	700097-05	CS 100	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-04	CS 99	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-03	CS 98	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-07	CS 106	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-06	CS 105	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-09	CS 108	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-08	CS 107	Storage			GC 65 A41	EA			1		720			
Superior - Houston	Superior Energy Services	700097-13	CS 104	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-12	CS 103	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-11	CS 102	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-10	CS 101	Storage			GC 65 A41	EA			1		702			
Superior - Houston	Superior Energy Services	700097-17	CS 97	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-16	CS 96	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-15	CS 94	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700097-14	CS 95	Storage			GC 65 A41	EA			1		540			
Superior - Houston	Superior Energy Services	700086-01	CS 2068	Storage			GC 65 A60	EA			1		10237.5			
Superior - Houston	Superior Energy Services	700086-2	CS 1086	Storage			GC 65 A60	EA			1		9652.5			
Superior - Houston	Superior Energy Services	TLS-002872-6	CS 2483	Storage			SM 280 H1	EA			1		3834			
Superior - Lafayette	Superior Energy Services	W000687151		Storage			W000687151	EA			1		4257			
Superior - Lafayette	Superior Energy Services	W000687139		Assembly			W000687139	EA	A		1		375			
Superior - Lafayette	Superior Energy Services	W000683833 (p)		Storage			W000683833	EA	B		2		1786			
Superior - Lafayette	Superior Energy Services	31099758-01		Staging			W000686995	EA			1		5470.5			
Superior - Lafayette	Superior Energy Services	W000686995		Staging			W000686995	EA			3		4378.5			
Superior - Lafayette	Superior Energy Services	W000686998		Staging			W000686998	EA			3		4378.5			
Superior - Lafayette	Superior Energy Services	683517-01		Staging			683517-01	EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000683872		Staging			W000683872	EA			1		6051.5			
Superior - Lafayette	Superior Energy Services	W000683871		Staging			W000683871	EA			1		124778.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Lafayette	Superior Energy Services	W000684280		Staging				EA			1		13919.5			
Superior - Lafayette	Superior Energy Services	W000690219		Staging				EA			1		18683			
Superior - Lafayette	Superior Energy Services	W000684437		Staging				EA			1		1543.5			
Superior - Lafayette	Superior Energy Services	W000683862		Staging				EA			1		4378.5			
Superior - Lafayette	Superior Energy Services	W000683878		Staging				EA			1		61530			
Superior - Lafayette	Superior Energy Services	W000690218		Staging				EA			1		18683			
Superior - Lafayette	Superior Energy Services	W000690781		Staging				EA	B		1		5652.5			
Superior - Lafayette	Superior Energy Services	W000690780		Staging				EA	B		1		13195			
Superior - Lafayette	Superior Energy Services	W0006779		Staging				EA	E		1		225697.5			
Superior - Lafayette	Superior Energy Services	W000690778		Staging				EA	A		1		6457.5			
Superior - Lafayette	Superior Energy Services	W000690777		Staging				EA	F		1		3500			
Superior - Lafayette	Superior Energy Services	W000691130		Staging				EA	A		1		22554			
Superior - Lafayette	Superior Energy Services	31102812		Staging				EA	E		8		2450			
Superior - Lafayette	Superior Energy Services	W000693128		Staging				EA	A		1		647500			
Superior - Lafayette	Superior Energy Services	W000688271 (p)		Storage				EA			15		1786			
Superior - Lafayette	Superior Energy Services	31100712-01		Staging				EA	B		1		3009			
Superior - Lafayette	Superior Energy Services	W000687141		Staging				EA	A		5		3543			
Superior - Lafayette	Superior Energy Services	31100714-02		Staging				EA	C		1		1701			
Superior - Lafayette	Superior Energy Services	W000687138		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687071		Staging				EA	B		1		10548			
Superior - Lafayette	Superior Energy Services	W000687156		Staging				EA	A		1		2919			
Superior - Lafayette	Superior Energy Services	W000687676-02		Staging				EA	B		1		14046			
Superior - Lafayette	Superior Energy Services	W000687154		Staging				EA	B		1		2124			
Superior - Lafayette	Superior Energy Services	W000687675-02		Staging				EA	M		1		4545			
Superior - Lafayette	Superior Energy Services	W000688066		Staging				EA	A		1		5175			
Superior - Lafayette	Superior Energy Services	31101741-02		Staging				EA	A		1		7461			
Superior - Lafayette	Superior Energy Services	W000687153		Staging				EA	A		1		10320			
Superior - Lafayette	Superior Energy Services	31101733-01		Staging				EA	A		1		5196			
Superior - Lafayette	Superior Energy Services	W000687119		Staging				EA	F		1		1786			
Superior - Lafayette	Superior Energy Services	W000687133		Staging				EA	A		1		17100			
Superior - Lafayette	Superior Energy Services	W000687132		Staging				EA	A		1		17100			
Superior - Lafayette	Superior Energy Services	31100712-02		Staging				EA	B		1		3009			
Superior - Lafayette	Superior Energy Services	W000687131		Staging				EA	A		5		3543			
Superior - Lafayette	Superior Energy Services	31100714-01		Staging				EA	C		1		1701			
Superior - Lafayette	Superior Energy Services	W000687128		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687126		Staging				EA	B		4		3855			
Superior - Lafayette	Superior Energy Services	W000687124		Staging				EA	B		1		3855			
Superior - Lafayette	Superior Energy Services	W000687125		Staging				EA	H		1		9270			
Superior - Lafayette	Superior Energy Services	W000687677-02		Staging				EA	B		1		10548			
Superior - Lafayette	Superior Energy Services	W000687150		Staging				EA	A		1		2919			
Superior - Lafayette	Superior Energy Services	W000687676-01		Staging				EA	B		1		14046			
Superior - Lafayette	Superior Energy Services	W000687149		Staging				EA	B		1		2124			
Superior - Lafayette	Superior Energy Services	W000687675-01		Staging				EA	M		1		4545			
Superior - Lafayette	Superior Energy Services	W000688062		Staging				EA	A		1		5175			
Superior - Lafayette	Superior Energy Services	31101741		Staging				EA	A		1		7461			
Superior - Lafayette	Superior Energy Services	W000687148		Staging				EA	A		1		10320			
Superior - Lafayette	Superior Energy Services	31100725-01		Staging				EA	A		1		4490.5			
Superior - Lafayette	Superior Energy Services	W000690721		Staging				EA	E		3		3080			
Superior - Lafayette	Superior Energy Services	31098789-11		Staging				EA	P		1		1067.5			
Superior - Lafayette	Superior Energy Services	31101195-04		Staging				EA	C		1		5568.5			
Superior - Lafayette	Superior Energy Services	W000690720		Staging				EA	D		1		10815			
Superior - Lafayette	Superior Energy Services	W000690719		Staging				EA	G		1		3920			
Superior - Lafayette	Superior Energy Services	W000690718		Staging				EA	J		1		6877.5			
Superior - Lafayette	Superior Energy Services	W000688070		Staging				EA	A		1		4368			
Superior - Lafayette	Superior Energy Services	31101741-01		Staging				EA	A		1		7293			
Superior - Lafayette	Superior Energy Services	31100764-02		Staging				EA	A		1		3078			
Superior - Lafayette	Superior Energy Services	W000687091		Staging				EA	B		1		2958			
Superior - Lafayette	Superior Energy Services	W000688068		Staging				EA	A		1		5205			
Superior - Lafayette	Superior Energy Services	31100721-01		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	W000687090		Staging				EA	D		1		9720			
Superior - Lafayette	Superior Energy Services	W000687089		Staging				EA	G		14		3360			
Superior - Lafayette	Superior Energy Services	31100766-02		Staging				EA	C		1		1035			
Superior - Lafayette	Superior Energy Services	W000688072		Staging				EA	B		1		46764			
Superior - Lafayette	Superior Energy Services	W000687088		Staging				EA	D		1		47871			
Superior - Lafayette	Superior Energy Services	W000687087		Staging				EA	B		1		13950			
Superior - Lafayette	Superior Energy Services	W000687086		Staging				EA	B		1		8853			
Superior - Lafayette	Superior Energy Services	W000673496-01		Staging				EA	E		1		5916			
Superior - Lafayette	Superior Energy Services	W000687085		Staging				EA	B		1		25599			
Superior - Lafayette	Superior Energy Services	W000687084		Staging				EA	B		1		5130			
Superior - Lafayette	Superior Energy Services	W000687083		Staging				EA	B		1		12728.5			
Superior - Lafayette	Superior Energy Services	W000687082		Staging				EA	B		1		17325			
Superior - Lafayette	Superior Energy Services	W000687081		Storage				EA	A		1		14133			
Superior - Lafayette	Superior Energy Services	W000687080		Staging				EA	A		1		13287			
Superior - Lafayette	Superior Energy Services	31100761-02		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	31098789-17		Staging				EA	P		1		915			
Superior - Lafayette	Superior Energy Services	31102937-01		Staging				EA	A		1		3849			
Superior - Lafayette	Superior Energy Services	W000687079		Staging				EA	E		3		2640			
Superior - Lafayette	Superior Energy Services	W000687078		Staging				EA	D		1		9270			
Superior - Lafayette	Superior Energy Services	W000687077		Staging				EA	G		3		3360			
Superior - Lafayette	Superior Energy Services	W000688069		Staging				EA	A		1		4368			
Superior - Lafayette	Superior Energy Services	31101741-02		Staging				EA	A		1		7293			
Superior - Lafayette	Superior Energy Services	31100764-01		Staging				EA	A		1		3078			
Superior - Lafayette	Superior Energy Services	W000687094		Staging				EA	B		4		2958			
Superior - Lafayette	Superior Energy Services	W000688067		Staging				EA	A		1		5205			
Superior - Lafayette	Superior Energy Services	31100761-01		Staging				EA	C		1		4773			
Superior - Lafayette	Superior Energy Services	W000687093		Staging				EA	B		1		9270			
Superior - Lafayette	Superior Energy Services	W000688071		Staging				EA	D		1		46764			
Superior - Lafayette	Superior Energy Services	W000687092		Staging				EA	G		14		3360			
Superior - Lafayette	Superior Energy Services	31100766-01		Staging				EA	1		1		1035			
Superior - Lafayette	Superior Energy Services	31101349-01		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	W000688253		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000684413-01		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	31101349-01		Staging				EA			1		5561.5			
Superior - Lafayette	Superior Energy Services	31101349-02		Staging				EA			1		5561.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Superior - Lafayette	Superior Energy Services	W000688800		Staging				EA			5		1786			
Superior - Lafayette	Superior Energy Services	31101104-02		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	31101104-03		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	31101104-01		Staging				EA			1		4018			
Superior - Lafayette	Superior Energy Services	3110069-01		Staging				EA			1		2905			
Superior - Lafayette	Superior Energy Services	W000688259		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000688269		Staging				EA			1		12477.5			
Superior - Lafayette	Superior Energy Services	W000681355-01		Staging				EA			1		34660.5			
Superior - Lafayette	Superior Energy Services	W000688268		Staging				EA			1		4161.5			
Superior - Lafayette	Superior Energy Services	W000688267		Staging				EA			1		2625			
Superior - Lafayette	Superior Energy Services	W000688266		Staging				EA			4		4658.5			
Superior - Lafayette	Superior Energy Services	W000688265		Staging				EA			1		1876			
Superior - Lafayette	Superior Energy Services	31068949-MA498-7		Staging				EA			1		8767.5			
Superior - Lafayette	Superior Energy Services	W000688264		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000688260		Staging				EA			3		3920			
Superior - Lafayette	Superior Energy Services	W000688263		Staging				EA			1		10815			
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		5568.5			
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	31098789-04		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	W000688262		Staging				EA			6		3080			
Superior - Lafayette	Superior Energy Services	31100725-02		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	31100725-03		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	W000688261		Staging				EA			1		15501.5			
Superior - Lafayette	Superior Energy Services	W000688258		Staging				EA			1		16488.5			
Superior - Lafayette	Superior Energy Services	W000688608		Staging				EA			1		14651			
Superior - Lafayette	Superior Energy Services	W000688607		Staging				EA			1		14651			
Superior - Lafayette	Superior Energy Services	W000688606		Staging				EA			1		13828.5			
Superior - Lafayette	Superior Energy Services	W000688605		Staging				EA			1		13828.5			
Superior - Lafayette	Superior Energy Services	W000688257		Staging				EA			1		32113			
Superior - Lafayette	Superior Energy Services	W000688256		Staging				EA			1		37261			
Superior - Lafayette	Superior Energy Services	W000688255		Staging				EA			1		16387			
Superior - Lafayette	Superior Energy Services	W000688254		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000688252		Staging				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	31099394-01		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	W000688251		Staging				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	W000688250		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000688249		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000688248		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000688247		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000688246		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	31065836-13		Staging				EA			1		1067.5			
Superior - Lafayette	Superior Energy Services	W000687005		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000687001		Staging				EA			3		1786			
Superior - Lafayette	Superior Energy Services	31100215-03		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31100215-02		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31099396-01		Staging				EA			1		5568.5			
Superior - Lafayette	Superior Energy Services	W000687004		Staging				EA			1		10815			
Superior - Lafayette	Superior Energy Services	W000687003		Staging				EA			3		3920			
Superior - Lafayette	Superior Energy Services	W000686997		Staging				EA			1		2401			
Superior - Lafayette	Superior Energy Services	W000686996		Staging				EA			3		1786			
Superior - Lafayette	Superior Energy Services	31100215-01		Staging				EA			1		8508.5			
Superior - Lafayette	Superior Energy Services	31098272-02		Staging				EA			1		5887			
Superior - Lafayette	Superior Energy Services	W000683073		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683075		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683074		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683067		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683066		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683068		Staging				EA			6		1786			
Superior - Lafayette	Superior Energy Services	W000683037		Staging				EA			1		5848.5			
Superior - Lafayette	Superior Energy Services	611827-19		Staging				EA			1		3307.5			
Superior - Lafayette	Superior Energy Services	W000683064		Staging				EA			1		14315			
Superior - Lafayette	Superior Energy Services	W000683035		Staging				EA			1		55849.5			
Superior - Lafayette	Superior Energy Services	W000683034		Staging				EA			1		16275			
Superior - Lafayette	Superior Energy Services	W000683033		Staging				EA			1		32406.5			
Superior - Lafayette	Superior Energy Services	673496-05		Staging				EA			1		6902			
Superior - Lafayette	Superior Energy Services	W000683031		Staging				EA			1		29865.5			
Superior - Lafayette	Superior Energy Services	W000683032		Staging				EA			1		5985			
Superior - Lafayette	Superior Energy Services	W000683030		Staging				EA			1		124401.2			
Superior - Lafayette	Superior Energy Services	W000683029		Staging				EA			1		20212.5			
Superior - Lafayette	Superior Energy Services	W000683027		Staging				EA			1		15501.5			
Superior - Lafayette	Superior Energy Services	683500-01		Staging				EA			1		4490.5			
Superior - Lafayette	Superior Energy Services	W000683025		Staging				EA			3		3080			
Superior - Lafayette	Superior Energy Services	W000683022		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	683517-02		Staging				EA			1		4595.5			
Superior - Lafayette	Superior Energy Services	W000683021		Staging				EA			1		6877.5			
Superior - Lafayette	Superior Energy Services	TLD-002362-3		Storage				EA			1		6585			
Superior - Lafayette	Superior Energy Services	TLD-002362-2		Storage				EA			1		4135			
Superior - Lafayette	Superior Energy Services	TLD-002362-1		Storage				EA			1		4135			
Superior - Lafayette	Superior Energy Services	31099788-02		Storage				EA			1		4689			
Superior - Lafayette	Superior Energy Services	W000684293		Storage				EA			1		6877.5			
Superior - Lafayette	Superior Energy Services	W000690407		Storage				EA			1		16014			
Superior - Lafayette	Superior Energy Services	W000690110		Storage				EA			1		1323			
Superior - Lafayette	Superior Energy Services	W000683904		Storage				EA			1		10328.5			
Superior - Lafayette	Superior Energy Services	W000683059		Assembly				EA			1		5985			
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		19950			
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		19950			
Superior - Lafayette	Superior Energy Services	W000684438		Storage				EA			1		1543.5			
Superior - Lafayette	Superior Energy Services	W000683852		Storage				EA			1		6051.5			
Superior - Lafayette	Superior Energy Services	W000683851		Storage				EA			1		124778.5			
Superior - Lafayette	Superior Energy Services	W000684270		Storage				EA			1		13919.5			
Superior - Lafayette	Superior Energy Services	W000684269		Storage				EA			1		77199.5			
Superior - Lafayette	Superior Energy Services	31099274-05		Storage				EA			1		4144			
Superior - Lafayette	Superior Energy Services	W000683850		Storage				EA			4		1786			
Superior - Lafayette	Superior Energy Services	W000683849		Storage				EA			1		6877.5			

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
Ward Leonard - Houma	Ward Leonard				GENERATOR, 1000KW MARATHON WITH JUNCTION BOXES PARTS, SN-WA-6002753-0616			EA			1		0.01			
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA-3	EA			1			5135	1	5135
LAF-Southpark	Halliburton	ZCUSSH101398678		C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU		SHELL TROIKA GC 200 TA 3	EA			1			826	1	826
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			1			914.85	1	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543		C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10		SHELL TROIKA GC 200 TA 3	EA			1			917.92	1	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791		P048	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA			1			4022.68	1	4022.68
LAF-Southpark	Halliburton	ZCUSSH101652773		C5006	LN,2.750,513CR,3 1/2-9.2 VARST1,B-P		SHELL TROIKA GC 200 TA 3	EA			1			728.83	1	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738		C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH SCB		SHELL TROIKA GC 200 TA 3	EA			1			6494.54	1	6494.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA			1			793.54	1	793.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA			1			793.54	1	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579		C028	GID,TUBE,WID,5 3/8-10 UNS,7,32-38 X 4.00		SHELL TROIKA GC 200 TA 3	EA			1			493	1	493
LAF-Southpark	Halliburton	ZCUSSH101252847		C002	MDRL,NWD,4 1/2-12 UN-2A X 4 1/2 API-LC,7		SHELL TROIKA GC 200 TA 3	EA			1			889	1	889
LAF-Southpark	Halliburton	ZCUSSH101290361		C027	MULE SHOE GID,3 1/2-12 UN BOX		SHELL TROIKA GC 200 TA 3	EA			1			268	1	268
LAF-Southpark	Halliburton	ZCUSSH101346768		C358	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		SHELL TROIKA GC 200 TA 3	EA			1			2643	1	2643
LAF-Southpark	Halliburton	ZCUSSH101346768		P11	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		SHELL TROIKA GC 200 TA 3	EA			1			2643	1	2643
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60		SHELL TROIKA GC 200 TA 3	EA			1			415	1	415
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60		SHELL TROIKA GC 200 TA 3	EA			1			415	1	415
LAF-Southpark	Halliburton	ZCUSSH101555547		C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST		SHELL TROIKA GC 200 TA 3	EA			16			468.79	1	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA			1			461	1	461
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA			1			461	1	461
LAF-Southpark	Halliburton	ZCUSSH323456		C5002	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88		SHELL TROIKA GC 200 TA 3	EA			1			813	1	813
LAF-Southpark	Halliburton	ZCUSSH101944453		C5006	COL SHFT TL,B51,2.770,41XX IAS		SHELL TROIKA GC 200 TA 3	EA			4			1532	1	1532
LAF-Southpark	Halliburton	ZCUSSH102004784		P11	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			148	1	148
LAF-Southpark	Halliburton	ZCUSSH102127370		C7012	FLDLOSS DVC,FS2-L,5.470,2.770,SCB		SHELL TROIKA GC 200 TA 3	EA			1			16617	1	16617
LAF-Southpark	Halliburton	ZCUSSH102132850		C5006	SEAL ASSY,3.880 X 3 1/2-12 UN,MLD AFLAS		SHELL TROIKA GC 200 TA 3	EA			5			595	1	595
LAF-Southpark	Halliburton	ZCUSSH102138028		C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU		SHELL TROIKA GC 200 TA 3	EA			1			2758	1	2758
LAF-Southpark	Halliburton	ZCUSSH102138040		C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF		SHELL TROIKA GC 200 TA 3	EA			1			374.23	1	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734		C5006	SHR JT ASSY,3 1/2-9.20 VARST1,B-P		SHELL TROIKA GC 200 TA 3	EA			3			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA			1			162	1	162
LAF-Southpark	Halliburton	ZCUSSH102127370		C7011	FLDLOSS DVC,FS2-L,5.470,2.770,SCB		SHELL TROIKA GC 200 TA 3	EA			1			16617	1	16617
LAF-Southpark	Halliburton	ZCUSSH102134650		C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA			2			876.98	1	876.98
GE - Broussard	GE - Broussard	H10004-2			SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN-2A, LOW TEMPERATURE SERVICE		SHELL TROIKA GC 200 TA 3	EA			24			697	1	697
OES - Broussard	Offshore Energy Services	GPS241-1			3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS241-2			3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS235-6			COUPLING (3.5" 9.20# 13CRS110 VARST-1) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS233-1			CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS233-2			CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GPS239-2			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS239-3			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS239-4			PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GPS240-1			PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5240-2			PUP JOINT (5.5" 17# 13CR110Y HYPOTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5036-1			CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5036-2			CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5037-1			CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5037-2			CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			500	1	500
OES - Broussard	Offshore Energy Services	GP5035-1			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-2			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-3			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-4			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-5			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-6			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-7			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-8			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5035-9			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5019-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5030-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5040-7			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5042-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5048-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5047-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5038-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-2			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5039-3			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5045-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5043-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			45	1	45
OES - Broussard	Offshore Energy Services	GP5063-1			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-2			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-3			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-4			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-5			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-6			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-7			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5063-8			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	W%	Net Value
OES - Broussard	Offshore Energy Services	GP5060-10			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-3			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-4			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-5			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-6			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-7			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-8			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5060-9			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5266-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
OES - Broussard	Offshore Energy Services	GP5266-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA			1			82	1	82
Schiever	Weatherford	541R070SLI2Q12A002			SUB, CENTRALIZER ROT 7 541R Q125 VAM SLU-II 32.0 9.75 OD		SHELL TROIKA GC 200 TA 3	EA			20			635	1	635
Schiever	Weatherford	M212W70SLI2Q12A002			SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLU-II 32.0		SHELL TROIKA GC 200 TA 3	EA			2			471.18	1	471.18
Schiever	Weatherford	M45AP70SLI2Q12A002			COLLAR, FLOAT 7 M49AP Q125 NR VAM SLU-II 32.0 2-4		SHELL TROIKA GC 200 TA 3	EA			2			1092.48	1	1092.48
Acadian - Lafayette	Acadian Contractors, Inc.				1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work Platforms		Green Canyon Block# 65 "A"	EA			1			225	1	225

Exhibit E
Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recom to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 60	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time

Block	Lease	Permit
WD 69	00181	No active/pending permits at this time
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 828	G35806	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J

Block	Lease	Permits
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending
GC 065	G05889	GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending
GC 108	G14668	No active/pending permits at this time
GC 109	G05900	No active/pending permits at this time
GC 153	G36814	No active/pending permits at this time
GC 198	G36021	No active/pending permits at this time
GC 200	G12209	Supplemental EP Control No.S-7931 approved to drill TA010, TA012, TA014, TA016, TA017, TA018
GC 201	G12210	No active/pending permits at this time
GC 238	G26302	No active/pending permits at this time
GC 243	G20051	No active/pending permits at this time
GC 244	G11043	No active/pending permits at this time
GC 282	G16727	No active/pending permits at this time
GC 679	G21811	No active/pending permits at this time
GC 768	G21817	No active/pending permits at this time
HI 176	G27509	APM to PA Well No.'s 002 & 003
MC 118	G35963	No active/pending permits at this time
MC 119	G36537	No active/pending permits at this time
MC 162	G36880	No active/pending permits at this time
MC 163	G36538	No active/pending permits at this time
MC 171	G34428	No active/pending permits at this time
MC 172	G34429	No active/pending permits at this time
MC 206	G36540	No active/pending permits at this time
MC 297	G34434	No active/pending permits at this time
MC 380	G36544	No active/pending permits at this time
MC 424	G36545	No active/pending permits at this time
MC 435	G36772	No active/pending permits at this time
MC 436	G36773	No active/pending permits at this time

Block	Lease	Permits
MC 474	G35825	MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time

Block	Lease	Permits
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review
WD 57, WD 79, WD 80	G01449	No active/pending permits at this time
WD 79, WD 80	G01874	No active/pending permits at this time
WD 80	G01989	No active/pending permits at this time
WD 80	G02136	No active/pending permits at this time

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
SL-TX 227360	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]

FUNDING AGREEMENT

This FUNDING AGREEMENT (this “*Agreement*”), dated as of [___], 2021, is entered into by and between Mako Buyer LLC, a Delaware limited liability company (the “*Committed Party*”), and Fieldwood Energy LLC, a Delaware limited liability company (“*Fieldwood*”, *provided* that from and after the Initial Divisive Merger (as defined below), “Fieldwood” shall mean Fieldwood Energy III LLC). The Committed Party and Fieldwood may be referred to herein each as a “*Party*” or together as, the “*Parties*”.

RECITALS

WHEREAS, the Committed Party, Mako Buyer 2 LLC, a Delaware limited liability company (“*Buyer 2*”), and Fieldwood, entered into that certain Purchase and Sale Agreement, dated [___], 2021 (the “*PSA*”), pursuant to which Fieldwood sold to the Committed Party and Buyer 2, and the Committed Party and Buyer 2 acquired from Fieldwood, certain assets (and assumed certain liabilities) of Fieldwood (capitalized terms used herein and not defined herein shall have the meanings set forth in the PSA);

WHEREAS, following the closing of the transactions contemplated by the PSA (on the date of such closing or within two (2) Business Days thereafter), Fieldwood intends to consummate one or more divisive mergers pursuant to which Fieldwood will be divisively merged into (a) Fieldwood Energy III LLC, a Texas limited liability company, and (b) one or more additional entities, including Fieldwood Energy IV LLC, a Texas limited liability company (the “*Divisive Mergers*”);

WHEREAS, the plans of merger with respect to the Divisive Mergers will provide that all of Fieldwood’s rights, title and interest, and all of Fieldwood’s obligations and liabilities, pursuant to this Agreement will be allocated to and vest with Fieldwood Energy III LLC; and

WHEREAS, in connection with the transactions contemplated by the PSA, and as additional consideration for the purchase of assets thereunder (any right, title and interest in, to, under or derived from such purchased assets, the “*Acquired Interests*”), the Committed Party agreed to enter into this Funding Agreement with Fieldwood to be effective as provided herein.

AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration (including the purchase and sale of the Acquired Interests pursuant to the PSA), the receipt and sufficiency of which are hereby acknowledged, the Committed Party and Fieldwood agree as follows. Capitalized terms used but not defined herein have the meanings ascribed to them in the Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors [D.I. 1284].

1. Commitment. To the extent duly called pursuant to Section 2 (prior to the termination of this Agreement pursuant to Section 3), the Committed Party hereby commits to

provide to Fieldwood cash in an amount up to the Committed Amount. “**Committed Amount**” means \$[7,530,331].¹

2. Procedures for Call of Commitment.

a. Prior to the first day of each calendar quarter (a “**Determination Period**”), Fieldwood will make a determination (in its sole discretion) of whether a Required Cash Shortfall exists with respect to such Determination Period. “**Required Cash Shortfall**” means an amount (which shall not be less than zero) equal to: (i) the projected obligations of Fieldwood for such Determination Period, excluding any Excluded Obligations, *less* (ii) the amount of cash on hand of Fieldwood, excluding (A) Excluded Cash and (B) the amount of cash reserves determined by Fieldwood to be reasonably prudent to maintain, *less* (iii) projected revenues of Fieldwood for such Determination Period, excluding Excluded Revenues. “**Excluded Obligations**” means obligations of the types described on Exhibit A. “**Excluded Revenues**” means revenues of the types described on Exhibit B. “**Excluded Cash**” means cash on hand of Fieldwood of the types described on Exhibit C.

b. If a Required Cash Shortfall exists with respect to a Determination Period, then Fieldwood may deliver to the Committed Party a written notice (a “**Call Notice**”), which Call Notice shall state (i) the lesser of (A) the amount of the Required Cash Shortfall and (B) the Remaining Commitment (a “**Call Amount**”) and any information supporting the Call Amount that may be reasonably requested by the Committed Party, (ii) the account information of Fieldwood into which the Call Amount shall be deposited (the “**Designated Account**”), (iii) the date on which the Call Amount shall be due and payable, which shall not be earlier than five Business Days following delivery of the applicable Call Notice (a “**Commitment Due Date**”), and (iv) a certification from the Plan Administrator (as such term is defined in the Plan) that Fieldwood is in compliance with its obligations hereunder. Following receipt of a Call Notice, the Committed Party shall deliver an amount in cash in immediately available funds equal to the Call Amount to the Designated Account on or prior to the Commitment Due Date (a “**Commitment Payment**”). The “**Remaining Commitment**” means the Commitment Amount, *less* the amount of all Commitment Payments previously made by the Committed Party.

c. The commitment set forth in Section 1 and the payment of Commitment Payments from time to time in accordance with Section 2(a) are made as additional consideration for the purchase and sale of the Acquired Interests (as defined in the PSA) pursuant to the PSA, and neither such commitment, nor the payment of Commitment Payments, shall entitle the Committed Party to receive any equity or debt securities of Fieldwood, any accrual of a capital

¹ Note to Draft: FWE to confirm amount. Equal to \$27,000,000, minus the \$5 million to be funded up front to FWE III's balance sheet as referenced in the Disclosure Statement (and as contemplated by item (xiii) of the definition of “Effective Date Cash Obligations” in the Credit Bid Purchase Agreement), minus \$14,469,669 to be funded to FWE IV on account of the additional FWE III assets being allocated to FWE IV (this assumes that the \$14,469,669 will be funded through the Credit Bid PSA as an Effective Date Cash Obligation). Final determination of the Committed Amount and flow of funds is subject to confirmation by financial advisors and review of funds flow.

account with respect to Fieldwood, or any other consideration from Fieldwood other than the transfer of the Acquired Interests pursuant to the PSA and as set forth in Section 2(e) below.

d. Fieldwood covenants and agrees that the proceeds of each Commitment Payment will be used solely to fund the obligations and liabilities of Fieldwood arising out of the operation and plugging and abandonment or decommissioning of the FWE III Assets. For the avoidance of doubt, such proceeds will not be used to pay Excluded Obligations. Fieldwood will hold proceeds of the Commitment Payments in a bank account (the “**Funding Account**”) that is segregated from accounts holding Excluded Revenues and Excluded Cash.

e. Upon the winding up and liquidation of Fieldwood, if (i) the Committed Party has made Commitment Payments pursuant to this Agreement and (ii) following the satisfaction of all of the plugging and abandonment and decommissioning obligations and liabilities associated with the FWE III Assets, as determined by Fieldwood in its sole discretion, Fieldwood holds cash in the Funding Account, Fieldwood shall return and pay over to the Commitment Party such excess cash.

3. Termination. This Agreement, including the commitment set forth in Section 1, will terminate automatically upon the first to occur of: (i) thirty six (36) months after the Closing (the “**Commitment End Date**”), and (ii) immediately following such time as the Committed Party has made payments to Fieldwood pursuant to Section 2 in an aggregate amount equal to the Committed Amount; *provided*, that (a) in the case of clause (i), the Committed Party shall remain obligated to deliver a Commitment Payment for each Call Notice delivered prior to the Commitment End Date for which a Commitment Payment has not been delivered as of the Commitment End Date and (b) Section 2(d) shall survive termination of this Agreement.

4. Assignment.

a. Except as contemplated by Section 4(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party without the other Party’s express written consent, provided that the rights and obligations of Fieldwood under this Agreement shall, upon the effective time of the Divisive Mergers, be allocated to and vested in Fieldwood Energy III LLC, a Texas limited liability company.

b. If, prior to the termination of this Agreement pursuant to Section 3, the Committed Party consummates a Material Divestiture (as defined below), then, unless otherwise agreed in writing by Fieldwood, the Committed Party shall cause the acquiring party in such Material Divestiture to join this Agreement as a party that is jointly and severally liable for the obligations of the Committed Party hereunder.

c. “**Material Divestiture**” means (i) the consummation of any sale, transfer or other disposition of all or substantially all of the Acquired Interests (as defined by the PSA), or (ii) the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests (as defined by the PSA) that, when taken collectively, constitutes a disposition of all or substantially all of the Acquired Interests (as defined by the PSA).

5. Miscellaneous.

a. *Amendment.* This Agreement may be amended or modified only by a written Agreement executed by the Committed Party and Fieldwood.

b. *Waiver.* No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

c. *No Third-Party Beneficiaries.* Nothing in this Agreement entitles any person other than the Parties and their successors and permitted assigns to any claims, remedy or right of any kind.

d. *Counterparts.* This Agreement and any amendment hereto may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

e. *Governing Law; Jurisdiction; Venue; Jury Trial.*

i. Except to the extent the mandatory provisions of the Bankruptcy Code (as defined in the PSA) apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

ii. Without limitation of any Party's right to appeal any order of the Bankruptcy Court (as defined in the PSA), (A) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (B) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases (as defined in the PSA) have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the

Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2 of the PSA) or any other manner permitted by law.

iii. THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT.

f. *Entire Agreement.* This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter.

g. *Binding Effect.* This Agreement shall be binding in all respects against the Parties and their respective successors and permitted assigns.

h. *No Partnership; No Fiduciary Duty.* This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

i. *No Recourse.* Notwithstanding anything that may be expressed or implied in this Agreement, each Party, on behalf of itself and its affiliates and their respective representatives, covenants, agrees and acknowledges that no person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement against, and no personal liability under this Agreement shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling persons, directors, officers, employees, general or limited partners, members, managers, affiliates or agents, or any former, current or future equity holder, controlling person, director, officer, employee, general or limited partner, member, manager, affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable law, whether in contract, tort or otherwise.

j. *Headings.* The headings of the Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any "Section," or "Article" are to the corresponding Section or Article of this Agreement unless otherwise specified.

k. *Severability.* If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

l. *Miscellaneous Interpretation.* When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “includes” or “including” are used in this Agreement, they will be deemed to be followed by the words “without limitation” and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) “or” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “hereunder” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or person includes the masculine, feminine or neuter, as the context may require, (5) reference to any person includes the successors and permitted assigns of that person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “days” (but not “Business Days”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, and (9) any reference in this Agreement to “related to”, “relating to” or a similar phrase means, unless the context otherwise requires, “related in whole or in part to”, “relating in whole or in part to” or a similar construction in the case of a similar phrase, as applicable. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. “**Business Day**” means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

6. Agreed Tax Treatment. For U.S. federal and applicable state and local income tax purposes, the Parties agree that any amounts paid by the Committed Party to Fieldwood under this Agreement shall be treated as deferred purchase price for the Acquired Interests eligible for installment sale treatment under Section 453 of the Internal Revenue Code of 1986, as amended, and the Treasury Regulations promulgated thereunder.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written above.

FIELDWOOD:

Fieldwood Energy LLC

By: _____
Name:
Title:

THE COMMITTED PARTY:

[CREDIT BID PURCHASER]

By: _____
Name:
Title:

[Signature Page to Funding Agreement]

EXHIBIT A

Excluded Obligations

Excluded Obligations include obligations arising from:

1. The operation, maintenance or plugging, abandoning or decommissioning of the Specified Interests (as defined in that certain Eni Term Sheet Implementation Agreement, dated as of [___], 2021, by and among Fieldwood (and certain of its subsidiaries), Eni Petroleum US LLC, Eni US Operating Co. Inc. and, following its joinder thereto, the Committed Party (the “*Eni Implementation Agreement*”)).
2. Any fees or expenses of the Plan Administrator and its retained professionals or of the U.S. Trustee, which fees shall be paid from the Plan Administrator Expense Reserve.
3. Any costs relating to the provision of insurance for or on behalf of the Plan Administrator or the FWE III Assets, which costs shall be paid from the Plan Administrator Expense Reserve.
4. The operation, maintenance or plugging, abandoning or decommissioning of any assets that are abandoned pursuant to the Plan.
5. The operation, maintenance or plugging, abandoning or decommissioning of any assets that are the subject of any term sheet entered into in connection with the Plan between any Seller and any predecessors in interest or co-working interest owners, whether executed prior to, or after the date of the PSA, solely to the extent such amounts are, and continue to be, subject to payment or reimbursement by such predecessors in interests or co-working interest owners.

EXHIBIT B

Excluded Revenues

Excluded Revenues include revenues derived from:

1. The Specified Interests (as defined in the Eni Implementation Agreement).

EXHIBIT C

Excluded Cash

Excluded Cash includes:

1. The cash contemplated to be funded to Fieldwood Energy IV LLC pursuant to Section (xvii) of Part A of Schedule I to that certain Agreement and Plan of Merger of Fieldwood Energy III LLC into Fieldwood Energy IV LLC and Fieldwood Energy III LLC as contemplated to be entered into by Fieldwood pursuant to the Plan.

2. The cash contemplated to be paid to Eni (as defined in the Eni Implementation Agreement) pursuant to Section 4(b) of the Eni Implementation Agreement.

Exhibit G

NewCo Organizational Documents ⁵

⁵ The NewCo shareholders' agreement will be filed at a later date.

Exhibit G

NewCo Organizational Documents

Delaware

The First State

Page 1

*I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF INCORPORATION OF "MAKO NEWCO INC.",
FILED IN THIS OFFICE ON THE FOURTH DAY OF JUNE, A.D. 2021, AT
2:42 O`CLOCK P.M.*


Jeffrey W. Bullock, Secretary of State

5963978 8100
SR# 20212358355

You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 203369337
Date: 06-04-21

State of Delaware
Secretary of State
Division of Corporations
Delivered 02:42 PM 06/04/2021
FILED 02:42 PM 06/04/2021
SR 20212358355 - File Number 5963978

CERTIFICATE OF INCORPORATION

OF

MAKO NEWCO INC.

* * *

FIRST: The name of the corporation is Mako Newco Inc. (the **“Corporation”**).

SECOND: The address of its registered office in the State of Delaware is 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808. The name of its registered agent at such address is Corporation Service Company.

THIRD: The purpose of the Corporation is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (**“Delaware Law”**).

FOURTH: The total number of shares of stock which the Corporation shall have authority to issue is 1,000, and the par value of each such share is \$0.01, amounting in the aggregate to \$10.00.

FIFTH: The name and mailing address of the incorporator are:

<u>Name</u>	<u>Mailing Address</u>
Kelsey D. Stevens	Davis Polk & Wardwell LLP 450 Lexington Avenue New York, New York 10017

SIXTH: The Board of Directors shall have the power to adopt, amend or repeal the bylaws of the Corporation.

SEVENTH: Election of directors need not be by written ballot unless the bylaws of the Corporation so provide.

EIGHTH: The Corporation expressly elects not to be governed by Section 203 of Delaware Law.

NINTH: (1) A director of the Corporation shall not be liable to the Corporation or its stockholders for monetary damages for breach of fiduciary duty as a director to the fullest extent permitted by Delaware Law.

(2)(a) Each person (and the heirs, executors or administrators of such person) (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) who was or is a party or is threatened to be made a party to, or is involved in any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative, or who otherwise incurs any losses, liabilities, damages, penalties, obligations, judgments, suits, claims, causes of actions, costs, expenses (including fees and disbursements of legal counsel) by reason of the fact that such person is or was a director or officer of the Corporation, or an owner of shares of the Corporation or is or was serving at the request of the Corporation as a director or officer of another corporation, partnership, joint venture, trust or other enterprise, shall be indemnified and held harmless by the Corporation to the fullest extent permitted by Delaware Law. The right to indemnification conferred in this ARTICLE NINTH shall also include the right to be paid by the Corporation the expenses incurred in connection with any such proceeding in advance of its final disposition to the fullest extent authorized by Delaware Law or in connection with any other actions taken by it related to the Corporation. The right to indemnification conferred in this ARTICLE NINTH shall be a contract right.

(b) The Corporation may, by action of its Board of Directors, provide indemnification to such of the directors, employees, agents and owners of shares of the Corporation (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) to such extent and to such effect as the Board of Directors shall determine to be appropriate and authorized by Delaware Law.

(3) The Corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the Corporation, or is or was serving at the request of the Corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any expense, liability or loss incurred by such person in any such capacity or arising out of such person's status as such, whether or not the Corporation would have the power to indemnify such person against such liability under Delaware Law.

(4) The rights and authority conferred in this ARTICLE NINTH shall not be exclusive of any other right which any person may otherwise have or hereafter acquire.

(5) Neither the amendment nor repeal of this ARTICLE NINTH, nor the adoption of any provision of this Certificate of Incorporation or the bylaws of the Corporation, nor, to the fullest extent permitted by Delaware Law, any modification of law, shall adversely affect any right or protection of any person granted pursuant hereto existing at, or arising out of or related to any event, act or omission that occurred prior to, the time of such amendment, repeal, adoption or

modification (regardless of when any proceeding (or part thereof) relating to such event, act or omission arises or is first threatened, commenced or completed).

TENTH: The Corporation reserves the right to amend this Certificate of Incorporation in any manner permitted by Delaware Law and all rights and powers conferred herein on stockholders, directors and officers, if any, are subject to this reserved power.

ELEVENTH: To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the "FLTL Sub-Agent") under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the "FLTL Credit Agreement"), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Incorporation this 4 day of June, 2021.

Kelsey Stevens

Kelsey D. Stevens

Incorporator

BYLAWS
OF
MAKO NEWCO INC.

* * * * *

ARTICLE 1
OFFICES

Section 1.01. *Registered Office.* The registered office of the Mako Newco Inc. (the “**Corporation**”) shall be in the City of Wilmington, County of New Castle, State of Delaware.

Section 1.02. *Other Offices.* The Corporation may also have offices at such other places both within and without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

Section 1.03. *Books.* The books of the Corporation may be kept within or without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

ARTICLE 2
MEETINGS OF STOCKHOLDERS

Section 2.01. *Time and Place of Meetings.* All meetings of stockholders shall be held at such place, either within or without the State of Delaware, on such date and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a designation by the Board of Directors).

Section 2.02. *Annual Meetings.* Unless directors are elected by written consent in lieu of an annual meeting as permitted by the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (“**Delaware Law**”), an annual meeting of stockholders shall be held for the election of directors and to transact such other business as may properly be brought before the meeting as may be designated by the Board of Directors from time to time. Stockholders may, unless the certificate of incorporation otherwise provides, act by written consent to elect directors; *provided, however*, that if such consent is less than unanimous, such action by written consent may be in lieu of holding an annual meeting only if all of the directorships to which directors could be elected at an annual meeting held at the effective time of such action are vacant and are filled by such action.

Section 2.03. *Special Meetings.* Special meetings of stockholders may be called by the Board of Directors or the Chairman of the Board of Directors and shall be called by the Secretary at the request in writing of holders of record of a majority of the outstanding capital stock of the Corporation entitled to vote. Such request shall state the purpose or purposes of the proposed meeting.

Section 2.04. *Notice of Meetings and Adjourned Meetings; Waivers of Notice.* (a) Whenever stockholders are required or permitted to take any action at a meeting, a written notice of the meeting shall be given which shall state the place, if any, date and hour of the meeting, the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, and, in the case of a special meeting, the purpose or purposes for which the meeting is called. Unless otherwise provided by Delaware Law, such notice shall be given not less than 10 nor more than 60 days before the date of the meeting to each stockholder of record entitled to vote at such meeting. Unless these bylaws otherwise require, when a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time, place, if any, and the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Corporation may transact any business which might have been transacted at the original meeting. If the adjournment is for more than 30 days, or after the adjournment a new record date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given to each stockholder of record entitled to vote at the meeting.

(b) A written waiver of any such notice signed by the person entitled thereto, or a waiver by electronic transmission by the person entitled to notice, whether before or after the time stated therein, shall be deemed equivalent to notice. Attendance of a person at a meeting shall constitute a waiver of notice of such meeting, except when the person attends the meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business because the meeting is not lawfully called or convened. Business transacted at any special meeting of stockholders shall be limited to the purposes stated in the notice.

Section 2.05. *Quorum.* Unless otherwise provided under the certificate of incorporation or these bylaws and subject to Delaware Law, the presence, in person or by proxy, of the holders of a majority of the outstanding capital stock of the Corporation entitled to vote at a meeting of stockholders shall constitute a quorum for the transaction of business. If, however, such quorum shall not be present or represented at any meeting of the stockholders, a majority in voting interest of the stockholders present in person or represented by proxy may adjourn the meeting, without notice other than announcement at the meeting, until a

quorum shall be present or represented. At such adjourned meeting at which a quorum shall be present or represented any business may be transacted which might have been transacted at the meeting as originally notified.

Section 2.06. *Voting.* (a) Unless otherwise provided in the certificate of incorporation and subject to Delaware Law, each stockholder shall be entitled to one vote for each outstanding share of capital stock of the Corporation held by such stockholder. Any share of capital stock of the Corporation held by the Corporation shall have no voting rights. Except as otherwise provided by law, the certificate of incorporation or these bylaws, in all matters other than the election of directors, the affirmative vote of the majority of the shares of capital stock of the Corporation present in person or represented by proxy at the meeting and entitled to vote on the subject matter shall be the act of the stockholders.

(b) Each stockholder entitled to vote at a meeting of stockholders or to express consent or dissent to a corporate action in writing without a meeting may authorize another person or persons to act for such stockholder by proxy, appointed by an instrument in writing, subscribed by such stockholder or by his attorney thereunto authorized, or by proxy sent by cable, telegram or by any means of electronic communication permitted by law, which results in a writing from such stockholder or by his attorney, and delivered to the secretary of the meeting. No proxy shall be voted after three (3) years from its date, unless said proxy provides for a longer period.

(c) In determining the number of votes cast for or against a proposal or nominee, shares abstaining from voting on a matter will not be treated as a vote cast.

Section 2.07. *Action by Consent.* (a) Unless otherwise provided in the certificate of incorporation and subject to the proviso in Section 2.02, any action required to be taken at any annual or special meeting of stockholders, or any action which may be taken at any annual or special meeting of stockholders, may be taken without a meeting, without prior notice and without a vote, if a consent or consents in writing, setting forth the action so taken, shall be signed by the holders of outstanding capital stock having not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which all shares entitled to vote thereon were present and voted and shall be delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. Prompt notice of the taking of the corporate action without a meeting by less than unanimous written consent shall be given to those stockholders who have not consented in writing and who, if the action had been taken at a meeting, would have been entitled to

notice of the meeting if the record date for such meeting had been the date that written consents signed by a sufficient number of stockholders to take the action were delivered to the Corporation as provided in Section 2.07(b).

(b) Every written consent shall bear the date of signature of each stockholder who signs the consent, and no written consent shall be effective to take the corporate action referred to therein unless, within 60 days of the earliest dated consent delivered in the manner required by this section and Delaware Law to the Corporation, written consents signed by a sufficient number of holders to take action are delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested.

Section 2.08. *Organization.* At each meeting of stockholders, the Chairman of the Board of Directors, if one shall have been elected, or in the Chairman's absence or if one shall not have been elected, the director designated by the vote of the majority of the directors present at such meeting, shall act as chairman of the meeting. The Secretary (or in the Secretary's absence or inability to act, the person whom the chairman of the meeting shall appoint secretary of the meeting) shall act as secretary of the meeting and keep the minutes thereof.

Section 2.09. *Order of Business.* The order of business at all meetings of stockholders shall be as determined by the chairman of the meeting.

ARTICLE 3 DIRECTORS

Section 3.01. *General Powers.* Except as otherwise provided in Delaware Law or the certificate of incorporation, the business and affairs of the Corporation shall be managed by or under the direction of the Board of Directors.

Section 3.02. *Number, Election and Term Of Office.* (a) The number of directors which shall constitute the whole Board of Directors shall be fixed from time to time by resolution of the Board of Directors but shall not be less than one. The directors shall be elected at the annual meeting of the stockholders by written ballot, except as provided in Section 2.02 and Section 3.12 herein, and each director so elected shall hold office until such director's successor is elected and qualified or until such director's earlier death, resignation or removal. Directors need not be stockholders.

(b) Subject to the rights of the holders of any series of preferred stock to elect additional directors under specific circumstances, directors shall be elected by a plurality of the votes of the shares of capital stock of the Corporation present

in person or represented by proxy at the meeting and entitled to vote on the election of directors.

Section 3.03. *Quorum and Manner of Acting.* Unless the certificate of incorporation or these bylaws require a greater number, a majority of the total number of directors shall constitute a quorum for the transaction of business, and the affirmative vote of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors. When a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time and place thereof are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Board of Directors may transact any business which might have been transacted at the original meeting. If a quorum shall not be present at any meeting of the Board of Directors the directors present thereat shall adjourn the meeting, from time to time, without notice other than announcement at the meeting, until a quorum shall be present.

Section 3.04. *Time and Place of Meetings.* The Board of Directors shall hold its meetings at such place, either within or without the State of Delaware, and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a determination by the Board of Directors).

Section 3.05. *Annual Meeting.* The Board of Directors shall meet for the purpose of organization, the election of officers and the transaction of other business, as soon as practicable after each annual meeting of stockholders, on the same day and at the same place where such annual meeting shall be held. Notice of such meeting need not be given. In the event such annual meeting is not so held, the annual meeting of the Board of Directors may be held at such place either within or without the State of Delaware, on such date and at such time as shall be specified in a notice thereof given as hereinafter provided in Section 3.07 herein or in a waiver of notice thereof signed by any director who chooses to waive the requirement of notice.

Section 3.06. *Regular Meetings.* After the place and time of regular meetings of the Board of Directors shall have been determined and notice thereof shall have been once given to each member of the Board of Directors, regular meetings may be held without further notice being given.

Section 3.07. *Special Meetings.* Special meetings of the Board of Directors may be called by the Chairman of the Board or the President and shall be called by the Chairman of the Board, President or Secretary on the written request of any director. Notice of special meetings of the Board of Directors shall be given to each director at least 24 hours before the date of the meeting in such manner as is determined by the Board of Directors, which required notice shall be

deemed to be waived by a director's attendance at a meeting (unless solely for the purpose of objecting to the lack of required notice).

Section 3.08. *Committees.* The Board of Directors may designate one or more committees, each committee to consist of one or more of the directors of the Corporation. The Board of Directors may designate one or more directors as alternate members of any committee, who may replace any absent or disqualified member at any meeting of the committee. In the absence or disqualification of a member of a committee, the member or members present at any meeting and not disqualified from voting, whether or not such member or members constitute a quorum, may unanimously appoint another member of the Board of Directors to act at the meeting in the place of any such absent or disqualified member. A quorum of any committee of the Board of Directors shall consist of a majority of the Board of Directors (with directors for quorum purposes counted in accordance with the certificate of incorporation). Any such committee, to the extent provided in the resolution of the Board of Directors, shall have and may exercise all the powers and authority of the Board of Directors in the management of the business and affairs of the Corporation, and may authorize the seal of the Corporation to be affixed to all papers which may require it; but no such committee shall have the power or authority in reference to any of the following matters: (a) approving or adopting, or recommending to the stockholders, any action or matter expressly required by Delaware Law to be submitted to the stockholders for approval or (b) adopting, amending or repealing any bylaw of the Corporation. Each committee shall keep regular minutes of its meetings and report the same to the Board of Directors when required.

Section 3.09. *Action by Consent.* Unless otherwise restricted by the certificate of incorporation or these bylaws, any action required or permitted to be taken at any meeting of the Board of Directors or of any committee thereof may be taken without a meeting, if all members of the Board or committee, as the case may be, consent thereto in writing or by electronic transmission, and the writing or writings or electronic transmission or transmissions, are filed with the minutes of proceedings of the Board or committee. Such filing shall be in paper form if the minutes are maintained in paper form and shall be in electronic form if the minutes are maintained in electronic form.

Section 3.10. *Telephonic Meetings.* Unless otherwise restricted by the certificate of incorporation or these bylaws, members of the Board of Directors, or any committee designated by the Board of Directors, may participate in a meeting of the Board of Directors, or such committee, as the case may be, by means of conference telephone or other communications equipment by means of which all persons participating in the meeting can hear each other, and such participation in a meeting shall constitute presence in person at the meeting.

Section 3.11. *Resignation.* Any director may resign at any time by giving notice in writing or by electronic transmission to the Board of Directors or to the Secretary of the Corporation. The resignation of any director shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 3.12. *Vacancies.* Unless otherwise provided in the certificate of incorporation, vacancies and newly created directorships resulting from any increase in the authorized number of directors elected by all the stockholders having the right to vote as a single class may be filled by a majority vote of the directors then in office, although less than a quorum, or by a sole remaining director. Whenever the holders of any class or classes of stock or series thereof are entitled to elect one or more directors by the certificate of incorporation, vacancies and newly created directorships of such class or classes or series may be filled by a majority vote of directors elected by such class or classes or series thereof then in office, or by a sole remaining director so elected. Each director so chosen shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. If there are no directors in office, then an election of directors may be held in accordance with Delaware Law. Unless otherwise provided in the certificate of incorporation, when one or more directors shall resign from the Board of Directors, effective at a future date, the directors then in office shall, by majority vote, have the power to fill such vacancy or vacancies, the vote thereon to take effect when such resignation or resignations shall become effective, and each director so chosen shall hold office as provided in the filling of other vacancies.

Section 3.13. *Removal.* Any director or the entire Board of Directors may be removed, with or without cause, at any time by the affirmative vote of the holders of a majority of the voting power of the outstanding capital stock of the Corporation then entitled to vote at any election of directors and the vacancies thus created may be filled in accordance with Section 3.12 herein.

Section 3.14. *Compensation.* Unless otherwise restricted by the certificate of incorporation or these bylaws, the Board of Directors shall have authority to fix the compensation of directors, including fees and reimbursement of expenses.

ARTICLE 4 OFFICERS

Section 4.01. *Principal Officers.* The principal officers of the Corporation shall be a President, a Treasurer and a Secretary who shall have the duty, among other things, to record the proceedings of the meetings of stockholders and directors in a book kept for that purpose. The Corporation may

also have such other principal officers, including one or more Controllers, as the Board of Directors may in its discretion appoint. One person may hold the offices and perform the duties of any two or more of said offices.

Section 4.02. *Election, Term of Office and Remuneration.* The principal officers of the Corporation shall be elected annually by the Board of Directors at the annual meeting thereof. Each such officer shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. The remuneration of all officers of the Corporation shall be fixed by the Board of Directors. Any vacancy in any office shall be filled in such manner as the Board of Directors shall determine.

Section 4.03. *Subordinate Officers.* In addition to the principal officers enumerated in Section 4.01 herein, the Corporation may have one or more Assistant Treasurers, Assistant Secretaries and Assistant Controllers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any principal officer the power to appoint and to remove any such subordinate officers, agents or employees.

Section 4.04. *Removal.* Except as otherwise permitted with respect to subordinate officers, any officer may be removed, with or without cause, at any time, by resolution adopted by the Board of Directors.

Section 4.05. *Resignations.* Any officer may resign at any time by giving written notice to the Board of Directors (or to a principal officer if the Board of Directors has delegated to such principal officer the power to appoint and to remove such officer). The resignation of any officer shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 4.06. *Powers and Duties.* The officers of the Corporation shall have such powers and perform such duties incident to each of their respective offices and such other duties as may from time to time be conferred upon or assigned to them by the Board of Directors.

ARTICLE 5 CAPITAL STOCK

Section 5.01. *Certificates For Stock; Uncertificated Shares.* The shares of the Corporation shall be uncertificated, provided that the Board of Directors of the Corporation may provide by resolution or resolutions that some or all of any or all classes or series of its stock shall be certificated shares. Except as otherwise

provided by law, the rights and obligations of the holders of uncertificated shares and the rights and obligations of the holders of shares represented by certificates of the same class and series shall be identical. Every holder of stock represented by certificates shall be entitled to have a certificate signed by, or in the name of the Corporation by any two authorized officers of the Corporation representing the number of shares registered in certificate form. Any or all of the signatures on the certificate may be a facsimile. In case any officer, transfer agent or registrar who has signed or whose facsimile signature has been placed upon a certificate shall have ceased to be such officer, transfer agent or registrar before such certificate is issued, it may be issued by the Corporation with the same effect as if such person were such officer, transfer agent or registrar at the date of issue. The Corporation shall not have power to issue a certificate in bearer form.

Section 5.02. *Transfer Of Shares.* Shares of the stock of the Corporation may be transferred on the record of stockholders of the Corporation by the holder thereof or by such holder's duly authorized attorney upon surrender of a certificate therefor properly endorsed or upon receipt of proper transfer instructions from the registered holder of uncertificated shares or by such holder's duly authorized attorney and upon compliance with appropriate procedures for transferring shares in uncertificated form, unless waived by the Corporation.

Section 5.03. *Authority for Additional Rules Regarding Transfer.* The Board of Directors shall have the power and authority to make all such rules and regulations as they may deem expedient concerning the issue, transfer and registration of certificated or uncertificated shares of the stock of the Corporation, as well as for the issuance of new certificates in lieu of those which may be lost or destroyed, and may require of any stockholder requesting replacement of lost or destroyed certificates, bond in such amount and in such form as they may deem expedient to indemnify the Corporation, and/or the transfer agents, and/or the registrars of its stock against any claims arising in connection therewith.

Section 5.04. *FLTL Sub-Agent.* To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the "FLTL Sub-Agent") under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the "FLTL Credit Agreement"), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency

Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

ARTICLE 6 GENERAL PROVISIONS

Section 6.01. *Fixing the Record Date.* (a) In order that the Corporation may determine the stockholders entitled to notice of or to vote at any meeting of stockholders or any adjournment thereof, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which record date shall not be more than 60 nor less than 10 days before the date of such meeting. If no record date is fixed by the Board of Directors, the record date for determining stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or, if notice is waived, at the close of business on the day next preceding the day on which the meeting is held. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; *provided* that the Board of Directors may fix a new record date for the adjourned meeting.

(b) In order that the Corporation may determine the stockholders entitled to consent to corporate action in writing without a meeting, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which date shall not be more than 10 days after the date upon which the resolution fixing the record date is adopted by the Board of Directors. If no record date has been fixed by the Board of Directors, the record date for determining stockholders entitled to consent to corporate action in writing without a meeting, when no prior action by the Board of Directors is required by Delaware Law, shall be the first date on which a signed written consent setting forth the action taken or proposed to be taken is delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. If no record date has been fixed by the Board of Directors and prior action by the Board of Directors is required by Delaware Law,

the record date for determining stockholders entitled to consent to corporate action in writing without a meeting shall be at the close of business on the day on which the Board of Directors adopts the resolution taking such prior action.

(c) In order that the Corporation may determine the stockholders entitled to receive payment of any dividend or other distribution or allotment of any rights or the stockholders entitled to exercise any rights in respect of any change, conversion or exchange of stock, or for the purpose of any other lawful action, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted, and which record date shall be not more than 60 days prior to such action. If no record date is fixed, the record date for determining stockholders for any such purpose shall be at the close of business on the day on which the Board of Directors adopts the resolution relating thereto.

Section 6.02. *Dividends.* Subject to limitations contained in Delaware Law and the certificate of incorporation, the Board of Directors may declare and pay dividends upon the shares of capital stock of the Corporation, which dividends may be paid either in cash, in property or in shares of the capital stock of the Corporation.

Section 6.03. *Year.* The fiscal year of the Corporation shall commence on January 1 and end on December 31 of each year.

Section 6.04. *Corporate Seal.* The corporate seal shall have inscribed thereon the name of the Corporation, the year of its organization and the words “Corporate Seal, Delaware”. The seal may be used by causing it or a facsimile thereof to be impressed, affixed or otherwise reproduced.

Section 6.05. *Voting of Stock Owned by the Corporation.* The Board of Directors may authorize any person, on behalf of the Corporation, to attend, vote at and grant proxies to be used at any meeting of stockholders of any corporation (except this Corporation) in which the Corporation may hold stock.

Section 6.06. *Amendments.* These bylaws or any of them, may be altered, amended or repealed, or new bylaws may be made, by the stockholders either by written consent or at any annual or special meeting thereof or by the Board of Directors.

Delaware

The First State

Page 1

*I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF INCORPORATION OF "MAKO HOLDING
INC.", FILED IN THIS OFFICE ON THE FOURTH DAY OF JUNE, A.D.
2021, AT 2:43 O`CLOCK P.M.*


Jeffrey W. Bullock, Secretary of State

5963981 8100
SR# 20212358386

You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 203369663
Date: 06-04-21

State of Delaware
Secretary of State
Division of Corporations
Delivered 02:42 PM 06/04/2021
FILED 02:43 PM 06/04/2021
SR 20212358386 - File Number 5963981

CERTIFICATE OF INCORPORATION

OF

MAKO HOLDING INC.

* * *

FIRST: The name of the corporation is Mako Holding Inc. (the **“Corporation”**).

SECOND: The address of its registered office in the State of Delaware is 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808. The name of its registered agent at such address is Corporation Service Company.

THIRD: The purpose of the Corporation is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (**“Delaware Law”**).

FOURTH: The total number of shares of stock which the Corporation shall have authority to issue is 1,000, and the par value of each such share is \$0.01, amounting in the aggregate to \$10.00.

FIFTH: The name and mailing address of the incorporator are:

<u>Name</u>	<u>Mailing Address</u>
Mako Newco Inc.	410 Park Avenue, Suite 900 New York, NY 10022

SIXTH: The Board of Directors shall have the power to adopt, amend or repeal the bylaws of the Corporation.

SEVENTH: Election of directors need not be by written ballot unless the bylaws of the Corporation so provide.

EIGHTH: The Corporation expressly elects not to be governed by Section 203 of Delaware Law.

NINTH: (1) A director of the Corporation shall not be liable to the Corporation or its stockholders for monetary damages for breach of fiduciary duty as a director to the fullest extent permitted by Delaware Law.

(2)(a) Each person (and the heirs, executors or administrators of such person) (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) who was or is a party or is threatened to be made a party to, or is involved in any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative, or who otherwise incurs any losses, liabilities, damages, penalties, obligations, judgments, suits, claims, causes of actions, costs, expenses (including fees and disbursements of legal counsel) by reason of the fact that such person is or was a director or officer of the Corporation, or an owner of shares of the Corporation or is or was serving at the request of the Corporation as a director or officer of another corporation, partnership, joint venture, trust or other enterprise, shall be indemnified and held harmless by the Corporation to the fullest extent permitted by Delaware Law. The right to indemnification conferred in this ARTICLE NINTH shall also include the right to be paid by the Corporation the expenses incurred in connection with any such proceeding in advance of its final disposition to the fullest extent authorized by Delaware Law or in connection with any other actions taken by it related to the Corporation. The right to indemnification conferred in this ARTICLE NINTH shall be a contract right.

(b) The Corporation may, by action of its Board of Directors, provide indemnification to such of the directors, employees, agents and owners of shares of the Corporation (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) to such extent and to such effect as the Board of Directors shall determine to be appropriate and authorized by Delaware Law.

(3) The Corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the Corporation, or is or was serving at the request of the Corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any expense, liability or loss incurred by such person in any such capacity or arising out of such person's status as such, whether or not the Corporation would have the power to indemnify such person against such liability under Delaware Law.

(4) The rights and authority conferred in this ARTICLE NINTH shall not be exclusive of any other right which any person may otherwise have or hereafter acquire.

(5) Neither the amendment nor repeal of this ARTICLE NINTH, nor the adoption of any provision of this Certificate of Incorporation or the bylaws of the Corporation, nor, to the fullest extent permitted by Delaware Law, any modification of law, shall adversely affect any right or protection of any person granted pursuant hereto existing at, or arising out of or related to any event, act or omission that occurred prior to, the time of such amendment, repeal, adoption or

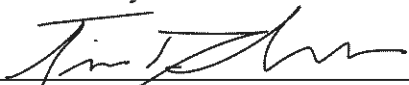
modification (regardless of when any proceeding (or part thereof) relating to such event, act or omission arises or is first threatened, commenced or completed).

TENTH: The Corporation reserves the right to amend this Certificate of Incorporation in any manner permitted by Delaware Law and all rights and powers conferred herein on stockholders, directors and officers, if any, are subject to this reserved power.

ELEVENTH: To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the “**FLTL Sub-Agent**”) under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the “**FLTL Credit Agreement**”), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Incorporation this 4 day of June, 2021.

MAKO NEWCO INC.

By: 
Name: Tim Daileader
Title: President

BYLAWS
OF
MAKO HOLDING INC.

* * * * *

ARTICLE 1
OFFICES

Section 1.01. *Registered Office.* The registered office of the Mako Holding Inc. (the “**Corporation**”) shall be in the City of Wilmington, County of New Castle, State of Delaware.

Section 1.02. *Other Offices.* The Corporation may also have offices at such other places both within and without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

Section 1.03. *Books.* The books of the Corporation may be kept within or without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

ARTICLE 2
MEETINGS OF STOCKHOLDERS

Section 2.01. *Time and Place of Meetings.* All meetings of stockholders shall be held at such place, either within or without the State of Delaware, on such date and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a designation by the Board of Directors).

Section 2.02. *Annual Meetings.* Unless directors are elected by written consent in lieu of an annual meeting as permitted by the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (“**Delaware Law**”), an annual meeting of stockholders shall be held for the election of directors and to transact such other business as may properly be brought before the meeting as may be designated by the Board of Directors from time to time. Stockholders may, unless the certificate of incorporation otherwise provides, act by written consent to elect directors; *provided, however*, that if such consent is less than unanimous, such action by written consent may be in lieu of holding an annual meeting only if all of the directorships to which directors could be elected at an annual meeting held at the effective time of such action are vacant and are filled by such action.

Section 2.03. *Special Meetings.* Special meetings of stockholders may be called by the Board of Directors or the Chairman of the Board of Directors and shall be called by the Secretary at the request in writing of holders of record of a majority of the outstanding capital stock of the Corporation entitled to vote. Such request shall state the purpose or purposes of the proposed meeting.

Section 2.04. *Notice of Meetings and Adjourned Meetings; Waivers of Notice.* (a) Whenever stockholders are required or permitted to take any action at a meeting, a written notice of the meeting shall be given which shall state the place, if any, date and hour of the meeting, the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, and, in the case of a special meeting, the purpose or purposes for which the meeting is called. Unless otherwise provided by Delaware Law, such notice shall be given not less than 10 nor more than 60 days before the date of the meeting to each stockholder of record entitled to vote at such meeting. Unless these bylaws otherwise require, when a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time, place, if any, and the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Corporation may transact any business which might have been transacted at the original meeting. If the adjournment is for more than 30 days, or after the adjournment a new record date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given to each stockholder of record entitled to vote at the meeting.

(b) A written waiver of any such notice signed by the person entitled thereto, or a waiver by electronic transmission by the person entitled to notice, whether before or after the time stated therein, shall be deemed equivalent to notice. Attendance of a person at a meeting shall constitute a waiver of notice of such meeting, except when the person attends the meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business because the meeting is not lawfully called or convened. Business transacted at any special meeting of stockholders shall be limited to the purposes stated in the notice.

Section 2.05. *Quorum.* Unless otherwise provided under the certificate of incorporation or these bylaws and subject to Delaware Law, the presence, in person or by proxy, of the holders of a majority of the outstanding capital stock of the Corporation entitled to vote at a meeting of stockholders shall constitute a quorum for the transaction of business. If, however, such quorum shall not be present or represented at any meeting of the stockholders, a majority in voting interest of the stockholders present in person or represented by proxy may adjourn the meeting, without notice other than announcement at the meeting, until a

quorum shall be present or represented. At such adjourned meeting at which a quorum shall be present or represented any business may be transacted which might have been transacted at the meeting as originally notified.

Section 2.06. *Voting.* (a) Unless otherwise provided in the certificate of incorporation and subject to Delaware Law, each stockholder shall be entitled to one vote for each outstanding share of capital stock of the Corporation held by such stockholder. Any share of capital stock of the Corporation held by the Corporation shall have no voting rights. Except as otherwise provided by law, the certificate of incorporation or these bylaws, in all matters other than the election of directors, the affirmative vote of the majority of the shares of capital stock of the Corporation present in person or represented by proxy at the meeting and entitled to vote on the subject matter shall be the act of the stockholders.

(b) Each stockholder entitled to vote at a meeting of stockholders or to express consent or dissent to a corporate action in writing without a meeting may authorize another person or persons to act for such stockholder by proxy, appointed by an instrument in writing, subscribed by such stockholder or by his attorney thereunto authorized, or by proxy sent by cable, telegram or by any means of electronic communication permitted by law, which results in a writing from such stockholder or by his attorney, and delivered to the secretary of the meeting. No proxy shall be voted after three (3) years from its date, unless said proxy provides for a longer period.

(c) In determining the number of votes cast for or against a proposal or nominee, shares abstaining from voting on a matter will not be treated as a vote cast.

Section 2.07. *Action by Consent.* (a) Unless otherwise provided in the certificate of incorporation and subject to the proviso in Section 2.02, any action required to be taken at any annual or special meeting of stockholders, or any action which may be taken at any annual or special meeting of stockholders, may be taken without a meeting, without prior notice and without a vote, if a consent or consents in writing, setting forth the action so taken, shall be signed by the holders of outstanding capital stock having not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which all shares entitled to vote thereon were present and voted and shall be delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. Prompt notice of the taking of the corporate action without a meeting by less than unanimous written consent shall be given to those stockholders who have not consented in writing and who, if the action had been taken at a meeting, would have been entitled to

notice of the meeting if the record date for such meeting had been the date that written consents signed by a sufficient number of stockholders to take the action were delivered to the Corporation as provided in Section 2.07(b).

(b) Every written consent shall bear the date of signature of each stockholder who signs the consent, and no written consent shall be effective to take the corporate action referred to therein unless, within 60 days of the earliest dated consent delivered in the manner required by this section and Delaware Law to the Corporation, written consents signed by a sufficient number of holders to take action are delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested.

Section 2.08. *Organization.* At each meeting of stockholders, the Chairman of the Board of Directors, if one shall have been elected, or in the Chairman's absence or if one shall not have been elected, the director designated by the vote of the majority of the directors present at such meeting, shall act as chairman of the meeting. The Secretary (or in the Secretary's absence or inability to act, the person whom the chairman of the meeting shall appoint secretary of the meeting) shall act as secretary of the meeting and keep the minutes thereof.

Section 2.09. *Order of Business.* The order of business at all meetings of stockholders shall be as determined by the chairman of the meeting.

ARTICLE 3 DIRECTORS

Section 3.01. *General Powers.* Except as otherwise provided in Delaware Law or the certificate of incorporation, the business and affairs of the Corporation shall be managed by or under the direction of the Board of Directors.

Section 3.02. *Number, Election and Term Of Office.* (a) The number of directors which shall constitute the whole Board of Directors shall be fixed from time to time by resolution of the Board of Directors but shall not be less than one. The directors shall be elected at the annual meeting of the stockholders by written ballot, except as provided in Section 2.02 and Section 3.12 herein, and each director so elected shall hold office until such director's successor is elected and qualified or until such director's earlier death, resignation or removal. Directors need not be stockholders.

(b) Subject to the rights of the holders of any series of preferred stock to elect additional directors under specific circumstances, directors shall be elected by a plurality of the votes of the shares of capital stock of the Corporation present

in person or represented by proxy at the meeting and entitled to vote on the election of directors.

Section 3.03. *Quorum and Manner of Acting.* Unless the certificate of incorporation or these bylaws require a greater number, a majority of the total number of directors shall constitute a quorum for the transaction of business, and the affirmative vote of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors. When a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time and place thereof are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Board of Directors may transact any business which might have been transacted at the original meeting. If a quorum shall not be present at any meeting of the Board of Directors the directors present thereat shall adjourn the meeting, from time to time, without notice other than announcement at the meeting, until a quorum shall be present.

Section 3.04. *Time and Place of Meetings.* The Board of Directors shall hold its meetings at such place, either within or without the State of Delaware, and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a determination by the Board of Directors).

Section 3.05. *Annual Meeting.* The Board of Directors shall meet for the purpose of organization, the election of officers and the transaction of other business, as soon as practicable after each annual meeting of stockholders, on the same day and at the same place where such annual meeting shall be held. Notice of such meeting need not be given. In the event such annual meeting is not so held, the annual meeting of the Board of Directors may be held at such place either within or without the State of Delaware, on such date and at such time as shall be specified in a notice thereof given as hereinafter provided in Section 3.07 herein or in a waiver of notice thereof signed by any director who chooses to waive the requirement of notice.

Section 3.06. *Regular Meetings.* After the place and time of regular meetings of the Board of Directors shall have been determined and notice thereof shall have been once given to each member of the Board of Directors, regular meetings may be held without further notice being given.

Section 3.07. *Special Meetings.* Special meetings of the Board of Directors may be called by the Chairman of the Board or the President and shall be called by the Chairman of the Board, President or Secretary on the written request of any director. Notice of special meetings of the Board of Directors shall be given to each director at least 24 hours before the date of the meeting in such manner as is determined by the Board of Directors, which required notice shall be

deemed to be waived by a director's attendance at a meeting (unless solely for the purpose of objecting to the lack of required notice).

Section 3.08. *Committees.* The Board of Directors may designate one or more committees, each committee to consist of one or more of the directors of the Corporation. The Board of Directors may designate one or more directors as alternate members of any committee, who may replace any absent or disqualified member at any meeting of the committee. In the absence or disqualification of a member of a committee, the member or members present at any meeting and not disqualified from voting, whether or not such member or members constitute a quorum, may unanimously appoint another member of the Board of Directors to act at the meeting in the place of any such absent or disqualified member. A quorum of any committee of the Board of Directors shall consist of a majority of the Board of Directors (with directors for quorum purposes counted in accordance with the certificate of incorporation). Any such committee, to the extent provided in the resolution of the Board of Directors, shall have and may exercise all the powers and authority of the Board of Directors in the management of the business and affairs of the Corporation, and may authorize the seal of the Corporation to be affixed to all papers which may require it; but no such committee shall have the power or authority in reference to any of the following matters: (a) approving or adopting, or recommending to the stockholders, any action or matter expressly required by Delaware Law to be submitted to the stockholders for approval or (b) adopting, amending or repealing any bylaw of the Corporation. Each committee shall keep regular minutes of its meetings and report the same to the Board of Directors when required.

Section 3.09. *Action by Consent.* Unless otherwise restricted by the certificate of incorporation or these bylaws, any action required or permitted to be taken at any meeting of the Board of Directors or of any committee thereof may be taken without a meeting, if all members of the Board or committee, as the case may be, consent thereto in writing or by electronic transmission, and the writing or writings or electronic transmission or transmissions, are filed with the minutes of proceedings of the Board or committee. Such filing shall be in paper form if the minutes are maintained in paper form and shall be in electronic form if the minutes are maintained in electronic form.

Section 3.10. *Telephonic Meetings.* Unless otherwise restricted by the certificate of incorporation or these bylaws, members of the Board of Directors, or any committee designated by the Board of Directors, may participate in a meeting of the Board of Directors, or such committee, as the case may be, by means of conference telephone or other communications equipment by means of which all persons participating in the meeting can hear each other, and such participation in a meeting shall constitute presence in person at the meeting.

Section 3.11. *Resignation.* Any director may resign at any time by giving notice in writing or by electronic transmission to the Board of Directors or to the Secretary of the Corporation. The resignation of any director shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 3.12. *Vacancies.* Unless otherwise provided in the certificate of incorporation, vacancies and newly created directorships resulting from any increase in the authorized number of directors elected by all the stockholders having the right to vote as a single class may be filled by a majority vote of the directors then in office, although less than a quorum, or by a sole remaining director. Whenever the holders of any class or classes of stock or series thereof are entitled to elect one or more directors by the certificate of incorporation, vacancies and newly created directorships of such class or classes or series may be filled by a majority vote of directors elected by such class or classes or series thereof then in office, or by a sole remaining director so elected. Each director so chosen shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. If there are no directors in office, then an election of directors may be held in accordance with Delaware Law. Unless otherwise provided in the certificate of incorporation, when one or more directors shall resign from the Board of Directors, effective at a future date, the directors then in office shall, by majority vote, have the power to fill such vacancy or vacancies, the vote thereon to take effect when such resignation or resignations shall become effective, and each director so chosen shall hold office as provided in the filling of other vacancies.

Section 3.13. *Removal.* Any director or the entire Board of Directors may be removed, with or without cause, at any time by the affirmative vote of the holders of a majority of the voting power of the outstanding capital stock of the Corporation then entitled to vote at any election of directors and the vacancies thus created may be filled in accordance with Section 3.12 herein.

Section 3.14. *Compensation.* Unless otherwise restricted by the certificate of incorporation or these bylaws, the Board of Directors shall have authority to fix the compensation of directors, including fees and reimbursement of expenses.

ARTICLE 4 OFFICERS

Section 4.01. *Principal Officers.* The principal officers of the Corporation shall be a President, a Treasurer and a Secretary who shall have the duty, among other things, to record the proceedings of the meetings of stockholders and directors in a book kept for that purpose. The Corporation may

also have such other principal officers, including one or more Controllers, as the Board of Directors may in its discretion appoint. One person may hold the offices and perform the duties of any two or more of said offices.

Section 4.02. *Election, Term of Office and Remuneration.* The principal officers of the Corporation shall be elected annually by the Board of Directors at the annual meeting thereof. Each such officer shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. The remuneration of all officers of the Corporation shall be fixed by the Board of Directors. Any vacancy in any office shall be filled in such manner as the Board of Directors shall determine.

Section 4.03. *Subordinate Officers.* In addition to the principal officers enumerated in Section 4.01 herein, the Corporation may have one or more Assistant Treasurers, Assistant Secretaries and Assistant Controllers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any principal officer the power to appoint and to remove any such subordinate officers, agents or employees.

Section 4.04. *Removal.* Except as otherwise permitted with respect to subordinate officers, any officer may be removed, with or without cause, at any time, by resolution adopted by the Board of Directors.

Section 4.05. *Resignations.* Any officer may resign at any time by giving written notice to the Board of Directors (or to a principal officer if the Board of Directors has delegated to such principal officer the power to appoint and to remove such officer). The resignation of any officer shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 4.06. *Powers and Duties.* The officers of the Corporation shall have such powers and perform such duties incident to each of their respective offices and such other duties as may from time to time be conferred upon or assigned to them by the Board of Directors.

ARTICLE 5 CAPITAL STOCK

Section 5.01. *Certificates For Stock; Uncertificated Shares.* The shares of the Corporation shall be uncertificated, provided that the Board of Directors of the Corporation may provide by resolution or resolutions that some or all of any or all classes or series of its stock shall be certificated shares. Except as otherwise

provided by law, the rights and obligations of the holders of uncertificated shares and the rights and obligations of the holders of shares represented by certificates of the same class and series shall be identical. Every holder of stock represented by certificates shall be entitled to have a certificate signed by, or in the name of the Corporation by any two authorized officers of the Corporation representing the number of shares registered in certificate form. Any or all of the signatures on the certificate may be a facsimile. In case any officer, transfer agent or registrar who has signed or whose facsimile signature has been placed upon a certificate shall have ceased to be such officer, transfer agent or registrar before such certificate is issued, it may be issued by the Corporation with the same effect as if such person were such officer, transfer agent or registrar at the date of issue. The Corporation shall not have power to issue a certificate in bearer form.

Section 5.02. *Transfer Of Shares.* Shares of the stock of the Corporation may be transferred on the record of stockholders of the Corporation by the holder thereof or by such holder's duly authorized attorney upon surrender of a certificate therefor properly endorsed or upon receipt of proper transfer instructions from the registered holder of uncertificated shares or by such holder's duly authorized attorney and upon compliance with appropriate procedures for transferring shares in uncertificated form, unless waived by the Corporation.

Section 5.03. *Authority for Additional Rules Regarding Transfer.* The Board of Directors shall have the power and authority to make all such rules and regulations as they may deem expedient concerning the issue, transfer and registration of certificated or uncertificated shares of the stock of the Corporation, as well as for the issuance of new certificates in lieu of those which may be lost or destroyed, and may require of any stockholder requesting replacement of lost or destroyed certificates, bond in such amount and in such form as they may deem expedient to indemnify the Corporation, and/or the transfer agents, and/or the registrars of its stock against any claims arising in connection therewith.

Section 5.04. *FLTL Sub-Agent.* To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the "**FLTL Sub-Agent**") under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the "**FLTL Credit Agreement**"), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency

Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

ARTICLE 6 GENERAL PROVISIONS

Section 6.01. *Fixing the Record Date.* (a) In order that the Corporation may determine the stockholders entitled to notice of or to vote at any meeting of stockholders or any adjournment thereof, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which record date shall not be more than 60 nor less than 10 days before the date of such meeting. If no record date is fixed by the Board of Directors, the record date for determining stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or, if notice is waived, at the close of business on the day next preceding the day on which the meeting is held. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; *provided* that the Board of Directors may fix a new record date for the adjourned meeting.

(b) In order that the Corporation may determine the stockholders entitled to consent to corporate action in writing without a meeting, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which date shall not be more than 10 days after the date upon which the resolution fixing the record date is adopted by the Board of Directors. If no record date has been fixed by the Board of Directors, the record date for determining stockholders entitled to consent to corporate action in writing without a meeting, when no prior action by the Board of Directors is required by Delaware Law, shall be the first date on which a signed written consent setting forth the action taken or proposed to be taken is delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. If no record date has been fixed by the Board of Directors and prior action by the Board of Directors is required by Delaware Law,

the record date for determining stockholders entitled to consent to corporate action in writing without a meeting shall be at the close of business on the day on which the Board of Directors adopts the resolution taking such prior action.

(c) In order that the Corporation may determine the stockholders entitled to receive payment of any dividend or other distribution or allotment of any rights or the stockholders entitled to exercise any rights in respect of any change, conversion or exchange of stock, or for the purpose of any other lawful action, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted, and which record date shall be not more than 60 days prior to such action. If no record date is fixed, the record date for determining stockholders for any such purpose shall be at the close of business on the day on which the Board of Directors adopts the resolution relating thereto.

Section 6.02. *Dividends.* Subject to limitations contained in Delaware Law and the certificate of incorporation, the Board of Directors may declare and pay dividends upon the shares of capital stock of the Corporation, which dividends may be paid either in cash, in property or in shares of the capital stock of the Corporation.

Section 6.03. *Year.* The fiscal year of the Corporation shall commence on January 1 and end on December 31 of each year.

Section 6.04. *Corporate Seal.* The corporate seal shall have inscribed thereon the name of the Corporation, the year of its organization and the words "Corporate Seal, Delaware". The seal may be used by causing it or a facsimile thereof to be impressed, affixed or otherwise reproduced.

Section 6.05. *Voting of Stock Owned by the Corporation.* The Board of Directors may authorize any person, on behalf of the Corporation, to attend, vote at and grant proxies to be used at any meeting of stockholders of any corporation (except this Corporation) in which the Corporation may hold stock.

Section 6.06. *Amendments.* These bylaws or any of them, may be altered, amended or repealed, or new bylaws may be made, by the stockholders either by written consent or at any annual or special meeting thereof or by the Board of Directors.

Delaware

The First State

Page 1

*I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF FORMATION OF "MAKO BUYER LLC", FILED
IN THIS OFFICE ON THE FOURTH DAY OF JUNE, A.D. 2021, AT 2:45
O`CLOCK P.M.*



Jeffrey W. Bullock, Secretary of State

5963987 8100
SR# 20212358525

You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 203369775
Date: 06-04-21

State of Delaware
Secretary of State
Division of Corporations
Delivered 02:42 PM 06/04/2021
FILED 02:45 PM 06/04/2021
SR 20212358525 - File Number 5963987

CERTIFICATE OF FORMATION

OF

MAKO BUYER LLC

This Certificate of Formation of Mako Buyer LLC (the “**Company**”) is being duly executed and filed by the undersigned as an authorized person, to form a limited liability company pursuant to the provisions of the Delaware Limited Liability Company Act (6 *Del. C.* §18-201, *et seq.*).

FIRST: The name of the limited liability company formed hereby is Mako Buyer LLC.

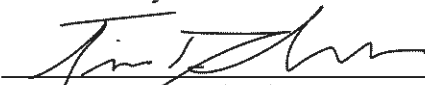
SECOND: The address of the registered office of the Company in the State of Delaware is c/o Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

THIRD: The name and address of the registered agent for service of process on the Company in the State of Delaware is Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

FOURTH: To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or member of the Company, it is understood that it is acting not individually or personally but solely as the sub-agent (the “**FLTL Sub-Agent**”) under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the “**FLTL Credit Agreement**”), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Company or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Company whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Formation this 4th day of June, 2021.

MAKO INTERMEDIATE INC.,
its sole member

By: 
Name: Tim Daileader
Title: President

LIMITED LIABILITY COMPANY AGREEMENT
OF
MAKO BUYER LLC

This Limited Liability Company Agreement (this “**Agreement**”) of Mako Buyer LLC dated as of June 4, 2021 is entered into by Mako Intermediate Inc. (the “**Initial Member**”) as the sole member (the Initial Member and any other person who, at such time, is admitted to the Company (as defined below) as a member in accordance with the terms of this Agreement, being a “**Member**”).

The Member, by execution of this Agreement, hereby forms a limited liability company pursuant to and in accordance with the Delaware Limited Liability Company Act (6 *Del.C.* §18-101, *et seq.*), as amended from time to time (the “**Act**”), and hereby agrees as follows:

1. *Name.* The name of the limited liability company formed hereby is Mako Buyer LLC (the “**Company**”).
2. *Filing of Certificates.* The Member, as an authorized person, within the meaning of the Act, shall execute, deliver and file, or cause the execution, delivery and filing of, all certificates required or permitted by the Act to be filed in the Office of the Secretary of State of the State of Delaware and any other certificates, notices or documents required or permitted by law for the Company to qualify to do business in any jurisdiction in which the Company may wish to conduct business.
3. *Purposes.* The purpose of the Company is to engage in any lawful act or activity for which limited liability companies may be formed under the Act.
4. *Powers.* In furtherance of its purposes, but subject to all of the provisions of this Agreement, the Company shall have and may exercise all the powers now or hereafter conferred by Delaware law on limited liability companies formed under the Act. The Company shall have the power to do any and all acts necessary, appropriate, proper, advisable, incidental or convenient to or for the protection and benefit of the Company, and shall have, without limitation, any and all of the powers that may be exercised on behalf of the Company by the Member.
5. *Principal Business Office.* The principal business office of the Company shall be located at such location as may hereafter be determined by the Member.
6. *Registered Office; Registered Agent.* The address of the registered office and the name and address of the registered agent of the Company in the

State of Delaware is c/o Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

7. *Member.* The name and the mailing address of the Member is as follows:

Name	Address
Mako Intermediate Inc.	410 Park Avenue, Suite 900 New York, NY 10022

8. *Limited Liability.* Except as required by the Act, the debts, obligations and liabilities of the Company, whether arising in contract, tort or otherwise, shall be solely the debts, obligations and liabilities of the Company, and the Member shall not be obligated personally for any such debt, obligation or liability of the Company solely by reason of being a member of the Company.

9. *Capital Contributions.* The Member is deemed admitted as the member of the Company upon its execution and delivery of this Agreement. The Member may, but is not obligated to make any capital contribution to the Company.

10. *Allocation of Profits and Losses.* The Company's profits and losses shall be allocated solely to the Member.

11. *Distributions.* Subject to the limitations of Section 18-607 of the Act and any other applicable law, distributions shall be made to the Member at the times and in the aggregate amounts determined by the Member.

12. *Management.* In accordance with Section 18-402 of the Act, management of the Company shall be vested in the Member. The Member shall have the power to do any and all acts necessary, convenient or incidental to or for the furtherance of the purposes described herein, including all powers, statutory or otherwise, possessed by members of a limited liability company under the laws of the State of Delaware. The Member has the authority to bind the Company.

13. *Exculpation and Indemnification.* (a) To the fullest extent permitted by the laws of the State of Delaware and except in the case of bad faith, gross negligence or willful misconduct, no Member shall be liable to the Company or any other Member for any loss, damage or claim incurred by reason of any act or omission performed or omitted by such Member in good faith on behalf of the Company and in a manner reasonably believed to be within the scope of the authority conferred on such Member by this Agreement.

(b) Except in the case of bad faith, gross negligence or willful misconduct, each person (and the heirs, executors or administrators of such person) (including, without limitation, Drivetrain Agency Services,

LLC, in its capacity as the FLTL Subagent (as defined below)) who was or is a party or is threatened to be made a party to, or is involved in any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative, or who otherwise incurs any losses, liabilities, damages, penalties, obligations, judgments, suits, claims, causes of actions, costs, expenses (including fees and disbursements of legal counsel) by reason of the fact that such person is or was a Member shall be indemnified and held harmless by the Company to the fullest extent permitted by the laws of the State of Delaware for directors and officers of corporations organized under the laws of the State of Delaware. Any indemnity under this Section 13 shall be provided out of and to the extent of Company assets only, and no Member shall have personal liability on account thereof.

14. *Assignments.* The Member may at any time assign in whole or in part its limited liability company interest in the Company. Upon any transfer, in whole or in part, of the Member's limited liability company interest in the Company, the transferee shall be, without the requirement of any further action, admitted as a Member with respect to the limited liability company interest so transferred and shall be deemed bound by all of the terms and provisions of this Agreement. If the Member transfers all of its interest in the Company pursuant to this Section 14 and the Member is, at the time of such transfer, the sole Member of the Company, the transferee of such limited liability company interests shall be admitted as a Member of the Company upon such transfer and the Company shall continue without dissolution.

15. *Resignation.* The Member may at any time resign from the Company. If the Member resigns pursuant to this Section 15, an additional Member shall be admitted to the Company, subject to Section 16 hereof, upon its execution of an instrument signifying its agreement to be bound by the terms and conditions of this Agreement. Such admission shall be deemed effective immediately prior to the resignation, and, immediately following such admission, the resigning Member shall cease to be a member of the Company.

16. *Admission of Additional Members.* Subject to Section 14, one or more additional members of the Company may be admitted to the Company with the consent of the Member. Prior to the admission of any such additional members to the Company, the Member shall amend this Agreement to make such changes as the Member shall determine to reflect the fact that the Company shall have such additional member(s).

17. *Dissolution.* (a) The Company shall dissolve and its affairs shall be wound up upon the first to occur of: (i) the written consent of the Member or (ii) the entry of a decree of judicial dissolution under Section 18-802 of the Act.

(b) In the event of dissolution, the Company shall conduct only such activities as are necessary to wind up its affairs (including the sale of

the assets of the Company in an orderly manner), and the assets or proceeds from the sale of the assets of the Company shall be applied in the manner, and in the order of priority, set forth in Section 18-804 of the Act.

18. *Tax Treatment.* The Member intends that the Company make an election under Treas. Reg. Sec. 301.7701-3 effective as of the date of its formation and shall thereafter be treated as a corporation for U.S. federal and, if applicable, state and local income tax purposes, and neither the Company nor the Member shall take any action or make any election that is inconsistent with such tax treatment.

19. *Separability of Provisions.* If any provision of this Agreement or the application thereof is held by a court of competent jurisdiction or other authority to be invalid, void or unenforceable to any extent, the remainder of this Agreement and the application of such provisions shall remain in full force and effect and shall in no way be affected, impaired or invalidated.

20. *Entire Agreement.* This Agreement constitutes the entire agreement of the Member with respect to the subject matter hereof.

21. *Governing Law.* This Agreement shall be governed by, and construed under, the laws of the State of Delaware (without regard to conflict of laws principles).

22. *Amendments.* Subject to the requirements set forth in Section 14, this Agreement may not be modified, altered, supplemented or amended except pursuant to a written agreement executed and delivered by the Member.

23. *Sole Benefit of Member.* Other than as set forth in Section 14, the provisions of this Agreement are intended solely to benefit the Member and, to the fullest extent permitted by applicable law, shall not be construed as conferring any benefit upon any creditor of the Company (and no such creditor shall be a third-party beneficiary of this Agreement), and the Member shall have no duty or obligation to any creditor of the Company to make any contributions or payments to the Company.

24. *Effectiveness.* This Agreement shall become effective when the Member shall have executed and delivered the Agreement to the Company.

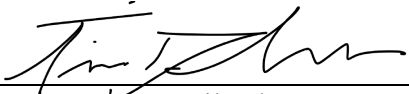
25. *FLTL Sub-Agent.* To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or Member of the Company, it is understood that it is acting not individually or personally but solely as the sub-agent (the “**FLTL Sub-Agent**”) under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the “**FLTL Credit Agreement**”), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and

collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Company or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Company whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

[The remainder of this page is intentionally left blank]

IN WITNESS WHEREOF, the undersigned, intending to be legally bound hereby, has duly executed this Agreement as of the date first written above.

MAKO INTERMEDIATE INC.,
its sole member

By: 
Name: Tim Daileader
Title: President

Delaware

The First State

Page 1

*I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF FORMATION OF "MAKO BUYER 2 LLC",
FILED IN THIS OFFICE ON THE FOURTH DAY OF JUNE, A.D. 2021, AT
2:46 O`CLOCK P.M.*



A handwritten signature in black ink, appearing to read "JBullock", is written over a horizontal line. Below the line, the text "Jeffrey W. Bullock, Secretary of State" is printed.

5963991 8100
SR# 20212358564

Authentication: 203369828
Date: 06-04-21

You may verify this certificate online at corp.delaware.gov/authver.shtml

State of Delaware
Secretary of State
Division of Corporations
Delivered 02:42 PM 06/04/2021
FILED 02:46 PM 06/04/2021
SR 20212358564 - File Number 5963991

CERTIFICATE OF FORMATION

OF

MAKO BUYER 2 LLC

This Certificate of Formation of Mako Buyer 2 LLC (the “**Company**”) is being duly executed and filed by the undersigned as an authorized person, to form a limited liability company pursuant to the provisions of the Delaware Limited Liability Company Act (6 *Del. C.* §18-201, *et seq.*).

FIRST: The name of the limited liability company formed hereby is Mako Buyer 2 LLC.

SECOND: The address of the registered office of the Company in the State of Delaware is c/o Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

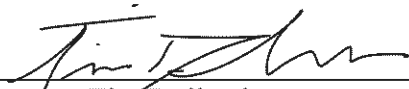
THIRD: The name and address of the registered agent for service of process on the Company in the State of Delaware is Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

FOURTH: To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or member of the Company, it is understood that it is acting not individually or personally but solely as the sub-agent (the “**FLTL Sub-Agent**”) under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the “**FLTL Credit Agreement**”), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Company or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Company whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Formation this 4th day of June, 2021.

MAKO BUYER LLC,
its sole member

By: Mako Intermediate Inc.,
its sole member

By: 
Name: Tim Daileader
Title: President

LIMITED LIABILITY COMPANY AGREEMENT
OF
MAKO BUYER 2 LLC

This Limited Liability Company Agreement (this “**Agreement**”) of Mako Buyer 2 LLC dated as of June 4, 2021 is entered into by Mako Buyer LLC (the “**Initial Member**”) as the sole member (the Initial Member and any other person who, at such time, is admitted to the Company (as defined below) as a member in accordance with the terms of this Agreement, being a “**Member**”).

The Member, by execution of this Agreement, hereby forms a limited liability company pursuant to and in accordance with the Delaware Limited Liability Company Act (6 *Del.C.* §18-101, *et seq.*), as amended from time to time (the “**Act**”), and hereby agrees as follows:

1. *Name.* The name of the limited liability company formed hereby is Mako Buyer 2 LLC (the “**Company**”).
2. *Filing of Certificates.* The Member, as an authorized person, within the meaning of the Act, shall execute, deliver and file, or cause the execution, delivery and filing of, all certificates required or permitted by the Act to be filed in the Office of the Secretary of State of the State of Delaware and any other certificates, notices or documents required or permitted by law for the Company to qualify to do business in any jurisdiction in which the Company may wish to conduct business.
3. *Purposes.* The purpose of the Company is to engage in any lawful act or activity for which limited liability companies may be formed under the Act.
4. *Powers.* In furtherance of its purposes, but subject to all of the provisions of this Agreement, the Company shall have and may exercise all the powers now or hereafter conferred by Delaware law on limited liability companies formed under the Act. The Company shall have the power to do any and all acts necessary, appropriate, proper, advisable, incidental or convenient to or for the protection and benefit of the Company, and shall have, without limitation, any and all of the powers that may be exercised on behalf of the Company by the Member.
5. *Principal Business Office.* The principal business office of the Company shall be located at such location as may hereafter be determined by the Member.
6. *Registered Office; Registered Agent.* The address of the registered office and the name and address of the registered agent of the Company in the

State of Delaware is c/o Corporation Service Company, 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808.

7. *Member.* The name and the mailing address of the Member is as follows:

Name	Address
Mako Buyer LLC	410 Park Avenue, Suite 900 New York, NY 10022

8. *Limited Liability.* Except as required by the Act, the debts, obligations and liabilities of the Company, whether arising in contract, tort or otherwise, shall be solely the debts, obligations and liabilities of the Company, and the Member shall not be obligated personally for any such debt, obligation or liability of the Company solely by reason of being a member of the Company.

9. *Capital Contributions.* The Member is deemed admitted as the member of the Company upon its execution and delivery of this Agreement. The Member may, but is not obligated to make any capital contribution to the Company.

10. *Allocation of Profits and Losses.* The Company's profits and losses shall be allocated solely to the Member.

11. *Distributions.* Subject to the limitations of Section 18-607 of the Act and any other applicable law, distributions shall be made to the Member at the times and in the aggregate amounts determined by the Member.

12. *Management.* In accordance with Section 18-402 of the Act, management of the Company shall be vested in the Member. The Member shall have the power to do any and all acts necessary, convenient or incidental to or for the furtherance of the purposes described herein, including all powers, statutory or otherwise, possessed by members of a limited liability company under the laws of the State of Delaware. The Member has the authority to bind the Company.

13. *Exculpation and Indemnification.* (a) To the fullest extent permitted by the laws of the State of Delaware and except in the case of bad faith, gross negligence or willful misconduct, no Member shall be liable to the Company or any other Member for any loss, damage or claim incurred by reason of any act or omission performed or omitted by such Member in good faith on behalf of the Company and in a manner reasonably believed to be within the scope of the authority conferred on such Member by this Agreement.

(b) Except in the case of bad faith, gross negligence or willful misconduct, each person (and the heirs, executors or administrators of such person) (including, without limitation, Drivetrain Agency Services,

LLC, in its capacity as the FLTL Subagent (as defined below)) who was or is a party or is threatened to be made a party to, or is involved in any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative, or who otherwise incurs any losses, liabilities, damages, penalties, obligations, judgments, suits, claims, causes of actions, costs, expenses (including fees and disbursements of legal counsel) by reason of the fact that such person is or was a Member shall be indemnified and held harmless by the Company to the fullest extent permitted by the laws of the State of Delaware for directors and officers of corporations organized under the laws of the State of Delaware. Any indemnity under this Section 13 shall be provided out of and to the extent of Company assets only, and no Member shall have personal liability on account thereof.

14. *Assignments.* The Member may at any time assign in whole or in part its limited liability company interest in the Company. Upon any transfer, in whole or in part, of the Member's limited liability company interest in the Company, the transferee shall be, without the requirement of any further action, admitted as a Member with respect to the limited liability company interest so transferred and shall be deemed bound by all of the terms and provisions of this Agreement. If the Member transfers all of its interest in the Company pursuant to this Section 14 and the Member is, at the time of such transfer, the sole Member of the Company, the transferee of such limited liability company interests shall be admitted as a Member of the Company upon such transfer and the Company shall continue without dissolution.

15. *Resignation.* The Member may at any time resign from the Company. If the Member resigns pursuant to this Section 15, an additional Member shall be admitted to the Company, subject to Section 16 hereof, upon its execution of an instrument signifying its agreement to be bound by the terms and conditions of this Agreement. Such admission shall be deemed effective immediately prior to the resignation, and, immediately following such admission, the resigning Member shall cease to be a member of the Company.

16. *Admission of Additional Members.* Subject to Section 14, one or more additional members of the Company may be admitted to the Company with the consent of the Member. Prior to the admission of any such additional members to the Company, the Member shall amend this Agreement to make such changes as the Member shall determine to reflect the fact that the Company shall have such additional member(s).

17. *Dissolution.* (a) The Company shall dissolve and its affairs shall be wound up upon the first to occur of: (i) the written consent of the Member or (ii) the entry of a decree of judicial dissolution under Section 18-802 of the Act.

(b) In the event of dissolution, the Company shall conduct only such activities as are necessary to wind up its affairs (including the sale of

the assets of the Company in an orderly manner), and the assets or proceeds from the sale of the assets of the Company shall be applied in the manner, and in the order of priority, set forth in Section 18-804 of the Act.

18. *Tax Treatment.* The Member intends that the Company shall be treated as an entity that is disregarded as separate from the Member for U.S. federal and, if applicable, state and local income tax purposes, and neither the Company nor the Member shall take any action or make any election that is inconsistent with such tax treatment.

19. *Separability of Provisions.* If any provision of this Agreement or the application thereof is held by a court of competent jurisdiction or other authority to be invalid, void or unenforceable to any extent, the remainder of this Agreement and the application of such provisions shall remain in full force and effect and shall in no way be affected, impaired or invalidated.

20. *Entire Agreement.* This Agreement constitutes the entire agreement of the Member with respect to the subject matter hereof.

21. *Governing Law.* This Agreement shall be governed by, and construed under, the laws of the State of Delaware (without regard to conflict of laws principles).

22. *Amendments.* Subject to the requirements set forth in Section 14, this Agreement may not be modified, altered, supplemented or amended except pursuant to a written agreement executed and delivered by the Member.

23. *Sole Benefit of Member.* Other than as set forth in Section 14, the provisions of this Agreement are intended solely to benefit the Member and, to the fullest extent permitted by applicable law, shall not be construed as conferring any benefit upon any creditor of the Company (and no such creditor shall be a third-party beneficiary of this Agreement), and the Member shall have no duty or obligation to any creditor of the Company to make any contributions or payments to the Company.

24. *Effectiveness.* This Agreement shall become effective when the Member shall have executed and delivered the Agreement to the Company.

25. *FLTL Sub-Agent.* To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or Member of the Company, it is understood that it is acting not individually or personally but solely as the sub-agent (the “**FLTL Sub-Agent**”) under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the “**FLTL Credit Agreement**”), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested

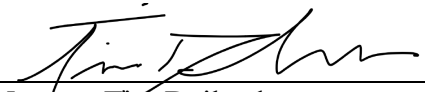
in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Company or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Company whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

[The remainder of this page is intentionally left blank]

IN WITNESS WHEREOF, the undersigned, intending to be legally bound hereby, has duly executed this Agreement as of the date first written above.

MAKO BUYER LLC,
its sole member

By: Mako Intermediate Inc.,
its sole member

By: 
Name: Tim Daileader
Title: President

Delaware

The First State

Page 1

*I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF INCORPORATION OF "MAKO INTERMEDIATE
INC.", FILED IN THIS OFFICE ON THE FOURTH DAY OF JUNE, A.D.
2021, AT 2:44 O`CLOCK P.M.*


Jeffrey W. Bullock, Secretary of State

5963985 8100
SR# 20212358461

Authentication: 203369726
Date: 06-04-21

You may verify this certificate online at corp.delaware.gov/authver.shtml

State of Delaware
Secretary of State
Division of Corporations
Delivered 02:42 PM 06/04/2021
FILED 02:44 PM 06/04/2021
SR 20212358461 - File Number 5963985

CERTIFICATE OF INCORPORATION

OF

MAKO INTERMEDIATE INC.

* * *

FIRST: The name of the corporation is Mako Intermediate Inc. (the **“Corporation”**).

SECOND: The address of its registered office in the State of Delaware is 251 Little Falls Drive, City of Wilmington, County of New Castle, Delaware 19808. The name of its registered agent at such address is Corporation Service Company.

THIRD: The purpose of the Corporation is to engage in any lawful act or activity for which corporations may be organized under the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (**“Delaware Law”**).

FOURTH: The total number of shares of stock which the Corporation shall have authority to issue is 1,000, and the par value of each such share is \$0.01, amounting in the aggregate to \$10.00.

FIFTH: The name and mailing address of the incorporator are:

<u>Name</u>	<u>Mailing Address</u>
Mako Holding Inc.	410 Park Avenue, Suite 900 New York, NY 10022

SIXTH: The Board of Directors shall have the power to adopt, amend or repeal the bylaws of the Corporation.

SEVENTH: Election of directors need not be by written ballot unless the bylaws of the Corporation so provide.

EIGHTH: The Corporation expressly elects not to be governed by Section 203 of Delaware Law.

NINTH: (1) A director of the Corporation shall not be liable to the Corporation or its stockholders for monetary damages for breach of fiduciary duty as a director to the fullest extent permitted by Delaware Law.

(2)(a) Each person (and the heirs, executors or administrators of such person) (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) who was or is a party or is threatened to be made a party to, or is involved in any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative, or who otherwise incurs any losses, liabilities, damages, penalties, obligations, judgments, suits, claims, causes of actions, costs, expenses (including fees and disbursements of legal counsel) by reason of the fact that such person is or was a director or officer of the Corporation, or an owner of shares of the Corporation or is or was serving at the request of the Corporation as a director or officer of another corporation, partnership, joint venture, trust or other enterprise, shall be indemnified and held harmless by the Corporation to the fullest extent permitted by Delaware Law. The right to indemnification conferred in this ARTICLE NINTH shall also include the right to be paid by the Corporation the expenses incurred in connection with any such proceeding in advance of its final disposition to the fullest extent authorized by Delaware Law or in connection with any other actions taken by it related to the Corporation. The right to indemnification conferred in this ARTICLE NINTH shall be a contract right.

(b) The Corporation may, by action of its Board of Directors, provide indemnification to such of the directors, employees, agents and owners of shares of the Corporation (including, without limitation, Drivetrain Agency Services, LLC, in its capacity as the FLTL Subagent (as defined below)) to such extent and to such effect as the Board of Directors shall determine to be appropriate and authorized by Delaware Law.

(3) The Corporation shall have power to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee or agent of the Corporation, or is or was serving at the request of the Corporation as a director, officer, employee or agent of another corporation, partnership, joint venture, trust or other enterprise against any expense, liability or loss incurred by such person in any such capacity or arising out of such person's status as such, whether or not the Corporation would have the power to indemnify such person against such liability under Delaware Law.

(4) The rights and authority conferred in this ARTICLE NINTH shall not be exclusive of any other right which any person may otherwise have or hereafter acquire.

(5) Neither the amendment nor repeal of this ARTICLE NINTH, nor the adoption of any provision of this Certificate of Incorporation or the bylaws of the Corporation, nor, to the fullest extent permitted by Delaware Law, any modification of law, shall adversely affect any right or protection of any person granted pursuant hereto existing at, or arising out of or related to any event, act or omission that occurred prior to, the time of such amendment, repeal, adoption or

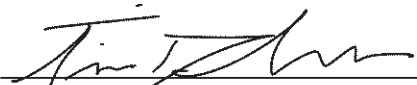
modification (regardless of when any proceeding (or part thereof) relating to such event, act or omission arises or is first threatened, commenced or completed).

TENTH: The Corporation reserves the right to amend this Certificate of Incorporation in any manner permitted by Delaware Law and all rights and powers conferred herein on stockholders, directors and officers, if any, are subject to this reserved power.

ELEVENTH: To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the "**FLTL Sub-Agent**") under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the "**FLTL Credit Agreement**"), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Incorporation this 4 day of June, 2021.

MAKO HOLDING INC.

By: 
Name: Tim Daileader
Title: President

BYLAWS
OF
MAKO INTERMEDIATE INC.

* * * * *

ARTICLE 1
OFFICES

Section 1.01. *Registered Office.* The registered office of the Mako Intermediate Inc. (the “**Corporation**”) shall be in the City of Wilmington, County of New Castle, State of Delaware.

Section 1.02. *Other Offices.* The Corporation may also have offices at such other places both within and without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

Section 1.03. *Books.* The books of the Corporation may be kept within or without the State of Delaware as the Board of Directors may from time to time determine or the business of the Corporation may require.

ARTICLE 2
MEETINGS OF STOCKHOLDERS

Section 2.01. *Time and Place of Meetings.* All meetings of stockholders shall be held at such place, either within or without the State of Delaware, on such date and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a designation by the Board of Directors).

Section 2.02. *Annual Meetings.* Unless directors are elected by written consent in lieu of an annual meeting as permitted by the General Corporation Law of the State of Delaware as the same exists or may hereafter be amended (“**Delaware Law**”), an annual meeting of stockholders shall be held for the election of directors and to transact such other business as may properly be brought before the meeting as may be designated by the Board of Directors from time to time. Stockholders may, unless the certificate of incorporation otherwise provides, act by written consent to elect directors; *provided, however*, that if such consent is less than unanimous, such action by written consent may be in lieu of holding an annual meeting only if all of the directorships to which directors could be elected at an annual meeting held at the effective time of such action are vacant and are filled by such action.

Section 2.03. *Special Meetings.* Special meetings of stockholders may be called by the Board of Directors or the Chairman of the Board of Directors and shall be called by the Secretary at the request in writing of holders of record of a majority of the outstanding capital stock of the Corporation entitled to vote. Such request shall state the purpose or purposes of the proposed meeting.

Section 2.04. *Notice of Meetings and Adjourned Meetings; Waivers of Notice.* (a) Whenever stockholders are required or permitted to take any action at a meeting, a written notice of the meeting shall be given which shall state the place, if any, date and hour of the meeting, the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, and, in the case of a special meeting, the purpose or purposes for which the meeting is called. Unless otherwise provided by Delaware Law, such notice shall be given not less than 10 nor more than 60 days before the date of the meeting to each stockholder of record entitled to vote at such meeting. Unless these bylaws otherwise require, when a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time, place, if any, and the means of remote communications, if any, by which stockholders and proxy holders may be deemed to be present in person and vote at such meeting, are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Corporation may transact any business which might have been transacted at the original meeting. If the adjournment is for more than 30 days, or after the adjournment a new record date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given to each stockholder of record entitled to vote at the meeting.

(b) A written waiver of any such notice signed by the person entitled thereto, or a waiver by electronic transmission by the person entitled to notice, whether before or after the time stated therein, shall be deemed equivalent to notice. Attendance of a person at a meeting shall constitute a waiver of notice of such meeting, except when the person attends the meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business because the meeting is not lawfully called or convened. Business transacted at any special meeting of stockholders shall be limited to the purposes stated in the notice.

Section 2.05. *Quorum.* Unless otherwise provided under the certificate of incorporation or these bylaws and subject to Delaware Law, the presence, in person or by proxy, of the holders of a majority of the outstanding capital stock of the Corporation entitled to vote at a meeting of stockholders shall constitute a quorum for the transaction of business. If, however, such quorum shall not be present or represented at any meeting of the stockholders, a majority in voting interest of the stockholders present in person or represented by proxy may adjourn the meeting, without notice other than announcement at the meeting, until a

quorum shall be present or represented. At such adjourned meeting at which a quorum shall be present or represented any business may be transacted which might have been transacted at the meeting as originally notified.

Section 2.06. *Voting.* (a) Unless otherwise provided in the certificate of incorporation and subject to Delaware Law, each stockholder shall be entitled to one vote for each outstanding share of capital stock of the Corporation held by such stockholder. Any share of capital stock of the Corporation held by the Corporation shall have no voting rights. Except as otherwise provided by law, the certificate of incorporation or these bylaws, in all matters other than the election of directors, the affirmative vote of the majority of the shares of capital stock of the Corporation present in person or represented by proxy at the meeting and entitled to vote on the subject matter shall be the act of the stockholders.

(b) Each stockholder entitled to vote at a meeting of stockholders or to express consent or dissent to a corporate action in writing without a meeting may authorize another person or persons to act for such stockholder by proxy, appointed by an instrument in writing, subscribed by such stockholder or by his attorney thereunto authorized, or by proxy sent by cable, telegram or by any means of electronic communication permitted by law, which results in a writing from such stockholder or by his attorney, and delivered to the secretary of the meeting. No proxy shall be voted after three (3) years from its date, unless said proxy provides for a longer period.

(c) In determining the number of votes cast for or against a proposal or nominee, shares abstaining from voting on a matter will not be treated as a vote cast.

Section 2.07. *Action by Consent.* (a) Unless otherwise provided in the certificate of incorporation and subject to the proviso in Section 2.02, any action required to be taken at any annual or special meeting of stockholders, or any action which may be taken at any annual or special meeting of stockholders, may be taken without a meeting, without prior notice and without a vote, if a consent or consents in writing, setting forth the action so taken, shall be signed by the holders of outstanding capital stock having not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which all shares entitled to vote thereon were present and voted and shall be delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. Prompt notice of the taking of the corporate action without a meeting by less than unanimous written consent shall be given to those stockholders who have not consented in writing and who, if the action had been taken at a meeting, would have been entitled to

notice of the meeting if the record date for such meeting had been the date that written consents signed by a sufficient number of stockholders to take the action were delivered to the Corporation as provided in Section 2.07(b).

(b) Every written consent shall bear the date of signature of each stockholder who signs the consent, and no written consent shall be effective to take the corporate action referred to therein unless, within 60 days of the earliest dated consent delivered in the manner required by this section and Delaware Law to the Corporation, written consents signed by a sufficient number of holders to take action are delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested.

Section 2.08. *Organization.* At each meeting of stockholders, the Chairman of the Board of Directors, if one shall have been elected, or in the Chairman's absence or if one shall not have been elected, the director designated by the vote of the majority of the directors present at such meeting, shall act as chairman of the meeting. The Secretary (or in the Secretary's absence or inability to act, the person whom the chairman of the meeting shall appoint secretary of the meeting) shall act as secretary of the meeting and keep the minutes thereof.

Section 2.09. *Order of Business.* The order of business at all meetings of stockholders shall be as determined by the chairman of the meeting.

ARTICLE 3 DIRECTORS

Section 3.01. *General Powers.* Except as otherwise provided in Delaware Law or the certificate of incorporation, the business and affairs of the Corporation shall be managed by or under the direction of the Board of Directors.

Section 3.02. *Number, Election and Term Of Office.* (a) The number of directors which shall constitute the whole Board of Directors shall be fixed from time to time by resolution of the Board of Directors but shall not be less than one. The directors shall be elected at the annual meeting of the stockholders by written ballot, except as provided in Section 2.02 and Section 3.12 herein, and each director so elected shall hold office until such director's successor is elected and qualified or until such director's earlier death, resignation or removal. Directors need not be stockholders.

(b) Subject to the rights of the holders of any series of preferred stock to elect additional directors under specific circumstances, directors shall be elected by a plurality of the votes of the shares of capital stock of the Corporation present

in person or represented by proxy at the meeting and entitled to vote on the election of directors.

Section 3.03. *Quorum and Manner of Acting.* Unless the certificate of incorporation or these bylaws require a greater number, a majority of the total number of directors shall constitute a quorum for the transaction of business, and the affirmative vote of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors. When a meeting is adjourned to another time or place (whether or not a quorum is present), notice need not be given of the adjourned meeting if the time and place thereof are announced at the meeting at which the adjournment is taken. At the adjourned meeting, the Board of Directors may transact any business which might have been transacted at the original meeting. If a quorum shall not be present at any meeting of the Board of Directors the directors present thereat shall adjourn the meeting, from time to time, without notice other than announcement at the meeting, until a quorum shall be present.

Section 3.04. *Time and Place of Meetings.* The Board of Directors shall hold its meetings at such place, either within or without the State of Delaware, and at such time as may be determined from time to time by the Board of Directors (or the Chairman in the absence of a determination by the Board of Directors).

Section 3.05. *Annual Meeting.* The Board of Directors shall meet for the purpose of organization, the election of officers and the transaction of other business, as soon as practicable after each annual meeting of stockholders, on the same day and at the same place where such annual meeting shall be held. Notice of such meeting need not be given. In the event such annual meeting is not so held, the annual meeting of the Board of Directors may be held at such place either within or without the State of Delaware, on such date and at such time as shall be specified in a notice thereof given as hereinafter provided in Section 3.07 herein or in a waiver of notice thereof signed by any director who chooses to waive the requirement of notice.

Section 3.06. *Regular Meetings.* After the place and time of regular meetings of the Board of Directors shall have been determined and notice thereof shall have been once given to each member of the Board of Directors, regular meetings may be held without further notice being given.

Section 3.07. *Special Meetings.* Special meetings of the Board of Directors may be called by the Chairman of the Board or the President and shall be called by the Chairman of the Board, President or Secretary on the written request of any director. Notice of special meetings of the Board of Directors shall be given to each director at least 24 hours before the date of the meeting in such manner as is determined by the Board of Directors, which required notice shall be

deemed to be waived by a director's attendance at a meeting (unless solely for the purpose of objecting to the lack of required notice).

Section 3.08. *Committees.* The Board of Directors may designate one or more committees, each committee to consist of one or more of the directors of the Corporation. The Board of Directors may designate one or more directors as alternate members of any committee, who may replace any absent or disqualified member at any meeting of the committee. In the absence or disqualification of a member of a committee, the member or members present at any meeting and not disqualified from voting, whether or not such member or members constitute a quorum, may unanimously appoint another member of the Board of Directors to act at the meeting in the place of any such absent or disqualified member. A quorum of any committee of the Board of Directors shall consist of a majority of the Board of Directors (with directors for quorum purposes counted in accordance with the certificate of incorporation). Any such committee, to the extent provided in the resolution of the Board of Directors, shall have and may exercise all the powers and authority of the Board of Directors in the management of the business and affairs of the Corporation, and may authorize the seal of the Corporation to be affixed to all papers which may require it; but no such committee shall have the power or authority in reference to any of the following matters: (a) approving or adopting, or recommending to the stockholders, any action or matter expressly required by Delaware Law to be submitted to the stockholders for approval or (b) adopting, amending or repealing any bylaw of the Corporation. Each committee shall keep regular minutes of its meetings and report the same to the Board of Directors when required.

Section 3.09. *Action by Consent.* Unless otherwise restricted by the certificate of incorporation or these bylaws, any action required or permitted to be taken at any meeting of the Board of Directors or of any committee thereof may be taken without a meeting, if all members of the Board or committee, as the case may be, consent thereto in writing or by electronic transmission, and the writing or writings or electronic transmission or transmissions, are filed with the minutes of proceedings of the Board or committee. Such filing shall be in paper form if the minutes are maintained in paper form and shall be in electronic form if the minutes are maintained in electronic form.

Section 3.10. *Telephonic Meetings.* Unless otherwise restricted by the certificate of incorporation or these bylaws, members of the Board of Directors, or any committee designated by the Board of Directors, may participate in a meeting of the Board of Directors, or such committee, as the case may be, by means of conference telephone or other communications equipment by means of which all persons participating in the meeting can hear each other, and such participation in a meeting shall constitute presence in person at the meeting.

Section 3.11. *Resignation.* Any director may resign at any time by giving notice in writing or by electronic transmission to the Board of Directors or to the Secretary of the Corporation. The resignation of any director shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 3.12. *Vacancies.* Unless otherwise provided in the certificate of incorporation, vacancies and newly created directorships resulting from any increase in the authorized number of directors elected by all the stockholders having the right to vote as a single class may be filled by a majority vote of the directors then in office, although less than a quorum, or by a sole remaining director. Whenever the holders of any class or classes of stock or series thereof are entitled to elect one or more directors by the certificate of incorporation, vacancies and newly created directorships of such class or classes or series may be filled by a majority vote of directors elected by such class or classes or series thereof then in office, or by a sole remaining director so elected. Each director so chosen shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. If there are no directors in office, then an election of directors may be held in accordance with Delaware Law. Unless otherwise provided in the certificate of incorporation, when one or more directors shall resign from the Board of Directors, effective at a future date, the directors then in office shall, by majority vote, have the power to fill such vacancy or vacancies, the vote thereon to take effect when such resignation or resignations shall become effective, and each director so chosen shall hold office as provided in the filling of other vacancies.

Section 3.13. *Removal.* Any director or the entire Board of Directors may be removed, with or without cause, at any time by the affirmative vote of the holders of a majority of the voting power of the outstanding capital stock of the Corporation then entitled to vote at any election of directors and the vacancies thus created may be filled in accordance with Section 3.12 herein.

Section 3.14. *Compensation.* Unless otherwise restricted by the certificate of incorporation or these bylaws, the Board of Directors shall have authority to fix the compensation of directors, including fees and reimbursement of expenses.

ARTICLE 4 OFFICERS

Section 4.01. *Principal Officers.* The principal officers of the Corporation shall be a President, a Treasurer and a Secretary who shall have the duty, among other things, to record the proceedings of the meetings of stockholders and directors in a book kept for that purpose. The Corporation may

also have such other principal officers, including one or more Controllers, as the Board of Directors may in its discretion appoint. One person may hold the offices and perform the duties of any two or more of said offices.

Section 4.02. *Election, Term of Office and Remuneration.* The principal officers of the Corporation shall be elected annually by the Board of Directors at the annual meeting thereof. Each such officer shall hold office until his or her successor is elected and qualified, or until his or her earlier death, resignation or removal. The remuneration of all officers of the Corporation shall be fixed by the Board of Directors. Any vacancy in any office shall be filled in such manner as the Board of Directors shall determine.

Section 4.03. *Subordinate Officers.* In addition to the principal officers enumerated in Section 4.01 herein, the Corporation may have one or more Assistant Treasurers, Assistant Secretaries and Assistant Controllers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any principal officer the power to appoint and to remove any such subordinate officers, agents or employees.

Section 4.04. *Removal.* Except as otherwise permitted with respect to subordinate officers, any officer may be removed, with or without cause, at any time, by resolution adopted by the Board of Directors.

Section 4.05. *Resignations.* Any officer may resign at any time by giving written notice to the Board of Directors (or to a principal officer if the Board of Directors has delegated to such principal officer the power to appoint and to remove such officer). The resignation of any officer shall take effect upon receipt of notice thereof or at such later time as shall be specified in such notice; and unless otherwise specified therein, the acceptance of such resignation shall not be necessary to make it effective.

Section 4.06. *Powers and Duties.* The officers of the Corporation shall have such powers and perform such duties incident to each of their respective offices and such other duties as may from time to time be conferred upon or assigned to them by the Board of Directors.

ARTICLE 5 CAPITAL STOCK

Section 5.01. *Certificates For Stock; Uncertificated Shares.* The shares of the Corporation shall be uncertificated, provided that the Board of Directors of the Corporation may provide by resolution or resolutions that some or all of any or all classes or series of its stock shall be certificated shares. Except as otherwise

provided by law, the rights and obligations of the holders of uncertificated shares and the rights and obligations of the holders of shares represented by certificates of the same class and series shall be identical. Every holder of stock represented by certificates shall be entitled to have a certificate signed by, or in the name of the Corporation by any two authorized officers of the Corporation representing the number of shares registered in certificate form. Any or all of the signatures on the certificate may be a facsimile. In case any officer, transfer agent or registrar who has signed or whose facsimile signature has been placed upon a certificate shall have ceased to be such officer, transfer agent or registrar before such certificate is issued, it may be issued by the Corporation with the same effect as if such person were such officer, transfer agent or registrar at the date of issue. The Corporation shall not have power to issue a certificate in bearer form.

Section 5.02. *Transfer Of Shares.* Shares of the stock of the Corporation may be transferred on the record of stockholders of the Corporation by the holder thereof or by such holder's duly authorized attorney upon surrender of a certificate therefor properly endorsed or upon receipt of proper transfer instructions from the registered holder of uncertificated shares or by such holder's duly authorized attorney and upon compliance with appropriate procedures for transferring shares in uncertificated form, unless waived by the Corporation.

Section 5.03. *Authority for Additional Rules Regarding Transfer.* The Board of Directors shall have the power and authority to make all such rules and regulations as they may deem expedient concerning the issue, transfer and registration of certificated or uncertificated shares of the stock of the Corporation, as well as for the issuance of new certificates in lieu of those which may be lost or destroyed, and may require of any stockholder requesting replacement of lost or destroyed certificates, bond in such amount and in such form as they may deem expedient to indemnify the Corporation, and/or the transfer agents, and/or the registrars of its stock against any claims arising in connection therewith.

Section 5.04. *FLTL Sub-Agent.* To the extent Drivetrain Agency Services, LLC (or any of its officers, directors or employees) is an officer, director or owner of shares of the Corporation, it is understood that it is acting not individually or personally but solely as the sub-agent (the "**FLTL Sub-Agent**") under that certain Amended and Restated First Lien Term Loan Agreement, originally dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented or otherwise modified prior to the date hereof, the "**FLTL Credit Agreement**"), among, inter alia, Fieldwood Energy, LLC, Fieldwood Energy, Inc., the lenders party thereto from time to time and Cantor Fitzgerald Securities, as administrative agent and collateral agent, in the exercise of the powers and authority conferred and vested in it pursuant to that certain First Lien Term Loan Sub-Agent Appointment Agreement by and among Fieldwood Energy LLC, Fieldwood Energy Inc., Cantor Fitzgerald Securities and the FLTL Sub-Agent, and nothing herein contained shall be construed as creating any liability on Drivetrain Agency

Services, LLC (or any of its officers, directors or employees), individually or personally, including for the payment of any indebtedness or expenses of the Corporation or the breach of, or failure to perform, any obligation, representation, warranty or covenant made or undertaken by the Corporation whether by or through attempted piercing of the corporate veil, by or through a claim by or on behalf of any person against Drivetrain Agency Services, LLC (or any of its officers, directors or employees), by the enforcement of any assessment or by any legal or equitable proceeding or by virtue of any applicable law, whether in contract, tort or otherwise.

ARTICLE 6 GENERAL PROVISIONS

Section 6.01. *Fixing the Record Date.* (a) In order that the Corporation may determine the stockholders entitled to notice of or to vote at any meeting of stockholders or any adjournment thereof, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which record date shall not be more than 60 nor less than 10 days before the date of such meeting. If no record date is fixed by the Board of Directors, the record date for determining stockholders entitled to notice of or to vote at a meeting of stockholders shall be at the close of business on the day next preceding the day on which notice is given, or, if notice is waived, at the close of business on the day next preceding the day on which the meeting is held. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; *provided* that the Board of Directors may fix a new record date for the adjourned meeting.

(b) In order that the Corporation may determine the stockholders entitled to consent to corporate action in writing without a meeting, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted by the Board of Directors, and which date shall not be more than 10 days after the date upon which the resolution fixing the record date is adopted by the Board of Directors. If no record date has been fixed by the Board of Directors, the record date for determining stockholders entitled to consent to corporate action in writing without a meeting, when no prior action by the Board of Directors is required by Delaware Law, shall be the first date on which a signed written consent setting forth the action taken or proposed to be taken is delivered to the Corporation by delivery to its registered office in Delaware, its principal place of business, or an officer or agent of the Corporation having custody of the book in which proceedings of meetings of stockholders are recorded. Delivery made to the Corporation's registered office shall be by hand or by certified or registered mail, return receipt requested. If no record date has been fixed by the Board of Directors and prior action by the Board of Directors is required by Delaware Law,

the record date for determining stockholders entitled to consent to corporate action in writing without a meeting shall be at the close of business on the day on which the Board of Directors adopts the resolution taking such prior action.

(c) In order that the Corporation may determine the stockholders entitled to receive payment of any dividend or other distribution or allotment of any rights or the stockholders entitled to exercise any rights in respect of any change, conversion or exchange of stock, or for the purpose of any other lawful action, the Board of Directors may fix a record date, which record date shall not precede the date upon which the resolution fixing the record date is adopted, and which record date shall be not more than 60 days prior to such action. If no record date is fixed, the record date for determining stockholders for any such purpose shall be at the close of business on the day on which the Board of Directors adopts the resolution relating thereto.

Section 6.02. *Dividends.* Subject to limitations contained in Delaware Law and the certificate of incorporation, the Board of Directors may declare and pay dividends upon the shares of capital stock of the Corporation, which dividends may be paid either in cash, in property or in shares of the capital stock of the Corporation.

Section 6.03. *Year.* The fiscal year of the Corporation shall commence on January 1 and end on December 31 of each year.

Section 6.04. *Corporate Seal.* The corporate seal shall have inscribed thereon the name of the Corporation, the year of its organization and the words “Corporate Seal, Delaware”. The seal may be used by causing it or a facsimile thereof to be impressed, affixed or otherwise reproduced.

Section 6.05. *Voting of Stock Owned by the Corporation.* The Board of Directors may authorize any person, on behalf of the Corporation, to attend, vote at and grant proxies to be used at any meeting of stockholders of any corporation (except this Corporation) in which the Corporation may hold stock.

Section 6.06. *Amendments.* These bylaws or any of them, may be altered, amended or repealed, or new bylaws may be made, by the stockholders either by written consent or at any annual or special meeting thereof or by the Board of Directors.

Exhibit H

Apache Definitive Documents

Second Amended Apache Term Sheet Implementation Agreement

This SECOND AMENDED IMPLEMENTATION AGREEMENT (the “**Agreement**”) is made and entered into effective as of January 1, 2021, by and among (a) Fieldwood Energy LLC, a Delaware limited liability company (“**FWE**”), and GOM Shelf LLC, a Delaware limited liability company (collectively, the “**Fieldwood PSA Parties**”) and (b) Apache Corporation (“**Apache**”), Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC (collectively, the “**Apache PSA Parties**”) (each, a “**Party**” and collectively, the “**Parties**”) to implement the transactions contemplated by or related to the term sheet attached hereto as **Exhibit A** (the “**Apache Term Sheet**”).

RECITALS

WHEREAS, on July 31, 2020, the Parties executed a letter agreement whereby each of the Parties agreed (i) to work to implement the terms of the Apache Term Sheet in accordance therewith and (ii) to execute and support a restructuring support agreement with certain consent rights for Apache and consistent in all respects with the terms of the Apache Term Sheet;

WHEREAS, commencing on August 3, 2020 (the “**Petition Date**”), FWE and certain of its affiliates each filed with the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) a voluntary case under chapter 11 of title 11 of the United States Code;

WHEREAS, Apache asserts that it holds prepetition audit claims against FWE related to (a) the 2013 audit of WC 72 for 2011-12 for the remaining amount of \$10,222.37 which amount was included on the April 2016 JIB relating to ENI’s debit pay, (b) credits from Noble Energy to Apache for VK 917 and 962 as shown on the August 2018 JIB in the amount of \$11,413.53, and (c) joint venture expenditure audits #17.2.12 relating to East Breaks 158/159 for 2017, #19.2.11 relating to the Main Pass 302 #B19 Well for 2019, #19.2.12 relating to East Breaks 158/159 for 2019, and #19.2.22 relating to Viosca Knoll 917/961/962 (Swordfish) for 2019 in the aggregate

net amount of \$115,969 (collectively, the “**Apache Audit Claims**”); Apache, as a beneficiary of The Fieldwood Decommissioning Trust A (“**Trust A**”) created pursuant to that certain Trust Agreement, dated September 30, 2013, by and among the Fieldwood PSA Parties, as Settlers and Primary Beneficiaries, and the Apache PSA Parties and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended, and pursuant to an audit conducted on behalf of Trust A relating to the Fourth and Fifth Amendments to the Decommissioning Agreement, asserts that it holds prepetition claims against FWE relating to funds allegedly improperly withdrawn from Trust A in the aggregate amount of approximately \$1,514,236.00 (the “**Apache Trust A Claims**”); and Apache asserts that it holds claims against FWE related to FWE’s obligations under the Decommissioning Agreement¹ (the “**Decommissioning Claims**” and, together with the Apache Audit Claims, the Apache Trust A Claims, and any other prepetition claim Apache may assert, the “**Apache Claims**”);

WHEREAS, the Bankruptcy Court has established a general bar date of 5:00 p.m. (Central Time) on November 25, 2020 (the “**General Bar Date**”) for filing proofs of claim against the Fieldwood PSA Parties; the Parties hereto entered into that certain stipulation, dated as of November 24, 2020, thereby agreeing to extend the General Bar Date as to the Apache Claims in contemplation of the resolution of the Apache Claims as set forth in the RSA (as defined below), the Apache Term Sheet, and the Apache Definitive Documents (as defined below);

¹ Specifically, per the terms of the Decommissioning Agreement (each capitalized term used herein without definition is as defined in the Decommissioning Agreement), FWE’s Required Spend for decommissioning the Legacy Apache Properties for Plan Year 2020 was \$80,000,000.00. According to FWE’s records, only approximately \$31,730,441.00 was spent by FWE in Plan Year 2020 on such decommissioning obligations, creating a shortfall of the Required Spend of approximately \$48,269,559 (the “**2020 Shortfall**”). Upon Apache’s information and belief, FWE has not funded the 2020 Shortfall into Trust A, as required pursuant to the terms of the Decommissioning Agreement. Accordingly, one of the Decommissioning Claims Apache asserts it holds against FWE is for the 2020 Shortfall.

WHEREAS, that certain *Restructuring Support Agreement*, dated as of August 4, 2020 (as amended,² the “**RSA**”), was entered into by and among (i) the Company³ (including the Fieldwood PSA Parties); (ii) the Consenting FLTL Lenders; (iii) the Consenting SLTL Lenders (together with the Consenting FLTL Lenders, the “**Consenting Creditors**”); and (iv) Apache (collectively, the “**RSA Parties**”), pursuant to which the RSA Parties agreed to support a financial restructuring of the Company as provided therein;

WHEREAS, the Company and the Consenting Creditors have agreed that certain interests in certain non-Legacy Apache Properties and the properties included in the fields listed on Schedule A to the Apache Term Sheet as “Ownership and Operatorship” (the “**Retained Properties**”) (such non-Legacy Apache Properties and the Retained Properties, collectively, the “**Credit Bid Acquired Interests**”) will be sold and conveyed to, and certain liabilities and obligations of the Debtors will be assumed by and will constitute liabilities and obligations of (such liabilities and obligations, collectively, the “**Credit Bid Assumed Liabilities**”), an entity to be formed for purposes of consummating the transactions under the Credit Bid Purchase Agreement (“**Credit Bid Purchaser**”), pursuant to a purchase and sale agreement (the “**Credit Bid Purchase Agreement**”);

WHEREAS, pursuant to the RSA, the Company agreed to, among other things: (i) negotiate in good faith the definitive documents implementing the transactions contemplated by or relating to the Apache Term Sheet (the “**Apache Definitive Documents**”); (ii) use commercially reasonable efforts to execute and deliver the Apache Definitive Documents; and

² Since the RSA was executed on August 4, 2020, additional lenders holding FLTL Claims and/or SLTL Claims have executed joinders to the RSA, including members of the ad hoc group of holders of Prepetition SLTL Loans that is represented by the Ad Hoc Group of SLTL Advisors (each as defined in the Plan (as defined below)).

³ Capitalized terms used but not defined herein shall have the meanings ascribed to them in the RSA, unless indicated otherwise.

(iii) use commercially reasonable efforts to consummate the transactions contemplated under the Apache Definitive Documents;

WHEREAS, pursuant to the RSA, Apache agreed to, among other things: (i) support and take all actions necessary or reasonably requested by the Company to facilitate the finalization of the Apache Definitive Documents; and (ii) support and take all actions necessary or reasonably requested by the Company to facilitate the transactions contemplated under the Apache Definitive Documents;

WHEREAS, pursuant to the RSA, the Apache Definitive Documents shall be in a form reasonably acceptable to the Company, Apache, the Requisite DIP Commitment Parties, and the Requisite FLTL Lenders;

WHEREAS, pursuant to the Apache Term Sheet, Apache acknowledged and agreed that the Apache Definitive Documents shall be subject to the approval of holders of consent rights as set forth in the RSA, which approval shall not be unreasonably withheld, it being understood that good faith negotiations with respect to matters not addressed in the Apache Term Sheet or the Restructuring Term Sheet shall not be considered unreasonably withholding approval;

WHEREAS, the Apache Term Sheet provides that the parties thereto agree to negotiate mutually agreeable Apache Definitive Documents no later than 45 days after the Petition Date, which deadline the Parties have mutually agreed to extend to January 1, 2021;

WHEREAS, the RSA provides that it shall be a DIP Commitment Parties Termination Event if the Company shall not have complied with the deadline requiring the finalization of the Apache Definitive Documents by no later than 75 days after the Petition Date, which deadline has been extended to January 1, 2021;

WHEREAS, pursuant to that certain *Senior Secured Debtor-In-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, among Fieldwood Energy Inc., Fieldwood Energy LLC, the Several Lenders, from time to time, and Cantor Fitzgerald Securities, the Apache Definitive Documents shall be finalized no later than 75 days after the Petition Date, which deadline has been extended to January 1, 2021;

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties, intending to be legally bound, agree as follows:

1. **Apache Definitive Documents.** The documents below comprise the Apache Definitive Documents as contemplated in the RSA and the Apache Term Sheet:

a. *Conversion of FWE into a Texas Limited Liability Company.*

(i) *Certificate of Conversion (DE) (FWE).* Annexed hereto as **Exhibit 1.**

(ii) *Certificate of Conversion (TX) (FWE).* Annexed hereto as **Exhibit 2.**

(iii) *Plan of Conversion (TX) (FWE).* Annexed hereto as **Exhibit 3.**

(iv) *Certificate of Formation (TX) (FWE).* Annexed hereto as **Exhibit 4.**

b. *Divisional Merger Documents.*

(i) *Agreement and Plan of Merger (TX) (FWE)* (the “**Plan of Merger**”).

Annexed hereto as **Exhibit 5.**

(ii) *Certificate of Merger (TX) (FWE).* Annexed hereto as **Exhibit 5A.**

(iii) *Certificate of Formation (TX) (Fieldwood Energy I LLC).* Annexed hereto as **Exhibit 5B.**

c. *Fieldwood Energy I LLC Agreement.* Annexed hereto as **Exhibit 6.**

d. *ST 308 Bond Form.* Annexed hereto as **Exhibit 7.**

e. *Standby Credit Facility Documents* (collectively, the “**Standby Credit Facility Documents**”).

- (i) *Standby Loan Agreement*. Annexed hereto as **Exhibit 8**.
- (ii) *Security Agreement*. Annexed hereto as **Exhibit 9**.
- (iii) *Guarantee (Fieldwood Energy I LLC)*. Annexed hereto as **Exhibit 10**.
- (iv) *Guarantee (GOM Shelf LLC)*. Annexed hereto as **Exhibit 11**.
- (v) *Form of Mortgages*. Annexed hereto as **Exhibit 12**.

f. *Form of Amendment to Unit Operating Agreement*. Annexed hereto as **Exhibit 13**, the form of which shall be modified in a manner consistent with the Apache Term Sheet and this Agreement to amend each operating agreement with respect to the properties included in the fields listed on Schedule A to the Apache Term Sheet as solely “Operatorship” for which Credit Bid Purchaser shall become operator, which amendments shall be subject to the same consent rights of the Required DIP Lenders and Requisite FLTL Lenders as for the Apache Definitive Documents, and the Parties shall enter into such amendments prior to the closing of the transactions contemplated by the Credit Bid Purchase Agreement.

- g. *Farmout Agreement*. Annexed hereto as **Exhibit 14**.
- h. *Transition Services Agreement*. Annexed hereto as **Exhibit 15**.
- i. *SEMS Bridging Agreement*. Annexed hereto as **Exhibit 16**.
- j. *Amended BriarLake Sublease*. Annexed hereto as **Exhibit 17**.
- k. *Certification of Rights*. Annexed hereto as **Exhibit 18**.

2. **Execution of Apache Definitive Documents; Good Faith Cooperation.**

Each Party agrees, and Apache expressly acknowledges, that the Company and the Apache PSA Parties have satisfied the requirements under the Apache Term Sheet and the RSA to negotiate

mutually agreeable Apache Definitive Documents by the relevant deadlines set forth therein. Subject to and in accordance with the terms of the RSA and Apache Term Sheet, each of the Parties shall negotiate any exhibits, amendments, modifications or supplements to the Apache Definitive Documents in good faith and agree to exercise commercially reasonable efforts with respect to the negotiation, pursuit, approval, execution, delivery, implementation, and consummation of the Apache Definitive Documents. The Parties may, by mutual agreement, amend, modify, or supplement the forms of the Apache Definitive Documents attached hereto or negotiate to add additional documents to the list of Apache Definitive Documents, consistent with the terms and conditions herein, in the RSA, and in the Apache Term Sheet, and subject to the consent rights of the Parties in the RSA and the Apache Term Sheet, as necessary or desirable to effectuate the Apache Term Sheet and a chapter 11 plan of reorganization that incorporates the transactions contemplated in the Apache Definitive Documents (the “**Plan**”). Subject to the immediately preceding sentence, the Parties shall execute and deliver the Apache Definitive Documents on or before the effective date of the Plan (the “**Effective Date**”). Each Party agrees to use commercially reasonable efforts to execute and deliver the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant Oil Spill Financial Responsibility (“**OSFR**”) form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable laws and contracts the Credit Bid Purchaser as operator (and, as applicable, the designated applicant under OSFR for) the Credit Bid Acquired Interests as promptly as practicable following the closing of the Credit Bid Purchase Agreement, and in any case, prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and

any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger (as defined below).

3. **FWE I Exhibits to the Plan of Merger.** Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the “**FWE I Exhibits**”) set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

4. **Plan and Confirmation Order.** As provided in the RSA, provisions in the Plan and Confirmation Order that directly affect the structure of FWE I outlined in the Apache Term Sheet or the economic treatment of Apache remain subject to Apache’s review and must be in form and substance reasonably acceptable to Apache, and the Plan and Confirmation Order shall be in form and substance reasonably acceptable to the Debtors, the Requisite DIP Commitment Parties, and the Requisite FLTL Lenders at all times. To facilitate the implementation of the Apache Term Sheet and the Apache Definitive Documents pursuant to the Plan as contemplated in the RSA and the Apache Term Sheet, the Parties agree that subject to the negotiation of mutually agreeable definitive language, any order of the Bankruptcy Court confirming the Plan (the “**Confirmation Order**”) shall provide for the following:

(i) FWE shall pay up to \$5.5 million of reasonable and documented fees and expenses of Apache related to the formation of Fieldwood Energy I LLC (“**FWE I**”) and FWE’s restructuring, including the negotiation and preparation of the Apache Definitive Documents (collectively, the “**Apache Fees and Expenses**”); provided that amounts paid to Apache on

account of the Apache Fees and Expenses shall not be subject to disgorgement unless the transactions contemplated in the Apache Definitive Documents fail to close as a result of Apache's breach of the RSA.

(ii) The Prepetition FLFO Lenders, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall release (and/or cause the applicable administrative agent or collateral agent to release) all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I to the Plan of Merger) and the Consenting Creditors shall release the Apache PSA Parties from any and all causes of action and claims of any kind related to the Legacy Apache Properties arising prior to the date of the Apache Term Sheet Implementation Agreement.

(iii) FWE's assets to be allocated to, possessed by, assumed by, and vested in FWE I and Fieldwood Energy III LLC ("**FWE III**"), respectively, pursuant to the transactions contemplated by and in accordance with the Plan of Merger (the "**Divisive Merger**"), including contracts, leases, oil and gas leases and assets constituting real property interests (including all fee surface interests in land, surface leases, easements, rights of way, servitudes, licenses, franchises, road, railroad, and other surface use permits or agreements), shall be (a) free and clear of (i) any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of the assets in connection with the Divisive Merger (such rights, the "**Consent Rights**") and (ii) all preferential purchase rights, rights of first refusal, drag-along rights, tag-along rights, and other similar rights, if any, that are applicable to the vesting of the assets in connection with the Divisive Merger (such rights, the "**Preferential Purchase Rights**"), but (b) subject to and burdened by (x) the liabilities and obligations allocated to and vested in, respectively, FWE I or FWE III, as specified in the Plan of Merger, pursuant to the Divisive Merger (collectively, "**Allocated**

Obligations”) and (y) Permitted Post-Closing Liens (as defined in the Schedule of Defined Terms for Required Confirmation Order Provisions, attached hereto as **Exhibit B**).

(iv) Entities (as defined under section 101(15) of the Bankruptcy Code) or Parties that fail to timely file an objection are (a) forever barred from objecting to the allocation and vesting of the assets in connection with the Divisive Merger free and clear of all Consent Rights and Preferential Purchase Rights, and from asserting any alleged Consent Rights or Preferential Purchase Rights with respect to the Divisive Merger, and (b) deemed to consent to and approve the allocation and vesting of the assets free and clear of all Consent Rights and Preferential Purchase Rights, regardless of whether such consent must be in writing pursuant to the terms of any agreement.

(v) Subject to the Implementation Costs Cap (as defined below), FWE III shall, and shall cause its debtor affiliates in the above-captioned chapter 11 cases to, on the Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys’ fees and regulatory consultant fees) incurred or imposed after the Effective Time (as defined in the Plan of Merger) in connection with the filing of record by or on behalf of FWE I or GOM Shelf LLC of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Divisive Merger or that either FWE I or GOM Shelf LLC determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Divisive Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties (as defined in the Plan of Merger) in GOM Shelf LLC), and (b) the

Allocated Obligations have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the “**Implementation Costs**”). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf LLC, shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests and similar security documentation as is contemplated by the Standby Loan Agreement and the Standby Credit Facility Documents to secure the obligations of FWE I and GOM Shelf LLC thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

(vi) Upon the Effective Date of the Plan, the Decommissioning Agreement shall be assumed, with the consent of the Apache PSA Parties, by the Fieldwood PSA Parties and, upon consummation of the transactions provided for in the Plan of Merger, become the obligation of FWE I. Any Cure Amounts payable as a result of assumption of the Decommissioning Agreement, which amount will be mutually agreed between the Parties prior to confirmation of the Plan and scheduled as a Cure Amount, shall include any amounts relating to the Apache Claims (including the Apache Trust A Claims and the Decommissioning Claims) and shall be paid into Trust A on the Effective Date or as soon as reasonably practicable thereafter but in no event later than ten (10) business days following the Effective Date. Payment of any mutually agreed Cure Amount as a result of assumption of the Decommissioning Agreement does not constitute an admission by any Party that a default exists or existed at any time under the Decommissioning Agreement.

(vii) Except for the rights and remedies to enforce (a) the Decommissioning Agreement against GOM Shelf LLC and FWE I following the Divisive Merger (which agreement

shall be allocated to FWE I and GOM Shelf LLC under the Divisive Merger), (b) the Plan, (c) the Confirmation Order, and (d) the obligations contemplated by the Apache Definitive Documents, the Apache PSA Parties shall be deemed Releasing Parties (as defined in the Plan) under the Plan and waive and release any and all pre-Effective Date claims of any kind (including, without limitation, the Apache Audit Claims, the Apache Trust A Claims and any claims that could qualify as administrative expense claims) against the Debtors, their estates and any other Released Party (as defined in the Plan), in all circumstances only to the extent such claims accrued on or prior to the Effective Date and only to the extent such releases do not impair the Decommissioning Security, or Apache's ability to draw on the Decommissioning Security in any respect. For the avoidance of doubt, any and all claims the Apache PSA Parties may have against FWE I related to the Decommissioning Agreement arising post-Effective Date and any security obtained, provided, or pledged in connection with the Decommissioning Agreement (the **"Decommissioning Security"**) will be preserved.

(viii) Except for the rights and remedies to enforce (a) the Decommissioning Agreement against the Apache PSA Parties following the Divisive Merger, (b) the Plan, (c) the Confirmation Order, and (d) the obligations contemplated by the Apache Definitive Documents, the Debtors shall waive and release any and all pre-Effective Date claims of any kind against the Apache PSA Parties, in all circumstances only to the extent such claims accrued on or prior to the Effective Date. For the avoidance of doubt, any and all claims FWE I may have against the Apache PSA Parties related to the Decommissioning Agreement arising post-Effective Date and the Decommissioning Security will be preserved.

(ix) All rights of the Apache PSA Parties with respect to bonds and letters of credit constituting Decommissioning Security shall be preserved as against such bonding

companies and letter of credit issuers in all respects. The Debtors shall not terminate any bonds issued on behalf of the Debtors relating to the Legacy Apache Properties under which any federal, state or local governmental entity is an obligee.

(x) With respect to the agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to a governmental unit with respect to the FWE I Assets (as defined in the Plan of Merger) or GOM Shelf Oil and Gas Properties (as defined in the Plan of Merger), to the extent any such agreements or memberships are also needed in respect to any Credit Bid Acquired Interests or FWE III Assets (as defined in the Plan of Merger) that are set forth on **Exhibit 23** hereto, then on or before the Effective Date, FWE shall obtain new agreements and membership for such use with respect to the Credit Bid Acquired Interests or FWE III Assets. With respect to any Excluded Contracts (as defined in the Plan of Merger), FWE shall, on or before the Effective Date, prepare and negotiate replacement agreements with the counterparties to such Excluded Contracts upon substantially the same terms as such Excluded Contracts which may be executed by FWE I immediately following the Effective Date.

(xi) The Fieldwood PSA Parties and the Apache PSA Parties may, by mutual agreement, amend and modify, without the consent of the Consenting Creditors, the forms of the agreements governing the terms of employment of the Independent Director (as defined in the Apache Term Sheet) of FWE I and of the “sole manager” (as that term is used in the Apache Term Sheet) of FWE I (the “**Sole Manager**”), and the form of the agreement with the “service provider” (as that term is used in the Apache Term Sheet) of FWE I (the “**Contract Services Provider**”) to be included in the bid package for the Contract Services Provider (collectively, such forms of agreement comprise the “**Fieldwood I Administrative Documents**”).

(xii) The Bankruptcy Court (i) approves the Apache Definitive Documents and all transactions contemplated by the Apache Term Sheet Implementation Agreement, including the Plan of Merger and Standby Credit Facility Documents, and all actions to be taken, undertakings to be made, and obligations to be incurred by FWE I contemplated thereby; and (ii) following the consummation of the Plan of Merger, authorizes FWE I, without further notice to or action, order, or approval of this Bankruptcy Court and without the need for any further corporate or shareholder action, to enter into, deliver, and fully perform its obligations under the Apache Definitive Documents, including without limitation, the Standby Credit Facility Documents. Upon entry of the Confirmation Order, FWE I or the Sole Manager, as applicable, shall be authorized and empowered, without further approval of the Bankruptcy Court or any other party, to take such actions and perform such acts as may be necessary, convenient, desirable, or appropriate to execute and deliver the Apache Definitive Documents in accordance with the Plan and to execute and deliver all documents relating thereto and to perform all of their obligations thereunder. On the Effective Date, the Apache Definitive Documents shall constitute legal, valid, binding, and authorized obligations of FWE I, enforceable in accordance with their terms, and such obligations of FWE I shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination by FWE I or the Post-Effective Date Debtors (as defined in the Plan) under applicable law, the Plan, or the Confirmation Order. On the Effective Date, all liens granted pursuant to, or in connection with, the Apache Definitive Documents shall be deemed granted by FWE I and/or GOM Shelf LLC, in each case, pursuant to the Apache Definitive Documents. On the Effective Date, all liens granted pursuant to, or in connection with Apache Definitive Documents, as applicable, (i) shall be valid, binding, perfected, enforceable liens and security interests in the property described in the applicable Apache Definitive

Documents granted by FWE I and/or GOM Shelf LLC pursuant to the Apache Definitive Documents, as applicable, with the priorities established in respect thereof under applicable non-bankruptcy law and the Apache Definitive Documents, including, but not limited to, the Mortgages, Security Agreement or Standby Loan Agreement and (ii) shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination by FWE I and/or GOM Shelf LLC under applicable law, the Plan, or the Confirmation Order. For the avoidance of doubt, the liens granted to Apache pursuant to the Recharacterization Mortgages (as such term is defined in the Decommissioning Agreement, as amended from time to time, and as supplemented by the Recharacterization Mortgages) upon any recharacterization of the Trust A or Trust A-1 NPIs (as such terms are defined in the Decommissioning Agreement, as amended from time to time, and as supplemented by the Recharacterization Mortgages) shall be senior in all respects to any other liens.

5. **Implementation Costs Cap.** No later than twenty-one (21) days after the effective date of this Agreement (as such date may be extended upon mutual written consent by the Parties including via email), the Parties shall mutually agree in good faith on the estimated amount of Implementation Costs to be funded by the Debtors (such amount, the “**Implementation Costs Cap**”). In the event the Parties are unable to reach a mutual agreement as to the Implementation Costs Cap, the determination shall be submitted to and determined by the law firm of Geiger Laborde & Laperouse, LLC (the “**Referee**”). If the Referee shall be responsible for determining the Implementation Costs Cap, each Party will be required to submit its respective estimate regarding the Implementation Costs Cap to the Referee. The Referee will then conduct its own investigation and issue its decision regarding the Implementation Costs Cap, where such amount shall not be (i) higher than the highest estimate submitted by a Party, or (ii) lower than the

lowest estimate submitted by a Party. The Referee's decision shall be considered final and binding. Moreover, the Parties will each pay half of the total costs relating to the Referee's determination of the Implementation Costs Cap. The Apache PSA Parties' portion of such costs shall not be considered Apache Fees and Expenses.

6. **Fieldwood I Administrative Documents.** The documents below comprise the Fieldwood I Administrative Documents:

- (i) *Sole Manager Agreement.* Annexed hereto as **Exhibit 19.**
- (ii) *Independent Director Agreement.* Annexed hereto as **Exhibit 20.**
- (iii) *Form of Contract Services Agreement,* to be included in the bid package for the Contract Services Provider. Annexed hereto as **Exhibit 21.**

(a) Any waivers, amendments, or modifications made to the Fieldwood I Administrative Documents or any provisions contained therein shall be made by mutual agreement between the Fieldwood PSA Parties and the Apache PSA Parties without the consent of the Consenting Lenders.

7. **Termination of Agreement and Tolling of General Bar Date.**

(a) This Agreement shall terminate upon the earlier to occur of (i) the termination of the RSA and (ii) the termination of Apache as a party to the RSA. Upon termination of this Agreement, each Party shall be immediately released from its obligations, commitments, undertakings and agreements under or related to this Agreement; provided that in no event shall any such termination relieve a Party from liability for its breach or non-performance of its obligations hereunder prior to the date of such termination.

(b) Notwithstanding the General Bar Date, the Parties agree that Apache shall not file a proof of claim against the Debtors on account of the Apache Claims until after the earliest

to occur of the following (the date of the earliest to occur of the following, the “**Apache POC Filing Date**”): (i) the date that this Agreement is terminated, (ii) the date that FWE, without Apache’s express, written consent, files a plan of reorganization materially inconsistent with the RSA, the Apache Term Sheet, or the Apache Definitive Documents, (iii) the date that FWE’s chapter 11 case is converted to a case under chapter 7, and (iv) January 15, 2021 if the RSA has not been amended to modify or remove the requirement that Apache timely vote its Claims and Interests to accept the Plan contemplated by the RSA. Following the occurrence of the Apache POC Initial Filing Date, at any time within the period of thirty (30) days after the Apache POC Initial Filing Date, Apache shall have the right to file a proof of claim or proofs of claim against the Debtors on account of the Apache Claims. The terms of this paragraph 7(b) shall survive the termination of this Agreement.

8. **363 Credit Bid Transaction.** In the event the credit bid sale transaction to Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) is pursued pursuant to section 363 of the Bankruptcy Code as contemplated in the Plan (the “**363 Credit Bid Transaction**”), the Apache PSA Parties agree, consistent with their obligations under the RSA, to support and take reasonable actions to facilitate the 363 Credit Bid Transaction, and cooperate in good faith with Debtors, the Required DIP Lenders and Requisite FLTL Lenders to facilitate the 363 Credit Bid Transaction, including, without limitation, by making any amendments to the Apache Definitive Documents; provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties’ express written consent.

9. **Credit Bid Purchase Agreement Terms.**⁴

⁴ The Consenting Creditors agreed under the Apache Term Sheet that “any outstanding accounts receivable and accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood’s plan of

(a) The terms of the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer) that relate to (i) the scope of Credit Bid Assumed Liabilities (including payables with respect to the Legacy Apache Properties and the Retained Properties) to be assumed by the buyer thereunder and any indemnities with respect thereto and (ii) the scope of receivables with respect to the Legacy Apache Properties to be assigned to the buyer and the obligations that may be imposed on FWE I with respect to the collection of such receivables ((i) and (ii), collectively, the “**Specified Credit Bid Terms**”) shall be in form and substance acceptable to Apache and the Debtors.

(b) The Parties agree that the terms as set forth on **Exhibit 22** that relate to the Specified Credit Bid Terms are acceptable to Apache and the Debtors to address the Specified Credit Bid Terms in the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer), and any terms contained in the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer) that relate to the Specified Credit Bid Terms, other than as set forth on Exhibit 22, must be in form and substance acceptable to Apache and the Debtors.

10. **Transfer of Retained Properties.** Notwithstanding anything to the contrary herein, any Retained Properties transferred to Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) in a credit

reorganization shall be retained by [Credit Bid Purchaser].” However, for the avoidance of doubt, any language in Paragraph 9 or Exhibit 22 of this Agreement that differs from, supplements, modifies or is otherwise inconsistent with the foregoing language in the Apache Term Sheet (including, without limitation, any language that relates to items that are not accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood’s plan of reorganization being retained by Credit Bid Purchaser or any language that relates to items that are accounts receivable associated with the Legacy Apache Properties as of the effective date of Fieldwood’s plan of reorganization not being retained by Credit Bid Purchaser) has not been agreed to by the Consenting Creditors, and the Consenting Creditors reserve all rights with respect to any such difference, supplement, modification or inconsistency.

bid sale transaction shall be conveyed in accordance with the Decommissioning Agreement. Any amounts payable to Trust A on account of such transfer shall be the obligation of FWE I. Apache agrees to work with FWE and the Trust A trustee to obtain the required releases from Trust A and conveyances of such interest to Credit Bid Purchaser in connection with this transfer.

11. **Effectiveness; Counterparts.** This Agreement shall become effective and binding upon each Party upon the execution and delivery by such Party of an executed signature page hereto and shall become effective and binding on all Parties on the date when all Parties have executed and delivered a signature page hereto. This Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all of which together shall be deemed to be one and the same agreement. Execution copies of this Agreement may be delivered by electronic mail, or otherwise, which shall be deemed to be an original for the purposes of this paragraph.

12. **Governing Law; Jurisdiction; Waiver of Jury Trial.** To the maximum extent permitted by applicable law, this Agreement is governed by and is to be construed in accordance with the internal laws of the State of Texas, without giving effect to any principles of conflicts of law thereunder that would result in the application of the laws of any other jurisdiction. Each Party irrevocably agrees that any legal action, suit, or proceeding arising out of or relating to this Agreement brought by any party or its successors or assigns shall be brought and determined in the Bankruptcy Court and each Party hereby irrevocably submits to the exclusive jurisdiction of the Bankruptcy Court, and if the Bankruptcy Court does not have (or abstains from) jurisdiction, Courts of the State of Texas and of the United States District Court of the Southern District of Texas, and any appellate court from any thereof, for itself and with respect to its property, generally and unconditionally, with regard to any such proceeding arising out of or relating to this

Agreement. Each Party further agrees that notice as provided herein shall constitute sufficient service of process and the Parties further waive any argument that such service is insufficient. Each Party hereby irrevocably and unconditionally waives, and agrees not to assert, by way of motion or as a defense, counterclaim or otherwise, in any proceeding arising out of or relating to this Agreement, (a) any claim that it is not personally subject to the jurisdiction of the Bankruptcy Court as described herein for any reason, (b) that it or its property is exempt or immune from jurisdiction of such court or from any legal process commenced in such court (whether through service of notice, attachment prior to judgment, attachment in aid of execution of judgment, execution of judgment, or otherwise) and (c) that (1) the proceeding in such court is brought in an inconvenient forum, (2) the venue of such proceeding is improper, or (3) this Agreement, or the subject matter hereof, may not be enforced in or by such court. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY ACTION OR PROCEEDING ARISING OUT OF RELATING TO THIS AGREEMENT. EACH PARTY CERTIFIES THAT NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER.

13. **Notices.** All notices hereunder shall be deemed given if in writing and delivered, if contemporaneously sent by electronic mail, courier or by registered or certified mail (return receipt requested) to the following addresses:

(1) If to the Fieldwood PSA Parties, to:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway S., Suite 1200
Houston, Texas 77042
Attention: Thomas R. Lamme

With a copy to:

Weil, Gotshal & Manges LLP
767 Fifth Avenue
New York, NY 10153
Attention: Matt Barr, Esq. (matt.barr@weil.com)
Alfredo Pérez, Esq. (alfredo.perez@weil.com)
Jessica Liou, Esq. (jessica.liou@weil.com)

(2) If to the Apache PSA Parties, to:

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056-4400
Attention: Anthony Lannie and Brett Cupit

With a copy to:

Hunton Andrews Kurth LLP
600 Travis Street
Suite 4200
Houston, Texas 77002
Attention: Robin Russell, Esq. (RRussell@andrewskurth.com)
Catherine Diktaban, Esq. (CDiktaban@hunton.com)

14. **Amendments.** Neither this Agreement nor any provision hereof may be waived, amended, or modified **except** pursuant to an agreement or agreements in writing entered into by the Fieldwood PSA Parties and the Apache PSA Parties.

[Signature Pages to Follow]

IN WITNESS WHEREOF, the undersigned Parties have executed this Second Amended Implementation Agreement as of the effective date of this Agreement.

FIELDWOOD ENERGY LLC,
a Delaware limited liability company

By: Thomas R. Lamme

Name: Thomas R. Lamme

Title: Senior Vice President and
General Counsel

GOM SHELF LLC,
a Delaware limited liability company

By: Thomas R. Lamme

Name: Thomas R. Lamme

Title: Vice President

APACHE CORPORATION

By: Ben C. Rodgers

Name: Ben C. Rodgers
Title: Senior Vice President, Treasurer and
Marketing and Midstream

gdx

APACHE SHELF, INC.

By: Ben C. Rodgers

Name: Ben C. Rodgers
Title: Senior Vice President and Treasurer

gdx

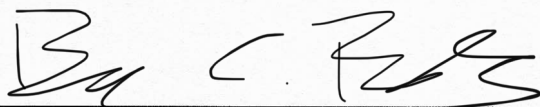
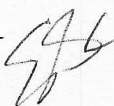
APACHE DEEPWATER LLC

By: Ben C. Rodgers

Name: Ben C. Rodgers
Title: Senior Vice President and Treasurer

gdx

APACHE SHELF EXPLORATION LLC

By: Ben C. Rodgers  

Name: Ben C. Rodgers

Title: Senior Vice President and Treasurer

Exhibit A

The “Apache Term Sheet”



VIA EMAIL

July 31, 2020

P. Anthony Lannie
Executive Vice President and General Counsel
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056-4400

Re: *Legacy Apache Properties Term Sheet*

Dear Mr. Lannie:

Attached as Exhibit A is the agreed upon term sheet dated July 31, 2020, by and between Fieldwood Energy LLC and certain of its affiliates (collectively, the “**Fieldwood PSA Parties**”) and Apache Corporation and certain of its affiliates (collectively, the “**Apache PSA Parties**” and, together with the Fieldwood PSA Parties, the “**Parties**”) supporting the restructuring of the portion of the Fieldwood PSA Parties’ business relating to certain assets described therein as the “Legacy Apache Properties” (the “**Legacy Apache Properties Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Legacy Apache Properties Term Sheet in accordance therewith and (ii) (upon Fieldwood’s payment of the retainers to Apache’s attorneys and advisors in the amounts submitted to Fieldwood’s outside counsel and subject to review and reasonable satisfaction with the restructuring term sheet to be attached to the restructuring support agreement) to execute and support a restructuring support agreement in a final form reasonably acceptable to Apache and consistent in all respects with the terms of the Legacy Apache Properties Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

Regards,

Thomas R. Lamme

Thomas R. Lamme

Enclosure

cc: Michael T. Dane
Senior Vice President and Chief Financial Officer

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

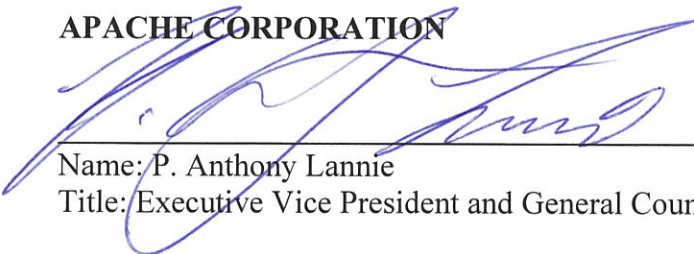
FIELDWOOD ENERGY LLC

By: Thomas R. Lamme
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

GOM SHELF LLC

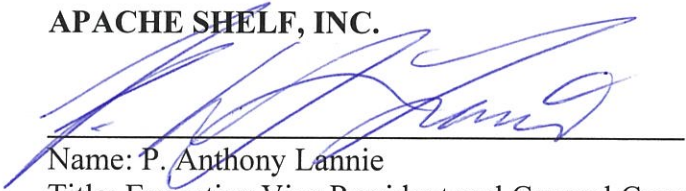
By: Thomas R. Lamme
Name: Thomas R. Lamme
Title: Vice President

APACHE CORPORATION



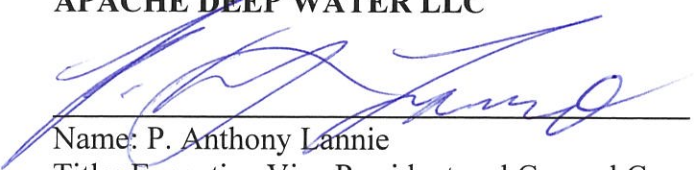
Name: P. Anthony Lannie
Title: Executive Vice President and General Counsel

APACHE SHELF, INC.



Name: P. Anthony Lannie
Title: Executive Vice President and General Counsel

APACHE DEEP WATER LLC



Name: P. Anthony Lannie
Title: Executive Vice President and General Counsel

Exhibit A

Term Sheet for Fieldwood Energy LLC Restructuring

Summary of Principal Terms

Entity Owning Legacy Apache Properties Post-Confirmation	<p>All oil and gas assets conveyed by Apache Corporation (“Apache”) and certain of its affiliates (collectively, the “Apache PSA Parties”) in favor of Fieldwood Energy LLC (“Fieldwood” or “debtor”) and certain of its affiliates (collectively, the “Fieldwood PSA Parties”) pursuant to that Purchase and Sale Agreement dated as of July 18, 2013 between the Apache PSA Parties and the Fieldwood PSA Parties (as amended, “PSA”), plus all leases, wells, fixtures, equipment, permits, ONRR royalty and other deposits, decommissioning bonds with third parties relating to previously sold assets, decommissioning bonds posted by Fieldwood on Legacy Apache Properties, inventory, facilities, easements, pipelines, and related property associated therewith, less and except any such assets sold, assigned, decommissioned, or otherwise disposed of by Fieldwood to third parties or otherwise prior to the date of this Term Sheet or as contemplated in this Term Sheet, and not including the Retained Properties (defined below) (collectively, the “Legacy Apache Properties”) shall be owned post-confirmation by a Reorganized Fieldwood unless a different entity is created in accordance with the section entitled “Assumption of Obligations” below (this portion of the business of the Reorganized Fieldwood being referred to hereinafter as “Fieldwood I”). Any outstanding accounts receivable and accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood’s plan of reorganization shall be retained by Fieldwood II (defined below), and any accounts receivable and accounts payable accruing after the effective date of Fieldwood’s plan of reorganization shall accrue to the benefit or obligation of Fieldwood I. Fieldwood I will retain BOEM Operator numbers and Qualification cards for Fieldwood and Fieldwood’s affiliate GOM Shelf LLC.</p> <p>Fieldwood I shall (i) have no assets or liabilities upon confirmation other than the Legacy Apache Properties and operational liabilities, including plugging and abandonment and decommissioning liabilities relating to the Legacy Apache Properties and certain assets described under “Additional Initial Funding Sources” and “Assumption of Obligations” below, (ii) be a bankruptcy remote business entity with a governance structure which is consistent with the business goals of the parties outlined herein (which includes an independent director or manager whose vote is needed to approve major decisions such as bankruptcy, receivership, liquidation, mergers, and consolidations, and removal and appointment (after the initial appointment) of the sole manager and service provider described below (the “Independent Director”)), (iii) not be a reporting entity for SEC purposes, (iv) as of the confirmation date, not create a variable interest entity that Apache is required to consolidate, and (v) is structured in a tax efficient manner within the constraints of the criteria set forth in items (i) through (iv) above. To the extent it will accomplish the goals of the parties outlined herein and is otherwise allowed by applicable law, Fieldwood I and the holder of Fieldwood’s other assets not sold during the pendency of the Chapter 11 cases (“Fieldwood II”) may be created by a divisional merger of Fieldwood under applicable state law upon the confirmation of Fieldwood’s plan of reorganization.</p>
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Management of Fieldwood I	<p>Fieldwood I will not have employees other than a sole manager. Apache and debtor shall each provide the other with a list of three candidates with a minimum of five (5) years of relevant experience in the energy sector. If one or more names appear on both lists, then the debtor will select the initial sole manager of Fieldwood I from those common name(s). If there are no common names, then each shall have the right to strike two names from the other party's list and the bankruptcy judge shall select the sole manager from the two remaining names (one from each list). In the event the sole manager must be removed (which shall require Apache's consent) and/or replaced or resigns or otherwise no longer serves, then the foregoing procedure will be repeated (except that the Independent Director will replace the bankruptcy court and Fieldwood I will replace the debtor for that purpose).</p> <p>The initial Independent Director shall be appointed by the debtor and shall be a natural person who is not and, for the prior five years has not been, a director, officer, employee, trade creditor, or shareholder (or spouse, parent, sibling, or child of the foregoing) of Fieldwood, any affiliate of Fieldwood, or any lender to Fieldwood (a "Qualified Person"), and shall be an individual provided by Citadel SPV, Global Securitization Services, LLC, Corporation Service Company, CT Corporation, Lord Securities Corporation, Wilmington Trust Company, or, if none of those companies is then providing professional independent managers, another nationally-recognized company selected by Fieldwood with Apache's consent (the "Approved List") and approved by the bankruptcy court. The Independent Director may not be removed, except with Apache's consent. If the Independent Director is removed, resigns, or otherwise ceases to serve, then Fieldwood I shall select another Independent Director who is a Qualified Person from the Approved List.</p> <p>The limited liability agreement will specify that the sole manager will have the right to control the business and operations of Fieldwood I at all times prior to the completion of the decommissioning of the Legacy Apache Properties owned by Fieldwood I, subject to compliance with the following covenants which can only be waived with Apache's consent:</p> <ol style="list-style-type: none"> 1. Fieldwood I shall not have any business or operations other than operating the Legacy Apache Properties and decommissioning them; 2. Fieldwood I shall not purchase, sell, or farm-in any asset; 3. Except in compliance with item 4 immediately below, Fieldwood I shall not farm-out any asset; 4. If anyone makes an unsolicited proposal to farm in to any of the Legacy Apache Properties on fair market terms and conditions (including fair market rates of return), then Fieldwood I shall be obligated to market such farm-in opportunity and accept the highest and best offer for such farm-in opportunity as long as the transaction is accretive to Fieldwood I cashflow; 5. Fieldwood I shall not incur indebtedness for borrowed money other than under the Standby Facility (defined below); 6. Fieldwood I shall not use its free cash flow (after operating expenses) for any purposes other than fulfilling its obligations to Apache under the
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	<p>Decommissioning Agreement (defined below) and the Standby Facility (defined below) until those obligations have been satisfied in full;</p> <p>7. Fieldwood I shall not amend its bylaws, limited liability agreement, or other organizational documents, and any effort to do so shall be ineffective for any purpose;</p> <p>8. Fieldwood I shall not engage in any activity or take any action outside the ordinary course of business; and</p> <p>9. Fieldwood I shall not dissolve, liquidate, or merge or consolidate with any other entity.</p>
Employee Matters	<p>Fieldwood shall provide Apache with a list of certain employees involved in the operation and management of the Legacy Apache Properties no later than one month after finalizing definitive documentation for the transactions reflected in this Term Sheet and shall make such employees available on a mutually agreed timeline to be interviewed by Apache for potential employment by Apache following the consummation of the Fieldwood I transaction. Apache shall have no obligation to hire any such employees.</p> <p>Fieldwood is willing to consider assigning all or a portion of its existing decommissioning business, including separate P&A equipment and spreads, to Apache in connection with mutually agreeable resolution of Fieldwood I terms and based on Fieldwood II's residual business post-restructuring. Consummation of the transaction outlined herein shall not be conditioned on Apache's potential acquisition of such decommissioning business.</p>
Operations and Decommissioning Activities	<p>Fieldwood I shall hire an independent third-party service provider to perform all operations and decommissioning on behalf of Fieldwood I. The work to be performed by the independent service provider shall be bid out to not less than three (3) qualified candidate service providers, each with a minimum of five (5) years of relevant experience. The qualified bidder who bids the lowest price and best terms, in view of relevant experience, shall be selected as the initial service provider. To facilitate the transition process prior to selection of such service provider, upon the effectiveness of the plan of reorganization, Fieldwood I will enter into a transition services agreement with Fieldwood II to provide operational services for Fieldwood I and the initial service provider. Such transition services agreement may be terminated by Fieldwood I at any time. In the event the service provider must be removed (which may be done by the sole manager, but only with Apache's consent) and/or replaced or otherwise no longer serves, then the sole manager shall again bid out the work in accordance with the procedures outlined hereinabove. No later than 45 days after the Chapter 11 filing date (the "Petition Date"), Fieldwood may select with Apache's consent, which consent may be withheld by Apache in its sole discretion, certain properties (the "Retained Properties") for which Fieldwood II or its successors shall retain operatorship or ownership and operatorship.¹ Properties set forth on <u>Schedule A</u>, attached hereto, constitute the agreed-upon Retained Properties as of the date of this Term Sheet. With regard to ST 308 (identified as a Retained Property on <u>Schedule A</u>),</p>

¹ Properties comprise fields, onshore and offshore facilities, inventory, shore bases, and other assets in which Fieldwood has acquired an incremental working interest separate from the Apache acquisition or have an operational relationship to other Fieldwood properties and which will be operated by or owned and operated by the Fieldwood II or the Fieldwood deepwater business.

	<p>Fieldwood's interest in such property will be transferred to, or allocated through the divisional merger, and owned and operated by the party who owns the deepwater Katmai project upon effectiveness of Fieldwood's plan of reorganization, and the owner of such property shall provide Fieldwood I with a surety bond in a form acceptable to Fieldwood I securing the decommissioning obligations for the ST 308 lease and associated ROW(s) in the amount of \$13.2 million. With regard to VR 78 and VR 362/371 (each identified as a Retained Property on <u>Schedule A</u>), Fieldwood's interest in such properties will remain with Fieldwood II and be owned and operated by Fieldwood II, and Fieldwood II shall assume the decommissioning obligations with respect to those properties. With regard to the four properties listed on <u>Schedule A</u> as "Operatorship" in which ownership will be retained by Fieldwood I, a joint operating agreement reasonably satisfactory to Apache will be put in place (or amended) which provides that Fieldwood I as non-operator will have the right to opt in or out of participation in any future capital spending or project related to a work-over or recompletion of an existing well on the property or the drilling of a new well on the property (a "New Project"). If Fieldwood I elects not to participate in accordance with the applicable joint operating agreement, Fieldwood II as Operator may fund (and, if so, it will indemnify Fieldwood I against costs and liabilities associated with) such New Project as an exclusive (sole risk) operation giving Fieldwood II sole right and obligation to any and all risk, costs, liabilities, downside, and upside from such New Project. Fieldwood I shall retain all of its rights and obligations relating to the property other than those rights and obligations created by the New Project. Services provided by Fieldwood II under such JOA will be billed to Fieldwood I at Fieldwood II's actual costs without any actual or allocated overhead or additional G&A charges.</p> <p>Services provided by Apache or its third-party contractors to Fieldwood I will be billed to Fieldwood I at Apache's cost and according to typical industry practices under a joint operating agreement.</p>
Right to Fund Capital Expenditures	<p>Apache will have the right, but not the obligation, to fund any future capital expenditures related to projects forecast to increase production or cash flow on the Legacy Apache Properties ("Approved CapEx") upon terms and conditions mutually agreed between Apache and Fieldwood I.</p> <p>At confirmation, to the extent it is formed or the equivalent entity exists, Fieldwood II and Fieldwood I will enter into a Joint Development Agreement ("JDA") whereby Fieldwood II has the right for two years to present capital projects to Fieldwood I relating to Legacy Apache Properties, which will give Fieldwood I, in Fieldwood I's sole discretion, the option to participate or decline participation under terms mutually agreed and set forth in the JDA. Also, if Fieldwood I intends to decommission a property that was producing at the time Fieldwood I was created, upon notice, Fieldwood II will have the option for a period of time to be agreed on by the parties to request to take over (in the form of participation or conveyance to Fieldwood II) such property in accordance with terms set forth in the JDA. Such request may be accepted or rejected by Fieldwood I in its sole discretion.</p>

Initial Capitalization	Fieldwood shall deposit into Fieldwood I an amount equal to \$50 million minus the actual post-petition decommissioning spend by Fieldwood on the Legacy Apache Properties.
Additional Initial Funding Sources	<p>In addition to Fieldwood's contribution above, Fieldwood I will be capitalized and funded as follows:</p> <ol style="list-style-type: none"> 1) Any and all funds in Trust A shall be made available as described under "Assumption of Obligations" below and 2) Cash flow from the Legacy Apache Properties shall be reinvested and used for decommissioning activities, to fund Approved CapEx, and to repay amounts outstanding, if any, under the Standby Facility.
Assumption of Obligations	<p>Fieldwood I shall continue to be responsible for all of Fieldwood's obligations under the Decommissioning Agreement dated as of September 30, 2013 among the Apache PSA Parties and the Fieldwood PSA Parties (as amended, the "Decommissioning Agreement") and the PSA, including all related contracts, and all contracts relating to insurance, surety bonds, letters of credit, and other decommissioning security assets and all other obligations relating to the Legacy Apache Properties (except to the extent reimbursement or indemnification obligations with respect to the surety bonds and letters of credit are discharged through the bankruptcy), but shall not be responsible for any other obligations of Fieldwood related to its other assets. However, if Fieldwood I is created in a manner other than a divisional merger and is not a residual entity from Fieldwood, Fieldwood I shall assume the same obligations described in the immediately preceding sentence, and Fieldwood and Apache will agree on a structure to complete the formation transaction consistent with the intent of this Term Sheet; provided that all necessary consents can be obtained in order to preserve all material rights of Apache under the material contracts described above, including the letters of credit and bonds issued to Apache in support of the Decommissioning Agreement. If the plan of reorganization confirmed by the bankruptcy court and the definitive documents contemplated herein are consistent with the terms herein unless otherwise agreed and grant Apache all the rights and protections provided for in this Term Sheet unless otherwise agreed, then Apache will waive any claims against the debtor based on any alleged prepetition breach of the Decommissioning Agreement or any related agreement and shall release any and all claims against the debtors and all other released parties under Fieldwood's plan of reorganization (and such releases shall be mutual with Apache benefiting as a released party under the plan) but only to the extent such releases do not impair the Decommissioning Security, or Apache's ability to draw on the Decommissioning Security, in any respect.</p> <p>If (i) Fieldwood I defaults on its decommissioning obligations under the Decommissioning Agreement, (ii) any governmental authority or any other Person or entity seeks to cause Apache or its Affiliates to conduct decommissioning that is required in accordance with applicable Law or contract, and (iii) Apache conducts the decommissioning, it shall be done in a manner that entitles Apache to draw on cash in Trust A, the letters of credit, and the bonds currently outstanding, totaling approximately \$736 million (the "Decommissioning Security") in reimbursement of such advances. Apache shall</p>

	<p>be entitled to draw at any time prior to completion of decommissioning of the Legacy Apache Properties should certain letters of credit or bonds of the Decommissioning Security not be renewed in a manner consistent in all respects with the existing terms of such letters of credit or bonds, and, if drawn in such manner, such funds shall be contributed to Trust A. Fieldwood I shall take any action reasonably requested by Apache to entitle Apache to draw on the Decommissioning Security as contemplated in this Term Sheet and shall not take any position in any proceeding or otherwise inconsistent with Apache's ability to draw on the Decommissioning Security.</p>
Standby Facility	<p>After the Decommissioning Security has been exhausted or is not available to pay or reimburse Apache for decommissioning, Fieldwood I will have the right to borrow from Apache the funds required to perform decommissioning on the Legacy Apache Properties via a line of credit (the "Standby Facility").</p> <p>The Standby Facility shall have a first lien on all the assets of Fieldwood I. Cash advanced shall earn interest at 400 basis points (4% per annum) over the interest rate of Apache's then most recently issued bonds. All principal and interest will be paid in cash from the first available free cash flow of Fieldwood I following each loan. Additional customary terms and conditions TBD. The first lien shall also secure Fieldwood I's obligations to Apache under the Decommissioning Agreement.</p> <p>The Standby Facility shall mature at completion of all decommissioning activities.</p>
Beneficiaries of the Fieldwood I	<p>Fieldwood has the right to designate who shall receive ownership interests entitling the holder to any assets remaining in Fieldwood I after decommissioning is complete and the Standby Facility is repaid. Such interests may be distributed by Fieldwood (consistent with the rules of priority and as may be negotiated under the plan) upon confirmation of Fieldwood's plan of reorganization or as otherwise agreed thereafter but shall thereafter be non-transferable on the books and records of Fieldwood I, it being the goal of all parties that Fieldwood I will not be a reporting entity for SEC purposes and such ownership interests in Fieldwood I shall not be registered or traded on any exchange. Apache understands and agrees that the restructuring transactions currently contemplated by the RSA (defined below) do not provide for the DIP Lenders or the pre-petition FLTL Lenders becoming beneficial owners of Fieldwood I.</p>
Fieldwood's Plan of Reorganization	<p>Apache will support a Fieldwood Chapter 11 plan of reorganization which provides for the Fieldwood I structure outlined herein and will execute a restructuring support agreement ("RSA") consistent with the terms herein evidencing same. The RSA shall provide that Apache shall have consent rights over all definitive documents related to the Fieldwood I structure outlined herein, and over the portions of the plan of reorganization and the confirmation order that provide for and approve the Fieldwood I structure outlined herein. The RSA shall contain customary termination rights.</p>
Post-Petition Decommissioning Activity	<p>The DIP Budget shall provide Fieldwood with reasonable funds to accomplish the following during the pendency of the Chapter 11 cases, as it pertains to the Legacy Apache Properties:</p>

	<ol style="list-style-type: none"> 1) Maintain and operate the properties as a reasonably prudent operator in the ordinary course of business, 2) Maintain all of the assets in their current condition, subject to the Post-Petition Decommissioning Budget (defined below), and insurance upon such assets in amounts and kinds comparable to pre-petition coverage, and 3) Perform decommissioning activities consistent with the Decommissioning Agreement in accordance with a budget agreed to in advance between Fieldwood and Apache (the "Post-Petition Decommissioning Budget"), the total amount of which budget shall not be greater than \$50 million during the pendency of the case, assuming an emergence by March 31, 2021. In the event of emergence later than March 31, 2021, Fieldwood and Apache shall (i) work in good faith to agree upon an extended Post-Petition Decommissioning Budget and (ii) in such event, if (a) Fieldwood has insufficient operating income from the Legacy Apache Properties to perform any required decommissioning within respect to any Legacy Apache Property, after mutually agreed upon capital expenditures, and (b) any governmental authority or any other Person or entity causes Apache or its Affiliates to conduct decommissioning that is required in accordance with applicable Law or contract, then Apache will conduct or cause to be conducted such decommissioning in accordance with the terms of the Decommissioning Agreement.
Expense Reimbursement	Fieldwood will pay up to \$4,000,000 of reasonable and documented fees and expenses of Apache related to the formation of Fieldwood I and Fieldwood's restructuring; provided that such fees and expenses shall only be payable so long as Apache is a party to the RSA.
Other Matters	<p>Briarlake office sublease to be renegotiated (i) to reflect current market rates for remainder of sublease term; and (ii) to reflect reduced square-footage consistent with the scale and business functions of Fieldwood II or its successors as a result of the Chapter 11 plan of reorganization).</p> <p>Fieldwood and Apache shall negotiate mutually agreeable definitive documentation for the transactions reflected in this Term Sheet within 45 days of the Petition Date. Additionally, Apache acknowledges and agrees that the definitive documentation implementing the transactions contemplated under this Term Sheet shall be subject to approval of holders of consent rights as set forth in the RSA, including certain DIP and FLTL Lenders consent rights, which approval shall not be unreasonably withheld, it being understood that good faith negotiations with respect to matters not addressed in this Term Sheet shall not be considered unreasonably withholding approval.</p>
Effectiveness	The transactions contemplated by this Term Sheet, and as set forth in definitive documentation, shall (i) require that the Decommissioning Agreement and related agreements will not be rejected by the debtor during the Chapter 11 case, and such obligations shall be allocated to, and remain the obligations of, Fieldwood I upon

Apache / Fieldwood Restructuring Term Sheet

	the consummation of the plan and the divisional merger contemplated herein, (ii) preserve all Apache's rights with respect to Trust A, the net profits interests, and the letters of credit and bonds issued to Apache under the Decommissioning Agreement, and (iii) become effective on the consummation of Fieldwood's plan of reorganization.
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Schedule A: Retained Properties

Field	Classification
ST 308	Ownership and Operatorship
GI 110/116	Operatorship
GI 43	Operatorship
ST 53/67/68	Operatorship
MC 109	Operatorship
VR 78	Ownership and Operatorship
VR 362/371	Ownership and Operatorship

Exhibit 1

Certificate of Conversion (DE) (FWE)

**STATE OF DELAWARE
CERTIFICATE OF CONVERSION
FROM A DELAWARE LIMITED LIABILITY COMPANY
TO A NON-DELAWARE ENTITY
PURSUANT TO SECTION 18-216 OF
THE LIMITED LIABILITY COMPANY ACT**

1.) The name of the Limited Liability Company is _____
Fieldwood Energy LLC.

(If changed, the name under which it's certificate of formation was originally
filed: _____)

2.) The date of filing of its original certificate of formation with the Secretary of
State is 11/5/2012.

3.) The jurisdiction in which the business form, to which the limited liability company
shall be converted, is organized, formed or created is Texas.

4.) The conversion has been approved in accordance with this section;

5.) The limited liability company may be served with process in the State of Delaware in
any action, suit or proceeding for enforcement of any obligation of the limited liability
company arising while it was a limited liability company of the State of Delaware, and
that it irrevocably appoints the Secretary of State as its agent to accept service of process
in any such action, suit or proceeding.

6.) The address to which a copy of the process shall be mailed to by the Secretary of State
is

CAPITOL CORPORATE SERVICES, INC.
206 E. 9TH STREET, SUITE 1300 AUSTIN, TX 78701

In Witness Whereof, the undersigned have executed this Certificate of Conversion on this
_____ day of _____, A.D. _____.

By: _____
Authorized Person

Name: _____
Print or Type

Exhibit 2

Certificate of Conversion (TX) (FWE)

**STATE OF TEXAS
CERTIFICATE OF CONVERSION
OF A
DELAWARE LIMITED LIABILITY COMPANY
TO A
TEXAS LIMITED LIABILITY COMPANY**

This Certificate of Conversion (this “Certificate”), dated as of [●], 2021, has been duly executed and is being filed by Fieldwood Energy LLC, a Delaware limited liability company, to convert to Fieldwood Energy LLC, a Texas limited liability company under Section 10.102 of the Texas Business Organizations Code (the “TBOC”).

1. The name of the converting entity is Fieldwood Energy LLC, a Delaware limited liability company (the “Converting Entity”).
2. The jurisdiction of formation of the Converting Entity is the State of Delaware and the date of formation of the Converting Entity is November 5, 2012.
3. The Converting Entity is converting from a limited liability company formed under the laws of the State of Delaware to a Texas limited liability company formed under the laws of the State of Texas. The name of the Texas limited liability company is “Fieldwood Energy LLC” (the “Company”).
4. The file number issued to the Converting Entity by the Secretary of State is 0801715506.
5. The plan of conversion (the “Plan”) as required under Section 10.103 of the TBOC is attached hereto as Exhibit A.
6. The Certificate of Formation of the Company is attached to the Certificate of Conversion as Exhibit A to the Plan.
7. The Plan has been approved as required by the laws of the jurisdiction of formation and the governing documents of the Converting Entity.
8. The Company will be responsible for the payment of any required franchise taxes of the Converting Entity.
9. This document shall become effective upon its acceptance and filing by the Secretary of State of the State of Texas.

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the date first above written.

FIELDWOOD ENERGY LLC

By: _____

Name: [●]

Title: [●]

Exhibit A

Plan of Conversion

See attached.

Exhibit 3

Plan of Conversion (TX) (FWE)

**PLAN OF CONVERSION
OF
Fieldwood Energy LLC
(a Delaware limited liability company)
INTO
Fieldwood Energy LLC
(a Texas limited liability company)**

Adopted on [●], 2021

Pursuant to the provisions of Section 18-216 of the Delaware Limited Liability Company Act and Section 10.103 of the Texas Business Organizations Code, Fieldwood Energy LLC, a Delaware limited liability company ("Fieldwood"), hereby adopts the following Plan of Conversion:

1. The name of the converting entity is "Fieldwood Energy LLC", a Delaware limited liability company, and the name of the converted entity is "Fieldwood Energy LLC", a Texas limited liability company (the "Company").
2. Fieldwood is continuing its existence in the organizational form of a Texas limited liability company.
3. The Company is to be a limited liability company under the laws of the State of Texas.
4. 100% of the membership interests of Fieldwood outstanding immediately prior to the conversion shall by virtue of the conversion and without any action on the part of the holders thereof, automatically be converted into 100% of the issued and outstanding membership interests of the Company.
5. The conversion shall become effective upon (a) the filing and acceptance of a Certificate of Conversion with the Secretary of State of the State of Texas and (b) the filing and acceptance of a Certificate of Conversion with the Secretary of State of the State of Delaware.
6. The Company will be responsible for the payment of all fees and franchise taxes and will be obligated to pay such fees and taxes if they are not timely paid.
7. Attached as Exhibit A to this Plan of Conversion is the Texas Certificate of Formation of the Company.
8. The Plan of Conversion has been approved as required by the laws of the Corporation's jurisdiction of formation and governing document.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the undersigned has executed this Plan of Conversion as of the date first written above.

FIELDWOOD ENERGY LLC

By: _____
Name: [●]
Title: [●]

EXHIBIT A
CERTIFICATE OF FORMATION

See attached.

Exhibit 4

Certificate of Formation (TX) (FWE)

Form 205
(Revised 05/11)

Submit in duplicate to:
 Secretary of State
 P.O. Box 13697
 Austin, TX 78711-3697
 512 463-5555
 FAX: 512 463-5709
Filing Fee: \$300



This space reserved for office use.

Certificate of Formation Limited Liability Company

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

FIELDWOOD ENERGY LLC

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☒ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

CAPITOL CORPORATE SERVICES, INC.

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

206 E. 9TH STREET, SUITE 1300	AUSTIN	TX	78701
<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☐ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☒ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1

NAME (Enter the name of either an individual or an organization, but not both.)

IF INDIVIDUAL

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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OR

IF ORGANIZATION

FIELDWOOD ENERGY INC.

Organization Name

ADDRESS

2000 W. SAM HOUSTON PKWY S., SUITE 1200	HOUSTON	TX	USA	77042-3623
<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>

GOVERNING PERSON 2				
NAME (Enter the name of either an individual or an organization, but not both.)				
IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR				
IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

GOVERNING PERSON 3				
NAME (Enter the name of either an individual or an organization, but not both.)				
IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR				
IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

Article 4 – Purpose

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

The entity is formed under a plan of conversion. The name of the converting entity is Fieldwood Energy LLC. The address of the converting entity is 2000 W. Sam Houston Pkwy. S., Suite 1200, Houston, Texas 77042. The converting entity was formed on 11/5/2012 under the laws of the State of Delaware, USA. The converting entity was previously a Delaware limited liability company. The converting entity is registered as a foreign entity under the Texas Secretary of State file number 0801715506.

Organizer

The name and address of the organizer:

Name

Street or Mailing Address

City

State Zip Code

Effectiveness of Filing (Select either A, B, or C.)

- A. ☐ This document becomes effective when the document is filed by the secretary of state.
- B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____
- C. ☒ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

the filing of the certificate of conversion of Fieldwood Energy LLC with the Secretary of State of Texas .

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: _____

Signature of organizer

Printed or typed name of organizer

Exhibit 5

Agreement and Plan of Merger (TX) (FWE)

**AGREEMENT AND PLAN OF MERGER
OF
FIELDWOOD ENERGY LLC
INTO
FIELDWOOD ENERGY I LLC
AND
FIELDWOOD ENERGY III LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of [●], 2021 (this “Plan of Merger”), is adopted by Fieldwood Energy LLC, a Texas limited liability company (“FWE”).

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the [*Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* at Docket No. [●]] (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on [●], 2021 at Docket No. [●] (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the “Credit Bid Acquired Interests”) were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the “Credit Bid Assumed Liabilities”) were assumed by, FWE II prior to the Effective Time (the “Credit Bid Transaction”);

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on [●], 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name “Fieldwood Energy III LLC” (as such entity exists from and after the Effective Time, “FWE III”);
- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy I LLC” (“FWE I”);

- c) all of the FWE I Assets (as defined below) shall be allocated to, possessed by, and vested in FWE I, and all of the FWE I Obligations (as defined below) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I;
- d) all of the assets of FWE (other than the FWE I Assets and the Credit Bid Acquired Interests) shall be allocated to, possessed by, and vested in FWE III; and
- e) all of the liabilities and obligations of FWE (other than the FWE I Obligations and the Credit Bid Assumed Liabilities) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001, 10.002, and 10.302 of the Texas Business Organizations Code (the “TBOC”), and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating ownership interests of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE I in substantially the form attached as Exhibit B. The Certificate of Merger shall provide that the Merger shall be effective on the date the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”).

2. At the Effective Time:

(a) FWE shall be divisionally merged in accordance with the TBOC with (i) FWE I being formed as a Texas limited liability company separate from FWE III and continuing as a surviving business entity of the Merger as to the FWE I Assets and the FWE I Obligations in accordance with the TBOC under the name “Fieldwood Energy I LLC” and (ii) FWE continuing as a surviving business entity of the Merger as to all assets and liabilities of FWE (other than the FWE I Assets, the FWE I Obligations, the Credit Bid Acquired Interests, and the Credit Bid Assumed Liabilities) in accordance with the TBOC under the name “Fieldwood Energy III LLC.” The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(d) All of the rights, assets, and properties of FWE described in Part A of Schedule I attached hereto (the “FWE I Assets”) shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(e) All of the liabilities and obligations of FWE described in Part B of Schedule I attached hereto (the “FWE I Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).

(f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Interests (collectively, the “FWE III Assets”) shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the “FWE III Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

3. Post-Merger Covenants.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE I for, the FWE I Obligations as a result of the Merger and (ii) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from **[insert applicable bank account]** to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts

Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.

5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.

6. If immediately prior to the Effective Time, FWE owned an interest or right in assets (other than FWE III Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which (x) are included in the FWE I Assets in whole (and not in part only as to FWE I's interest) and (y) immediately prior to the Effective Time, are used in connection with or held for use in connection both with (a) FWE I Oil and Gas Properties or FWE I Rights of Way, on the one hand, and (b) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually, a "Fieldwood Joint Use Property" and, collectively, the "Fieldwood Joint Use Properties"), then FWE I shall own such Fieldwood Joint Use Property as an FWE I Asset and such Fieldwood Joint Use Property shall not be a FWE III Asset or owned by FWE III; provided, however, that FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to such Fieldwood Joint Use Property to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable FWE III Oil and Gas Properties or FWE III Rights of Way immediately prior to the Effective Time; provided, further, that any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with such access, use, or economic benefit by or on behalf of FWE III, (1) shall not constitute an FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

7. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) "Apache" means Apache Corporation, a Delaware corporation.

(b) “Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

(c) “Asset” means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; “Assets” means, collectively, the FWE I Assets and the FWE III Assets.

(d) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(e) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(f) “Case” has the meaning ascribed to such term in the recitals hereto.

(g) “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(h) “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(i) “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(j) “Closing Date Payable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(k) “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(l) “Contract” means any contract, lease, license, purchase order, sales order, indenture, note, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(m) “Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(n) “Credit Bid Acquired Interests” has the meaning ascribed to such term in the recitals hereto.

(o) “Credit Bid Assumed Liabilities” has the meaning ascribed to such term in the recitals hereto.

(p) “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, [dated [●], [●], by and among FWE, [FWE Affiliates] and FWE II].

(q) “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.

(r) “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(s) “Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

(t) “Decommissioning Agreement” has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.

(u) “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(v) “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

(w) “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE I Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(x) “Fieldwood Joint Use Property” has the meaning ascribed to such term in Section 6 hereto.

(y) “FWE” has the meaning ascribed to such term in the recitals hereto.

(z) “FWE I” has the meaning ascribed to such term in the recitals hereto.

(aa) “FWE I Assets” has the meaning ascribed to such term in Section 2(d) hereto.

(bb) “FWE I Cash Amount” has the meaning ascribed to such term in clause (xxiii) of Part A of Schedule I hereto.

(cc) “FWE I Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule I attached hereto.

(dd) “FWE I Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule I attached hereto.

(ee) “FWE I Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(ff) “FWE I Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(gg) “FWE I Obligations” has the meaning ascribed to such term in Section 2(e) hereto.

(hh) “FWE I Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.

(ii) “FWE I Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(jj) “FWE I Subsidiaries” means GOM Shelf and the other entities listed on Exhibit I-I.

(kk) “FWE I Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(ll) “FWE I Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(mm) “FWE II” means **[insert Buyer under the Credit Bid Purchase Agreement]**.

(nn) “FWE II Retained Properties” has the meaning ascribed to such term in Part A of Schedule I attached hereto.

(oo) “FWE II Retained Properties Payables” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(pp) “FWE III” has the meaning ascribed to such term in the recitals hereto.

(qq) “FWE III Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(rr) “FWE III Leases” means all rights, title, and interests of FWE in and to any and all oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Leases.

(ss) “FWE III Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(tt) “FWE III Oil and Gas Properties” means, collectively, the FWE III Leases, the FWE III Units, and the FWE III Wells.

(uu) “FWE III Rights of Way” means all rights, title, and interests of FWE in and to any and all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Rights of Way.

(vv) “FWE III Units” means the FWE III Leases, together with all pooled, communitized or unitized acreage that includes all or part of any of the FWE III Leases.

(ww) “FWE III Wells” means all rights, title, and interests of FWE in and to any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells in which FWE holds or owns an interest, other than the FWE I Wells.

(xx) “GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company.

(yy) “GOM Shelf Oil and Gas Properties” means the ownership interests held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the “GOM Shelf Leases”), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the “GOM Shelf Units”), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the “GOM Shelf Lands”), and (iv) any and all Hydrocarbon, water, CO₂, injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the “GOM Shelf Wells”); for the avoidance of doubt, (x) the

GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(zz) “GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

(aaa) “Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(bbb) “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(ccc) “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(ddd) “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(eee) “Implementation Cost Cap” shall be an amount equal to \$300,000.

(fff) “Interim Unpaid P&A Expenses” has the meaning ascribed to such term in clause (ix) in Part B of Schedule I attached hereto.

(ggg) “JIB Advance AR” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(hhh) “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(iii) “Merger” has the meaning ascribed to such term in the recitals hereto.

(jjj) “Obligation” means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; “Obligations” means, collectively, the FWE I Obligations and the FWE III Obligations.

(kkk) “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(lll) “Person” means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.

(mmm) “Plan Effective Date” means the “Effective Date” as defined in the Plan of Reorganization.

(nnn) “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(ooo) “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(ppp) “Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells or the FWE I Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE I Wells with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, or similar leasehold interests, beneficial interests, easements and the FWE I Leases.

(qqq) “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(rrr) “Proprietary Seismic Data” means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(sss) “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(ttt) “Release” means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(uuu) “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Assets, or the proceeds thereof to third parties.

(vvv) “Seismic Data” means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(www) “SEMS Documentation and Procedures” means all documents and procedures in place by FWE to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(xxx) “Standby Credit Facility Documents” means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents, and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

(yyy) “Standby Facility” means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(zzz) “Suspense Funds” means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(aaaa) “TBOC” has the meaning ascribed to such term in the recitals hereto.

8. Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction’s choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

9. FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, from and after the later of (i) the Plan Effective Date and (ii) the Effective Time, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys’ fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the “Implementation Costs”). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

10. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation” and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as “herein,” “hereinafter,” “hereof,” and “hereunder” refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply

herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

11. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

* * * * *

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

FIELDWOOD ENERGY LLC,
a Texas limited liability company

By: _____
Name:
Title:

Exhibit A

Certificate of Merger

[see attached]

Exhibit B

Certificate of Formation – FWE I

[see attached]

Schedule I¹

FWE I Assets and FWE I Obligations

Part A:

“FWE I Assets” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed² to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the “FWE I Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “FWE I Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “FWE I Lands”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part,³ on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the “FWE I Wells” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “FWE I Oil and Gas Properties”); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE I pursuant to clause (i) and

¹ **Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

² **Note to Draft:** Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA (“Add-On Interests”) are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.

³ **Note to Draft:** FWE confirmed there are no wells that are not Legacy Apache Properties that would otherwise fall within this description.

this clause (ii) include all rights of FWE to operate or as to operatorship of the FWE I Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Apache PSA or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) (A) all platforms and facilities, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto and all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), that (a) are located on the lands covered by or appurtenant to, but only to the extent associated with the ownership interests included in, any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, or located on the lands covered by or appurtenant to the GOM Shelf Oil and Gas Properties, (b) are used or held for use in whole or in part in connection with any of the ownership interests included in the FWE I Wells or the GOM Shelf Wells and the operation of any of the FWE I Leases or the GOM Shelf Leases (whether located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), or (c) were acquired by FWE pursuant to the Apache PSA, but in such event this clause (c) shall effect an allocation to FWE I only as to the interests so acquired by FWE under and pursuant to such Apache PSA, and (B) such flowlines, pipelines, gathering lines, and/or pipeline capacity that either (1) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties, but in such case this clause (1) shall effect an allocation to FWE I only as to the ownership interest included in the FWE I Oil and Gas Properties if used or held for use in whole or in part in connection with any of the GOM Shelf Oil and Gas Properties or (2) were acquired by FWE pursuant to the Apache PSA, but in such event this clause (2) shall effect an allocation to FWE I only as to the interests so acquired by FWE under and pursuant to such Apache PSA (such rights, title, and interests being the “FWE I Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, if any;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule I, Part A, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant

to such Apache PSA, including the property described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto (such rights, title, and interests being the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);⁴

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;⁵

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder (collectively, and together with the agreements referenced in clause (xx) below and including the contracts listed on Exhibit I-F attached hereto, the “FWE I Contracts”);

⁴ **Note to Draft:** To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.

⁵ **Note to Draft:** To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties and in which entity licenses are held.

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;⁶

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); *provided*, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of "Closing Accounts Receivable" as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction

⁶ **Note to Draft:** There are not any memberships that are specific to the FWE I Assets.

of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, “FWE I Suspense Funds”);

(xviii) all equity interests set forth on Exhibit I-I (“FWE I Subsidiaries”);

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the “Decommissioning Agreement”);

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) to the extent permitted by applicable law, all rights to any authorization or permission from the BOEM, BSEE, or any other Governmental Authority held by FWE (a) in whole or in part for any FWE I Assets or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties;⁷

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to (1) the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time and (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I; plus (2) all amounts paid to the Debtors

⁷ **Note to Draft:** FWE to confirm if area-wide bonds will be permitted to be allocated and applied to FWE I and FWE III. If allocation is not permitted, then TBD what happens to existing bonds/bonds to be acquired by FWE I and FWE III. **Note to Apache:** FWE has confirmed that we are not able to allocate the operator number or area wide bonds to FW I... TBD if any other items picked up by clause (xxi) or whether clause (xxi) can be removed.

under or pursuant to the Credit Bid Purchase Agreement for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties and (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties;

(xxiv) the Fieldwood Joint Use Properties as specified in Section 6 of the Plan of Merger; and

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable.⁸

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J⁹ attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related

⁸ **Note to Draft:** If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.

⁹ **Note to Draft:** Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. FWE confirmed these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G10687 covering Vermilion 362, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G04421 covering Vermilion 78, Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371.

to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I's or GOM Shelf's, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time (such incurred but unpaid expenses, the "Interim Unpaid P&A Expenses"); and (B) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule of Exhibits¹⁰

Exhibit A:	Certificate of Merger
Exhibit B:	Certificate of Formation – FWE I
Exhibit I-A(i):	FWE I Leases
Exhibit I-A(ii):	FWE I Deep Rights
Exhibit I-B:	FWE I Wells
Exhibit I-C(i)	FWE I Platforms
Exhibit I-C(ii)	FWE I Facilities
Exhibit I-D(i)	FWE I Rights of Way Acquired Pursuant to Apache PSA
Exhibit I-D(ii)	FWE I RUEs
Exhibit I-E	FWE I FCC Licenses
Exhibit I-F	FWE I Contracts
Exhibit I-G	FWE I Inventory
Exhibit I-H	FWE I Deposits/Escrows/Credit Support
Exhibit I-I	Subsidiaries and Equity Interests
Exhibit I-J	FWE II Retained Properties
Exhibit I-K(i)	Incremental Interests – Leases
Exhibit I-K(ii)	Incremental Interests – Wells
Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities

[End of Schedule of Exhibits]

¹⁰ **Note to Draft: FWE I Exhibits to the Plan of Merger.** Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the “FWE I Exhibits”) set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
LOUISIANA NON-OPERATED	—	12503	SL- LA	ORRI	—	—	—	—	0.6%	TERMIN
LOUISIANA NON-OPERATED	—	06618	SL- LA	ORRI	—	—	—	—	5.2%	—
BRAZOS 491	BA 491	G06069	Federal	RT	10/1/1983		5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974		5,760	GOM Shelf	12.5%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PROD
\$O Liability	BA A19	G33399	Federal	RT	1/1/2010	12/31/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	TERMIN
\$O Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	TERMIN
\$O Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237	Petsec En	18.8%	RELINQ
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	13.1%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	TBD	TERMIN
\$O Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	50.0%	PROD
\$O Liability	DD 253	G10426	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	DD 297	G10427	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EAST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	TERMIN
\$O Liability	EC 171	G34228	Federal	RT	9/1/2012	8/17/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	TERMIN
\$O Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 185	G34796	Federal	RT	6/1/2013	5/25/2017	5,000	Fieldwood En	100.0%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	18121	SL- LA	WI	5/12/2004	1/0/1900	220	Fieldwood	50.0%	ACTIVE
EAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	—	134.75	Apache	89.1%	ACTIVE
\$O Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$O Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$O Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 230	G34233	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 24	G04098	Federal	RT	10/1/1979	2/12/2014	5,000	Apex O&G	18.0%	TERMIN
\$O Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	TERMIN
\$O Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	TERMIN
\$O Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 243	G34235	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 261	G00971	Federal	RT	6/1/1962	1/14/2016	5,000	Fieldwood En	100.0%	TERMIN
\$O Liability	EC 263	G33072	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
\$O Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$O Liability	EC 292	G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 293	G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 294	G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$O Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
*No FW asset ownership	EC 335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	TERMIN
EAST CAMERON 338	EC 338	G02063	Federal	RT	2/1/1971		5,000	Anadarko US Off	15.7%	PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$O Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EAST CAMERON 9/14	EC 9/14	G01440	Federal	OP 1	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$O Liability	EI 105	G00797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT A	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$O Liability	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
\$O Liability	EI 108	G03811	Federal	OP 1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$O Liability	EI 108	G03811	Federal	RT A	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$O Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$O Liability	EI 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$O Liability	EI 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EI 118	G15242	Federal	RT A	7/1/1995	12/17/2015	5,000	Black Elk En Off Op	25.0%	TERMIN
\$O Liability	EI 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT A	8/28/1945		5,000	Fieldwood En	50.0%	PROD
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT B	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 120	00050	Federal	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 125	00051	Federal	RT	8/28/1945	—	5,000	Fieldwood En	100.0%	OPERN
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	OP	8/28/1945		5,000	Fieldwood En	75.0%	PROD
\$O Liability	EI 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EI 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EI 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$O Liability	EI 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE IS. 136/158	EI 136	G03152	Federal	RT	7/1/1975		5,000	Fieldwood En	100.0%	PROD
\$O Liability	EI 156	G16353	Federal	OP	6/1/1996	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
EUGENE IS. 136/158	EI 158	G01220	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	RT	6/1/1978		5,000	Arena Off	100.0%	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	OP	6/1/1978		5,000	Arena Off	30.0%	PROD
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	—	5,000	Fieldwood En	75.0%	PROD
EUGENE IS. 187/189	EI 187	G10736	Federal	RT	7/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE ISLAND 188	EI 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	TERMIN
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954	—	3,750	Fieldwood En	100.0%	PROD
\$O Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	RELINQ
\$O Liability	EI 196	00802	Federal	OP	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	RELINQ
\$O Liability	EI 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$O Liability	EI 196	G13821	Federal	OP 4	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$O Liability	EI 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	RELINQ
\$O Liability	EI 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
\$O Liability	EI 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	RELINQ
EUGENE IS. 266	EI 224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0%	PROD
EUGENE IS. 266	EI 224	G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
EUGENE ISLAND 196/217/227	EI 227	00809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	6.25%	PRIMRY
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	4.17%	PRIMRY
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	ORRI	5/1/1960	-	5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255	EI 255	G01958	Federal	RT	1/1/1970		2,500	Cox Op	2.0%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 3	1/1/1970		2,500	Cox Op	77.2%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 4	1/1/1970		2,500	Cox Op	38.6%	PROD
\$0 Liability	EI 266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 266	00811	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 266	00811	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 280	G23876	Federal	RT	5/1/2002	1/19/2014	5,000	Energy XXI GOM	18.8%	TERMIN
\$0 Liability	EI 281	G09591	Federal	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 1	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 2	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 3	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 282	G09592	Federal	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 29	G34287	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINQ
EUGENE IS. 307	EI 307	G02110	Federal	OP	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	RT	6/1/2001	8/7/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood En	8.3%	TERMIN
\$0 Liability	EI 313	G02608	Federal	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G24912	Federal	RT	5/1/2003		2,500	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 316	G05040	Federal	RT	4/1/1982		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 329	G02912	Federal	RT	12/1/1974		5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	63.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G3332	Federal	ORRI	3/1/1976		5,000	Fieldwood En	0.1%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354	EI 353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	RT	5/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 337	EI 354	G10752	Federal	OP	5/1/1989		5,000	Fieldwood En	67.0%	PROD
EUGENE IS. 353/354	EI 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 2	5/1/1974	3/27/2020	5,000	Talos	31.7%	TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	EI 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
*No FW asset ownership	EI 90	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 93	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EW 525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINQ
\$0 Liability	EW 526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EW 781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EXPIR
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINQ
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 826	G05800	Federal	RT	7/1/1983		5,760	BP E&P	100.0%	PROD
\$0 Liability	EW 905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%	PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%	TERMIN
\$0 Liability	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%	TERMIN
\$0 Liability	GB 85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%	RELINQ
GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%	UNIT
GRAND ISLE 110/116	GI 116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%	UNIT
\$0 Liability	GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%	EXPIR
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	GI 32	00174	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	GI 32	00174	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT

Exhibit 1-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	GI 32	G01580	Federal	RT	7/1/1967	3/15/2016	2,500	BP Am Prod	75.0%	TERMIN
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	RT	7/17/1948	-	5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948	-	5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
\$0 Liability	GI 54	G27173	Federal	RT	7/1/2005	2/12/2017	5,000	Fieldwood En	50.0%	TERMIN
GRAND ISLE 76	GI 76	G02161	Federal	RT	10/1/1972	9/18/2019	5,000	Fieldwood En	95.8%	RELINQ
\$0 Liability	GI 90	G04003	Federal	RT	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 1	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 2	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 4	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 5	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 6	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	RT	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	OP	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
GRAND ISLE 90/94	GI 94	G02163	Federal	RT	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
GRAND ISLE 90/94	GI 94	G02163	Federal	OP	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI 98	G34354	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
HIGH IS. 110/111	HI 110	G02353	Federal	RT	8/1/1973	5/31/2019	5,760	W & T Off	20.0%	TERMIN
HIGH IS. 110/111	HI 111	G02354	Federal	RT	8/1/1973	4/30/2019	5,760	W & T Off	20.0%	TERMIN
\$0 Liability	HI 114	G32747	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. 116	HI 116	G06156	Federal	RT	10/1/1983	2/25/2015	5,760	Fieldwood En	100.0%	TERMIN
HIGH IS. 129	HI 129	G01848	Federal	RT	6/1/1968		5,760	Fieldwood En	90.0%	PROD
HIGH IS. 129	HI 129	G01848	Federal	ORRI	6/1/1968			Fieldwood En	10.4%	PROD
\$0 Liability	HI 132	G32748	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI 140	00518	Federal	OP	1/1/1955	2/10/2015	5,760	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	HI 163	G22236	Federal	RT	12/1/2000	5/31/2015	5,760	Fieldwood En	70.0%	TERMIN
HIGH ISLAND 176	HI 176	G06164	Federal	OPRTS Cont	10/1/1983	12/1/2002	5,760	Apache	49.5%	TERMIN
HIGH IS. 179 / GA 180	HI 179	G03236	Federal	RT	9/1/1975		5,760	Cox Op	100.0%	UNIT
HIGH ISLAND 179	HI 193	G03237	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
\$0 Liability	HI 194	G06166	Federal	RT	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	HI 194	G06166	Federal	OP	10/1/1983	7/21/2013	5,760	Apache	45.0%	TERMIN
\$0 Liability	HI 201	G23199	Federal	OP	12/1/2001	10/5/2014	5,760	Apache Shelf	37.6%	TERMIN
HIGH IS. 206	HI 206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	PROD
HIGH ISLAND 45	HI 45	G12564	Federal	RT	10/1/1990	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 1	10/1/1990	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 2	10/1/1990	3/8/2015	4,367	Fieldwood En	33.3%	TERMIN
\$0 Liability	HI 52	00508	Federal	RT	1/1/1955	9/24/2013	1,440	SandRidge En Off	75.0%	TERMIN
\$0 Liability	HI 52	00509	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 52	00511	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 53	00513	Federal	RT	1/1/1955	9/24/2013	180	Phoenix Exp	75.0%	TERMIN
\$0 Liability	HI 53	00740	Federal	RT	4/1/1960	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI A-133	G32760	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-145	G32761	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-146	G32762	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI A-148	G32763	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-160	G32764	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-171	G30679	Federal	RT	12/1/2006	8/9/2014	5,760	Walter O&G	33.3%	TERMIN
\$0 Liability	HI A-326	G32777	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-334	HI A-334	G02423	Federal	RT	8/1/1973	2/27/2014	5,760	Fieldwood En	38.9%	TERMIN
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	60.0%	PROD
\$0 Liability	HI A-350	G02428	Federal	RT	8/1/1973	7/24/2013	4,345	Apache	100.0%	RELINQ
\$0 Liability	HI A360	G34677	Federal	RT	3/1/2013	2/18/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	HI A361	G34678	Federal	RT	3/1/2013	2/24/2017	5,760	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI A363	G33413	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	53.1%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	OP 1	7/1/1974		5,760	Fieldwood En	100.0%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	44.4%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	1.2%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A430	G33412	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-442	HI A442	G11383	Federal	OP	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoran O&G	10.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoran O&G	10.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoran O&G	8.5%	TERMIN
Ex N	HI A537	G02698	Federal	CONT	5/29/1974	11/2/2016		McMoran O&G		TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	CONT	8/27/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	OP	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MISSISSIPPI CANYON 21/65	MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Federal	RT	12/1/1974		5,760	Fieldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MI 486	MF88560	SL - TX	WI	10/5/1982	9/1/2019	1,440			

Exhibit 1-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF80522	SL - TX	WI	10/2/1979	9/1/2019	85	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL - TX	WI	2/6/1979	-	739	Fieldwood	100.0%	SI
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	OP	4/1/1975	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 2	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 772	MF93351	SL - TX	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	TERMINATED
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
MOBILE BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
\$0 Liability	MO 914	G33132	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120	G3197	Federal	ORRI	7/1/1975			Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972		4,995	Fieldwood En	65.0%	PROD
\$0 Liability	MP 143	G34380	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 147	G34861	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	MP 166	G26152	Federal	RT	7/1/2004	11/3/2014	4,995	Fieldwood En	100.0%	TERMIN
\$0 Liability	MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership	MP 273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
\$0 Liability	MP 274	G33691	Federal	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995		4,995	Fieldwood En	100.0%	PROD
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	ORRI	9/1/1995			Fieldwood En	8.3%	PROD
*No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
*No FW asset ownership	MP 281	G10910	Federal	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD
	MP 281	G10910	Federal	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290	MP 289	G01666	Federal	RT	7/1/1967		4,561	Fieldwood En	100.0%	PROD
\$0 Liability	MP 290	G34866	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 275/289/290	MP 290	G01667	Federal	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
\$0 Liability	MP 291	G34391	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 292	G34392	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 294	G34394	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 295	MP 295	G32263	Federal	CONT	8/1/2008	7/31/2015	4,561	Fieldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP 296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP 296	G01673	Federal	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
\$0 Liability	MP 297	G34395	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 300/301	MP 300	G01317	Federal	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MAIN PASS 300/301	MP 301	G04486	Federal	OP 1	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 3	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	RT	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP 303	G04253	Federal	OP 1	12/1/1979		5,000	Fieldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 308/309/310	MP 304	G03339	Federal	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
\$0 Liability	MP 305	G34396	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 311/312	MP 311	G02213	Federal	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD
MAIN PASS 311/312	MP 311	G02213	Federal	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 311/312	MP 314	G33693	Federal	OP	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR
MAIN PASS 308/309/310	MP 315	G08467	Federal	RT	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 3	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 1	7/1/1986		5,000	Fieldwood En	80.0%	PROD
	MP 5	SL13890	SL - LA	WI			26	Apache	50.0%	TERMIN
MAIN PASS 59	MP 59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MAIN PASS 59	MP 59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
	MP 6	SL03771	SL - LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%	TERMIN
	MP 6	SL13580	SL - LA	WI			287	Apache	50.0%	TERMIN
	MP 6	SL13891	SL - LA	WI			270	Apache	50.0%	TERMIN
MAIN PASS 64	MP 64	G04909	Federal	ORRI	12/1/1981		4,988	Sanare En Part	4.2%	UNIT
	MP 7	SL03773	SL - LA	WI	4/26/1961	6/28/2012	-	Apache	50.0%	TERMIN
	MP 7	SL13892	SL - LA	WI			44	Apache	50.0%	TERMIN
\$0 Liability	MP 74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	26.2%	RELINQ
MAIN PASS 77	MP 77/78	G04481	Federal	OP	11/1/1980		4,655	Fieldwood En Off	23.5%	RELINQ
MAIN PASS 6/7 FED / SL LA	MP 91	G14576	Federal	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN
	MU 883	MF98761	SL - TX	WI		10/1/2012		Apache	100.0%	TERMIN
MUSTANG ISLAND A-111	MU A-111	G03068	Federal	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	MU A133	G33392	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MU A134	G32724	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
MUSTANG ISLAND A-85	MU A85	G03061	Federal	RT	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
\$0 Liability	PE 881	G06390	Federal	OP	2/1/1984	10/17/2013	5,760	ConocoPhillips	18.8%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 1	G04234	Federal	RT	1/1/1980	7/10/2020	1,568	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10	G02925	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 11	00071	Federal	RT	9/12/1946	9/8/2020	5,000	Fieldwood En	100.0%	RELINQ
SOUTH PELTO 13	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 1	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 2	7/1/1975	5/23/2018	3,906	ANKOR En	12.5%	TERMIN

Exhibit 1-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH PELTO 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	703	ANKOR En	4.4%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 5	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 25	PL 25	G14535	Federal	RT	7/1/1994	7/30/2019	5,000	Fieldwood En	100.0%	TERMIN
*No FW asset ownership	PL 5	G12027	Federal	RT	6/1/1990	5/13/2019	5,000	Talos En Off	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	RT	5/1/1988	7/12/2017	5,000	Walter O&G	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 1	5/1/1988	7/12/2017	5,000	Walter O&G	35.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 2	5/1/1988	7/12/2017	5,000	Walter O&G	65.0%	RELINQ
\$0 Liability	PL 8	G03587	Federal	RT	8/1/1977	6/19/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF101898	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF96147	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	SL96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100413	SL - TX	WI	10/6/1998	1/0/1900	375	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	ACTIVE
NORTH PADRE ISLAND 969	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federal	RT	2/1/1973	11/19/2015	2,500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	RT	12/1/1974	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	RT	6/1/1987	11/3/2019	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	OP	6/1/1987	11/3/2019	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980			Cox Op	4.4%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	RT	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	Unit	2/7/1936	-	114,601	Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	68.1%	PROD
\$0 Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$0 Liability	SM 97	G32159	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	OP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611	Federal	ORRI	6/1/1967			Fieldwood En	8.3%	UNIT
\$0 Liability	SP 68	G34366	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SP 69	G34367	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH PASS 61/70	SP 70	G01614	Federal	RT	6/1/1967		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP 83	G05052	Federal	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128	SP 88	G10894	Federal	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 89	G01618	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	SP 96	G31431	Federal	RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	RELINQ
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	RT	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 2	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 3	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	RT	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991			Fieldwood En	3.3%	PROD
SHIP SHOAL 130	SS 130	00453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145	SS 145	G34831	Federal	CONT	9/1/2013	10/31/2019	5,000	Hoactzin Part	25.0%	TERMIN
SHIP SHOAL 150	SS 150	00419	Federal	ORRI	11/1/1954	-	5,000	Ridgelake En	5.0%	PROD
SHIP SHOAL 151	SS 151	G15282	Federal	RT	7/1/1995		5,000	EnVen En Vent	100.0%	PROD
\$0 Liability	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	00420	Federal	ORRI	11/1/1954			Ridgelake En	8.0%	PROD
SHIP SHOAL 159	SS 159	G11984	Federal	OP	7/1/1990	10/31/2019	5,000	Hoactzin Part	15.5%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	66.7%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010		5,000	Fieldwood En	40.0%	PROD
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD
SHIP SHOAL 189	SS 188	G05203	Federal	CONT	1/1/1983	12/30/1991	5,027	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979			Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	RT	4/1/1989	8/10/2019	5,000	Fieldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	OP	4/1/1989	8/10/2019	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 193	G13917	Federal	RT	5/1/1993		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	G0593	Federal	RT	9/1/1955		2,969	Renaissance Off	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Federal	OP	9/1/1955		2,031	Renaissance Off	25.0%	PROD
\$0 Liability	SS 199	G0594	Federal	RT	9/1/1955		3,516	Talos En Off	50.0%	PROD
SHIP SHOAL 198/199	SS 199	G12358	Federal	OP	9/1/1955		1,484	Renaissance Off	50.0%	PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	60.0%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	72.2%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967		5,000	Fieldwood En	47.6%	UNIT
SHIP SHOAL 189	SS 210	G05204	Federal	CONT	1/1/1983	12/26/1990	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	80.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood En	50.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	ORRI	7/1/1989			Fieldwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	5.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G1030	Federal	ORRI	6/1/1962			Fieldwood En Off	0.2%	UNIT
\$0 Liability	SS 258	G05560	Federal	RT	7/1/1983	4/1/2016	5,000	Castex Off	100.0%	TERMIN
\$0 Liability	SS 258	G05560	Federal	OP	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
\$0 Liability	SS 271	G01038	Federal	RT	6/1/1962		5,000	Fieldwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 274	SS 276	G10785	Federal	RT	5/1/1989	10/31/2007	5,000	Monforte	66.7%	TERMIN
SHIP SHOAL 274	SS 277	G09627	Federal	RT	5/1/1988		5,000	Fieldwood En	1.0%	SOP
SHIP SHOAL 274	SS 277	G09627	Federal	OP	5/1/1988		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	SS 278	G32206	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	OP	12/1/1974		3,750	Fieldwood En	67.9%	OPERN
SHIP SHOAL 30/31/32/33	SS 30	G0333	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
	SS 301	G10794	Federal	ORRI	5/1/1989			Fieldwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33	SS 31	G0334	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	OP 4	5/1/2004		5,000	Fieldwood En	37.5%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	RT	5/1/2004		5,000	Fieldwood En	75.0%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	ORRI	5/1/2004			Fieldwood En	4.5%	PROD
SHIP SHOAL 30/31/32/33	SS 32	G0335	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	G0336	Federal	CONT	9/12/1946	-	5,000	W&T Off	28.9%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	G0336	Federal	ORRI	9/12/1946	-	5,000	W&T Off	0.8%	UNIT
SHIP SHOAL 354	SS 354	G15312	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SS 355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache Shelf Exp	100.0%	RELINQ
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985		5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	12.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	12.5%	PROD
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962		5,000	Arena Off	25.0%	PROD
\$0 Liability	ST 166	G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	ST 228	G32217	Federal	RT	8/1/2008	7/31/2013	5,000	Eni US Op	40.0%	EXPIR
SOUTH TIMBALIER 229	ST 229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 49	ST 49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 49	ST 49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
\$0 Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68	ST 67	00020	Federal	CONT	4/25/1947			Fieldwood En	79.7%	UNIT
SABINE PASS 10	SX 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
SABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
\$0 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	OP	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
\$0 Liability	VK 384	G16541	Federal	OP	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 692/693	G07898	Federal	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
\$0 Liability	VK 698	G07901	Federal	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
\$0 Liability	VK 736	G13987	Federal	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
\$0 Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	VK 899	G34408	Federal	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 115	G33593	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 128	G33594	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
\$0 Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VERMILION 265	VR 265	G01955	Federal	RT	1/1/1970		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SM 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	G21096	Federal	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
	VR 332	G09514	Federal	CONT	3/30/1988			Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
\$0 Liability	VR 36	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	G16314	Federal	RT	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0%	TERMIN
VERMILION 380/381	VR 381	G16314	Federal	OP	9/1/1996	10/27/2015	5,000	Apache Shelf	80.0%	TERMIN
\$0 Liability	VR 386	G02278	Federal	RT A	2/1/1973		5,000	Marathon Oil	30.2%	UNIT
\$0 Liability	VR 386	G02278	Federal	RT B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VERMILION 408	VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VERMILION 408	VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WEST CAMERON 71/72/102	WC 102	00247	Federal	RT	9/9/1946		5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	Federal	RT	6/10/1947		5,000	BP E&P	100.0%	PROD
WEST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	OP	6/10/1947		1,250	BP E&P	37.5%	PROD
\$0 Liability	WC 111	G33046	Federal	RT	8/1/2009	7/31/2014	3,750	Eni US Op	25.0%	EXPIR
\$0 Liability	WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni US Op	25.0%	TERMIN
WEST CAMERON 144	WC 144	G01953	Federal	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
\$0 Liability	WC 155	G32114	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	G05299	Federal	RT A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	G05299	Federal	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
\$0 Liability	WC 165	00758	Federal	RT	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 12	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 181	G33558	Federal	RT	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 196	G05292	Federal	RT	7/1/1983	8/27/2013	5,000	Union Oil CA	8.3%	TERMIN
*No FW asset ownership	WC 20	00680	Federal	OP	8/1/1959		1,873	Sanare En Part	50.0%	PROD
\$0 Liability	WC 210	G34216	Federal	RT	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINQ
\$0 Liability	WC 225	G00900	Federal	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
WEST CAMERON 269	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	10.4%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	RT	9/1/1981	7/21/2020	5,000	Fieldwood En Off	16.7%	TERMIN
\$0 Liability	WC 291	G04397	Federal	RT	11/1/1980	7/16/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	WC 291	G04397	Federal	OP	11/1/1980	7/16/2013	5,000	Apache	60.0%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	20.6%	PROD
\$0 Liability	WC 300	G15078	Federal	RT	7/1/1995	12/21/2013	5,000	SandRidge En Off	14.0%	TERMIN
\$0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN
\$0 Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 310	G17789	Federal	OP	8/1/1997	6/3/2016	5,000	Fieldwood En	73.7%	TERMIN
WEST CAMERON 33	WC 33	G15050	Federal	RT	7/1/1995		2,891	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 34	G03251	Federal	RT	9/1/1975	6/1/2012	4,506	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	VC 35, WC 6	G01860	Federal	OP 2	1/1/1969		1,563	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 35/66	G01860	Federal	RT	1/1/1969		1,563	BP E&P	100.0%	PROD
\$0 Liability	WC 401	G07619	Federal	RT	7/1/1985	9/27/2015	5,000	ConocoPhillips	33.3%	TERMIN
\$0 Liability	WC 576	G33061	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	BP E&P	81.3%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5,000	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP	12/1/1974		5,000	BP E&P	100.0%	PROD
\$0 Liability	WC 650	G34217	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 656	G34218	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 657	G34219	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	75.0%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3,750	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5,000	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5,000	Apache	66.6%	TERMIN
\$0 Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2,500	BP Am Prod	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 71	00244	Federal	RT	9/9/1946	12/19/2019	5,000	Fieldwood En	100.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5,000	Fieldwood En Off	25.0%	PROD
*No FW asset ownership	WC 73	G23736	Federal	OP	7/1/2002		5,000	Castex Off	25.0%	PROD
\$0 Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3,984	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	RT	8/1/1992		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 87/89 / WEST DELTA 128	WD 128	G10883	Federal	RT	6/1/1989	8/2/2020	5,000	Fieldwood En	100.0%	TERMIN
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	G01106	Federal	RT	5/1/1962		5,000	Arena Off	100.0%	PROD
\$0 Liability	WD 34	G03414	Federal	RT	1/1/1977	3/20/2017	2,500	Fieldwood En	76.7%	TERMIN
\$0 Liability	WD 34	G03414	Federal	OP	1/1/1977	3/20/2017	2,500	Fieldwood En	46.7%	TERMIN
\$0 Liability	WD 38	G22772	Federal	RT	5/1/2001	9/13/2013	1,796	Apache	87.5%	TERMIN
\$0 Liability	WD 38	G22772	Federal	OP	5/1/2001	9/13/2013	1,796	Apache	43.8%	TERMIN
\$0 Liability	WD 41	G01073	Federal	RT	3/1/1962	10/25/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	WD 41	G01073	Federal	OP	3/1/1962	10/25/2013	5,000	Apache	50.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	RT	9/1/1996	1/26/2014	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	OP	9/1/1996	1/26/2014	5,000	Fieldwood En	50.0%	TERMIN
	WD 53	17935	SL- LA	WI	10/13/2003	1/27/2015	-	Whitney Oil	33.3%	TERMIN
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 67	00179	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 67	00179	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 68	00180	Federal	RT	7/17/1948		1,833	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 68	00180	Federal	OP 2	7/17/1948		1,833	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 69	00181	Federal	RT	7/17/1948		3,665	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 69	00181	Federal	OP 2	7/17/1948		3,665	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 70	00182	Federal	RT	7/17/1948		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	RT	4/1/1960		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5,000	GOM Shelf	37.5%	UNIT
WEST DELTA 75/90	WD 75	G01085	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	81.3%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 94	00839	Federal	RT	5/1/1960		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 94	00839	Federal	OP 2	5/1/1960		5,000	GOM Shelf	37.5%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 95	G01497	Federal	RT	12/1/1966		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 95	G01497	Federal	OP 1	12/1/1966		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RT	12/1/1966		3,665	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 96	G01498	Federal	OP 2	12/1/1966		3,665	GOM Shelf	37.5%	PROD

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.25000%
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G13576	SOP	East Cameron	71	14,645' to 99,999'	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000%
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000%
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.83469%
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/4	Operating Rights	50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	20.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNs	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.00000%
52	PROD	Eugene Island	126	12,056 to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4	Operating Rights	50.00000%
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.00000%
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000%
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.66667%
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4	Operating Rights	50.00000%
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000%
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000%
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000%
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4; S/2SW/4SW/4	Operating Rights	100.00000%
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000%
G14482	PROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights	100.00000%
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.00000%
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TVDSS	N/2NE/4	Operating Rights	33.34000%
G25524	PROD	Galveston	210	9,636' to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS).	S/2	Operating Rights	18.75000%
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
128	UNIT	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
130	UNIT	Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
175	UNIT	Grand Isle	43	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
176	UNIT	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights	18.75000%
132	UNIT	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
133	UNIT	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
134	UNIT	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.75000%
G13944	UNIT	Grand Isle	116	19,402' TVDSS to 99,999' TVDSS		Operating Rights	25.00000%
G01848	PROD	High Island	129	15,418' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2	Operating Rights	45.00000%
G03236	UNIT	High Island	179	9,839' TVDSS to 99,999'	W/2NW/4;S/2	Operating Rights	50.00000%
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999'	E/2N/2;E/2W/2N/2	Operating Rights	50.00000%
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000%
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000%
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255%
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.20529%
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02393	PROD	High Island	A0573	7,795' to 99,999'		Operating Rights	36.20510%
G04481	RELINQ	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'		Operating Rights	11.76468%
G02193	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.50000%
G07827	TERMIN	Main Pass	259	11,636' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G07828	TERMIN	Main Pass	260	from 12,072' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G15395	PROD	Main Pass	275	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G01666	PROD	Main Pass	289	9,077' TVDSS to 99,999' TVDSS	N/2, SW/4 and W/2W/2SE/4	Operating Rights	50.00000%
G01673	UNIT	Main Pass	296	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.66667%
G04253	UNIT	Main Pass	303	6,060' TVDSS to 99,999'	N/2 and N/2S/2	Operating Rights	93.10100%

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000%
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666%
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08467	PROD	Main Pass	315	from the stratigraphic equivalent of the deepest depth found production (7,830' MD/TVD) in the Apache Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'	W/2NW/4 and W/2E/2NW/4	Operating Rights	100.00000%
G08467	PROD	Main Pass	315	from 7,760' TVDSS to 99,999' TVDSS	S/2, NE/4 and E/2E/2NW/4	Operating Rights	50.00000%
G01966	UNIT	Main Pass	152	from the stratigraphic equivalent of 10,700' Measured Depth as seen in the OCSG 1967 #3 Well down to a depth of 50,000'		Operating Rights	37.50000%
G01967	UNIT	Main Pass	153	10,700' MD down to a depth of 50,000' TVD		Operating Rights	37.50000%
MF88562	Shut-In	Matagorda ls	487	4 below the base of the MF Sand	SW/4	Leasehold	50.00000%
MF88560	Shut-In	Matagorda ls	487	below the base of the MF Sand	SE/4	Leasehold	50.00000%
MF80522	Shut-In	Matagorda ls	518	below the base of the 15600 Sand	NW/4	Leasehold	50.00000%
MF79413	Shut-In	Matagorda ls	519	below the base of the 16950 Sand	NE/4	Leasehold	50.00000%
G09777	PROD	Mississippi Canyon	108	below 20,000' true vertical depth subsea down to 99,999'	All	Operating Rights	37.59399%
G18192	PROD	Mississippi Canyon	110	6,688' TVDSS to 99,999'	All	Operating Rights	25.00000%
G02968	PROD	Mississippi Canyon	311	11,860' TVDSS to 99,999'	All	Operating Rights	50.00000%
G26176	PROD	Mobile	826	21,730' TVDSS to 99,999'		Operating Rights	37.50000%
333	UNIT	Ship Shoal	30	17,478' TVDSS to 99,999' TVDSS	All	Operating Rights	18.75000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	6.25000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	28.12500%
G12941	PROD	Ship Shoal	129	17,446' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15282	PROD	Ship Shoal	151	from the stratigraphic equivalent of 12,612' MD as seen in the Zilkha OCS-G 15282 Well No. 1 (said depth being 100' below the total depth drilled and logged in the Zilkha OCS-G 15282 Well No. 1), down to 99,999' TVDSS	All	Operating Rights	50.00000%
820	PROD	Ship Shoal	169	10,658' TVDSS to 99,999' TVDSS	All	Operating Rights	33.33000%
G05550	UNIT	Ship Shoal	175	surface to 99,999' TVD	S/2SW/4NW/4; NW/4SW/4	Operating Rights	66.66667%
G33646	PROD	Ship Shoal	176	12,274' TVDSS to 99,999' TVDSS	All	Operating Rights	20.00000%
G05551	PROD	Ship Shoal	178	10,031' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G03998	PROD	Ship Shoal	182	11,825' TVDSS to 99,999' TVDSS	W/2	Operating Rights	50.00000%
G04232	PROD	Ship Shoal	189	19,077' TVDSS to 99,999' TVDSS	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating Rights	49.47915%
G04232	PROD	Ship Shoal	189	19,000' TVD to 99,999' TVDSS	S/2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating Rights	49.47915%
G13917	PROD	Ship Shoal	193	12,901' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15288	PROD	Ship Shoal	194	13,619' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G12355	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	NW/4, W/2W/2NE/4, N/2NE/4SW/4, NW/4SW/4SW/4	Operating Rights	25.00000%
593	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	E/2NE/4; E/2W/2NE/4; S/2NE/4SW/4; S/2SW/4; SE/4	Operating Rights	25.00000%
594	PROD	Ship Shoal	199	10,440' TVDSS to 99,999' TVDSS	W/2, W/2W/2NE/4, W/2NW/4SE/4, SE/4NW/4SE/4, SW/4SE/4, S/2SE/4SE/4	Operating Rights	25.00000%
G01520	PROD	Ship Shoal	204	12,791' TVDSS to 99,999' TVDSS	All	Operating Rights	27.58165%
G01522	UNIT	Ship Shoal	206	12,355' TVDSS to 99,999' TVDSS	All	Operating Rights	30.00000%
G01523	UNIT	Ship Shoal	207	below 15,000' down to 99,999' TVD	All	Operating Rights	23.95873%
G01524	PROD	Ship Shoal	216	14,088' TVDSS to 99,999' TVDSS	All	Operating Rights	27.77814%
G10780	PROD	Ship Shoal	243	from 15,858' TVDSS to 99,999' TVDSS	E/2	Operating Rights	25.00000%
G10780	PROD	Ship Shoal	243	20,000' TVDSS to 99,999' TVDSS	W/2	Operating Rights	25.00000%
G01038	UNIT	Ship Shoal	271	7,810' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G01039	PROD	Ship Shoal	274	8,525' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G26074	PROD	Ship Shoal	314	10,750' TVDSS to 99,999' TVDSS	W/2W/2	Operating Rights	37.50000%
G26074	PROD	Ship Shoal	314	10,950' TVDSS to 99,999' TVDSS	E/2W/2 and E/2	Operating Rights	37.50000%
G15312	PROD	Ship Shoal	354	14,853' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
334	UNIT	Ship Shoal	31	15,320' to 99,999'		Operating Rights	18.75000%
335	UNIT	Ship Shoal	32	11,315' to 99,999'		Operating Rights	18.75000%
G09627	SOP	Ship Shoal	277	10,000' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	50.00000%
G01182	TERMIN	South Marsh ls	11	13,007' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01194	PROD	South Marsh ls	58	13,639' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G17938	PROD	South Marsh ls	105	9,220' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03776	PROD	South Marsh ls	106	9,368' TVDSS to 99,999' TVDSS	S/2	Operating Rights	50.00000%
G02883	PROD	South Marsh ls	127	all depths below 18,000' (TVDSS) down to 99,999' (TVDSS)		Operating Rights	8.67331%
G02587	PROD	South Marsh ls	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	8.67331%
G02587	PROD	South Marsh ls	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	33.33334%
G02592	PROD	South Marsh ls	149	7,386' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G04809	PROD	South Marsh ls	161	10,576' TVDSS to 99,999' TVDSS	W/2 and W/2E/2	Operating Rights	50.00000%
G04809	PROD	South Marsh ls	161	from the stratigraphic equivalent of the true vertical depth of 9,782.5' (being the true vertical depth drilled in the OCS-G 4809 #14 Well plus 100 feet) to 99,999' SSTVD	E/2E/2	Operating Rights	100.00000%
G02311	PROD	South Marsh ls	269	11,719' TVDSS to 99,999' TVDSS	All	Operating Rights	36.41794%
G14456	PROD	South Marsh ls	280	14,115' TVDSS to 99,999' TVDSS	W/2, NE/4 and E/2E/2SE/4	Operating Rights	25.00000%
G14456	PROD	South Marsh ls	280	from 100' below the stratigraphic equivalent of that certain zone encountered between the interval of 13,814' and 13,920' TVD on the electric log from the Norcen Explorer, Inc. OCS-G 14456 Well No. 3 to 99,999' TVDSS	W/2SE/4 and W/2E/2SE/4	Operating Rights	50.00000%
G02600	PROD	South Marsh ls	281	16,062' TVDSS to 99,999' TVDSS	All	Operating Rights	34.06318%
G21618	PROD	South Marsh ls	93	13,299' to 99,999'		Operating Rights	6.25000%
792	PROD	South Marsh ls	108	all depths below 14,000' TVD		Operating Rights	16.66667%
G01192	PROD	South Marsh ls	41	15,000' TVD down to a depth of 50,000' TVD	W/2	Operating Rights	25.00000%
G01192	PROD	South Marsh ls	41	11,500' TVD down to a depth of 50,000' TVD	E/2	Operating Rights	50.00000%
786	PROD	South Marsh ls	48	13,000' TVD down to a depth of 50,000' Subsea	All	Operating Rights	50.00000%
G01294	PROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01614	PROD	South Pass	70	8,480' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.68000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.67000%
G01618	PROD	South Pass	89	16,802' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01901	UNIT	South Pass	64	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights	37.50000%
G01610	UNIT	South Pass	65	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea	All	Operating Rights	37.50000%
G04234	TERMIN	South Pelto	1	12,460' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	100' below the stratigraphic equivalent of 17,397' TVD as seen in the Newfield Exploration Company OCS-G 02924 Well No. 10 (API No. 177134025300) to 99,999' TVDSS	NE/4	Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	16,992' TVDSS to 99,999' TVDSS	S/2; NW/4	Operating Rights	50.00000%
G02925	TERMIN	South Pelto	10	13,261' TVDSS to 99,999' TVDSS		Operating Rights	-
71	RELINQ	South Pelto	11	11,705' TVDSS to 99,999' TVDSS		Operating Rights	-

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G24956	PROD	South Timbalier	49	18,800' TVD to 99,999' TVDSS	All	Operating Rights	50.00000%
G04000	PROD	South Timbalier	53	6,782' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01960	PROD	South Timbalier	148	17,777' TVDSS to 99,999' TVDSS	NE/4, N/2NE/4SE/4, SE/4NE/4SE/4 and NE/4SE/4SE/4	Operating Rights	7.77500%
G05612	PROD	South Timbalier	205	18,640' TVDSS to 99,999' TVDSS	SE/4SW/4	Operating Rights	25.00000%
G16455	PROD	South Timbalier	291	9,669' TVDSS to 99,999' TVDSS	N/2 and SE/4	Operating Rights	50.00000%
G16455	PROD	South Timbalier	291	7,461' TVDSS to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G05646	UNIT	South Timbalier	295	14,293' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G31418	PROD	South Timbalier	311	12,251' TVD to 99,999'	All	Operating Rights	22.50000%
G22762	PROD	South Timbalier	316	12,520' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G03328	TERMIN	Vermilion	261	9,241' TVD as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' TVDSS	S/2S/2NE/4 and N/2NE/4SE/4	Operating Rights	37.50000%
G03328	TERMIN	Vermilion	261	9,304' TVDSS to 99,999' TVDSS	W/2, N/2NE/4, N/2S/2NE/4, W/2SE/4, SE/4SE/4 and S/2NE/4SE/4	Operating Rights	37.50000%
G01955	SOP	Vermilion	265	10,465' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G21096	TERMIN	Vermilion	326	8,447' TVDSS to 99,999' TVDSS	All	Operating Rights	35.15742%
G02274	UNIT	Vermilion	369	below 10,000' down to 99,999'	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G02580	PROD	Vermilion	380	10,245' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4NE/4 and N/2SW/4NE/4	Operating Rights	15.08620%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	S/2, SW/4NW/4, S/2S/2NE/4, W/2NW/4NE/4, NE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	PROD	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	6.25000%
G15212	PROD	Vermilion	408	below 9,000' TVD	All	Operating Rights	50.00000%
G10930	UNIT	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G10933	UNIT	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G07898	TERMIN	Viosca Knoll	693	11,636' TVDSS to 99,999' TVDSS	All	Operating Rights	28.45078%
G13055	TERMIN	Viosca Knoll	694	10,774' TVDSS to 99,999' TVDSS	W/2, NE/4 and N/2SE/4	Operating Rights	26.53745%
G13055	TERMIN	Viosca Knoll	694	11,714' TVDSS to 99,999' TVDSS	S/2SE/4	Operating Rights	26.53745%
G15050	PROD	West Cameron	33	15,055' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02825	PROD	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999'	E/2E/2SW/4; W/2W/2SE/4; and E/2SW/4SE/5	Operating Rights	100.00000%
G02825	PROD	West Cameron	65	depths below 100' below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.25000%
G23735	PROD	West Cameron	72	15,126' TVDSS to 99,999' TVDSS	All	Operating Rights	12.50000%
247	TERMIN	West Cameron	102	14,150' TVD to 99,999' TVDSS	N/2SW/4NW/4, NW/4SE/4NW/4	Operating Rights	100.00000%
81		West Cameron	110	all depths below 15,000' (TVDSS) down to 99,999' (TVDSS)	All	Operating Rights	18.75000%
82	PROD	West Cameron	111	below 15,000' (TVDSS) down to 99,999' (TVDSS)	SE/4	Operating Rights	18.75000%
G04818	TERMIN	West Cameron	290	9,500' TVD to 99,999' TVDSS		Operating Rights	8.33334%
680	PROD	West Cameron	20	13,500' TVD to 50,000' TVD	All	Operating Rights	25.00000%
G02826	PROD	West Cameron	66	13,590' to 99,999'	W1/2; N1/2SE1/4	Operating Rights	37.50000%
G02826	PROD	West Cameron	66	9,216' to 99,999'	S1/2SE1/4	Operating Rights	75.00000%
179		West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
180	UNIT	West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
181	UNIT	West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
182	UNIT	West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
838	UNIT	West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
G01085	PROD	West Delta	75	17,844' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	N/2 and N/2S/2	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	S/2S/2	Operating Rights	40.62500%
839	PROD	West Delta	94	13,159' TVDSS to 99,999' TVDSS		Operating Rights	37.50000%
G01497	PROD	West Delta	95	13,601' TVDSS to 99,999' TVDSS	N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4	Operating Rights	37.50000%
G12360	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	NW/4NW/4, NE/4NW/4, N/2N/2SW/4NW/4, N/2NW/4NE/4, N/2S/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights	40.62500%
840		West Delta	103	13,279' TVDSS to 99,999' TVDSS	S/2, S/2NE/4, SE/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, S/2N/2NE/4NE/4, S/2S/2NW/4NE/4 and S/2N/2SW/4NW/4	Operating Rights	50.00000%
841	PROD	West Delta	104	11,970' TVDSS to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
842	PROD	West Delta	105	12,149' TVDSS to 99,999' TVDSS	N2S2N2	Operating Rights	50.00000%

Asset Name	FWE Acct. Code	Lease Number	API
BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	EI330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	EI330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D0302	G02115	177104117802
EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D0801	G02115	177104119602

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 330 #D009 ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	EI330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	EI330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	EI330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	EI333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079
EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	1771041135
EUGENE IS 361 #D010	EI361D1000	G02324	1771041171
EUGENE IS 361 #D014	EI361D1400	G02324	1771041193
EUGENE IS 361 #D015	EI361D1501	G02324	177104134601
EUGENE IS 361 #D017	EI361D1701	G02324	177104152401

Asset Name	FWE Acct. Code	Lease Number	API
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047O02D1	00133	177174096600
GRAND ISLE 047 #O003	GI047O0300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400
HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800
MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901

Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200
SOUTH PASS 062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS 062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D2001	G01294	177234014001
SOUTH PASS 062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS 062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS 062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS 062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS 062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS 062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS 062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS 062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS 062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS 062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS 062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS 062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A1300	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B1401	G01901	177254002601
SOUTH PASS 064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS 064 #B023	SP064B2300	G01901	177254003600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS 064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS 065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS 065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS 065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS 065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS 065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS 065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800
SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501

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SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
TEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500
WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O001 ST2	WD071O0102	00838	177190118502
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O004 ST1	WD071O0401	00838	177190124301
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA 075 #A015	WD075A1500	G01085	177194030300
WEST DELTA 075 #B002	WD075B0201	G01085	177190131301
WEST DELTA 075 #B009	WD075B0900	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA 075 #B024	WD075B2400	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA 075 #G002	WD075G0200	G01085	177194056600
WEST DELTA 090 #A001	WD090A0100	G01089	177190061600
WEST DELTA 090 #A005	WD090A0500	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA 090 #B018	WD090B1800	G01089	177194040400
WEST DELTA 090 #B020	WD090B2001	G01089	177190135901
WEST DELTA 090 #B021	WD090B2100	G01089	177194041500
WEST DELTA 090 #B027	WD090B2700	G01089	177194046700
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 103 #F007	WD103F0700	00840	177194083800
WEST DELTA 104 #D005	WD104D0500	00841	177190116200
WEST DELTA 104 #D009	WD104D0900	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D1001	00841	177190119801
WEST DELTA 104 #D011	WD104D1100	00841	177190119900
WEST DELTA 104 #D012	WD104D1200	00841	177190120500
WEST DELTA 104 #D013	WD104D1300	00841	177194068900
WEST DELTA 104 #D014	WD104D1400	00841	177194083900
WEST DELTA 104 #E004	WD104E0401	00841	177194040901
WEST DELTA 104 #E009	WD104E0901	00841	177194041601
WEST DELTA 104 #E010	WD104E1002	00841	177194040702
WEST DELTA 104 #E015	WD104E1504	00841	177194042504
WEST DELTA 104 #E020	WD104E2001	00841	177194064901
WEST DELTA 105 #D003	WD105D0300	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E0103	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E0201	00842	177194039901
WEST DELTA 105 #E003	WD105E0301	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A0	00842	177194040500
WEST DELTA 105 #E006	WD105E0600	00842	177194041000
WEST DELTA 105 #E007	WD105E0700	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E0801	00842	177194041101
WEST DELTA 105 #E011	WD105E1101	00842	177194041401
WEST DELTA 105 #E012	WD105E1200	00842	177194041800
WEST DELTA 105 #E013 ST1	WD105E1301	00842	177194042001
WEST DELTA 105 #E014	WD105E1400	00842	177194043200

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	EI126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	EI136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	EI224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI411CAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%

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MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%

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SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%

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SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%

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SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOUCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOUCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOUCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOUCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOUCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24" SSTI	6	GAS	Active	G29431	G32268
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4	COND	Out of Service	G13721	G01440
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4	GAS	Permitted for Abandonment	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12	GAS	Permitted for Abandonment	G28556	G01440
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	B	6	GAS	Out of Service	G05932	G03332
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14 SSTI	6	OIL	Out of Service	G05931	G03332
6852	Fieldwood Energy, LLC	EI	315	A	EI	330	14 SSTI	6	OIL	Out of Service	G13447	G02112
7290	Fieldwood Energy, LLC	EI	316	A	EI	330	14 SSTI	8	OIL	Active	G07537	G05040
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	Out of Service	G08530	G05503
7915	Fieldwood Energy, LLC	EI	212	A	EI	213	12 SSTI	6	OIL	Out of Service	G08531	G05503
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	Out of Service	G12734	00052
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479
14073	Fieldwood Energy, LLC	EI	188	JE	EI	188	06 SSTI	4	BLKG	Out of Service	G29056	00443
14479	Fieldwood Energy, LLC	EI	158	C	EI	176	12" SSTI	6	OIL	Out of Service	G13702	G01320
15906	Fieldwood Energy, LLC	EI	173	G	EI	175	C	4	BLKO	Out of Service	G28239	G13622
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	Out of Service	G28598	G10752
16226	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	GAS	Out of Service	G28599	G10752
16243	Fieldwood Energy, LLC	EI	189	B	EI	188	A	4	GAS	Out of Service	G28057	00423
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy, LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
	Fieldwood Energy, LLC	EI	187	2	EI	187	2			Active	G30283	G10736
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12	OIL	Out of Service	G10110	G05800
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Permitted for Abandonment Approved	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Permitted for Abandonment Approved	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy, LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	B	6	BLKG	Permitted for Abandonment	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	Partial Abandon	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6	G/C	Out of Service	G26968	G24730
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579
18789	Fieldwood Energy, LLC	HI	116	Platform A	HI	71	16-inch SSTI	16	G/C	PABN	G28649	G06156
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18	BLKG	Out of Service	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8	OIL	Out of Service	G13466	G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6	OIL	Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18" SSTI	8	GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8	OIL	Out of Service	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6	BLKG	Out of Service	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Out of Service	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6" SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6	BLKG	Out of Service	G28813	G01182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	Out of Service	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Out of Service	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Out of Service	G29113	G01181
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	Out of Service	G29128	00786
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G01181
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Out of Service	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	Active	G03436	G01614
15064	FW GOM Pipeline, Inc.	SP	70	A	SP	27	F/S Boundary	10	G/O	Active	G07561	G05051
15598	Fieldwood Energy, LLC	SP	70	C	SP	60	E	6	OIL	Out of Service	G26860	G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	Out of Service	G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6	OIL	Active	G09321	G03998
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6	OIL	Out of Service	G08054	G05551
10406	Fieldwood Energy, LLC	SS	274	A	EI	259	A	8	OIL	Active	G14731	G01039
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	Active	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Active	G15684	G13917
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Out of Service	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26" SSTI	8	G/C	Out of Service	G22139	G04232
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G13917
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G10775
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	Out of Service	G11146	G05613
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G028821	G05612
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G29451	G05612
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	Out of Service	G28577	G24956
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G05646
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G13055
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G07827
13720	Fieldwood Energy, LLC	VK	340	8" SSTI	VK	251	A	8	BLGH	Active	G28221	G04481
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	VR	326	A Platform	VR	321	22-inch SSTI	6	G/C	Out of Service	G21523	G21096
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out of Service	G02919	G02580
18502	Fieldwood Energy, LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out of Service	G021240	00247
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08 SSTI	8	GAS	Out of Service	G021240	00247
3986	Fieldwood Energy, LLC	WC	66	A	WC	31	F/S	10	G/O	Active	G	

Exhibit I-D(i)

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSTI	8	G/O	Out of Service	G28659	G01860
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI	12	GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Out of Service	G26886	G24730
15952	Fieldwood Energy, LLC	WC	33	O	WC	34	D	4	G/O	Out of Service	G28657	G15050

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		

Call Sign:

KKS457

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Exhibit I-F

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	El 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement -891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL.
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL.
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL.
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShoOperating Agreementl Blocks 206, 207, OCS-G:1523 and OCS-G 1523, respectively.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL.
Land	1/1/1983	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties

Land	7/1/1983	UOA	EI 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	7/1/1984	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION
Land	7/1/1984	UOA	MP 310 Unit Operating Agreement
Land	1/1/1985	OA	Operating Agreement eff. 1/1/85
Land	6/3/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Hufco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf COperating Agreementst, Inc., and Hufco 1982 Exploration Limited Partnership, as Assignees, assigning all of Hufco Petroleum's record title interest to the Assignees.
Land	5/1/1986	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.
Land	6/7/1988	UA	EI 212 Unit Agreement
Land	10/31/1988	FO	Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	EI 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	3/10/1989	FO	Ratification of Farmout Agreement 3/10/1989
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff. 7/1/89
Land	12/15/1989	FO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING
Land	7/1/1990	UA & UOA	MP 255 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	4/15/1991	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	6/1/1991	UA	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1983	UOA	ST 295 UOA. As amended
Land	8/15/1991	OA	HI A442 Operating Agreement C-02-0004194
Land	9/10/1991	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Houston Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana ", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
Land	1/1/1993	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	8/1/1993	Assignment	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company, Assignee, 50% of its right, title and interest in OCS-G 13944, GI Block 116, South Addition.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating Agreements 12-30-1993

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Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. [Section 26.2]
Land	2/1/1994	JOA	Operating Agreement eff. 2/1/94
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on theViosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	6/24/1994	OA	Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	9/1/1994	UOA	EI 89 Field UOperating Agreement 9/1/94
Land	9/1/1994	FARMOUT AGREEMENT	Farmout Agmt Eff. 9-1-94
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19,1994',between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship .ShOperating Agreementl Block 206 and OCS-G 1523;Ship ShOperating Agreementl Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16<1994, between Norcen Explorer, Inc., Texaco Exploration and1 Production, Inc., Industries, TheGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoproducingSoutheast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November30,1994, between iNorcen Explorer, 'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Lanlar Hunt Trust Estate, Mobil Oil Exploration &eProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment tp Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8l Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NXX
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	3/7/1996	JDA	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
Land	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	12/15/1996	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union
Land	13/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al
Land	1/21/1997	Assignment	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI will acquire a 50.0% of 6/6ths interest in OCS-G 13944, Gi Block 116, South Addition.
Land	1/21/1997	PSA	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"), whereby Phillips reserves a prop0tionately reduced 10% of 6/6ths Overriding Royalty Interest in OCS-G 13944, effective date 01/21197
Land	5/1/1997	Joint Operating Agreement	Amendmenit to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation,concerning of the OCTSG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res A UOperating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res B UOperating Agreement
Land	10/1/1997	UOA	SP 65 G2-G3 UOperating Agreement
Land	10/1/1997	OA	SP 61, 70 Joint Operating Agreement eff. 10-1-97
Land	12/18/1997	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC
Land	2/28/1998	Letter Agreement	Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in Gi Block 110.
Land	3/1/1998	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
Land	3/1/1998	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: Gi 111OCS-G18069, Gi 116 OCS-G 13944, Gi 110OCS-G13943.

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Land	3/1/1998	Assignment	Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and interest, covering OCS-G 13943, GI Block 110, South Addition.
Land	3/1/1998	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI 1100CS-G13943.
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL. AND AMOCO PRODUCTION COMPANY, ET AL.
Land	3/3/1998	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC.
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE Cooperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES Cooperating AgreementSTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND Cooperating AgreementSTAL O&G CORPORATION.
Land	4/7/1998	Assignment	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OBI regarding GI 116, OCS-G 13944.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN Cooperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF Cooperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., Cooperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	OA	Operating Agreement eff. 2-11-99
Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	8/5/1999	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidiri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i:) of Section m. "Overhead", andimade effective January 1,2000.
Land	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980,between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77-and78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop
Land	1/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	2/7/2000	OA	Operating Agreement eff. 2-7-00
Land	5/1/2000	OA	Operating Agreement eff. 5/1/00
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Cooperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Cooperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit,Agreement No. 754394013, effective November 8, 2000
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL.
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farnee)
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
Land	8/30/2002	Assignment	Assignment of Record Title Interest, approved 8/30/2002, whereby SOI assigns unto OBI, covering GI 110 OCS-G 13943.
Land	9/20/2002	Assignment	Assignment of Operating Rights, approved 9/20/2002, whereby SOI assigns unto OEI, covering GI 110, OCS-G 13943.
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.

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Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire*Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc., and Westport Resources Corporation et al
Land	5/19/2003	JOA	JOA Operating Agreement eff. 5/19/03
Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	2/25/2004	FO	Farmout Agmt. eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmers, and Houston Energy, L.P., as Farmee
Land	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	6/1/2004	OA	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf CO Operating Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech and Arena
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.
Land	3/28/2005	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
Land	5/27/2005	Joint Operating Agreement	Operating Agmt. eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	5/28/2005	PA	Participation Agmt. eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	11/1/2005	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data
Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006

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Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
Land	6/28/2006	OA	JOperating Agreement eff. 6-28-06
Land	7/24/2006	OA	Operating Agreement eff. 7-24-06
Land	10/17/2006	JOA	Operating Agreement eff. 10-17-06
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering 5/2 of SM 149 (OCS-G 2592) and 5/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	2/28/2007	FO	FO eff. 2/28/07 by and between Newfield and Apache
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	12/31/2007	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.
Land	12/31/2007	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	12/31/2007	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 AS Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008	Participation Agreement	ST 311 Participation Agreement-Walter & APA-7-15-2008
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.
Land	8/27/2008	FO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION
Land	12/8/2008	Platform Sale	Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 2008 between BP America Production Company and GOM Shelf LLC, as-sellers, and Chevron USA Inc., as buyer.
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandeleur Block 42 and OCS-G 32268, Chandeleur Block 43, INSO FAR AND ONLY INSO FAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.
Land	6/1/2009	OA	JOperating Agreement CA 42/43
Land	6/1/2009	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	8/7/2009	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaion and Houston Energy, L.P.
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	6/1/2010	ABOS	Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain interests in Grand Isle Block 46, OCS-G 00132 N-I well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line fill as of the effective date, and the Minerals Management Segment Number 15732 Pipeline as well as its associated Right of Way, equipment and facilities to GOM Shelf
Land	7/23/2010	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaion and W & T Offshore Inc.
LAND	9/1/2010	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement
Land	9/14/2010	Letter Agreement	CHEVRON USA INC. AND GOM SHELF LLC
Land	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc.* as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	8/1/2011	ABOS	DS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assignor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
LAND	9/20/2011	Slot and Well Bore Acquisition	MP 296 MP 296 8-19 Slot, Wellbore Acquisition Agreement
Land	11/3/2011	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LAND	11/17/2011	Assignment and Bill of Sale	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313 ABOS Stone to EPL 11-1-2011
LAND	12/1/2011	Participation Agreement	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011
LAND	12/15/2011	Slot and Well Bore Acquisition	MP 296 MP 296 819 ST2 Slot & Well Bore Acq Agmt
Land	4/1/2012	PA	Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield.

Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).
Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as more fully described therein.
Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship ShOperating Agreement) 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	9/17/2012	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
LAND	12/26/2012	Farmout Agreement Extension Letter	MP 295 Extension 12-26-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement(Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND	2/22/2013	Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22-13
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	7/1/2013	MOA	EI 136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD
Land	7/1/2013	Joint Operating Agreement	JOperating Agreement covering OCS-G 32264 MP 302
Land	7/1/2013	Stipulation and Corrective Assignment	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties
Land	7/1/2013	Assignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Fieldwood LLC
Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JOperating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 W	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
LAND	10/16/2013	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13
Land	10/25/2013	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
LAND	3/1/2014	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 3-1-14
Land	3/13/2014	Casing Point Election Letter MP 302 B-19 Well	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	4/1/2014	FO	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood Farmout Agreement: OCS-G 13576: East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13
Land	4/23/2014	Letters of No Objection	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/2/2014	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
LAND	6/1/2014	Memorandum of OA and Financing Statement	Heron Prospect MOA amd. No.2 6-1-14
Land	7/2/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand
Land	8/15/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : Assignment of interest in HI 129#16 well
Land	8/15/2014	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment
Land	10/1/2014	Divestiture	by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache Corporation: Assignment of Contractual interest Main Pass 76 SL 13287 #1 Well
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.

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Land	11/5/2014	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc.: GOM NOIV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI 110/116
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
LAND	1/13/2015	Letter Agreement	Heron Prospect (MP 295) Letter Agmt 1-13-15
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
LAND	4/1/2015	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
LAND	4/1/2015	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	4/30/2015	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC
Land	5/1/2015	Divestiture	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	5/14/2015	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Land	6/15/2015	Election and Designation of Successor Operator Letter	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	6/30/2015	Consent to Assign	Consent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T155-R6W Cameron Parish LA
Land	7/1/2015	Settltment Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident
LAND	7/2/2015	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND	7/10/2015	Termination of Farmout Agreement	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 27, 78 and VK 251, 252, 340 Fields
Land	8/3/2015	Release and Settlement Agreement	Release and Settlement Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc.
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/9/2015	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding
Land	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/17/2015	Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
Land	11/19/2015	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc., and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	2/2/2016	Correction Assignment	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of Operating Rights EI 353
Land	2/22/2016	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election
Land	3/1/2016	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984
Land	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement
Land	3/11/2016	Waiver of Confidentiality and Consent to Disclose	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 229
Land	4/13/2016	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	5/31/2016	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: increases to continue compression services past original test period
Land	6/29/2016	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:
Land	7/1/2016	Acquisition	by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/8/2016	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 7-21-16
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rplace OCS-G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rplace OCS-G 22052, consent by chevron to issuance of new RUE
Land	8/25/2016	Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P., Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)

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Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/9/2016	Confidentiality Agreement	Confidentiality Agreement:BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.C.
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E & R America Offshore, LLC's interest in GI 94, SS 79, VR 332 and WD 34
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	Acquisition	by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176 Lease, Well and facilities
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53
Land	6/8/2017	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space - ST 292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311 320 UCC, Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC's interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	5/1/2018	Assignment Conveyance and Bill of Sale	By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"
Land	5/15/2018	Divestiture	Divestiture of Interests in Mustang Island to TR Offshore. L.L.C.
Land	6/1/2018	Property Exchange Agreement	Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	7/11/2018	Assignment of Operating Interest	Assignment of Operating Rights Interest from Apache to Fieldwood and GOM Shelf
Land	7/23/2018	Amendment to Property Exchange Agreement	Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's interest in the SS 271 Unit (SS 247,248,249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	8/13/2018	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	10/1/2018	Acquisition	Assignment of Hall-Houston overriding royalty interest in SS 176
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/4/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Byron Energy Inc.
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore. L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement
Land	2/4/2019	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
LAND	2/22/2019	Exploration Agreement Letter	APA - EXOI MP 295 Side Ltr Agrmt dtd 2-22-13
Land	3/5/2019	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishment of OCS G0978
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana

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Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1572 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality Agreement:
LAND	11/5/2019	Transfer Notice	
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentiality Agreement:
Land	11/12/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Confidentiality Agreement:
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality Agreement:
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC: Confidentiality Agreement:
Land	1/27/2020	Acquisition	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME 12711 LLC and Dorado Deep GP, LLC: Assignment of interest in MP 275 A-3 Well
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" PF
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNV Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12/31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline PARTNERSHIP, LLC and CMA Pipeline PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA for SP108/ST72	12/1/2014	PRODUCTION HANDLING AGMT	PHA for SP108/ST72 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA GI 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA SS178A/SS1777A-45T	8/25/1998	PRODUCTION HANDLING AGMT	PHA SS178A/SS1777A-45T by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP and HE&D OFFSHORE LP
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use Agreement 3/1/2020 - 2/28/2021	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021(Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron Gathering LLC and East Cameron Gathering LLC

LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access and Services Agreement1/1/2020 - 12/31/2020	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crimson Gulf Accounts Payable and Crimson Gulf Accounts Payable
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space5/1/2020 - 4/30/2021	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space11/1/2020 - 10/30/2021	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIFICATION TO TIE-IN SERVICE AGREEMENT04/01/2020-3/31/2021	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy Corporation and Stone Energy Corporation
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy Corporation and Stone Energy Corporation
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE AGREEMENT10/25/2020 - 9/24/2021	A-LOPS-SP898 by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
LEASE OF PLATFORM SPACE	3/1/1980	4/1/2020 - 3/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-E1158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-E1136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	7/1/1997	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility 3/01/2020 - 2/28/2021	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and Trunkline Gas Company LLC
LEASE OF PLATFORM SPACE	3/1/1998		A-LOPS-55354A by and between Fieldwood and Williams Field Services and Williams Field Services
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 - 02/28/2021	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS - PL25 by and between Fieldwood and ARENA OFFSHORE LP and ARENA OFFSHORE LP
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	EAS101 VR265ADRL by and between Fieldwood and EAST CAMERON GATHERING LLC and EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PLO09-PL010B by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PLO09-PL010B by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PLO09-PL010B by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and C/O FAIRFIELD-MAXWELL LTD and C/O FAIRFIELD-MAXWELL LTD
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and HILCORP ENERGY 1 LP and HILCORP ENERGY 1 LP
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT INC and PIQUANT INC
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE

PRODUCTION HANDLING AGMT (IJB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY	an
PRODUCTION HANDLING AGMT (IJB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	
PRODUCTION HANDLING AGMT (IJB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT INC and PIQUANT INC	
PRODUCTION HANDLING AGMT (IJB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	
PRODUCTION HANDLING AGMT (IJB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	and EPL
PRODUCTION HANDLING AGMT (IJB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC	
PRODUCTION HANDLING AGMT (IJB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302819 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC	
PRODUCTION HANDLING AGMT (IJB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302819 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	and
PRODUCTION HANDLING AGMT (IJB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION	
PRODUCTION HANDLING AGMT (IJB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE	
PRODUCTION HANDLING AGMT (IJB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	MOR26-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore	
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 320 A-S5T1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC	
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HIA-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC	
PRODUCTION HANDLING AGMT (Non-Op)	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	
PRODUCTION HANDLING AGMT (Non-Op)	5/20/2019	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy	
PRODUCTION HANDLING AGMT (Non-Op)	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	
PRODUCTION HANDLING AGMT (Non-Op)	3/1/2007	PRODUCTION HANDLING AGREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	
PRODUCTION HANDLING AGMT (Non-Op)	7/1/2014	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc	
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1997	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1997	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	
CONNECTION AGREEMENT EI 342C	9/17/1986	PIPELINE CONNECTION & OPERATION AGREEMENT EUGENE ISLAND PIPELINE SYSTEM	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	LLC and
CONNECTION AGREEMENT EI 342C	1/1/2010	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	LLC and
CONNECTION AGREEMENT EI 342C	8/7/2018	AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	LLC and
CONNECTION AGREEMENT EI 342	10/26/2011	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and	

[illegible]

[illegible]

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Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering and Dedication	4/1/2015	Gas Dedication and Gathering Agreement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Transport	12/17/1997	FT - Transport	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-Jurisdictional Services	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gaathering System, L.L.C. and Venice Gaathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice Gaathering, Max Rate,WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gaathering System, L.L.C. and Venice Gaathering System, L.L.C.
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement. by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Yes the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Yes the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Yes the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
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Operating and Management Agreement	Yes the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
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Operating and Management Agreement	See the Construction and Operation Agreement	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	See the Construction and Operation Agreement	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	See the Construction and Operation Agreement	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	See the Construction and Operation Agreement	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
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Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stingray and by between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
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Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Agreement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc, (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
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Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company

Exhibit I-F

Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
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Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Oil Purchase and Sale Agreement/Transport	12/23/1995	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC)	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Purchase and Sale Agreement/Transport	4/10/2012	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC

[illegible]

[illegible]

Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

[illegible]

[illegible]

[illegible]

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRSSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4", 2ND STGE,		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR.FITS GMWE-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76
North Warehouse	Fieldwood	56633		B3/B5B53	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHT		EA		1	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NOZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHT		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14

Exhibit I-G

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Qty	Total Value	W%	Net Value
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL W/ NUTS 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71939		B2/B4/S	CYL: COMPRESSR, 8", W/ ALL HD STDDS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: CMPRSSR, 8", W/ 1/8 HEAD & P. GL ND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSH: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP, HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP, HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHGR: VTC254 BBC W/MINTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 206HS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRESSR, NO STDDS F/ VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRESSR #10674-E I/R-RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRESSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRESSR I/R- RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG: NG, 235hp, 1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG: DIESEL, 318hp, 8,2100 rpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN: DIESEL, 30kW, 208/480V, AC, 1800rpm, 3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	Dn Hand	Qt	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA			6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA			1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA			4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA			2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA			1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA			12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA			6	111.47	100.0%	111.47
North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA			4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA			1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRESSR CMPLT		EA			1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA			2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA			2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA			3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA			1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA			1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA			1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA			1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA			1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG:NG,423hp,12,7in,H2 0,900rpm		EA			1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA			1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm, 150hp,445LP		EA			1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-220hp,1905in3,6,7IN		EA			1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4"WX10"LX4"H,ATM OS,EXT,16" PFLA		EA			1	26,250.00	100.0%	26,250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15" X 230 WP L.P. Horizontal Separator (No Skid)	?	EA			1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA			1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA			1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA			1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA			1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA			1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA			1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA			1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA			1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA			1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	N/A	EA			1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA			1	3,895.00	100.0%	3,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA			1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA			1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA			1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA			1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA			1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA			1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8" W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA			1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA			1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA			1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA			1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA			1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA			1	1,490.00	100.0%	1,490.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Qn	Total Value	Wt%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Flootation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBO-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBO-4502) (60" X 15") (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12'-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOLTREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLS-KID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLS-KID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROIKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qn	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	W%	Net Value
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.;BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216;OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1,514,600	2 A; ROW G12732;ROW G13	Whitney Oil & Gas, LLC; Apache Corporation; GOM Shelf LLC	RLI Insurance Company	Apache Corporation; GOM Shelf LLC

Subsidiaries:

GOM Shelf LLC

FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Exhibit I-J

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Federal	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Federal	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	OP	11/1/1980		5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308

Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Exhibit I-K(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	e Cur Acre	Operator	WI		Lease Status
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%		RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	eldwood E	7.69%		PROD
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	eldwood E	7.69%		RELINQ
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	eldwood E	6.00%		PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	dwood En	0.042%		UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	dwood En	0.04%		UNIT
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	ORRI	7/1/1983		5,000	eldwood E	2.0%		PROD

Knight Default
 Knight Default
 Tammany Default
 Hillcrest GOM Default in Unit
 Hillcrest GOM Default in Unit

Exhibit I-K(ii)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Exhibit I-K(iii)

Asset Name	FWE Acct. Code	Base Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			72.08%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

Exhibit II-A

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	10.0%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	25.0%	TERMIN
EAST CAMERON 257	EC 257	G21580	Federal	OP 1	7/1/2000	2/2/2018	5,000	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 241	G01772	Federal	OP 1	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 241	G01773	Federal	RT	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 255	G01777	Federal	RT	7/1/1968	4/3/1998	5,760	Fieldwood En Off	100.0%	TERMIN
GRAND ISLE 83	GI 83	G03793	Federal	RT	6/1/1978	11/26/2019	5,000	Fieldwood En Off	100.0%	TERMIN
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%	TERMIN
HIGH ISLAND A-446	HI A-447	G02360	Federal	RT	8/1/1973	9/4/2010	5,760	Bandon O&G	100.0%	TERMIN
MAIN PASS 154	MP 154	G10902	Federal	RT	7/1/1989	7/29/2000	4,995	Fieldwood En Off	100.0%	TERMIN
MAIN PASS 29/112/114/116/118/125	MP 112	G09707	Federal	RT	6/1/1988	4/19/2017	4,995	Fieldwood En Off	100.0%	RELINQ
SOUTH MARSH IS. 39	SM 39	G16320	Federal	RT	7/1/1996		5,000	Fieldwood En Off	50.0%	PROD
SOUTH TIMBALIER 242	ST 242	G23933	Federal	RT	6/1/2002	5/7/2019	5,000	Fieldwood En Off	60.0%	TERMIN
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983		5,000	Fieldwood En Off	50.0%	PROD
VERMILION 315/332	VR 315	G04215	Federal	OP 1	1/1/1980	3/7/2012	5,000	Dynamic Off Res	50.0%	TERMIN
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988		5,000	Fieldwood En	67.0%	PROD
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988		5,000	Fieldwood En	100.0%	PROD
VERMILION 315/332	VR 333	G14417	Federal	RT	7/1/1994	11/29/1999	4,201	Fieldwood En Off	67.0%	TERMIN
VIOSCA KNOLL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 100	WC 100	G22510	Federal	RT	7/1/2001	6/13/2018	5,000	Fieldwood En Off	100.0%	RELINQ
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	50.0%	TERMIN

Exhibit II-B

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 257 #001	EC25701	G21580	177044102500
GALVESTON 241 #A005	GA241A05	G01772	427064001500
GALVESTON 241 #A006	GA241A06	G01773	427064001700
GALVESTON 241 #A010	GA241A10	G01773	427064001402
GALVESTON 255 #A002	GA255A02	G01777	427063002300
GALVESTON 255 #A003	GA255A03	G01777	427064000500
GRAND ISLE 083 #A002	GI083A02	G03793	177174011002
GRAND ISLE 083 #A003	GI083A03	G03793	177174030200
GRAND ISLE 083 #B001	GI083B01	G03793	177174097400
GRAND ISLE 083 #B002	GI083B02	G03793	177174098000
GRAND ISLE 083 #B003	GI083B03	G03793	177174098100
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300
MAIN PASS 154 #A001	MP154A01	G10902	177244060400
MAIN PASS 154 #A002	MP154A02	G10902	177244069000
SOUTH MARSH IS 039 #A001	SM039A01	G16320	177074077000
SOUTH MARSH IS 039 #B001	SM039B01	G16320	177074074702
SOUTH MARSH IS 039 #B002	SM039B02	G16320	177074076102
SOUTH MARSH IS 039 #C001	SM039C01	G16320	177074077900
SOUTH MARSH IS 039 #C002	SM039C02	G16320	177074078000
SOUTH MARSH IS 039 #C003	SM039C03	G16320	177074078200
SOUTH MARSH IS 039 #C004	SM039C04	G16320	177074810200
SOUTH TIMBALIER 242 #A001	ST242A01	G23933	177164032800
VERMILION 314 #A009	VR314A09	G05438	177064076900
VERMILION 332 #A001	VR332A01	G09514	177064069400
VERMILION 332 #A002	VR332A02	G09514	177064069900
VERMILION 332 #A003	VR332A03	G09514	177064072300
VERMILION 332 #A005	VR332A05	G09514	177064077802
VERMILION 332 #A006	VR332A06	G09514	177064077901
VERMILION 333 #A004	VR333A04	G14417	177064072600
VIOSCA KNOLL 113 #A001	VK113A01	G16535	608164039101
VIOSCA KNOLL 251 #A001	VK251A001	G10930	608164029800
VIOSCA KNOLL 251 #A002	VK251A002	G10930	608164034501
VIOSCA KNOLL 251 #A003	VK251A003	G10930	608164041500
VIOSCA KNOLL 251 #A004	VK251A004	G10930	608164042101
VIOSCA KNOLL 340 #A001	VK340A01	G10933	608164038800

Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 340 #A002	VK340A02	G10933	608164044400
WEST CAMERON 100 #A001	WC100A01	G22510	177004112100
WEST CAMERON 100 #A002	WC100A02	G22510	177004112602
WEST CAMERON 100 #A003	WC100A03	G22510	177004117102
WEST CAMERON 100 #A004	WC100A04	G22510	177004118100
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100

Exhibit II-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EAST CAMERON 257 P/F-A	EC257PFA	G21580	EC257	100.0%
GALVESTON 255 P/F-A	GA255PFA	G01777	GA255	100.0%
GRAND ISLE 083 P/F-A	GI083PFA	G03793	GI083	100.0%
GRAND ISLE 083 P/F-B	GI083PFB	G03793	GI083	100.0%
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%
MAIN PASS 154 P/F-A	MP154PFA	G10902	MP154	100.0%
SOUTH MARSH IS 039 P/F-A	SM039PFA	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-B	SM039PFB	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-C	SM039PFC	G16320	SM039	100.0%
SOUTH TIMBALIER 242 P/F-A	ST242PFA	G23933	ST242	60.0%
VERMILION 315 P/F-A	VR315PFA	G04215	VR315	100.0%
VERMILION 315 P/F-A-AUX	VR315PFAAU	G04215	VR315	100.0%
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	80.2%
VIOUCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOUCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOUCA KNOLL 251 P/F-A-AUX	VK251PFAAU	G10930	VK251	100.0%
VIOUCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%
WEST CAMERON 100 P/F-A	WC100APLT	G22510	WC100	100.0%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	0.0%

None

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	Permitted for Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	Permitted for Abandonment	G26891	G23933
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	Permitted for Abandonment Approved	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	Permitted for Abandonment Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A

None

Contract Type	Contract Date	Contract Title	Contract Description
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on theViosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	9/20/1995	OA	Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation,concerning of the OCSG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", andimade effective January 1,2000.
Land	8/5/2000	Transfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc;; Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.
Land	8/5/2000	ABOS	Bill of Sale, Conveyance and Quit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron •U.S.A. Inc., covering Energeh's right, title 'and interests in and to the.'Main Pass Block 154 Platform"A" and the wells OCS-G 10902. No. A001 and OCS-G 10902 No. A002. all as more fully described in said document.
Land	10/23/2000	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc.,entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid TwoWells Thereon, Federal OCS, Offshore Alabama."
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit,Agreement No. 754394013, effective November 8, 2000
Land	11/1/2001	Letter Agreement	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron U.S.A. Inc.,entitled "Satisfaction and Accord of Seller's P&A Obligation, Release and Discharge of Surety Bond Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving.a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394b1'3, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. andWestport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided'for and described therein.
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theViosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1,2004, by and between Chevron Uis.A. Inc. and-Noble Energy, Inc
Land	9/1/2004	JOA	Operating Agreement eff. 9-1-04

Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc., and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E & R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
PHA VR 315/VR 332 A01 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
PHA VR 315/VR 332A02 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
PHA VR 315/VR 332A05	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WILL74 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/12/2013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Transport & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Retrograde & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT PTR & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquid LLC and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO. - CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2010	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	6/1/2012	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/1/2000	SERVICE-FRACTIONATION (NI)	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/1/2005	GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/20/2008	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	5/16/2001	JOA	Unocal and Callon dated 5/16/2001 but effective 2/14/2001
Land	8/1/2010	JOA	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon
Land	11/28/1979	OA	McMoran et al
Land	2/18/2000	OA	b/b Chevron and Samedan

None

Exhibit III-A

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
MYETTE POINT - ONSHORE	—	14519	SL - TX	WI	—	—	—	—	50.0%	UNIT
MYETTE POINT - ONSHORE	—	14520	SL - TX	WI	—	—	—	—	50.0%	UNIT
MYETTE POINT - ONSHORE	—	14914	SL - TX	WI	—	—	—	—	65.6%	UNIT
SOUTH PASS 42/43 FED / SL LA	—	16869	SL - LA	WI	—	—	—	—	100.0%	PROD
EUGENE ISLAND 010 (SL 19269) - (SL LA)	—	19266	SL - LA	WI	—	—	—	—	17.3%	ACTIVE
FRANKLIN GAP	—	JMB Partnership	Onshore		2/6/2019				100.0%	—
FRANKLIN GAP	—	JMB Partnership	Onshore		2/25/2018				100.0%	—
FRANKLIN GAP	—	Richardson A Caffery et al	Onshore		2/1/2016				100.0%	—
FRANKLIN GAP	—	Caroline Baker Trust No 1	Onshore		1/22/2016				100.0%	—
ONSHORE/ STATE LEASE	—	19051	SL - LA	ORRI	8/9/2006			Southern Oil of Louisiana	0.2%	UNIT
WEST CAMERON 009 (SL LA)	—	18287	SL - LA	WI	—	—	—	—	44.2%	—
	—	17072	SL - LA	WI	—	—	—	—	37.8%	ACTIVE
	—	42450	SL - LA	WI	—	—	—	Fieldwood Onshore	62.5%	TERMINATED
	—	490100	SL - LA	WI	—	—	—	IRidge Exploration & Produ	100.0%	SCOPING
STATE TRACT 773	—	111650	SL - TX					TR Offshore, LLC	7.2%	ACTIVE
STATE TRACT 773	—	115727	SL - TX					TR Offshore, LLC	7.0%	ACTIVE
STATE TRACT 773	—	114988	SL - TX					TR Offshore, LLC	7.0%	ACTIVE
	—	19334	SL - TX	WI	—	—	—	Elliott Oil & Gas Operating	75.0%	INJECTION
	—	136449	SL - TX	WI	—	—	—	TR Offshore, LLC	7.0%	ACTIVE
	—	09061	SL - TX	WI	—	—	—	Landon Browning	33.3%	TERMIN
	—	168986	SL - TX	WI	—	—	—	Fieldwood Onshore	100.0%	TERMIN
	—	189098	SL - TX	WI	—	—	—	Fieldwood Onshore	100.0%	TERMIN
	—	206882	SL - TX	WI	—	—	—	Fieldwood Onshore	100.0%	TERMIN
	—	03770	SL - LA	WI	—	—	—	—	50.0%	UNIT
BRETON SOUND 52/53 FED / SL LA	—	03770	SL - LA	WI	—	—	—	—	50.0%	UNIT
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	87.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968		5,760	Fieldwood En	100.0%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	PROD
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 165	EB 165	G02680	Federal	RT	10/1/1983		5,760	Fieldwood SD Off	100.0%	UNIT
EAST BREAKS 165	EB 209	G07397	Federal	RT	9/1/1984		5,760	Fieldwood SD Off	100.0%	UNIT
EAST CAMERON 330	EC 330	G03540	Federal	OP 1	8/1/1977	2/8/2017	5,000	Fieldwood En Off	50.0%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987		5,000	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987		5,000	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988		5,000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988		5,000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 349	EC 349	G14385	Federal	OP 1	5/1/1994		5,000	W & T Off	25.0%	PROD
EAST CAMERON 349	EC 350	G15157	Federal	OP 1	9/1/1995	12/27/2001	5,000	W & T Off	25.0%	TERMIN
EAST CAMERON 349	EC 356	G13592	Federal	RT	9/1/1992	12/29/1999	5,000	W & T Off	25.0%	RELINQ
EAST CAMERON 371	EC 371	G02267	Federal	CONT	2/1/1973	3/31/2010	5,000	Talos ERT	25%	TERMIN
EUGENE IS. 100	EI 100	00796	Federal	Contractual	5/1/1960	—	5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	—	5,000	Fieldwood En	25.0%	PROD
EUGENE IS. 307	EI 307	G02110	Federal	RT	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 311	G27918	Federal	RT	7/1/2006	9/27/2012	5,000	Dynamic Off Res	60.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	OP 1	6/1/2001	8/7/2020	5,000	Fieldwood En	60.0%	TERMIN
EUGENE IS. 32	EI 32	00196	Federal	OP 1	11/26/1946		5,000	Cox Op	23.7%	PROD
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	17.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	Fieldwood En	11.1%	PROD
EUGENE IS. 62/63/77	EI 63	00425	Federal	RT	12/1/1954	10/20/2003	5,000	Fieldwood En Off	100.0%	TERMIN
EWING BANK 782/826 / ST 291	EW 782	G05793	Federal	CONT	7/1/1983	3/25/1994	1093	Fieldwood En	100.0%	TERMIN
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.0%	TERMIN
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	16.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	33.0%	PROD
GALVESTON A-155	GA A-155	G30654	Federal	RT	10/1/2006	5/14/2018	5,760	Peregrine O&G	10.8%	TERMIN
GREEN CANYON 157	GC 157	G24154	Federal	RT	6/1/2002	8/15/2020	5,760	LLOG Exp Off	15.0%	TERMIN
GREEN CANYON 157	GC 201	G12210	Federal	OP	5/1/1990		5,760	Fieldwood En Off	15.0%	UNIT
GREEN CANYON 200 (Troika)	GC 245	G05916	Federal	CONT	7/1/1983		5,760	Fieldwood En Off	100.00%	TERMIN
GREEN CANYON 64/65/108/109/243	GC 64	G07005	Federal	CONT	6/1/1984	5/29/1998	5,760	Fieldwood En Off	49.0%	RELINQ
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	40.0%	PROD
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	49.6%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	55.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoran O&G	12.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoran O&G	12.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoran O&G	12.0%	TERMIN
HIGH ISLAND A-510	HI A-531	G02696	Federal	OP 1	7/1/1974	11/6/2016	5,760	Fieldwood En Off	75.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federal	RT	10/1/1979		5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 1	10/1/1979		5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 2	10/1/1979		5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-563	G02388	Federal	OP 1	8/1/1973		5,760	Cox Op	2.0%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-564	G02389	Federal	OP 1	8/1/1973	4/18/1998	5,760	Cox Op	2.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Fieldwood En	24.1%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	RT	12/1/1997	7/1/2005	5,760	Cox Op	2.0%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	2.3%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PROD
MOBILE BAY 861	MO 861	G05062	Federal	RT	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	100.0%	TERMIN
MOBILE BAY 861	MO 861	G05062	Federal	OP 1	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	50.0%	TERMIN
MAIN PASS 101	MP 101	G22792	Federal	RT	7/1/2001	9/5/2014	4,995	Fieldwood En Off	77.5%	TERMIN
MAIN PASS 109	MP 109	G22794	Federal	OP 1	5/1/2001	4/1/2016	4,995	W & T Off	33.3%	TERMIN
MAIN PASS 109	MP 109	G22794	Federal	OP 2	5/1/2001	4/1/2016	4,995	W & T Off	33.3%	TERMIN
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	73.8%	RELINQ
SOUTH PELTO 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	5,000	ANKOR En	2.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Federal	RT	5/1/2003		3,113	Fieldwood En Off	100.0%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 147	SM 139	G21106	Federal	OP 1	7/1/1999	8/22/2020	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 142	G01216	Federal	RT	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 142	G01216	Federal	OP 1	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 143	G01217	Federal	CONT	5/1/1962	7/17/1997	2,738	Fieldwood En Off	16.0%	TERMIN
SOUTH MARSH IS. 147	SM 146	G09546	Federal	RT	7/1/1988	6/1/2012	5,000	Dynamic Off Res	100.0%	TERMIN
SOUTH MARSH IS. 147	SM 147	G06693	Federal	RT	7/1/1984	1/14/2011	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH IS. 268/269/280/281	SM 268	G02310	Federal	RT	1/1/1973	9/7/2009	3,237	Fieldwood En	30.1%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	17.7%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	9.1%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	0.4%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	31.9%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 87	G24870	Federal	RT	5/1/2003		3,077	Castex Off	100.0%	PROD
SOUTH PASS 60	SP 17	G02938	Federal	RT	11/1/1974		962	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 37	SP 37	G0697	Federal	OP 1	10/1/1959	-	2,500	Whitney O&G	44.0%	PROD
SOUTH PASS 42/43 FED / SL LA	SP 42	G0311	SL- LA	WI	-	-	-	-	100.0%	SOP
SOUTH PASS 60	SP 59	G02942	Federal	RT	11/1/1974		1,657	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 59	G02943	Federal	RT	11/1/1974		907	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 59, SP 60	G01608	Federal	RT	7/1/1967		3,510	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 6	G03337	Federal	RT	4/1/1976		318	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 6	G03337	Federal	OP	4/1/1976		318	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 60	G02137	Federal	RT	11/1/1971		1,762	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 61	G01609	Federal	RT	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	SP 61	G01609	Federal	OP 1	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	SP 66	G01611	Federal	RT	6/1/1967		4,310	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 67	G01612	Federal	RT	7/1/1967		5,000	Fieldwood En Off	100.0%	UNIT
SHIP SHOAL 149	SS 149	G0434	Federal	OP 1	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	SS 149	G0434	Federal	OP 2	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	SS 149	G0434	Federal	OP 1	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 149	SS 149	G0434	Federal	OP 2	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	G0820	Federal	RT	4/1/1960		5,000	Fieldwood En	33.3%	PROD
SHIP SHOAL 177	SS 177	G0590	Federal	RT	9/1/1955		5,000	W & T Off	25.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	1.0%	PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	20.9%	PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	0.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	40.0%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	27.5%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 214	SS 214	G0828	Federal	RT	5/1/1960		5,000	W & T Off	35.5%	PROD
SHIP SHOAL 214	SS 214	G0828	Federal	OP 1	5/1/1960		5,000	W & T Off	13.5%	PROD
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	19.7%	PROD
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	0.3%	PROD
SHIP SHOAL 233/238	SS 232	G15293	Federal	RT	9/1/1995	2/10/2012	5,000	W & T Off	33.8%	TERMIN
SHIP SHOAL 214	SS 233	G01528	Federal	RT	7/1/1967		5,000	W & T Off	33.8%	PROD
SHIP SHOAL 233/238	SS 238	G03169	Federal	RT	7/1/1975		5,000	W & T Off	34.5%	PROD
SHIP SHOAL 233/238	SS 238	G03169	Federal	OP 2	7/1/1975		5,000	Peregrine O&G II	34.5%	PROD
SHIP SHOAL 246/247/248/270/271	SS 246	G01027	Federal	OP 11	6/1/1962		5,000	Fieldwood En Off	80.7%	TERMIN
SHIP SHOAL 246/247/248/270/271	SS 246	G01027	Federal	OP 13	6/1/1962		5,000	Fieldwood En Off	76.8%	TERMIN
SHIP SHOAL 246/247/248/270/271	SS 247	G01028	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	89.2%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 247	G01028	Federal	RT C	6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	79.7%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 2	6/1/1962		5,000	Fieldwood En Off	68.8%	UNIT
SHIP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 252	G01529	Federal	OP 1	7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 252	G01529	Federal	OP 2	7/1/1967		5,000	Fieldwood En Off	31.9%	PROD
SHIP SHOAL 252/253	SS 253	G01031	Federal	RT	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 2	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 4	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 5	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 246/247/248/270/271	SS 270	G01037	Federal	RT	3/13/1962		5,000	Fieldwood En Off	89.2%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 271	G01038	Federal	RT	3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 271	G01038	Federal	OP	3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	RT B	12/1/1974		3,750	Fieldwood En	15.4%	OPERN
SHIP SHOAL 300/314/315	SS 300	G07760	Federal	RT	8/1/1985		5,000	W & T Off	24.3%	PROD
SHIP SHOAL 300/314/315	SS 315	G09631	Federal	RT	6/1/1988		5,000	W & T Off	25.0%	PROD
SHIP SHOAL 300/314/315	ST 169	G01253	Federal	RT	6/1/1962	1/8/2010	4,708	Beryl O&G	100.0%	TERMIN
SOUTH TIMBALIER 195	ST 195	G03593	Federal	RT	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH TIMBALIER 316	ST 315	G23946	Federal	RT	7/1/2002		4,458	W & T Off	50.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	40.0%	PROD
VIOSCA KNOLL 780	VK 824	G15436	Federal	CONT	9/1/1995	8/20/2013	5,760	Fieldwood En	6.1%	RELINQ
VIOSCA KNOLL 826 (NEPTUNE)	VK 826	G06888	Federal	RT	6/1/1984	5/16/2018	5,760	Fieldwood En	100.0%	TERMIN
VK0826-VIOSCA KNOLL 826 (NEPTUNE) SWC	VK 917	G15441	Federal	OP	7/1/1995		5,760	Fieldwood En	85.0%	PROD
VIOSCA KNOLL 917 / 962 (SWORDFISH)	VK 962	G15445	Federal	OP 1	7/1/1995	8/4/2019	5,760	Fieldwood En	85.0%	TERMIN
VERMILION 196	VR 196	G19760	Federal	OP 1	8/1/1998		5,000	Fieldwood En Off	63.1%	TERMIN
VERMILION 196	VR 207	G19761	Federal	OP 1	8/1/1998	7/27/2009	5,000	Fieldwood En Off	46.4%	RELINQ
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	25.0%	RELINQ
VERMILION 272 / SOUTH MARSH 102	VR 272	G23829	Federal	RT	6/1/2002		4,381	Fieldwood En Off	100.0%	PROD
VERMILION 272 / SOUTH MARSH 102	VR 273	G14412	Federal	OP 3	5/1/1994	6/1/2010	5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 279	VR 279	G11881	Federal	OP 1	5/1/1990		5,000	Talos En Off	50.0%	TERMIN
VERMILION 313	VR 313	G01172	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 313	VR 313	G01172	Federal	OP 2	6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 408	VR 408	G15212	Federal	CONT	7/1/1995		5,000	Fieldwood En	33.2%	PROD
WEST CAMERON 171	WC 171	G01997	Federal	RT	1/1/1971	1/31/2014	5,000	XTO	33.5%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	13.8%	PROD
WEST CAMERON 485/507	WC 485	G02220	Federal	RT	2/1/1973		5,000	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 498	WC 498	G03520	Federal	RT	8/1/1977		5,000	Cox Op	3.7%	PROD
WEST CAMERON 485/507	WC 507	G02549	Federal	RT	4/1/1974		2,500	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 485/507	WC 507	G02549	Federal	OP 1	4/1/1974		2,500	Fieldwood En Off	50.0%	UNIT
WEST CAMERON 485/507	WC 507	G10594	Federal	RT	6/1/1989		2,500	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	Fieldwood En	18.8%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	25.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	CONT	9/1/1975		5,000	Fieldwood En	17.5%	TERMIN
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5,000	Fieldwood En Off	75.0%	PROD
WEST CAMERON 71/72/102	WC 96	G23740	Federal	OP 1	5/1/2002		5,000	Talos	25.0%	UNIT
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	18.8%	PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 27	WD 27	G04473	Federal	RT B	11/1/1980		5,000	Cox Op	13.8%	PROD
WEST DELTA 79/80	WD 27, WD 79, WD 80	G01449	Federal	RT	5/1/1966		3,125	Fieldwood En Off	100.0%	UNIT
WEST DELTA 63/64	WD 63	G19839	Federal	OP 1	6/1/1998	5/25/2016	5,000	Peregrine O&G	12.5%	RELINQ
WEST DELTA 63/64	WD 64	G25008	Federal	RT	5/1/2003	2/21/2017	5,000	Peregrine O&G	5.9%	TERMIN
WEST DELTA 73/74	WD 73	G01083	Federal	OP 2	6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 73/74	WD 74	G01084	Federal	OP 1	6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 79/80	WD 79, WD 80	G01874	Federal	RT	12/1/1968		3,438	Fieldwood En Off	100.0%	UNIT
WEST DELTA 79/80	WD 80	G01989	Federal	RT	8/1/1970		1,875	Fieldwood En Off	100.0%	UNIT
WEST DELTA 79/80	WD 80	G02136	Federal	RT	1/1/1972		938	Fieldwood En Off	100.0%	UNIT
WEST DELTA 86	WD 85	G04895	Federal	RT	12/1/1981	5/9/2019	2,630	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 85	G04895	Federal	OP 1	12/1/1981	5/9/2019	2,630	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G02934	Federal	RT	12/1/1974	8/30/2010	2,500	SPN Res	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Federal	RT	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Federal	OP 1	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Federal	OP 2	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Federal	OP 3	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	18.8%	PROD
GREEN CANYON 200 (Troika)	GC 201	G12210	Federal	RT NE4	5/1/1990		5760	Fieldwood En Off	100.0%	UNIT

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
ACOM O H EST GU 3R	ACOMGU3	168986	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
BRETON SOUND 053 #001 SL3770	SL0377001	03770	1.7726E+11
BRETON SOUND 053 #007 SL 3770	SL0377007	03770	177262015800
BRETON SOUND 053 #008 SL 3770	SL0377008	03770	177262016300
EAST BREAKS 158 #A003	EB158A03	G02645	608044004104
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601
EAST BREAKS 158 #A014	EB158A14	G02645	608044005901
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800
EAST BREAKS 159 #A005	EB159A05	G02646	608044004503
EAST BREAKS 159 #A006	EB159A06	G02646	608044004401
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400

Asset Name	FWE Acct. Code	Lease Number	API
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007	EB165A07	G06280	608044011700
EAST BREAKS 165 #A008	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A021	EB165A21	G06280	608044013400
EAST BREAKS 165 #A022	EB165A22	G06280	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	G06280	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	G06280	608044014100
EAST BREAKS 165 #A029	EB165A29	G06280	608044014401
EAST BREAKS 165 #A030	EB165A30	G06280	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	G07397	608044012400
EAST CAMERON 330 #B003	EC330B03	G03540	177044055600
EAST CAMERON 330 #B004	EC330B04	G03540	177044055800
EAST CAMERON 330 #B005	EC330B05	G03540	177044056100
EAST CAMERON 330 #B006	EC330B06	G03540	177044056200
EAST CAMERON 330 #B008	EC330B08	G03540	177044056800
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400
EAST CAMERON 332 #A002	EC332A02	G09478	177044076200
EAST CAMERON 332 #A005	EC332A05	G09478	177044076800
EAST CAMERON 332 #A006	EC332A06	G09478	177044077301
EAST CAMERON 332 #A007	EC332A07	G09478	177044077400

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700
EAST CAMERON 332 #A011	EC332A11	G09478	177044083101
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054400
EUGENE IS 032 #012	EI03212	00196	177090054500
EUGENE IS 032 #016	EI03216	00196	177090061500
EUGENE IS 032 #020	EI03220	00196	177092019100
EUGENE IS 032 #022	EI03222	00196	177094014800
EUGENE IS 032 #024	EI03224	00196	177094032800
EUGENE IS 032 #026	EI03226	00196	177094097200
EUGENE IS 032 #028	EI03228	00196	177094098601
EUGENE IS 032 #029	EI03229	00196	177094110003
EUGENE IS 032 #030	EI03230	00196	177094116401
EUGENE IS 032 #031	EI03231	00196	177094126501
EUGENE IS 032 #032	EI03232	00196	177094126700
EUGENE IS 032 #033	EI03233	00196	177094136900
EUGENE IS 032 #A001	EI032A01	00196	177090052800
EUGENE IS 032 #A002	EI032A02	00196	177090052901
EUGENE IS 032 #A003	EI032A03	00196	177090053000
EUGENE IS 032 #A005	EI032A05	00196	177090053200
EUGENE IS 032 #A006	EI032A06	00196	1770900533
EUGENE IS 032 #E001	EI032E01	00196	177090053800
EUGENE IS 032 #E002	EI032E02	00196	177090053900
EUGENE IS 032 #E003	EI032E03	00196	177090054000
EUGENE IS 032 #E004	EI032E04	00196	177090054100
EUGENE IS 032 #F001	EI032F01	00196	177090054200
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 100 #013	EI10013	00796	177090032601
EUGENE IS 100 #020	EI10020	00796	177090088800
EUGENE IS 100 #024	EI10024	00796	177092019204
EUGENE IS 100 #027	EI10027	00796	177092018602
EUGENE IS 100 #030	EI10030	00796	177094052700
EUGENE IS 100 #031	EI10031	00796	177094091603
EUGENE IS 100 #033	EI10033	00796	177094093001
EUGENE IS 100 #041	EI10041	00796	177094115601
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401

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Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104042401
EUGENE IS 307 #A003	EI307A03	G02110	177104059300
EUGENE IS 307 #A004	EI307A04	G02110	177104060900
EUGENE IS 307 #A005	EI307A05	G02110	177104062000
EUGENE IS 307 #A006	EI307A06	G02110	177104065900
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104164600
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EVANS GAS UNIT 1	EVANS GASU1	19334	4216701288
EVANS OIL UNIT 1	EVANS OILU1	19334	4216701288
EWING BANK 782 #A012	EW826A1200	G05793	608105001800
FROST - ACOM GU 1	FROSTAC1	189098	42071320621
FROST - ACOM GU 2	FROSTAC2	206882	42071320921
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800

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Asset Name	FWE Acct. Code	Lease Number	API
GALVESTON A-155 #A001	GAA155A01	G30654	427074010800
GREEN CANYON 064 #A040	GC064A40	G07005	608114016202
GREEN CANYON 157 SS003	GC157003	G24154	608114043901
GREEN CANYON 201 #001 ST2	GC201001	G12210	608114043802
GREEN CANYON 201 SS001	GC157001	G12210	608114043802
GREEN CANYON 245 # TA 8 TROIKA	-	G05916	608114032900
HAYES LUMBER 1 - HBY 4 RC SUA	HAYESLUM1	42450	17053212861
HAYES LUMBER CO 28 2	HAYESLUM02	Onshore	170532123800
HAYES LUMBER HBY 4 RA SUA 1ALT	HAYESLUM01	42450	170532122800
HAYES MINERALS 29 001	HAYESMIN29	42450	170532130600
HELIS 2	HELIS2	17072	1704520888
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B018	HIA489B180	G02372	427094032801
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700
HIGH ISLAND A-550 #A001	HIA550A01	G04081	427094057004
HIGH ISLAND A-550 #A002	HIA550A02	G04081	427094074101
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000
HIGH ISLAND A-550 #A004	HIA550A04	G04081	427094099501
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801
HIGH ISLAND A-563 #B001	HIA563B01	G02388	427094029900
HIGH ISLAND A-563 #B004	HIA563B04	G02388	427094034402
HIGH ISLAND A-563 #B005	HIA563B05	G02388	427094037100
HIGH ISLAND A-563 #B007	HIA563B07	G02388	427094038600
HIGH ISLAND A-563 #B008	HIA563B08	G02388	427094038900
HIGH ISLAND A-563 #B009	HIA563B09	G02388	427094039601
HIGH ISLAND A-563 #B010	HIA563B10	G02388	427094040000
HIGH ISLAND A-563 #B012	HIA563B12	G02388	427094043502
HIGH ISLAND A-563 #B013	HIA563B13	G02388	427094040501
HIGH ISLAND A-563 #B015	HIA563B15	G02388	427094048000
HIGH ISLAND A-563 #B016	HIA563B16	G02388	427094048102
HIGH ISLAND A-563 #B017	HIA563B17	G02388	427094045804
HIGH ISLAND A-563 #B018	HIA563B18	G02388	427094052501
HIGH ISLAND A-563 #B019	HIA563B19	G02388	427094052000
HIGH ISLAND A-563 #B022	HIA563B22	G02388	427094055000
HIGH ISLAND A-563 #B023	HIA563B23	G02388	427094056400
HIGH ISLAND A-563 #B024	HIA563B24	G02388	427094056601
HIGH ISLAND A-563 #B025	HIA563B25	G02388	427094059300
HIGH ISLAND A-563 #B026	HIA563B26	G02388	427094066801
HIGH ISLAND A-563 #B027	HIA563B27	G02388	427094068100
HIGH ISLAND A-563 #C004	HIA563C04	G02388	427094059602
HIGH ISLAND A-563 #C005	HIA563C05	G02388	427094062800
HIGH ISLAND A-563 #C008	HIA563C08	G02388	427094069400
HIGH ISLAND A-563 #C009	HIA563C09	G02388	427094064600
HIGH ISLAND A-564 #B006	HIA563B06	G02389	427094033801
HIGH ISLAND A-564 #B020	HIA564B20	G02389	427094053102
HIGH ISLAND A-564 #B021	HIA563B21	G02389	427094053900
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D001	HIA582D010	G18959	42094110200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURRWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149E07	00434	177114113100
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 177 #007	SS17700700	00590	177114101100
SHIP SHOAL 177 #A001	SS177A01	00590	177114056300
SHIP SHOAL 177 #A002	SS177A02	00590	177114055000
SHIP SHOAL 177 #A003	SS177A03	00590	177114056100
SHIP SHOAL 177 #A005	SS177A05	00590	177114119301
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G04232	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G04232	177114088900
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004	SS21404	00828	177110060600
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	177110073500
SHIP SHOAL 214 #E007	SS214E07	00828	177110070200
SHIP SHOAL 214 #E014	SS214E14	00828	177110076400
SHIP SHOAL 214 #F003	SS214F03	00828	177110069900
SHIP SHOAL 214 #F005	SS214F05	00828	177110073600
SHIP SHOAL 214 #F006	SS214F06	00828	177110075600
SHIP SHOAL 214 #F007	SS214F07	00828	177110075801
SHIP SHOAL 214 #F008	SS214F08	00828	177110077200
SHIP SHOAL 214 #F009	SS214F09	00828	177110078000
SHIP SHOAL 214 #F014	SS214F14	00828	177110078600
SHIP SHOAL 214 #H004	SS214H04	00828	177112017100
SHIP SHOAL 214 #H007	SS214H07	00828	177114000900
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000
SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114066500
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L003	SS214L03	00828	177114068300
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L05	00828	177114070200
SHIP SHOAL 214 #L006	SS214L06	00828	177114074601
SHIP SHOAL 214 #L007	SS214L07	00828	177114075500

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 214 #L008	SS214L08	00828	177114076101
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 232 #B012	SS233B12	G15293	1771141070
SHIP SHOAL 232 #B02	SS233002	G15293	1771140371
SHIP SHOAL 233 #B001	SS233B01	G01528	177114028700
SHIP SHOAL 233 #B003	SS233B03	G01528	177114059800
SHIP SHOAL 233 #B004	SS233B04	G01528	177114060400
SHIP SHOAL 233 #B006	SS233B06	G01528	177114063500
SHIP SHOAL 233 #B007	SS233B07	G01528	177114065400
SHIP SHOAL 233 #B010	SS233B10	G01528	177114069901
SHIP SHOAL 233 #B011	SS233B11	G01528	177114073201
SHIP SHOAL 233 #E006	SS233E06	G01528	177110071900
SHIP SHOAL 233 #H005	SS233H05	G01528	177112017800
SHIP SHOAL 238 #A001	SS238A01	G03169	177124023400
SHIP SHOAL 238 #A003	SS238A03	G03169	177124025701
SHIP SHOAL 238 #A005	SS238A05	G03169	177124027200
SHIP SHOAL 238 #B005	SS238B05	G03169	177114061400
SHIP SHOAL 238 #B008	SS238B08	G03169	177114086600
SHIP SHOAL 238 #C001 (ORRI)	SS238C01	G03169	177124068100
SHIP SHOAL 238 #C002	SS238C02	G03169	177124068400
SHIP SHOAL 246 #A001	SS246A01	G01027	177124005700
SHIP SHOAL 246 #A002	SS246A02	G01027	177124007400
SHIP SHOAL 246 #A004	SS246A04	G01027	177124008200
SHIP SHOAL 246 #A005	SS246A05	G01027	177124008300
SHIP SHOAL 246 #A006	SS246A06	G01027	177124009000
SHIP SHOAL 246 #A007	SS246A07	G01027	177124009100
SHIP SHOAL 246 #A009	SS246A09	G01027	177124010200
SHIP SHOAL 246 #A011	SS246A11	G01027	177124011500
SHIP SHOAL 246 #A014	SS246A14	G01027	177124014600
SHIP SHOAL 246 #A019	SS246A19	G01027	177124016100
SHIP SHOAL 246 #A020	SS246A20	G01027	177124012901
SHIP SHOAL 246 #J001	SS246J01	G01027	177124061800
SHIP SHOAL 247 #D003	SS247D03	G01028	177124013100
SHIP SHOAL 247 #D007	SS247D07	G01028	177124015600
SHIP SHOAL 247 #D009	SS247D09	G01028	177124016600
SHIP SHOAL 247 #D012	SS247D12	G01028	177124017903
SHIP SHOAL 247 #F002	SS247F02	G01028	177124019702
SHIP SHOAL 247 #F010	SS247F10	G01028	177124022400
SHIP SHOAL 247 #F014	SS247F14	G01028	177124022301

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021100
SHIP SHOAL 248 #D020	SS248D2000	G01029	177124022000
SHIP SHOAL 248 #F008	SS248F08	G01029	177124022100
SHIP SHOAL 248 #G001	SS248G01	G01029	177124049500
SHIP SHOAL 248 #G002	SS248G02	G01029	177124053000
SHIP SHOAL 248 #G003	SS248G03	G01029	177124053300
SHIP SHOAL 249 #006	SS24906	G01030	177124062200
SHIP SHOAL 249 #D002	SS249D02	G01030	177124012000
SHIP SHOAL 249 #D004	SS249D04	G01030	177124017100
SHIP SHOAL 249 #D005	SS249D05	G01030	177124014200
SHIP SHOAL 249 #D008	SS249D08	G01030	177124015900
SHIP SHOAL 249 #D011	SS249D11	G01030	177124018500
SHIP SHOAL 249 #D014	SS249D14	G01030	177124019200
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 249 #D019	SS249D19	G01030	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029401
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	G01529	177124067400
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001401
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002701
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600
SHIP SHOAL 253 #E003	SS253E03	G01031	177124025301
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #E005	SS253E05	G01031	177124025500
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600
SHIP SHOAL 253 #E009	SS253E09	G01031	177124027701
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100
SHIP SHOAL 253 #E015	SS253E15	G01031	177124044401
SHIP SHOAL 253 #F002	SS253F02	G01031	177124052100
SHIP SHOAL 300 #A001	SS300A01	G07760	177124037401
SHIP SHOAL 300 #A003	SS300A03	G07760	177124041602
SHIP SHOAL 300 #A004	SS300A04	G07760	177124043100
SHIP SHOAL 300 #A005	SS300A05	G07760	177124053600
SHIP SHOAL 300 #A006	SS300A06	G07760	177124053700
SHIP SHOAL 300 #B001	SS300B01	G07760	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A03	G09631	177124047402
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 087 #A002	SM087A02	G24870	177084092201
SOUTH MARSH IS 087 #A004	SM087A04	G24870	177084093704
SOUTH MARSH IS 087 #A005	SM087A05	G24870	177084093802
SOUTH MARSH IS 087 #I002	SM087I02	G24870	177064097900
SOUTH MARSH IS 102 #A001	SM102A01	G24872	177084091200
SOUTH MARSH IS 102 #A006	SM102A06	G24872	177084094101
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	G21106	177084092300
SOUTH MARSH IS 139 #B002	SM139B02	G21106	177084093501
SOUTH MARSH IS 142 #A001	SM142A01	G01216	177084014100
SOUTH MARSH IS 142 #A002	SM142A02	G01216	177084014800
SOUTH MARSH IS 142 #A003	SM142A03	G01216	177084016500
SOUTH MARSH IS 142 #A004	SM142A04	G01216	177084017900
SOUTH MARSH IS 142 #A005	SM142A05	G01216	177084019200
SOUTH MARSH IS 142 #A006	SM142A06	G01216	177084020300
SOUTH MARSH IS 142 #A007	SM142A07	G01216	177084021000
SOUTH MARSH IS 142 #A008	SM143A08	G01216	177084023000
SOUTH MARSH IS 142 #A009	SM142A09	G01216	177084026300
SOUTH MARSH IS 142 #A010	SM142A10	G01216	177084077000
SOUTH MARSH IS 142 #A011	SM142A11	G01216	177084091100
SOUTH MARSH IS 142 #C001	SM142C01	G01216	177084082900
SOUTH MARSH IS 142 #C002	SM142C02	G01216	177084084201
SOUTH MARSH IS 142 #C003	SM142C03	G01216	177084085000
SOUTH MARSH IS 142 #C004	SM142C04	G01216	177084085400
SOUTH MARSH IS 142 #C005	SM142C05	G01216	177084091301
SOUTH MARSH IS 146 #A008	SM146A08	G09546	177084077102
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	G02938	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
SOUTH PASS 017 #E006	SP017E06	G02938	177214020101
SOUTH PASS 017 #G016	SP017G16	G02938	177214035501
SOUTH PASS 017 #G026	SP017G26	G02938	177214037203
SOUTH PASS 017 #G029	SP017G29	G02938	177214037504
SOUTH PASS 037 #003	SP03703	00697	177214045700
SOUTH PASS 042 SWD 1	SL301101	03011	UNKNOWN
SOUTH PASS 059 #A018	SP059A18	G01608	177234015204
SOUTH PASS 059 #C007	SP059C07	G02943	177212021402
SOUTH PASS 059 #C008	SP059C08	G01608	177212022502
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032602
SOUTH PASS 059 #C042	SP059C42	G02943	177214039603
SOUTH PASS 059 #D023	SP059D23	G02942	177214017802
SOUTH PASS 059 #D025	SP059D25	G02943	177214018403
SOUTH PASS 059 #D026	SP059D26	G02942	177214019302
SOUTH PASS 059 #D027	SP059D27	G02942	177214020500
SOUTH PASS 059 #D033	SP059D33	G02942	177214031102
SOUTH PASS 059 #D034	SP059D34	G02943	177214030901
SOUTH PASS 059 #G002	SP059G02	G02943	177214033500
SOUTH PASS 059 #G005	SP059G05	G02943	177214034000
SOUTH PASS 059 #G012	SP059G12	G02943	177214035100
SOUTH PASS 059 #G018	SP059G18	G02943	177214035601
SOUTH PASS 059 #G020	SP059G20	G02943	177214036101
SOUTH PASS 060 #A003	SP060A03	G02137	177214001501
SOUTH PASS 060 #A004	SP060A04	G02137	177214001601
SOUTH PASS 060 #A005	SP060A05	G02137	177212012400
SOUTH PASS 060 #A006	SP060A06	G02137	177214001801
SOUTH PASS 060 #A007	SP060A07	G02137	177212012700
SOUTH PASS 060 #A009	SP060A09	G02137	177212014702
SOUTH PASS 060 #A010	SP060A10	G02137	177214002902
SOUTH PASS 060 #A012	SP060A12	G02137	177212017600

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #A013	SP060A13	G01608	177214004000
SOUTH PASS 060 #A017	SP060A17	G01608	177214004901
SOUTH PASS 060 #A018	SP060A18	G02137	177212020600
SOUTH PASS 060 #A019	SP060A19	G02137	177212020802
SOUTH PASS 060 #A021	SP060A21	G02137	177212022201
SOUTH PASS 060 #A025	SP060A25	G02938	177212024501
SOUTH PASS 060 #A028	SP060A28	G02137	177212025003
SOUTH PASS 060 #A029	SP060A29	G01608	177214008101
SOUTH PASS 060 #A031	SP060A31	G01608	177214007106
SOUTH PASS 060 #A032	SP060A32	G01608	177212018702
SOUTH PASS 060 #A033	SP060A33	G02137	177214001303
SOUTH PASS 060 #A034	SP060A34	G01608	177212017501
SOUTH PASS 060 #A035	SP060A35	G02137	177212019302
SOUTH PASS 060 #A036	SP060A36	G01608	177214001202
SOUTH PASS 060 #A037	SP060A37	G02137	177212013701
SOUTH PASS 060 #B001	SP060B01	G01608	177214002001
SOUTH PASS 060 #B003	SP060B03	G01608	177214002302
SOUTH PASS 060 #B004	SP060B04	G02137	177214002402
SOUTH PASS 060 #B006	SP060B06	G01608	177214003001
SOUTH PASS 060 #B007	SP060B07	G01608	177214003601
SOUTH PASS 060 #B008	SP060B08	G01608	177214003701
SOUTH PASS 060 #B012	SP060B12	G01608	177214004202
SOUTH PASS 060 #B013	SP060B13	G01608	177214003904
SOUTH PASS 060 #B014	SP060B14	G01608	177214004403
SOUTH PASS 060 #B015	SP060B15	G01608	177214004502
SOUTH PASS 060 #B017	SP060B17	G01608	177214004703
SOUTH PASS 060 #B020	SP060B20	G01608	177214005101
SOUTH PASS 060 #B021	SP060B21	G01608	177214002502
SOUTH PASS 060 #B022	SP060B22	G01608	177214004106
SOUTH PASS 060 #B026	SP060B26	G01608	177214005003
SOUTH PASS 060 #C006	SP060C06	G02137	177212021100
SOUTH PASS 060 #C023	SP060C23	G02137	177214009200
SOUTH PASS 060 #C031	SP060C31	G02137	177214011806
SOUTH PASS 060 #C038	SP060C38	G01608	177214005502
SOUTH PASS 060 #D002	SP060D02	G02137	177214011601
SOUTH PASS 060 #D010	SP060D10	G02137	177214013902
SOUTH PASS 060 #D012	SP060D12	G02137	177214014301
SOUTH PASS 060 #D014	SP060D14	G01608	177214014401
SOUTH PASS 060 #D015	SP060D15	G01608	177214015102
SOUTH PASS 060 #D016	SP060D16	G02137	177214016101
SOUTH PASS 060 #D017	SP060D17	G02137	177214016202
SOUTH PASS 060 #D018	SP060D18	G02137	177214016501
SOUTH PASS 060 #D021	SP060D21	G02137	177214016703
SOUTH PASS 060 #D022	SP060D22	G02137	177214015802
SOUTH PASS 060 #D024	SP060D24	G02137	177214018200
SOUTH PASS 060 #D025	SP060D25	G02137	177214038901
SOUTH PASS 060 #D031	SP060D31	G02137	177214028901
SOUTH PASS 060 #D035	SP060D35	G02137	177214022703
SOUTH PASS 060 #E001	SP060E01	G01608	177214019202
SOUTH PASS 060 #E002	SP060E02	G01608	177214021602
SOUTH PASS 060 #E003	SP060E03	G01608	177214022201

Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #E005	SP060E05	G01608	177214022902
SOUTH PASS 060 #E008	SP060E08	G01608	177214023900
SOUTH PASS 060 #E009	SP060E09	G01608	177214024405
SOUTH PASS 060 #E011	SP060E11	G01608	177214027500
SOUTH PASS 060 #E012	SP060E12	G01608	177214025100
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	SP060E14	G01608	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	G01608	177214026603
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	G01608	177214027802
SOUTH PASS 060 #E022	SP060E22	G02137	177214028700
SOUTH PASS 060 #E023	SP060E23	G01608	177214029302
SOUTH PASS 060 #E024	SP060E24	G01608	177214029403
SOUTH PASS 060 #E025	SP060E25	G01608	177214031301
SOUTH PASS 060 #E026	SP060E26	G01608	177214031501
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201
SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
SOUTH PASS 060 #G011	SP060G11	G01608	177214035000
SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
SOUTH PASS 060 #G014	SP060G14	G02137	177214035301
SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G19	G02137	177214035903
SOUTH PASS 060 #G021	SP060G21	G02137	177214036201
SOUTH PASS 060 #G022	SP060G22	G01608	177214036501
SOUTH PASS 060 #G023	SP060G23	G01608	177214036700
SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	SP060G25	G02137	177214037001
SOUTH PASS 060 #G027	SP060G27	G01608	177214037100
SOUTH PASS 060 #G028	SP060G28	G01608	177214037301
SOUTH PASS 060 #G031	SP060G31	G02137	177214038101
SOUTH PASS 060 #G032	SP060G32	G02137	177214038302
SOUTH PASS 060 #G033	SP060G33	G01608	177214037700
SOUTH PASS 060 #G034	SP060G34	G02137	177214038901
SOUTH PASS 060 #G035	SP060G35	G02137	177214039200
SOUTH PASS 060 #G036	SP060G36	G02137	177214039301
SOUTH PASS 061 #B018	SP061B18	G01609	177214004802
SOUTH PASS 061 #E029	SP061E29	G01609	177214031802
SOUTH PASS 066 #A012	SP066A1200	G01611	177234011401
SOUTH PASS 066 #A015	SP066A15	G01611	177234011702
SOUTH PASS 066 #C001	SP066C0100	G01611	177212019402
SOUTH PASS 066 #C013	SP066C1300	G01611	177214005803
SOUTH PASS 066 #C021	SP066C2100	G01611	177214008303

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Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 066 #C025	SP066C2500	G01611	177214010301
SOUTH PASS 066 #C029	SP066C29	G01611	177214012702
SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	177234015101
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700
SOUTH PASS 067 #A020	SP067A20	G01612	177234015301
SOUTH PASS 067 #A021	SP067A21	G01612	177234015600
SOUTH PASS 067 #A022	SP067A22	G01612	177234015900
SOUTH PASS 067 #A023	SP067A23	G01612	177234015801
SOUTH PASS 067 #A024	SP067A24	G01612	177234016000
SOUTH PASS 067 #A025	SP067A25	G01612	177234017400
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901
SOUTH TIMBALIER 315 #A003	ST315A03	G23946	177164029004
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
STATE TRACT 773 #L001 (NW/4)	ST773L1N	111650	427023021000
STATE TRACT 773 #L001 (SW/4)	ST773L1S	136449	426023016700
STATE TRACT 773 #L002	ST773L2	115727	427023021800
STATE TRACT 773 #L003	ST773L3	114988	427023022000
VERMILION 196 #A001	VR196A01	G19760	177054112300
VERMILION 196 #A002	VR196A02	G19760	177054116700
VERMILION 196 #A004	VR196A04	G19760	177054127900
VERMILION 207 #A003	VR207A03	G19761	177054117600
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 272 #A001	VR272A01	G23829	177064091300
VERMILION 272 #A002	VR272A02	G23829	177064091400
VERMILION 272 #A003	VR272A03	G23829	177084093603
VERMILION 272 #A004	VR272A04	G23829	177064091602
VERMILION 272 #A005	VR272A05	G23829	177064091700
VERMILION 272 #A006	VR272A06	G23829	177064096100
VERMILION 272 #A007	VR272A07	G23829	177064096200
VERMILION 272 #B001	VR272B01	G23829	177064091800
VERMILION 272 #B002	VR272B02	G23829	177064092502

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 272 #C001	VR272C01	G23829	177064096001
VERMILION 273 #B003	VR273B03	G14412	177064092600
VERMILION 279 #A001	VR279A01	G11881	177064074701
VERMILION 279 #A002	VR279A02	G11881	177064075701
VERMILION 279 #A003	VR279A03	G11881	177064076601
VERMILION 279 #A004	VR279A04	G11881	177064087600
VERMILION 279 #A005	VR279A05	G11881	177064075802
VERMILION 279 #A006	VR279A06	G11881	177064079900
VERMILION 279 #A007	VR279A07	G11881	177064078800
VERMILION 279 #A008	VR279A08	G11881	177064079600
VERMILION 279 #A009	VR279A09	G11881	177064080400
VERMILION 279 #A010	VR279A10	G11881	177064080700
VERMILION 279 #A011	VR279A11	G11881	177064080802
VERMILION 279 #A012	VR279A12	G11881	177064087100
VERMILION 313 #B001	VR313B01	G01172	177064028100
VERMILION 313 #B002	VR313B02	G01172	177064029700
VERMILION 313 #B003	VR313B03	G01172	177064030100
VERMILION 313 #B005	VR313B05	G01172	177064032800
VERMILION 313 #B006	VR313B06	G01172	177064031900
VERMILION 313 #B007	VR313B07	G01172	177064032700
VERMILION 313 #B009	VR313B09	G01172	177064033801
VERMILION 313 #B010	VR313B10	G01172	177064035700
VERMILION 313 #B011	VR313B11	G01172	177064037100
VERMILION 313 #B012	VR313B12	G01172	177064036200
VERMILION 313 #C001	VR313C01	G01172	177064071700
VERMILION 313 #C002	VR313C02	G01172	177064071900
VERMILION 313 #C003	VR313C03	G01172	177064072200
VERMILION 313 #C004	VR313C04	G01172	177064072000
VERMILION 313 #D001	VR313D01	G01172	177064090000
VERMILION 313 #D002	VR313D02	G01172	177064090201
VERMILION 313 #D003	VR313D03	G01172	177064090300
VERMILION 313 #D004	VR313D04	G01172	177064090501
VERMILION 313 #D005	VR313D05	G01172	177064090701
VERMILION 408 #A001	VR408A01	G15212	177064084401
VERMILION 408 #A002	VR408A02	G15212	177064086600
VERMILION 408 #A003	VR408A03	G15212	177064089900
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
VIOSCA KNOLL 826 A-10 ST1	VK826A1001	G06888	608164032601
VIOSCA KNOLL 826 A-12 BP1	VK826A1201	G06888	608164038101
VIOSCA KNOLL 826 A-13	VK826A13	G06888	608164038200
VIOSCA KNOLL 826 A-14 ST1	VK826A1401	G06888	608164038001
VIOSCA KNOLL 826 A-3	VK826A03	G06888	608164022000
VIOSCA KNOLL 826 A-4	VK826A04	G06888	608164020500
VIOSCA KNOLL 826 A-5	VK826A05	G06888	608164022100
VIOSCA KNOLL 826 A-6	VK826A06	G06888	608164022200
VIOSCA KNOLL 826 A-7	VK826A07	G06888	608164023600
VIOSCA KNOLL 826 A-8	VK826A08	G06888	608164032400
VIOSCA KNOLL 826 A-9 ST1	VK826A0901	G06888	608164032501
VIOSCA KNOLL 826 A-1 ST	VK826A0101	G06888	608164019401
VIOSCA KNOLL 826 A-2	VK826A02	G06888	608164021900
VIOSCA KNOLL 826 SS12	VK826SS012	G06888	608164035800

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Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 917 SS01 ST2	VK917SS102	G15441	608164040002
VIOSCA KNOLL 962 SS01	VK962SS01	G15445	608164039901
WEST CAMERON 009 #001 SL 18287	SL1828701	18287	177002025000
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 485 #A001	WC485A01	G02220	177024010002
WEST CAMERON 485 #A010	WC485A10	G02220	177024117800
WEST CAMERON 485 #A011	WC485A11	G02220	177024118300
WEST CAMERON 485 #B006	WC485B06	G02220	177024108300
WEST CAMERON 498 #B001	WC498B01	G03520	177024106500
WEST CAMERON 498 #B002	WC498B02	G03520	177024106901
WEST CAMERON 498 #B003	WC498B03	G03520	177024109002
WEST CAMERON 498 #B004	WC498B04	G03520	177024109400
WEST CAMERON 498 #B005	WC498B05	G03520	177024116001
WEST CAMERON 498 #B006	WC498B06	G03520	177024116100
WEST CAMERON 498 #B007	WC498B07	G03520	177024116200
WEST CAMERON 498 #B008	WC498B08	G03520	177024118801
WEST CAMERON 498 #B009	WC498B09	G03520	177024120201
WEST CAMERON 498 #B010	WC498B10	G03520	177024121000
WEST CAMERON 498 #B011	WC498B11	G03520	177024131700
WEST CAMERON 507 #A002	WC507A02	G02549	177024018200
WEST CAMERON 507 #A003	WC507A03	G02549	177024020101
WEST CAMERON 507 #A004	WC507A04	G10594	177024023002
WEST CAMERON 507 #A005	WC507A05	G02549	177024023500
WEST CAMERON 507 #A006	WC507A06	G02549	177024024902
WEST CAMERON 507 #A007	WC507A07	G02549	177024094900
WEST CAMERON 507 #A008	WC507A08	G02549	177024094400

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 507 #A009	WC507A09	G02549	177024094700
WEST CAMERON 507 #B001	WC507B01	G02549	177024098304
WEST CAMERON 507 #B002	WC507B02	G02549	177024099001
WEST CAMERON 507 #B003	WC507B03	G02549	177024100201
WEST CAMERON 507 #B004	WC507B04	G02549	177024108202
WEST CAMERON 507 #B005	WC507B05	G02549	177024101200
WEST CAMERON 507 #C001	WC507C01	G02549	177024130300
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 027 #008	WD02708	G04473	177194065801

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	87.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	87.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.0%
EAST BREAKS 165 P/F-A	EB165PFA	G06280	EB165	100.0%
EAST CAMERON 330 P/F-B	EC330PFB	G03540	EC330	95.0%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	90.4%
EAST CAMERON 349 P/F-A	EC349PFA	G14385	EC349	25.0%
EUGENE IS 032 #012 CAS P/F	EI032PF12	00196	EI032	23.7%
EUGENE IS 032 #016 CAS P/F	EI032PF16	00196	EI032	23.7%
EUGENE IS 032 #020 CAS P/F	EI032PF20	00196	EI032	23.7%
EUGENE IS 032 #029 CAS P/F	EI032PF29	00196	EI032	23.7%
EUGENE IS 032 #8 CAS P/F	EI032PF08	00196	EI032	23.7%
EUGENE IS 032 P/F-10	EI032PF10	00196	EI032	23.7%
EUGENE IS 032 P/F-22	EI032PF22	00196	EI032	23.7%
EUGENE IS 032 P/F-23	EI032PF23	00196	EI032	23.7%
EUGENE IS 032 P/F-24	EI032PF24	00196	EI032	23.7%
EUGENE IS 032 P/F-25	EI032PF25	00196	EI032	23.7%
EUGENE IS 032 P/F-26	EI032PF26	00196	EI032	23.7%
EUGENE IS 032 P/F-27	EI032PF27	00196	EI032	23.7%
EUGENE IS 032 P/F-28	EI032PF28	00196	EI032	23.7%
EUGENE IS 032 P/F-30	EI032PF30	00196	EI032	23.7%
EUGENE IS 032 P/F-5	EI032PF5	00196	EI032	23.7%
EUGENE IS 032 P/F-A	EI032PFA	00196	EI032	23.7%
EUGENE IS 032 P/F-A-PRD	EI032PFAPR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-QRT	EI032PFAQR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-TNK	EI032PFATN	00196	EI032	23.7%
EUGENE IS 032 P/F-E	EI032PFE	00196	EI032	23.7%
EUGENE IS 032 P/F-E-PRD	EI032PFEPR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-CMP	EI032PFFCM	00196	EI032	23.7%
EUGENE IS 032 P/F-F-PROD	EI032PFFPR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TANK	EI032PFFTN	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TRT	EI032PFFTR	00196	EI032	23.7%
EUGENE IS 032 P/F-GM-VALVE	EI032PFGMV	00196	EI032	23.7%
EUGENE IS 032 P/F-H	EI032PFH	00196	EI032	23.7%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	0.0%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	0.0%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	11.1%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	11.1%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	11.1%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	5.6%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	0.0%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	11.1%
EUGENE IS 063 P/F-A	EI063PFA	00425	EI062	140.0%
EUGENE IS 063 P/F-B	EI063PFB	00425	EI062	140.0%
EUGENE IS 063 P/F-C-QTR	EI063PFC	00425	EI062	140.0%
EUGENE IS 100 P/F-D-QTR	EI100PFD	00796	EI100	100.0%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	25.0%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	25.0%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	25.0%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	25.0%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	25.0%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	25.0%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	14.5%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	100.0%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	100.0%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	60.0%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	0.0%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	0.0%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	0.0%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	0.0%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	33.3%
GALVESTON A-155 P/F-A	GAA155PFA	G30654	GAA155	8.1%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	40.0%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	51.2%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	27.6%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	12.0%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	12.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
HIGH ISLAND A-563 P/F-B	HIA563PFB	G02388	HIA563	2.7%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	27.6%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	27.6%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	3.0%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	2.6%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	27.6%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	27.6%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	27.6%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	73.8%
SHIP SHOAL 149 P/F-C	SS149PFC	434	SS149	3.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 177 P/F-7	SS177PF7	00590	SS177	25.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 177 P/F-A	SS177PFA	00590	SS177	25.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	0.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	0.0%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	0.2%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	47.0%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	19.8%
SHIP SHOAL 214 P/F-4	SS214PF4	00828	SS214	35.5%
SHIP SHOAL 214 P/F-E	SS214PFE	00828	SS214	35.5%
SHIP SHOAL 214 P/F-F	SS214PFF	00828	SS214	35.5%
SHIP SHOAL 214 P/F-H	SS214PFH	00828	SS214	35.5%
SHIP SHOAL 214 P/F-K	SS214PFK	00828	SS214	35.5%
SHIP SHOAL 214 P/F-L	SS214PFL	00828	SS214	35.5%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	5.2%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	0.3%
SHIP SHOAL 233 P/F-A	SS233PFA	G15293	SS233	33.8%
SHIP SHOAL 233 P/F-B	SS233PFB	G01528	SS233	33.8%
SHIP SHOAL 238 P/F-A	SS238PFA	G03169	SS238	34.5%
SHIP SHOAL 238 P/F-B	SS238PFB	G03169	SS238	34.5%
SHIP SHOAL 246 P/F-A	SS246PFA	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-E	SS246PFE	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-J	SS246PFJ	G01027	SS246	100.0%
SHIP SHOAL 247 P/F-F	SS247PFF	G01028	SS247	87.0%
SHIP SHOAL 248 P/F-D	SS248PFD	G01029	SS248	83.3%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	83.3%
SHIP SHOAL 253 P/F-C	SS253PFC	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-D	SS253PFD	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-E	SS253PFE	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-F	SS253PFF	G01031	SS253	100.0%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	100.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 300 P/F-A	SS300PFA	G07760	SS300	24.3%
SHIP SHOAL 300 P/F-B	SS300PFB	G07760	SS300	21.8%
SHIP SHOAL 315 P/F-A	SS315PFA	G09631	SS315	25.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 102 P/F-A	SM102PFA	G24872	SM102	100.0%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH MARSH IS 142 P/F-A	SM142PFA	G01216	SM142	100.0%
SOUTH MARSH IS 142 P/F-C	SM142PFC	G01216	SM142	100.0%
SOUTH MARSH IS 146 P/F-B	SM146PFB	G09546	SM146	100.0%
SOUTH MARSH IS 147 P/F-A	SM147PFA	G06693	SM147	100.0%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	0.4%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	26.8%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	0.4%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	11.9%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	0.4%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	0.0%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	41.2%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	0.3%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	0.5%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	0.5%
SOUTH PASS 060 P/F-A	SP060PFA	G01608	SP060	100.0%
SOUTH PASS 060 P/F-B	SP060PFB	G01608	SP060	100.0%
SOUTH PASS 060 P/F-C	SP060PFC	G01608	SP060	100.0%
SOUTH PASS 060 P/F-D	SP60PFD	G01608	SP60P	100.0%
SOUTH PASS 060 P/F-E	SP060PFE	G01608	SP060	100.0%
SOUTH PASS 060 P/F-F	SP060PFF	G01608	SP060	100.0%
SOUTH PASS 060 P/F-G	SP60PFG	G01608	SP60P	100.0%
SOUTH PASS 067 P/F-A	SP067PFA	G01612	SP067	100.0%
SOUTH PELTO 013 P/F-7	PL013PF7	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-9	PL013PF9	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-A	PL013PFA	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-B	PL013PFB	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-S	PL013PFS	G03171	PL013	0.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	40.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	100.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 272 P/F-A	VR272PFA	G23829	VR272	100.0%
VERMILION 272 P/F-B	VR272PFB	G23829	VR272	100.0%
VERMILION 272 P/F-C	VR272PFC	G23829	VR272	100.0%
VERMILION 313 P/F-B	VR313PFB	G01172	VR313	100.0%
VERMILION 313 P/F-C	VR313PFC	G01172	VR313	100.0%
VERMILION 313 P/F-D	VR313PFD	G01172	VR313	100.0%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	0.331868
VIOSCA KNOLL 826 NEPTUNE SPAR	VK826NEP	G15441	VK826	100.0%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	0.0%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	0.0%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	17.1%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	25.0%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	75.0%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	75.0%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	75.0%
WEST CAMERON 171 P/F-A	WC171PFA	G01997	WC171	21.2%
WEST CAMERON 171 P/F-A-AUX1	WC171PFAA1	G01997	WC171	21.2%

Exhibit III-C(ii)

Name	State	County/Parish
BURRWOOD	Louisiana	Plaquemines
HAYES LUMBER	Louisiana	Jefferson Davis
HELIS 2	Louisiana	Iberia
MYETTE POINT	Louisiana	St. Mary

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
7912	Fieldwood Energy, LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Out of Service	G26837	G09546
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Out of Service	G28756	G14456
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Out of Service	G28484	G02311
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001

Call Signs:

WQBQ549

WQRK423

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/29/1956	Operating Agreement	Operating Agreement eff. 8-29-1956
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12-4-58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	3/1/1961	Operating Agreement	SS 214 Operating Agreement eff. 3-1-61
Land	3/13/1962	Operating Agreement	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company
Land	7/3/1962	Operating Agreement	Operating Agreement eff 7-3-62 as amended
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	12/23/1966	Joint Operating Agreement	Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement 8/1/1973
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	9/1/1975	Joint Operating Agreement	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of California.
Land	3/17/1976	Joint Operating Agreement	Unit Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, etal
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	8/1/1977	Joint Operating Agreement	Operating Agreement eff. 8-1-77 b/b Transco et al
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	8/17/1978	Ownership Agreement "F" Platform	Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company
Land	9/15/1978	Joint Operating Agreement	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.
Land	11/13/1978	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California
Land	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.

Land	5/2/1979	Proposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Installation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL
Land	1/1/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Shoal Operating Agreement Blocks 206, 207, OCS-G:523:ahd OCS-G 1523, respectively.
Land	4/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco Production Company.
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement (MP 108+) 9/1/1981
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	1/1/1983	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	4/13/1984	Unit Operating Agreement	WD 27 28 Unit Operating Agreement Tenneco OP & Samedan et al as amended
Land	6/3/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf Cooperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.
Land	3/3/1986	OA	Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986
Land	5/1/1986	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/1/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986,, between Amoco Production Company; Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.
Land	10/20/1986	UA	Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploraiton partners, LTD, and Pennzoil Producing Company
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land	9/10/1990	FO	Farmout Agreement (Forest - SS 291/300) 9/10/1990
Land	9/15/1990	OA	Offshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	10/1/1990	UOA	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and. Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	5/15/1992	Unit Agreement	EC 331/332 Unit Agreement

Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	FO	Farmout Agreement 7/1/1992
Land	7/1/1992	OA	Offshore Operating Agreement 7/1/1992
Land	1/1/1993	OA	Operating Agreement 1/1/1993
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	6/15/1993	GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).
Land	6/15/1993	Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating Agreements 12-30-1993
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	5/12/1994	Letter Agreement	Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship Sh Operating Agreement Block 206 and OCS-G 1523, Ship Sh Operating Agreement Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration So Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sh Operating Agreement Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sh Operating Agreement Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration So Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sh Operating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	8/16/1995	Letter Agreement	Letter Agreement by and between Columbia Gas Development and CNG Producing Company
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	4/17/1996	Plan of Development	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.
Land	8/26/1996	PSA	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996

Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	1/1/1997	OA	Operating Agreement eff. 1-1-97
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	8/1/1997	UOA	EC 331/332 Unit Operating Agreement
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COoperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COoperating AgreementSTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COoperating AgreementSTAL O&G CORPORATION.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COoperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.
Land	12/1/1999	Assignment	Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as Assignee, covering OCS-G 19760, Vermilion Block 196
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.
Land	1/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	3/1/2001	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	9/17/2001	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy, Inc.; Fieldwood is successor-in-interest to Noble Energy, Inc.) and Mariner Energy, Inc.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	11/1/2001	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Avira Energy Corporation
Land	11/1/2001	PA	Participation Agreement by and between Dominion Exploration & Production, Inc. and Avira Energy Corporation
Land	3/15/2002	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator

Land	8/30/2002	OA	SP 42 43 Operating Agreement LLOG and Pure et al
Land	9/1/2002	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands
Land	12/12/2002	PA	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	MOA	MEMORANDUM OF OPERATING AGREEMENT LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 12 Dec 02
Land	3/24/2003	FO	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire*Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc, and Westport Resources Corporation et al
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/1/2004	Assignments	Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 Jan 04 (Relevant PSA was excluded from NBL - FW Deal)
Land	2/1/2004	OA	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E & T P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, R. Brown Partnership LP, Offshore Investment ,Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/1/2004	OA	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum (AEC) Inc
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/26/2004	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 © 3rd Amendment dated 30 Jan 2008
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/1/2004	FO	FO eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
Land	12/20/2004	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/11/2005	Pref Right	Preferential Right Agreement dated 01/11/05 between BP and SOI for the acquisition of 49.999985% of BP's 33.33333% interest at Troika.
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller- and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.
Land	2/28/2005	OA	JOperating Agreement eff. 2-28-05 b/b Peregrine O&G and Chroma Energy, et al; as amended
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	1/19/2006	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:

Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	11/10/2007	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc. dated9 Nov 2004 (Preempted by Shell and Marathon)
Land	5/14/2008	Notice	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.
Land	10/1/2008	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY
Land	10/1/2008	Farmout Agreement	Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008
Land	2/15/2009	FO	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee
Land	2/17/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	3/6/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	3/30/2009	PA	Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.
Land	3/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land	3/30/2009	MOA	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	3/30/2010	Marketing Election	Ship ShOperating Agreementl 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)
Land	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc.,Assignor, and Chevron U.S.A. Inc [^] as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts,, etc., all as more fully described therein.
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of.Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	5/31/2011	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	6/3/2011	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assignor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	3/20/2012	Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-15 Well (GM-2-2 Sand) conductor removal.
Land	4/27/2012	PHA	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).

Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as more fully described therein.
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	11/30/2012	Permit Agmt(Incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12
Land	2/6/2013	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	5/1/2013	Transportation Agreement	Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PetroQuest Energy, LLC
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	9/12/2013	Amendmnt of Exhibit "D" to Unit Operating Agreement	Amends U Operating Agreement dated 04/13/1984 as amended 09/08/2011
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
Land	11/1/2013	Purchase & Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc, Anadarko Petroleum, Anadarko US Offshore Corp and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/20/2014	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 20 Jan 2014 re settlement of real Operating Agreement
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13
Land	4/21/2014	Production Handling Agreement	For WD 27 "A" platform handling WD 28 production
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/16/2014	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co: HIPS 13-III
Land	7/25/2014	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
Land	8/5/2014	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
Land	1/1/2015	Acquisition	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey: Conversion of NPI to ORI for the WD 79/80/85/86 - fields
Land	1/1/2015	Acquisition	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Company and Union Oil Company of California : East Breaks 158/160 Fields
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit - GC 244, 200, 201
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
Land	1/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey, : Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,
Land	1/1/2015	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Royalty Assignment
Land	1/13/2015	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
Land	4/1/2015	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc. dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015

Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	7/1/2015	Settlement Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-S RIG Incident
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields
Land	8/12/2015	Pipeline Modification Agreement	Relative to pipelines near SS 208 Seg #1849 and #882
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	12/18/2015	Well Operations Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Arena Energy, LP, Arena Energy GP, LLC and Arena Energy Offshore, LP : WD 86 B-3 well
Land	3/14/2016	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Fieldwood
Land	4/1/2016	Divestiture	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 J1 and J2 sands
Land	4/1/2016	Second Amendment of Production Handling Agreement	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation : Second Amendment of Production Handling Agreement - East Breaks 165 A Platform
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	7/1/2016	Acquisition	by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to JOC Venture withdrawal
Land	8/8/2016	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53
Land	1/1/2018	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of Knight's interest in the SS 252 #F-4
Land	1/2/2018	Letter Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73 C-27 McCloud drill well
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil Company dated 20 June 2018 and effective 1 April 2018
Land	4/11/2018	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud F-40 Reservoir memorialization of drilling costs, etc.

Land	4/11/2018	West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A - Letter Agreement
Land	5/21/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	5/22/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Anadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	9/18/2018	Construction and Operating Agreement for the Interconnect Pipeline	
Land	12/5/2018	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	2/8/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sanare
Land	4/30/2019	CPHTA Extension Letter Agreement	by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holding Corporation and Orinoco Natural Resources LLC :Ankors production from MC 21 processed at SP 60
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/1/2019	Divestiture	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD 73 Field Interests in the F40 Sands
Land	7/1/2019	Farmout Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/2/2019	Letter Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	8/28/2019	CPHTA Extension Letter Agreement	Extension to 04/30/2019 Letter Agreement: Ankors production from MC 21 processed at SP 60
Land	11/1/2019	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Corporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer
Land	2/13/2020	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	4/23/2020	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	4/29/2005	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-LOPS-SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/25/1985	Lease of Platform Space	A-LOPS-WD86A by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
LEASE OF PLATFORM SPACE	9/1/1997	09/01/2020 - 8/30/2021	A-LOPS-WD79A by and between Fieldwood and PANTHER AS CONTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS CONTRACT OPERATOR FOR VENICE GATHERING SYSTEM
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET

[illegible]

Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2019	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	4/1/2010	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/12/2013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12/2013	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011, disoucnt letter 9/16/2011	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT Transport Contract	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners

Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas-Transport	12/18/1997	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	1/1/2001	FT - Transport	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2006	IT Transport	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and

Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC

Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	1/1/2007 Original Contract; Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Amendment transferring from Apache to Fieldwood Energy LLC	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transportation Agreement	1/1/2015	Second Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transportation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

[illegible]

[illegible]

Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmBtu to \$.10 /mmBtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmBtu to \$.10 /mmBtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.

MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER OF Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER OF Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/1/2012	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	11/9/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2007	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2010	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/12/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2006	POL -GAS PROCESSING AGREEMENT	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2011	POL -GAS PROCESSING AGREEMENT-AMENDMENT	POL DEPENDENT ON GPM PLU FEE - 77%/23% -\$.12026 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	3/15/2020	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE -.0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE -.0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE -.0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE -.0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE -.0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE -.0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE -.0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas,Company;Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries, and Prosper Energy Corporation.; Unit No. 891020231

None

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE Survivor:

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
10/17/18	SUR0049418	\$631,130	ROW OCS-G16039	Talos Gulf Coast Offshore LLC; W&TOffshore Inc.; Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
10/17/18	SUR0049419	\$3,455,326	OCS-G 11881	Talos Gulf Coast Offshore LLC; W&TOffshore Inc.; Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
2/13/18	1149839	\$500,000	OCS-G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149840	\$50,000	OCS-G19761	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC

Exhibit 5A

Attachment to Plan of Merger (Exhibit 5)

Certificate of Merger (TX) (FWE)

**CERTIFICATE OF MERGER
(DOMESTIC ENTITY DIVISIONAL MERGER)
OF
FIELDWOOD ENERGY LLC**

[●], 2021

Pursuant to Title 1, Chapter 10 and Title 3 of the Texas Business Organizations Code (the “TBOC”), the undersigned, Fieldwood Energy, LLC, a Texas limited liability company (“FWE”), submits this certificate of merger for the purpose of dividing itself into a surviving domestic entity and one new domestic entity, and hereby certifies the following:

FIRST: The name of the domestic filing entity that is dividing itself is Fieldwood Energy, LLC.

SECOND: The principal place of business of FWE is 2000 W Sam Houston Pkwy S #1200, Houston, TX 77042.

THIRD: The filing number issued to FWE by the Secretary of State of the State of Texas is [●]¹.

FOURTH: FWE is organized as a limited liability company.

FIFTH: FWE shall survive the merger and shall maintain its separate existence and continue as a filing entity under the name “Fieldwood Energy III LLC” (“FWE III”).

SIXTH: In lieu of providing the plan of merger, the filing entity certifies that:

(i) An executed copy of the Agreement and Plan of Merger, dated as of [●], 2021 (the “Plan of Merger”), of FWE is on file at the principal place of business of each surviving and new domestic entity provided in this form.

(ii) On written request, a copy of the Plan of Merger will be furnished without cost by each surviving or new domestic entity to any member of any domestic entity that is a party to or created by the Plan of Merger, and any creditor or obligee of the parties to the merger at the time of the merger if a liability or obligation is then outstanding.

SEVENTH: The certificate of formation of FWE shall continue to be the certificate of formation of FWE following the merger, provided that the certificate of formation of FWE shall be amended to change the name of such entity to “Fieldwood Energy III, LLC”.

EIGHTH: The name, jurisdiction of organization, principal place of business address, and entity description of the entity to be created pursuant to the plan of merger are set forth

¹ **Note to Draft:** to be assigned upon conversion of FWE to a Texas LLC.

below. The certificate of formation of the new domestic filing entity to be created is being filed with this certificate of merger.

Name: Fieldwood Energy I LLC

Entity Description: limited liability company

Jurisdiction of Organization: Texas

Principal place of business: [●].

NINTH: The Plan of Merger has been approved, adopted, certified, executed and acknowledged as required by the TBOC and the governing documents of the filing entity.

TENTH: This document shall be effective when the document is accepted and filed by the Secretary of State of the State of Texas.

ELEVENTH: In lieu of providing the tax certificate, FWE III shall continue to be liable for the payment of all required franchise taxes of FWE III.

* * * * *

IN WITNESS WHEREOF, the undersigned has caused this certificate of merger to be duly executed as of the date first set forth above.

FIELDWOOD ENERGY, LLC
a Texas limited liability company

By: _____
Name: _____
Title: _____

Exhibit 5B

Attachment to Plan of Merger (Exhibit 5)

Certificate of Formation (TX) (Fieldwood Energy I LLC)

**Form 205
(Revised 05/11)**

Submit in duplicate to:
 Secretary of State
 P.O. Box 13697
 Austin, TX 78711-3697
 512 463-5555
 FAX: 512 463-5709

Filing Fee: \$300

This space reserved for office use.

Certificate of Formation Limited Liability Company

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

FIELDWOOD ENERGY I LLC

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☒ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

CAPITOL CORPORATE SERVICES, INC.

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

206 E. 9TH STREET, SUITE 1300	AUSTIN	TX	78701
<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☒ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1

NAME (Enter the name of either an individual or an organization, but not both.)

IF INDIVIDUAL

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
-------------------	-------------	------------------	---------------

OR

IF ORGANIZATION

Organization Name

ADDRESS

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
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GOVERNING PERSON 2				
NAME (Enter the name of either an individual or an organization, but not both.) IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

GOVERNING PERSON 3				
NAME (Enter the name of either an individual or an organization, but not both.) IF INDIVIDUAL				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
OR IF ORGANIZATION				
<i>Organization Name</i>				
ADDRESS				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

Article 4 – Purpose

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

The entity is formed pursuant to a plan of merger. The name of the merging entity is Fieldwood Energy LLC.

The address of the converting entity is 2000 W. Sam Houston Pkwy. S., Suite 1200, Houston, Texas 77042.

The merging entity was formed on 11/5/2012 under the laws of the State of Delaware, USA.

The merging entity was previously a Delaware limited liability company. The merger entity converted to a Texas limited liability company on [__]/[__]/2021.

Organizer

The name and address of the organizer:

Name

Street or Mailing Address

City

State

Zip Code

Effectiveness of Filing (Select either A, B, or C.)

- A. ☐ This document becomes effective when the document is filed by the secretary of state.
- B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: _____
- C. ☒ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90th day after the date of signing is: _____

The following event or fact will cause the document to take effect in the manner described below:

the filing of the certificate of merger of Fieldwood Energy LLC with the Secretary of State of Texas.

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: _____

Signature of organizer

Printed or typed name of organizer

Print

Reset

Exhibit 6

Fieldwood Energy I LLC Agreement

LIMITED LIABILITY COMPANY AGREEMENT

OF

FIELDWOOD ENERGY I LLC

(a Texas Limited Liability Company)

[•], 2021

THE MEMBERSHIP INTERESTS REFERENCED IN THIS LIMITED LIABILITY COMPANY AGREEMENT HAVE BEEN ACQUIRED FOR INVESTMENT AND HAVE NOT BEEN REGISTERED UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY APPLICABLE STATE SECURITIES LAWS. SUCH MEMBERSHIP INTERESTS MAY NOT BE SOLD, ASSIGNED, PLEDGED, HYPOTHECATED OR OTHERWISE DISPOSED OF AT ANY TIME WITHOUT EFFECTIVE REGISTRATION UNDER SUCH ACT AND LAWS OR EXEMPTION THEREFROM, AS WELL AS COMPLIANCE WITH THE OTHER SUBSTANTIAL RESTRICTIONS ON TRANSFERABILITY THAT ARE SET FORTH HEREIN.

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LIMITED LIABILITY COMPANY AGREEMENT OF FIELDWOOD ENERGY I LLC

This Limited Liability Company Agreement of Fieldwood Energy I LLC, a Texas limited liability company (the “**Company**”), dated as of [●], 2021 (this “**Agreement**”), is entered into by and among the Company, the Initial Member¹ executing this Agreement as of the date hereof, and each other Person who after the date hereof becomes a Member of the Company and becomes a party to this Agreement by executing a joinder agreement in form and substance acceptable to the Company. Capitalized terms not defined where used in this Agreement shall have the meanings assigned to such terms in ARTICLE I of this Agreement.

RECITALS

WHEREAS, the Company was formed under the laws of the State of Texas by the filing of a Certificate of Formation with the Secretary of State of the State of Texas on [●], 2021 (the “**Certificate of Formation**”) for the purposes set forth in **Section 2.05** of this Agreement;

WHEREAS, pursuant to and in accordance with the Confirmation Order and the Term Sheet, respectively, and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company will own (i) the Legacy Apache Properties subject to the operational liabilities in connection therewith, including plugging and abandonment and decommissioning liabilities relating to the Legacy Apache Properties, and (ii) the equity interests of GOM Shelf;

WHEREAS, in accordance with the Term Sheet, [●] has been appointed to serve as the initial Independent Director of the Company in accordance with this Agreement; and

WHEREAS, the Initial Member wishes to enter into this Agreement to set forth the terms and conditions governing the operation and management of the Company;

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I DEFINITIONS

Section 1.01 Definitions. Capitalized terms used herein and not otherwise defined shall have the meanings set forth in this **Section 1.01**:

“**Acceptance Notice**” has the meaning set forth in Section 7.09.

¹ NTD: Please confirm identity of Initial Member and the equity holders of the Initial Member.

“Adjusted Capital Account Deficit” means, with respect to any Member, the deficit balance, if any, in such Member’s Capital Account as of the end of the relevant Fiscal Year, after giving effect to the following adjustments:

(a) crediting to such Capital Account any amount that such Member is obligated to restore or is deemed to be obligated to restore pursuant to Treasury Regulations Sections 1.704-1(b)(2)(ii)(c), 1.704-2(g)(1) and 1.704-2(i); and

(b) debiting to such Capital Account the items described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) and (6).

“Adjusted Taxable Income” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year (or portion thereof) with respect to the Membership Interest held by such Member means the federal taxable income allocated by the Company to the Member with respect to its Membership Interest (as adjusted by any final determination in connection with any tax audit or other proceeding) for such Fiscal Year (or portion thereof); provided, that such taxable income shall be computed (i) minus any excess taxable loss of the Company for any prior period allocable to such Member with respect to its Membership Interest that were not previously taken into account for purposes of determining such Member’s Adjusted Taxable Income in a prior Fiscal Year to the extent such loss would be available under the Code to offset income of the Member (or, as appropriate, the direct or indirect owners of the Member) determined as if the income and loss from the Company were the only income and loss of the Member (or, as appropriate, the direct or indirect owners of the Member) in such Fiscal Year and all prior Fiscal Years, and (ii) taking into account any special basis adjustment with respect to such Member resulting from an election by the Company under Code Section 754.

“Affiliate” means, with respect to any Person, any other Person who, directly or indirectly (including through one or more intermediaries), controls, is controlled by, or is under common control with, such Person. For purposes of this definition, “control,” when used with respect to any specified Person, shall mean the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities or partnership or other ownership interests, by contract or otherwise; and the terms “controlling” and “controlled” shall have correlative meanings. For the avoidance of doubt, neither Apache nor any of its Subsidiaries nor Credit Bid Purchaser nor any of its Subsidiaries shall constitute an Affiliate of the Company.

“Agreement” has the meaning set forth in the **Preamble**.

“Apache” means Apache Corporation, a Delaware corporation, and its successors or assigns.

“Applicable Law” means all applicable provisions of (a) constitutions, treaties, statutes, laws (including the common law), rules, regulations, decrees, ordinances, codes, proclamations, declarations, or orders of any Governmental Authority; (b) any consents or approvals of any Governmental Authority; and (c) any orders, decisions, advisory or interpretative opinions, injunctions, judgments, awards, decrees of, or agreements with, any Governmental Authority.

“**Approved Providers**” has the meaning set forth in Section 7.02(a).

“**BOC**” means the Texas Business Organizations Code, as amended and in effect at the time of this Agreement.

“**Book Depreciation**” means, with respect to any Company asset for each Fiscal Year, the Company’s depreciation, amortization, or other cost recovery deductions determined for federal income tax purposes, except that if the Book Value of an asset differs from its adjusted tax basis at the beginning of such Fiscal Year, Book Depreciation shall be (a) if such difference is being eliminated by use of the remedial method under Treasury Regulations Section 1.704-3(d), the amount of book basis recovered for such period under the rules prescribed by Treasury Regulations Section 1.704-3(d)(2), or (b) if the remedial method is not used, an amount which bears the same ratio to such beginning Book Value as the federal income tax depreciation, amortization, or other cost recovery deduction for such Fiscal Year bears to such beginning adjusted tax basis; provided, that if the adjusted basis for federal income tax purposes of an asset at the beginning of such Fiscal Year is zero and the Book Value of the asset is positive, Book Depreciation shall be determined with reference to such beginning Book Value using any permitted method selected by the Sole Manager in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g)(3).

“**Book Value**” means, with respect to any Company asset, the adjusted basis of such asset for federal income tax purposes, except as follows:

- (a) the initial Book Value of any Company asset contributed by a Member to the Company shall be the gross Fair Market Value of such Company asset as of the date of such contribution;

- (b) immediately before the distribution by the Company of any Company asset to a Member, the Book Value of such asset shall be adjusted to its gross Fair Market Value as of the date of such distribution;

- (c) the Book Value of all Company assets may, in the sole discretion of the Sole Manager, be adjusted to equal their respective gross Fair Market Values, as reasonably determined by the Sole Manager, as of the following times:

- (i) the acquisition of an additional Membership Interest in the Company by a new or existing Member in consideration for more than a *de minimis* Capital Contribution;

- (ii) the distribution by the Company to a Member of more than a *de minimis* amount of property (other than cash) as consideration for all or a part of such Member’s Membership Interest in the Company; and

- (iii) the liquidation of the Company within the meaning of Treasury Regulations Section 1.704-1(b)(2)(ii)(g);

- (d) the Book Value of each Company asset shall be increased or decreased, as the case may be, to reflect any adjustments to the adjusted tax basis of such Company asset

pursuant to Code Section 734(b) or Code Section 743(b), but only to the extent that such adjustments are taken into account in determining Capital Account balances pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m); provided, that Book Values shall not be adjusted pursuant to this paragraph (d) to the extent that an adjustment pursuant to paragraph (c) above is made in conjunction with a transaction that would otherwise result in an adjustment pursuant to this paragraph (d); and

(e) if the Book Value of a Company asset has been determined pursuant to paragraph (a) or adjusted pursuant to paragraphs (c) or (d) above, such Book Value shall thereafter be adjusted to reflect the Book Depreciation taken into account with respect to such Company asset for purposes of computing Net Income and Net Losses.

“Business Day” means a day other than a Saturday, Sunday or other day on which commercial banks in the State of Texas are authorized or required to close.

“Capital Account” has the meaning set forth in [Section 3.03](#).

“Capital Contribution” means, for any Member, the total amount of cash and cash equivalents and the Book Value of any property contributed to the Company by such Member.

“Certificate of Formation” has the meaning set forth in the [Recitals](#).

“Certificate of Termination” means a certificate to be filed upon completion of the winding up and liquidation of the Company as set forth in [Section 11.04](#), which certificate shall be in the form required by § 11.101 of the BOC.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company” has the meaning set forth in the [Preamble](#).

“Company Minimum Gain” means “partnership minimum gain” as defined in Treasury Regulations Section 1.704-2(b)(2), substituting the term “Company” for the term “partnership” as the context requires.

“Confidential Information” has the meaning set forth in [Section 12.03\(a\)](#).

“Confirmation Order” means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, in form and substance reasonably acceptable to Apache.

“Continuance” has the meaning set forth in Section 11.01.

“Covered Person” has the meaning set forth in [Section 9.01\(a\)](#).

“Credit Bid Purchaser” means [_____],² a Delaware limited liability company, and its successors and assigns.

“Credit Bid Purchaser Documents” means the agreements entered into between the Credit Bid Purchaser and the Company in connection with the Plan of Reorganization, including but not limited to the Farmout Agreement, Transition Services Agreement, and the Credit Bid Purchaser Contract Services Agreement, if executed.

“Credit Bid Purchaser Contract Services Agreement” means, in the event the Credit Bid Purchaser becomes the Service Provider under Section 7.04 of this Agreement, the Contract Services Agreement to be entered into between the Credit Bid Purchaser and the Company in the form attached to the Implementation Agreement, which, if executed, will be deemed the Service Provider Agreement hereunder.

“Decommissioning Agreement” means that certain Decommissioning Agreement, dated as of September 30, 2013, by and among Apache, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended by (i) the First Amendment thereto dated as of September 30, 2013, (ii) the Second Amendment thereto dated as of September 30, 2013, (iii) the Third Amendment thereto dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement dated January 3, 2018, and (v) the Fifth Amendment thereto dated effective as of April 11, 2018.

“Decommissioning Security” means the funds available from Trust A, the letters of credit, and the bonds from time to time outstanding pursuant to the Decommissioning Agreement or documents or instruments related thereto.

“Depletable Property” means each separate oil and gas property as defined in Section 614 of the Code.

“Divisive Merger Documents” means the certificate of division, the plan of division, the certificate of merger, and other documents filed by or on behalf of Fieldwood with respect to the Company with the Texas Secretary of State related to the divisive merger pursuant to the Plan of Merger and the formation of the Company.

“Electronic Transmission” means any form of communication, including communication by use of or participation in one or more electronic networks or databases, not directly involving the physical transmission of paper that creates a record that may be retained, retrieved, and reviewed by a recipient thereof and that may be directly reproduced in paper form by such a recipient through an automated process.

² NTD: Name to be confirmed.

“Equity Securities” means any and all Membership Interests of the Company and any securities of the Company convertible into, exchangeable for, or exercisable for, such Membership Interests, and warrants or other rights to acquire such Membership Interests.

“Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the Member’s Tax Amount for such Fiscal Year as estimated in good faith from time to time by the Sole Manager. In making such estimate, the Sole Manager shall take into account amounts shown on Internal Revenue Service Form 1065 filed by the Company and similar state or local forms filed by the Company for the preceding taxable year and such other adjustments as the Sole Manager reasonably determines are necessary or appropriate to reflect the estimated operations of the Company for the Fiscal Year.

“Excess Amount” has the meaning set forth in [Section 6.02\(c\)](#).

“Fair Market Value” of any asset as of any date means the purchase price that a willing buyer having all relevant knowledge would pay a willing seller for such asset in an arm’s length transaction, as determined in good faith by the Sole Manager on such factors as the Sole Manager, in the exercise of his or her reasonable business judgment, considers relevant.

“Farmout Agreement” means that certain Farmout Agreement of even date herewith by and between the Company and Credit Bid Purchaser in the form attached to the Implementation Agreement.

“Fieldwood” means, prior to the effectiveness of the divisive merger pursuant to the Plan of Merger, Fieldwood Energy LLC, and, from and after the effectiveness of the divisive merger pursuant to the Plan of Merger, Fieldwood Energy III, LLC, a Texas limited liability company. and its successors and assigns (excluding, for the avoidance of doubt, the Company).

“Fiscal Year” means the calendar year, unless the Company is required to have a taxable year other than the calendar year, in which case Fiscal Year shall be the period that conforms to its taxable year.

“GAAP” means generally accepted accounting principles in the United States of America in effect from time to time; provided, that, notwithstanding any term or provision contained in this Agreement, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter) in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

“GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company, and its successors and assigns.

“GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

“Governmental Authority” means any federal, state, local, or foreign government or political subdivision thereof, or any agency or instrumentality of such government or political subdivision, or any self-regulated organization or other non-governmental regulatory authority or quasi-governmental authority (to the extent that the rules, regulations, or orders of such organization or authority have the force of law), or any arbitrator, court, or tribunal of competent jurisdiction.

“Implementation Agreement” means the [Second Amended Apache Term Sheet Implementation Agreement].

“Independent Director” means, initially, [●], or such other Person as may be designated or become the Independent Director pursuant to the terms of this Agreement. The Independent Director shall constitute a “manager” (as that term is defined in the BOC) of the Company.

“Information Notice” has the meaning set forth in Section 7.09.

“Initial Member” has the meaning set forth in the term **Member**.

“Legacy Apache Properties” means the list of assets set forth on Schedule I to the Plan of Merger.

“Legacy Apache Properties PSA” means that Purchase and Sale Agreement, dated as of July 18, 2013, between Apache and certain of its affiliates, Fieldwood and certain of its affiliates, and GOM Shelf, as such agreement has been amended.

“Lien” means any mortgage, pledge, security interest, option, right of first offer, encumbrance, or other restriction or limitation of any nature whatsoever.

“Liquidator” has the meaning set forth in **Section 11.03(a)**.

“Losses” has the meaning set forth in **Section 9.03(a)**.

“Member” means (a) each Person identified on the Members Schedule as of the date hereof as a Member and who has executed this Agreement or a counterpart thereof (each, an **“Initial Member”**); and (b) each Person who is hereafter admitted as a Member in accordance with the terms of this Agreement and the BOC, in each case so long as such Person is shown on the Company’s books and records as the owner of Membership Interests. The Members shall constitute “members” (as that term is defined in the BOC) of the Company.

“Member Nonrecourse Debt” means “partner nonrecourse debt” as defined in Treasury Regulations Section 1.704-2(b)(4), substituting the term “Company” for the term “partnership” and the term “Member” for the term “partner” as the context requires.

“Member Nonrecourse Debt Minimum Gain” means an amount, with respect to each Member Nonrecourse Debt, equal to the Company Minimum Gain that would result if the Member Nonrecourse Debt were treated as a Nonrecourse Liability, determined in accordance with Treasury Regulations Section 1.704-2(i)(3).

“Member Nonrecourse Deduction” means “partner nonrecourse deduction” as defined in Treasury Regulations Section 1.704-2(i), substituting the term “Member” for the term “partner” as the context requires.

“Members Schedule” has the meaning set forth in **Section 3.01**.

“Membership Interest” means an interest in the Company owned by a Member, including such Member’s right (a) to its distributive share of Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company; (b) to its distributive share of the assets of the Company; (c) to vote on, consent to, or otherwise participate in any decision of the Members as provided in this Agreement; and (d) to any and all other benefits to which such Member may be entitled as provided in this Agreement or the BOC. The Membership Interest of each Member shall be expressed as a percentage interest and shall be as set forth on the Members Schedule.

“Net Income” and **“Net Loss”** mean, for each Fiscal Year or other period specified in this Agreement, an amount equal to the Company’s taxable income or taxable loss, or particular items thereof, determined in accordance with Code Section 703(a) (where, for this purpose, all items of income, gain, loss, or deduction required to be stated separately pursuant to Code Section 703(a)(1) shall be included in taxable income or taxable loss), but with the following adjustments:

(f) any income realized by the Company that is exempt from federal income taxation, as described in Code Section 705(a)(1)(B), shall be added to such taxable income or taxable loss, notwithstanding that such income is not includable in gross income;

(g) any expenditures of the Company described in Code Section 705(a)(2)(B), including any items treated under Treasury Regulations Section 1.704-1(b)(2)(iv)(I) as items described in Code Section 705(a)(2)(B), shall be subtracted from such taxable income or taxable loss, notwithstanding that such expenditures are not deductible for federal income tax purposes;

(h) any gain or loss (including Simulated Gain) resulting from any disposition of Company property with respect to which gain or loss is recognized for federal income tax purposes shall be computed by reference to the Book Value of the property so disposed, notwithstanding that the adjusted tax basis of such property differs from its Book Value;

(i) any items of depreciation, amortization, and other cost recovery deductions with respect to Company property having a Book Value that differs from its adjusted tax basis shall be computed by reference to the property’s Book Value (as adjusted for Book Depreciation) in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g);

(j) if the Book Value of any Company property is adjusted as provided in the definition of Book Value, then the amount of such adjustment shall be treated as an item of gain or loss and included in the computation of such taxable income or taxable loss;

(k) to the extent an adjustment to the adjusted tax basis of any Company property pursuant to Code Sections 732(d), 734(b) or 743(b) is required, pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining

Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis); and

(l) any items which are specially allocated pursuant to Section 5.02 hereof shall not be taken into account in computing Net Income or Net Loss. The amounts of the items of Company income, gain, loss or deduction available to be specially allocated pursuant to Section 5.02 hereof shall be determined by applying rules analogous to those set forth in subparagraphs (a) through (f) above.

“Nonrecourse Deductions” has the meaning set forth in Treasury Regulations Section 1.704-2(b).

“Nonrecourse Liability” has the meaning set forth in Treasury Regulations Section 1.704-2(b)(3).

“Person” means an individual, corporation, partnership, joint venture, limited liability company, Governmental Authority, unincorporated organization, trust, association, or other entity.

“Plan of Merger” means the Agreement and Plan of Merger of Fieldwood into the Company and Fieldwood Energy III LLC, dated as of [●], 2021, and adopted by Fieldwood .

“Plan of Reorganization” means the plan of reorganization of Fieldwood that was included in, and was confirmed by, the Confirmation Order.

“Qualified Person” has the meaning set forth in Section 7.02(a).

“Quarterly Estimated Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any calendar quarter of a Fiscal Year means the excess, if any of: (a) the product of (i) a quarter (1/4) in the case of the first calendar quarter of the Fiscal Year, half (1/2) in the case of the second calendar quarter of the Fiscal Year, three-quarters (3/4) in the case of the third calendar quarter of the Fiscal Year, and one (1) in the case of the fourth calendar quarter of the Fiscal Year and (ii) the Member’s Estimated Tax Amount for such Fiscal Year; over (b) all distributions previously made during such Fiscal Year to such Member.

“Recharacterization Mortgages” has the meaning assigned to such term in Section 6.7 of the Decommissioning Agreement.

“Regulatory Allocations” has the meaning set forth in Section 5.02(f).

“Rejection Notice” has the meaning set forth in Section 7.09.

“Related Party Agreement” means any agreement, arrangement, or understanding between or among the Company or any of its Affiliates, on the one hand, and the Independent Director, the Sole Manager or any member or officer of the Company or any of its Affiliates, or any Affiliate of the Independent Director, the Sole Manager or any member or officer of the

Company or any of its Affiliates; in each case, as such agreement may be amended, modified, supplemented, or restated in accordance with the terms of this Agreement.

“Representative” means, with respect to any Person, any and all directors, officers, employees, consultants, financial advisors or lenders, counsel, accountants, and other agents of such Person.

“Restructuring Support Agreement” means the Restructuring Support Agreement, dated as of August 4, 2020, by and among (i) Fieldwood and including the Fieldwood PSA Parties (as defined therein); (ii) the Consenting FLTL Lenders (as defined therein); (iii) the Consenting SLTL Lenders (as defined therein); and (iv) Apache.

“Securities Act” means the Securities Act of 1933, as amended, and the rules and regulations thereunder, which shall be in effect at the time.

“Service Provider” has the meaning set forth in Section 7.04(a).

“Service Provider Agreement” has the meaning set forth in Section 7.04(a).

“Shortfall Amount” has the meaning set forth in Section 6.02(b).

“Simulated Basis” means, with respect to each Depletable Property, the Book Value of such property.

“Simulated Depletion” means, with respect to each Depletable Property, a depletion allowance computed in accordance with U.S. federal income tax principles (as if the Simulated Basis of the property were its adjusted tax basis and using simulated cost depletion) and in the manner specified in Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2), provided that the Simulated Depletion with respect to a Depletable Property shall in no event exceed the Simulated Basis of such Depletable Property.

“Simulated Gain or Loss” means the simulated gain or loss computed with respect to a sale or other disposition of any Depletable Property pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2).

“Sole Manager” has the meaning set forth in Section 7.01.

“Standby Facility” means a secured line of credit to be provided by Apache to the Company and GOM Shelf to fund the ongoing plugging and abandonment and decommissioning of the Legacy Apache Properties and the GOM Shelf Properties, which shall become available to advance funds to the Company and for use in accordance with the Standby Facility Documentation. The Standby Facility shall be secured by a first-priority lien on all the assets of the Company (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of the Company to Apache under the Decommissioning Agreement.

“Standby Facility Documentation” means the Standby Loan Agreement, dated as of [●], 2020, by and between the Company and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

“Subsidiary” means, with respect to any Person, any other Person of which a majority of the outstanding shares or other equity interests having the power to vote for directors or comparable managers are owned, directly or indirectly, by the first Person.

“Tax Advance” has the meaning set forth in [Section 6.02\(a\)](#).

“Tax Amount” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the lesser of (i) the product of (a) the Tax Rate for such Fiscal Year (but not to exceed the Tax Rate applicable to C-corporations for such Fiscal Year) and (b) the Adjusted Taxable Income of the Member for such Fiscal Year with respect to its Membership Interest or (ii) the actual amount of U.S. federal, state and local income tax (including any state or local tax imposed in lieu of an income tax) paid by such Member with respect to such Fiscal Year in respect of the taxable income allocated to the Member by the Company, after taking into account all deductions available to such Member from all sources in excess of such Member’s income from other sources; *provided, however*, that if at any time Fieldwood Energy Inc. has a cash tax liability (including an estimated tax liability) on account of items of income or gain of the Company without sufficient cash on hand from a corresponding cash distribution in respect of such income or gain (all as reasonably determined by Fieldwood Energy Inc.), then the Tax Amount shall be increased such that the Company timely distributes cash sufficient to pay such tax liability.

“Tax Matters Representative” has the meaning set forth in [Section 10.04\(a\)](#).

“Tax Rate” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any period, means the highest effective marginal combined federal, state, and local tax rate applicable to an individual residing in Houston, Texas (or, if higher, a corporation doing business in Houston, Texas), taking into account (a) the character (for example, long-term or short-term capital gain, ordinary, or exempt) of the applicable income and (b) if applicable, the deduction under IRC Section 199A.

“Taxing Authority” has the meaning set forth in [Section 6.03\(b\)](#).

“Term Sheet” means that certain term sheet, dated July 31, 2020, among Fieldwood and certain of its Affiliates, on the one hand, and Apache and certain of its Affiliates, on the other hand.

“Transfer” means to, directly or indirectly, sell, transfer, assign, gift, pledge, encumber, hypothecate, or similarly dispose of, either voluntarily or involuntarily, by operation of law or otherwise, or to enter into any contract, option, or other arrangement or understanding with respect to the sale, transfer, assignment, gift, pledge, encumbrance, hypothecation, or similar disposition of, any Membership Interests owned by a Person or any interest (including a beneficial interest) in any Membership Interests owned by a Person. **“Transfer”** when used as a noun shall have a

correlative meaning. “**Transferor**” and “**Transferee**” mean a Person who makes or receives a Transfer, respectively.

“**Transition Services Agreement**” means the transition services agreement in form and substance attached to the Implementation Agreement and attached hereto as **Exhibit A**.

“**Treasury Regulations**” means the final or temporary regulations issued by the United States Department of Treasury pursuant to its authority under the Code, and any successor regulations.

“**Trust A**” means the Fieldwood Decommissioning Trust A, a Delaware statutory trust.

“**Withholding Advances**” has the meaning set forth in **Section 6.03(b)**.

Section 1.02 Interpretation. For purposes of this Agreement: (a) the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation”; (b) the word “or” is not exclusive; and (c) the words “herein,” “hereof,” “hereby,” “hereto,” and “hereunder” refer to this Agreement as a whole.

The definitions given for any defined terms in this Agreement shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine, and neuter forms.

Unless the context otherwise requires, references herein: (x) to Articles, Sections, Exhibits, and Schedules mean the Articles and Sections of, and Exhibits and Schedules attached to, this Agreement; (y) to an agreement, instrument, or other document means such agreement, instrument, or other document as amended, supplemented, and modified from time to time to the extent permitted by the provisions thereof; and (z) to a statute means such statute as amended from time to time and includes any successor legislation thereto and any regulations promulgated thereunder.

This Agreement shall be construed without regard to any presumption or rule requiring construction or interpretation against the party drafting an instrument or causing any instrument to be drafted.

The Exhibits and Schedules referred to herein shall be construed with, and as an integral part of, this Agreement to the same extent as if they were set forth verbatim herein.

The headings in this Agreement are for reference only and shall not affect the interpretation of this Agreement.

ARTICLE II ORGANIZATION

Section 2.01 Formation.

(a) The Company was formed on [●], 2021, pursuant to the provisions of the BOC, upon the filing, or constructive filing with the Divisive Merger Documents, of the Certificate of Formation with the Secretary of State of the State of Texas.

(b) This Agreement shall constitute the “company agreement” (as that term is used in the BOC) of the Company. The rights, powers, duties, obligations, and liabilities of the Members, the Sole Manager and the Independent Director shall be determined pursuant to the BOC and this Agreement. To the extent that the rights, powers, duties, obligations, and liabilities of any Member, the Sole Manager or the Independent Director are different by reason of any provision of this Agreement than they would be under the BOC in the absence of such provision, this Agreement shall, to the extent permitted by the BOC, control.

Section 2.02 Name. The name of the Company is “Fieldwood Energy I LLC” or such other name or names as may be designated by the Sole Manager; provided, that the name shall always contain the words “Limited Liability Company” or “Limited Company” or an abbreviation of one of those phrases. Amendments to the Certificate of Formation or this Agreement to reflect any such name change may be made by the Sole Manager without the consent of the Members. The Sole Manager shall give prompt notice to the Members of any change to the name of the Company and any related amendment to the Certificate of Formation or this Agreement. The Company may conduct business under any assumed or fictitious name required by Applicable Law or otherwise deemed desirable by the Sole Manager.

Section 2.03 Principal Office. The principal office of the Company is located at [●], or such other place as may from time to time be determined by the Sole Manager. The Sole Manager shall give prompt notice of any such change to each of the Members and Apache.

Section 2.04 Registered Office; Registered Agent.

(a) The registered office of the Company shall be the office of the initial registered agent named in the Certificate of Formation or such other office (which need not be a place of business of the Company) as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

(b) The registered agent for service of process on the Company in the State of Texas shall be the initial registered agent named in the Certificate of Formation or such other Person or Persons as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

Section 2.05 Purposes; Powers.

(a) The purposes of the Company are to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the Legacy Apache Properties and to cause GOM Shelf to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the GOM Shelf Properties, and to engage in any and all activities necessary or incidental to the foregoing purposes.

(b) At the date of this Agreement, the Company has no assets other than (i) the Legacy Apache Properties, including any accounts receivable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization and any cash flow generated from the Legacy Apache Properties after the effective date of the Plan of Reorganization (such cash flow shall be reinvested and used to fund operating expenditures, to fund plugging and abandonment and decommissioning activities associated with the Legacy Apache Properties and the GOM Shelf Properties, to fund capital expenditures on the Legacy Apache Properties approved and authorized in accordance with this Agreement, and to repay amounts outstanding, if any, under the Standby Facility); (ii) 100% of the limited liability company interests or other equity interests in GOM Shelf; and (iii) the initial capitalization provided by Fieldwood pursuant to the divisive merger in an amount equal to \$50 million *minus* the actual plugging and abandonment and decommissioning expenses incurred by Fieldwood between the date of its bankruptcy petition filing on August 3, 2020, and the effective date of the Plan of Reorganization.

(c) At the date of this Agreement, the Company has no liabilities other than (i) operational liabilities accruing after the effective date of the Plan of Reorganization (including any accounts payable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization), (ii) plugging and abandonment and decommissioning liabilities and obligations (A) relating to the Legacy Apache Properties and (B) of GOM Shelf relating to the GOM Shelf Properties, (iii) obligations under the Decommissioning Agreement and the Legacy Apache Properties PSA, and (iv) obligations under the Standby Facility Documentation.

(d) The Company shall have all the powers necessary or convenient to carry out the purposes for which it is formed, including the powers granted by the BOC.

Section 2.06 Term. The term of the Company commenced on the date the Certificate of Formation was filed with the Secretary of State of the State of Texas and shall continue in existence perpetually until the Company is terminated in accordance with the provisions of this Agreement.

ARTICLE III CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS

Section 3.01 Initial Capital Contributions. Contemporaneously with the execution of this Agreement, and pursuant to the Plan of Reorganization and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company shall have the property and assets identified in clauses (i) through (iii) in Section 2.05(b), which shall constitute the aggregate Capital Contributions made by the Initial Member. The Initial Member shall own Membership Interests in the amount set forth opposite such Member's name on Schedule A attached hereto (the "**Members Schedule**"). From and after the date of this Agreement, the Sole Manager shall maintain and update the Members Schedule upon the issuance or Transfer of any Membership Interests to any new or existing Member in accordance with this Agreement.

Section 3.02 Additional Capital Contributions. No Member shall be required to make any additional Capital Contributions to the Company. Any future Capital Contributions made by any Member shall only be made with the consent of the Sole Manager and, in connection with an issuance of additional Membership Interests, made in compliance with Section 7.06(e). To the extent that a Member makes an additional Capital Contribution to the Company, the Sole Manager shall revise the Members Schedule to reflect an increase in the Membership Interest of the contributing Member that fairly and equitably reflects the value of its additional Capital Contribution in relation to the aggregate amount of all Capital Contributions made by the Members.

Section 3.03 Maintenance of Capital Accounts. The Company shall establish and maintain for each Member a separate capital account (a “**Capital Account**”) on its books and records in accordance with this Section 3.03. Each Capital Account shall be established and maintained in accordance with the following provisions:

- (a) Each Member’s Capital Account shall be increased by the amount of:
 - (i) such Member’s Capital Contributions, including such Member’s initial Capital Contribution and any additional Capital Contributions;
 - (ii) any Net Income or other item of income or gain allocated to such Member pursuant to ARTICLE V; and
 - (iii) any liabilities of the Company that are assumed by such Member or secured by any property distributed to such Member.
- (b) Each Member’s Capital Account shall be decreased by:
 - (i) the cash amount or Book Value of any property distributed to such Member pursuant to ARTICLE VI and Section 11.03(d);
 - (ii) the amount of any Net Loss or other item of loss or deduction allocated to such Member pursuant to ARTICLE V; and
 - (iii) the amount of any liabilities of such Member assumed by the Company or that are secured by any property contributed by such Member to the Company.

Section 3.04 Succession Upon Transfer. In the event that any Membership Interests are Transferred in accordance with the terms of this Agreement, the Transferee shall succeed to the Capital Account of the Transferor to the extent it relates to the Transferred Membership Interests and, subject to Section 5.04, shall receive allocations and distributions pursuant to ARTICLE V, ARTICLE VI, and ARTICLE XI in respect of such Membership Interests.

Section 3.05 Negative Capital Accounts. In the event that any Member shall have a deficit balance in its Capital Account, such Member shall have no obligation, during the term of the Company or upon termination or liquidation thereof, to restore such negative balance or make

any Capital Contributions to the Company by reason thereof, except as may be required by Applicable Law or in respect of any negative balance resulting from a withdrawal of capital or termination in contravention of this Agreement.

Section 3.06 No Withdrawals from Capital Accounts. No Member shall be entitled to withdraw any part of its Capital Account or to receive any distribution from the Company, except as otherwise provided in this Agreement. No Member shall receive any interest, salary, or drawing with respect to its Capital Contributions or its Capital Account, except as otherwise provided in this Agreement. The Capital Accounts are maintained for the sole purpose of allocating items of income, gain, loss, and deduction among the Members and shall have no effect on the amount of any distributions to any Members, in liquidation or otherwise.

Section 3.07 Treatment of Loans from Members. Loans by any Member to the Company shall not be considered Capital Contributions and shall not affect the maintenance of such Member's Capital Account, other than to the extent provided in Section 3.03(a)(iii), if applicable.

Section 3.08 Modifications. The foregoing provisions and the other provisions of this Agreement relating to the maintenance of Capital Accounts are intended to comply with Treasury Regulations Section 1.704-1(b) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. If the Sole Manager determines that it is prudent to modify the manner in which the Capital Accounts, or any increases or decreases to the Capital Accounts, are computed in order to comply with such Treasury Regulations, the Sole Manager may authorize such modifications without the consent of any Member.

ARTICLE IV MEMBERS

Section 4.01 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, no Member will be obligated personally for any debt, obligation, or liability of the Company or other Members, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being a Member.

Section 4.02 No Withdrawal. So long as a Member continues to hold a Membership Interest, such Member shall not have the ability to withdraw or resign as a Member prior to the winding up and termination of the Company and any such withdrawal or resignation or attempted withdrawal or resignation by a Member prior to the winding up and termination of the Company shall be null and void. As soon as any Person who is a Member ceases to hold a Membership Interest, such Person shall no longer be a Member.

Section 4.03 No Interest in Company Property. No real or personal property of the Company shall be deemed to be owned by any Member individually, but shall be owned by, and title shall be vested solely in, the Company. Without limiting the foregoing, each Member hereby irrevocably waives during the term of the Company any right that such Member may have to maintain any action for partition with respect to the property of the Company.

Section 4.04 Certification of Membership Interests.

(a) The Sole Manager may, but shall not be required to, issue certificates to the Members representing the Membership Interests held by such Member.

(b) In the event that the Sole Manager shall issue certificates representing Membership Interests in accordance with Section 4.04(a), then in addition to any other legend required by Applicable Law, all certificates representing issued and outstanding Membership Interests shall bear a legend substantially in the following form:

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE IS SUBJECT TO A LIMITED LIABILITY COMPANY AGREEMENT AMONG THE COMPANY AND ITS MEMBERS, A COPY OF WHICH IS ON FILE AT THE PRINCIPAL EXECUTIVE OFFICE OF THE COMPANY. NO TRANSFER, SALE, ASSIGNMENT, GIFT, PLEDGE, HYPOTHECATION, ENCUMBRANCE, OR OTHER DISPOSITION OF THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE MAY BE MADE EXCEPT IN ACCORDANCE WITH THE PROVISIONS OF SUCH COMPANY AGREEMENT.

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY OTHER APPLICABLE SECURITIES LAWS AND MAY NOT BE TRANSFERRED, SOLD, ASSIGNED, GIFTED, PLEDGED, HYPOTHECATED, OR OTHERWISE DISPOSED EXCEPT PURSUANT TO (A) A REGISTRATION STATEMENT EFFECTIVE UNDER SUCH ACT AND LAWS, OR (B) AN EXEMPTION FROM REGISTRATION THEREUNDER.

Section 4.05 Meetings of Members.

(a) Meetings of the Members may be called by (i) the Sole Manager or (ii) a Member or group of Members holding a majority of the Membership Interests.

(b) Written notice stating the place, date, and time of the meeting and, in the case of a meeting of the Members not regularly scheduled, describing the purposes for which the meeting is called, shall be delivered not fewer than ten days and not more than 60 days before the date of the meeting to each Member, by or at the direction of the Sole Manager or the Member(s) calling the meeting, as the case may be. The Members may hold meetings at the Company's principal office or at such other place, within or outside the State of Texas, as the Sole Manager or the Member(s) calling the meeting may designate in the notice for such meeting.

(c) Any Member may participate in a meeting of the Members by means of conference telephone or other communications equipment by means of which all Persons

participating in the meeting can talk to and hear each other, and participation in a meeting by such means shall constitute presence in person at such meeting.

(d) On any matter that is to be voted on by Members, a Member may vote in person or by proxy, and such proxy may be granted in writing, by means of Electronic Transmission or as otherwise permitted by Applicable Law. Every proxy shall be revocable in the discretion of the Member executing it unless otherwise provided in such proxy; provided, that such right to revocation shall not invalidate or otherwise affect actions taken under such proxy prior to such revocation. In lieu of a proxy, a Member may grant an irrevocable power of attorney to conduct the affairs of such Member with respect to matters of the Company, including matters relating to the organization, internal affairs, or termination of the Company.

(e) The business to be conducted at such meeting need not be limited to the purpose described in the notice and can include business to be conducted by Members; provided, that the appropriate Members shall have been notified of the meeting in accordance with Section 4.05(b). Attendance of a Member at any meeting shall constitute a waiver of notice of such meeting, except where a Member attends a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting is not lawfully called or convened.

(f) A quorum of any meeting of the Members shall require the presence, whether in person or by proxy, of the Members holding a majority of the Membership Interests. Subject to Section 4.06, no action may be taken by the Members unless the appropriate quorum is present at a meeting.

(g) Subject to Section 4.06, Section 7.05, Section 7.06, Section 12.10 or any provision of this Agreement or the BOC requiring the vote, consent, or approval of a different percentage of the Membership Interests, no action may be taken by the Members at any meeting at which a quorum is present without the affirmative vote of the Members holding a majority of the outstanding Membership Interests.

Section 4.06 Action Without Meeting.

(a) Notwithstanding the provisions of Section 4.05, any matter that is to be voted on, consented to, or approved by the Members may be taken without a meeting, without prior notice, and without a vote if consented to, in writing or by Electronic Transmission, by a Member or Members holding not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which each Member entitled to vote on the action is present and votes. A record shall be maintained by the Sole Manager of each such action taken by written consent of a Member or Members.

(b) A Member's consent may not be established by a Member's failure to object to an action in a timely manner or by any other means not explicitly provided for in this Agreement.

(c) If any action or decision permitted by this Agreement to be taken or made by less than all of the Members is taken or made by a written consent signed by less than all of the Members, the Sole Manager shall, within ten calendar days after such action is taken or such decision is made, give written notice of the action taken or the decision made to the Members who did not sign the written consent.

Section 4.07 Power of Members. The Members shall have the power to exercise any and all rights or powers granted to Members pursuant to the express terms of this Agreement and the BOC. Except as otherwise specifically provided by this Agreement or required by the BOC, no Member, in its capacity as a Member, shall have the power to act for or on behalf of, or to bind, the Company, other than to the extent that the Company has granted a power of attorney to such Member to bind the Company on such actions.

Section 4.08 Similar or Competitive Activities; Business Opportunities. Nothing contained in this Agreement shall prevent any Member or any of its Affiliates from engaging in any other activities or businesses, regardless of whether those activities or businesses are similar to or competitive with the Company. None of the Members nor any of their Affiliates shall be obligated to account to the Company or to the other Members for any profits or income earned or derived from such other activities or businesses. None of the Members nor any of their Affiliates shall be obligated to inform the Company or the other Members of a business opportunity of any type or description.

ARTICLE V ALLOCATIONS

Section 5.01 Allocation of Net Income and Net Loss. For each Fiscal Year (or portion thereof), after giving effect to the special allocations set forth in **Section 5.02**, Net Income and Net Loss of the Company shall be allocated among the Members pro rata in accordance with their Membership Interests.

Section 5.02 Regulatory and Special Allocations. Notwithstanding the provisions of **Section 5.01**:

(a) If there is a net decrease in Company Minimum Gain (determined according to Treasury Regulations Section 1.704-2(d)(1)) during any Fiscal Year, each Member shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to such Member's share of the net decrease in Company Minimum Gain, determined in accordance with Treasury Regulations Section 1.704-2(g). The items to be so allocated shall be determined in accordance with Treasury Regulations Sections 1.704-2(f)(6) and 1.704-2(j)(2). This Section 5.02(a) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(f) and shall be interpreted consistently therewith.

(b) Member Nonrecourse Deductions shall be allocated in the manner required by Treasury Regulations Section 1.704-2(i). Except as otherwise provided in Treasury Regulations Section 1.704-2(i)(4), if there is a net decrease in Member Nonrecourse Debt Minimum Gain during any Fiscal Year, each Member that has a share of such Member

Nonrecourse Debt Minimum Gain shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to that Member's share of the net decrease in Member Nonrecourse Debt Minimum Gain. Items to be allocated pursuant to this paragraph shall be determined in accordance with Treasury Regulations Sections 1.704-2(i)(4) and 1.704-2(j)(2). This Section 5.02(b) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(i)(4) and shall be interpreted consistently therewith.

(c) Nonrecourse Deductions shall be allocated to the Members in accordance with their Membership Interests.

(d) In the event any Member unexpectedly receives any adjustments, allocations, or distributions described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) or (6), Net Income shall be specially allocated to such Member in an amount and manner sufficient to eliminate the Adjusted Capital Account Deficit created by such adjustments, allocations, or distributions as quickly as possible. This Section 5.02(d) is intended to comply with the "qualified income offset" requirement in Treasury Regulations Section 1.704-1(b)(2)(ii)(d) and shall be interpreted consistently therewith.

(e) Simulated Depletion and Simulated Loss with respect to any Depletable Property shall be allocated among the Members in proportion to their shares of the Simulated Basis in such property. Each Member's share of the Simulated Basis in each of the Company's Depletable Properties shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such Depletable Property is acquired by the Company, and shall be reallocated among the Members in accordance with the Members' Membership Interest as determined immediately following the occurrence of an event giving rise to any adjustment to the Book Values of the Company's oil and gas properties pursuant to the terms of this Agreement (or at the time of any material additions to the federal income tax basis of such Depletable Property).

(f) The allocations set forth in subsections Section 5.02(a), Section 5.02(b), Section 5.02(c), Section 5.02(d) and Section 5.02(e) above (the "**Regulatory Allocations**") are intended to comply with certain requirements of the Treasury Regulations under Code Section 704. Notwithstanding any other provisions of this ARTICLE V (other than the Regulatory Allocations), the Regulatory Allocations shall be taken into account in allocating Net Income and Net Losses among Members so that, to the extent possible, the net amount of such allocations of Net Income and Net Losses and other items and the Regulatory Allocations to each Member shall be equal to the net amount that would have been allocated to such Member if the Regulatory Allocations had not occurred.

Section 5.03 Tax Allocations.

(a) Subject to Section 5.03(b), Section 5.03(c), and Section 5.03(d), all income, gains, losses and deductions of the Company shall be allocated, for federal, state, and local income tax purposes, among the Members in accordance with the allocation of such income, gains, losses, and deductions pursuant to Section 5.01 and Section 5.02, except

that if any such allocation for tax purposes is not permitted by the Code or other Applicable Law, the Company's subsequent income, gains, losses, and deductions shall be allocated among the Members for tax purposes, to the extent permitted by the Code and other Applicable Law, so as to reflect as nearly as possible the allocation set forth in Section 5.01 and Section 5.02.

(b) Items of Company taxable income, gain, loss, and deduction with respect to any property contributed to the capital of the Company shall be allocated among the Members in accordance with Code Section 704(c) using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager, so as to take account of any variation between the adjusted basis of such property to the Company for federal income tax purposes and its Book Value.

(c) If the Book Value of any Company asset is adjusted pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(f) as provided in Section 1.01(c) of the definition of Book Value, subsequent allocations of items of taxable income, gain, loss, and deduction with respect to such asset shall take account of any variation between the adjusted basis of such asset for federal income tax purposes and its Book Value using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager.

(d) Allocations of tax credit, tax credit recapture, and any items related thereto shall be allocated to the Members according to their interests in such items as determined by the Sole Manager taking into account the principles of Treasury Regulations Section 1.704-1(b)(4)(ii).

(e) The deduction for depletion with respect to each separate oil and gas property (as defined in Section 614 of the Code) shall, in accordance with Section 613A(c)(7)(D) of the Code, be computed for federal income tax purposes separately by the Members rather than the Company. The proportionate share of the adjusted tax basis of each oil and gas property shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such oil and gas property is acquired by the Company (and any additions to such U.S. federal income tax basis resulting from expenditures required to be capitalized in such basis shall be allocated among the Members in a manner designed to cause the Members' proportionate shares of such adjusted U.S. federal income tax basis to be in accordance with their Membership Interests as determined at the time of any such additions), and shall be reallocated among the Members in accordance with the Members' Membership Interests as determined immediately following the occurrence of an event giving rise to an adjustment to the Book Values of the Company's oil and gas properties. For purposes of the separate computation of gain or loss by each Member on the taxable disposition of each oil and gas property, the amount realized from such disposition shall be allocated (i) first, to the Members in an amount equal to the Simulated Basis in such oil and gas property in proportion to their allocable shares thereof and (ii) second, any remaining amount realized shall be allocated consistent with the allocation of Simulated Gain. The allocations described in this Section 5.03(e) are intended to be applied in accordance with the Members' "interests in

partnership capital” under Section 613A(c)(7)(D) or the Code; provided, however, that the Members understand and agree that the Sole Manager may authorize special allocations of federal income tax basis, income, gain, deduction or loss, as computed for U.S. federal income tax purposes, in order to eliminate differences between Simulated Basis and adjusted U.S. federal income tax basis with respect to each oil and gas property, in such manner as determined consistent with the principles outlined in Sections 5.03(b) and 5.03(c). The provisions of this Section 5.03(e) and the other provisions of this Agreement relating to allocations under Section 613A(c)(7)(D) of the Code are intended to comply with Treasury Regulations Section 1.704-1(b)(4)(v) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. Each Member, with the assistance of the Company, shall separately keep records of its share of the adjusted tax basis in each oil and gas property, adjust such share of the adjusted tax basis for any cost or percentage depletion allowable with respect to such property and use such adjusted tax basis in the computation of its cost depletion or in the computation of its gain or loss on the disposition of such property by the Company. Upon the reasonable request of the Company, each Member shall advise the Company of its adjusted tax basis in each oil and gas property and any depletion computed with respect thereto, both as computed in accordance with the provisions of this subsection for purposes of allowing the Company to make adjustments to the tax basis of its assets as a result of certain transfers of interests in the Company or distributions by the Company. The Company may rely on such information and, if it is not provided by the Member, may make such reasonable assumptions as it shall determine with respect thereto. When reasonably requested by the Members, the Company shall provide all available information needed by such Members to comply with the record keeping requirements of this Section 5.03(e) and other applicable tax reporting obligations.

(f) Allocations pursuant to this **Section 5.03** are solely for purposes of federal, state, and local taxes and shall not affect, or in any way be taken into account in computing, any Member’s Capital Account or share of Net Income, Net Losses, distributions, or other items pursuant to any provisions of this Agreement.

Section 5.04 Allocations in Respect of Transferred Membership Interests. In the event of a Transfer of Membership Interests during any Fiscal Year made in compliance with the provisions of **ARTICLE VIII**, Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company attributable to such Membership Interests for such Fiscal Year shall be determined using the interim closing of the books method.

ARTICLE VI DISTRIBUTIONS

Section 6.01 General.

(a) Subject to **Section 6.02**, distributions of available cash shall be made to the Members when and in such amounts as determined by the Sole Manager and only following (i) payment of all operating expenses of the Company, including required payments under the Transition Services Agreement or the Service Provider Agreement, (ii) the repayment in full to Apache of any outstanding principal amounts borrowed by the

Company under the Standby Facility and the payment of any accrued interest or premium thereon, in each case, pursuant to the Standby Facility Documentation, (iii) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates (A) in performing services on behalf of the Company in connection with the Legacy Apache Properties or the GOM Shelf Properties pursuant to a services contract between Apache or any of its Affiliates and the Company, (B) pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, and (C) pursuant to or as may be required in connection with the Decommissioning Agreement or plugging and abandonment and decommissioning of the Legacy Apache Properties or the GOM Shelf Properties, unless otherwise reimbursed in accordance with the Decommissioning Agreement, and (iv) the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties. After making all distributions required for a given Fiscal Year under Section 6.02 and repaying/paying all amounts then due and outstanding under the Standby Facility as described in the preceding sentence, distributions determined to be made by the Sole Manager pursuant to this Section 6.01(a) shall be paid to the Members in accordance with their respective Membership Interests.

(b) Notwithstanding any provision to the contrary contained in this Agreement, the Company shall not make any distribution to the Members (i) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, except as provided in Section 6.02, or (ii) if such distribution would violate § 101.206 of the BOC or other Applicable Law.

Section 6.02 Tax Advances.

(a) At least three days before each date prescribed by the Code for a calendar-year corporation to pay quarterly installments of estimated tax, the Company shall use commercially reasonable efforts to distribute cash to each Member in proportion to and to the extent of such Member's Quarterly Estimated Tax Amount for the applicable calendar quarter (each such distribution, a "**Tax Advance**").

(b) If, at any time after the final Quarterly Estimated Tax Amount has been distributed pursuant to Section 6.02(a) with respect to any Fiscal Year, the aggregate Tax Advances to any Member with respect to such Fiscal Year are less than such Member's Tax Amount for such Fiscal Year (a "**Shortfall Amount**"), the Company shall use commercially reasonable efforts to distribute cash in proportion to and to the extent of each Member's Shortfall Amount. The Company shall use commercially reasonable efforts to distribute Shortfall Amounts with respect to a Fiscal Year before the 90th day of the next succeeding Fiscal Year; provided, that if the Company has made distributions other than pursuant to this Section 6.02, the Sole Manager may apply such distributions to reduce any Shortfall Amount.

(c) If the aggregate Tax Advances made to any Member pursuant to this Section 6.02 for any Fiscal Year exceed such Member's Tax Amount (an "**Excess Amount**"), such Excess Amount shall reduce subsequent Tax Advances that would be made to such Member pursuant to this Section 6.02, except to the extent taken into account as an advance pursuant to Section 6.02(d).

(d) Any distributions made pursuant to this Section 6.02 shall be treated for purposes of this Agreement as advances on distributions pursuant to Section 6.01 and shall reduce, dollar-for-dollar, the amount otherwise distributable to such Member pursuant to Section 6.01.

Section 6.03 Tax Withholding; Withholding Advances.

(a) **Tax Withholding.** Each Member agrees to furnish the Company with any representations and forms as shall be reasonably requested by the Company to assist it in determining the extent of, and in fulfilling, any withholding obligations it may have.

(b) **Withholding Advances.** The Company is hereby authorized at all times to make payments ("**Withholding Advances**") with respect to each Member in amounts required to discharge any obligation of the Company, including any obligation under Section 6225 of the Code (as determined by the Tax Matters Representative) based on the advice of legal or tax counsel to the Company) to withhold or make payments to any federal, state, local or foreign taxing authority (a "**Taxing Authority**") with respect to any distribution or allocation by the Company of income or gain to such Member and to withhold the same from distributions to such Member. Any funds withheld from a distribution by reason of this Section 6.03(b) shall nonetheless be deemed distributed to the Member in question for all purposes under this Agreement. If the Company makes any Withholding Advance in respect of a Member hereunder that is not immediately withheld from actual distributions to the Member, then the Member shall promptly reimburse the Company for the amount of such payment, plus interest at a rate equal to the prime rate published in the Wall Street Journal on the date of payment plus two percent (2.0%) per annum, compounded annually, on such amount from the date of such payment until such amount is repaid (or deducted from a distribution) by the Member (any such payment shall not constitute a Capital Contribution). Each Member's reimbursement obligation under this Section 6.03(b) shall continue after such Member transfers its Membership Interests.

(c) **Indemnification.** Each Member hereby agrees to indemnify and hold harmless the Company and the other Members from and against any liability with respect to taxes, interest, or penalties that may be asserted by reason of the Company's failure to deduct and withhold tax on amounts distributable or allocable to such Member. The provisions of this Section 6.03(c) and the obligations of a Member pursuant to Section 6.03(b) shall survive the termination, dissolution, liquidation, and winding up of the Company and the withdrawal of such Member from the Company or Transfer of its Membership Interests. The Company may pursue and enforce all rights and remedies it may have against each Member under this Section 6.03, including bringing a lawsuit to collect repayment with interest of any Withholding Advances.

(d) **Overwithholding.** None of the Company, the Sole Manager or the Independent Director shall be liable for any excess taxes withheld in respect of any distribution or allocation of income or gain to a Member. In the event of an overwithholding, a Member's sole recourse shall be to apply for a refund from the appropriate Taxing Authority.

Section 6.04 Distributions in Kind.

(a) Subject to Sections 6.01 and 6.02, the Sole Manager is hereby authorized, as it may reasonably determine, to make distributions to the Members in the form of securities or other property (but not including any oil and gas properties) held by the Company; provided, that Tax Advances shall only be made in cash. In any non-cash distribution, the securities or property so distributed will be distributed among the Members in the same proportion and priority as cash equal to the Fair Market Value of such securities or property would be distributed among the Members pursuant to **Section 6.01**.

(b) Any distribution of securities shall be subject to such conditions and restrictions as the Sole Manager determines are required or advisable to ensure compliance with Applicable Law. In furtherance of the foregoing, the Sole Manager may require that the Members execute and deliver such documents as the Sole Manager may deem necessary or appropriate to ensure compliance with all federal and state securities laws that apply to such distribution and any further Transfer of the distributed securities, and may appropriately legend the certificates that represent such securities to reflect any restriction on Transfer with respect to such laws.

ARTICLE VII MANAGEMENT

Section 7.01 Management of the Company. The business and affairs of the Company shall be managed, operated, and controlled by or under the direction of the Sole Manager ("**Sole Manager**"). Subject to the provisions of Section 7.06, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company.

Section 7.02 Independent Director.

(a) The Independent Director shall (i) be a natural person who is not, nor for the prior five years has been, a director, officer, employee, trade creditor or equityholder (or spouse, parent, sibling or child of any of the foregoing) of (A) Fieldwood or any Affiliate of Fieldwood or (B) any prior or current lender of Fieldwood (a natural person satisfying such condition set forth in this clause (i), a "**Qualified Person**") and (ii) be provided by Citadel SPV, Global Securitization Services, LLC, Corporation Service Company, CT Corporation, [Lord Securities Corporation],³ Wilmington Trust Company,

³ NTD: Does this entity still exist? They are now at Citadel SPV. Lord does not exist.

or, if none of those companies is then in the service of providing professional independent directors, another nationally recognized company selected by Fieldwood (or, following the divisive merger of Fieldwood pursuant to § 10.008 of the BOC, Credit Bid Purchaser) subject to Apache's prior consent, which may be given or withheld in its sole discretion (such providers collectively, the "**Approved Providers**"). [●] is the Qualified Person provided by an Approved Provider that, as of the date of this Agreement, has been appointed to serve as the initial Independent Director and has also been approved to serve as the initial Independent Director for the Company in connection with the Confirmation Order entered by the Bankruptcy Court for the Southern District of Texas before which the reorganization of Fieldwood was being conducted.

(b) The Independent Director may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. If the Independent Director is removed with Apache's written consent or the Independent Director resigns or otherwise ceases to serve in such capacity, then the Company (acting by majority vote of its Members) shall select another Qualified Person from the Approved Providers to serve as the Independent Director.

Section 7.03 Sole Manager. The Company shall not have any officers or employees other than a Sole Manager. In accordance with the procedure for the selection of the Sole Manager set forth in the Term Sheet, [●] has been selected and designated to serve as the initial Sole Manager. The Sole Manager may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. In the event that the Sole Manager is removed with Apache's written consent or the Sole Manager resigns or otherwise ceases to serve in such capacity, then the Sole Manager shall be selected pursuant to the following procedure: Apache and the Company (acting through the Independent Director for all purposes under this Section 7.03, who shall solicit input from Credit Bid Purchaser for all purposes under this Section 7.03) shall each provide the other with a list of three natural persons, each having a minimum of five years of relevant experience in the energy sector; and if one or more names appear on both Apache's and the Company's lists, then the Company will select, and the Member(s) shall cause the Company to select, the new Sole Manager from those common names; if, however, there are no common names between Apache's and the Company's lists, then Apache and the Company (acting through the Independent Director, who shall solicit input from Credit Bid Purchaser) shall each have the right to strike two names from the other's list, and the new Sole Manager shall be selected by the Independent Director from the remaining two names.

Section 7.04 Service Provider.

(a) Subject to the Transition Services Agreement, the Sole Manager shall hire one or more third-party service provider(s) (whether one or more, collectively, the "**Service Provider**") to perform all operations and plugging and abandonment and decommissioning activities with respect to the Company's and GOM Shelf's properties or assets in a manner consistent with the procedures set forth in this Section 7.04. The Sole Manager shall solicit and obtain a bid for the work to be performed by each Service Provider from not less than three qualified candidates, each of which must (i) have a minimum of five years of relevant experience and (ii) not be, as of such date when bids are submitted, an Affiliate of Apache;

such bids shall detail the scope, terms and conditions of the work to be performed, along with the price to be paid for the performance of such work. The Company shall share copies of each such bid received with Apache promptly following receipt thereof. Following the receipt of such bids, with Apache's prior written consent (which may be given or withheld in its sole discretion), the Sole Manager shall select the candidate whose bid contains the lowest price and best terms for the work to be performed, in view of their relevant experience (all as determined in good faith by the Sole Manager and consented to by Apache), to serve as the Service Provider, and shall cause the Company to enter into an agreement with such Service Provider (such agreement, a "**Service Provider Agreement**") to provide services contemplated in this Section 7.04; provided that, immediately prior to executing such Service Provider Agreement, the Sole Manager shall have confirmed that the proposed Service Provider satisfies the candidate qualifications detailed in clause (ii) of the immediately prior sentence (as if being considered on the date of such Service Provider Agreement rather than the date when bids are submitted), and if the proposed Service Provider does not satisfy such candidate qualifications, the Sole Manager shall then reconsider the submitted bids and select another candidate in accordance with the requirements of this sentence as if the previously selected candidate had not submitted a bid. Any Service Provider Agreement shall be in such form and contain such terms as the Sole Manager determines in good faith to be appropriate and consistent with this Section 7.04. In the event that the Sole Manager elects to remove the Service Provider or the Service Provider otherwise ceases to provide its services in such capacity, then the Sole Manager shall again bid out the work, and shall select the Person to serve as the successor Service Provider, in accordance with the foregoing procedures of this Section 7.04. The Credit Bid Purchaser shall be deemed to satisfy the requirements of a candidate for the Service Provider under this Section 7.04(a).

(b) Upon the effectiveness of the Plan of Reorganization, the Company shall enter into the Transition Services Agreement and the Farmout Agreement with Credit Bid Purchaser. Pursuant to the Transition Services Agreement, Credit Bid Purchaser shall provide transitional operations for the Company in accordance with the terms of the Transition Services Agreement. The Company and Credit Bid Purchaser (in its sole discretion) may mutually agree that Credit Bid Purchaser shall become the Service Provider, at the effective time of which the Transition Services Agreement shall terminate, and the Sole Manager shall cause the Company to enter into the Service Provider Agreement with Credit Bid Purchaser. Furthermore, as provided in the Transition Services Agreement, the Transition Services Agreement may be terminated by the Company, in its sole discretion, in accordance with the terms of the Transition Services Agreement.

Section 7.05 Actions Requiring Independent Director Consent and Service Provider. Without the prior consent of the Independent Director (which consent may be given or withheld in the sole discretion of the Independent Director), and the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

(a) amend, modify, supplement or waive the Certificate of Formation, this Agreement or any other organizational documents of the Company or its Subsidiaries;

- (b) remove or replace the Sole Manager or the Service Provider;
- (c) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;
- (d) wind-up, dissolve, liquidate or terminate the Company or any of its Subsidiaries prior to the occurrence of any event set forth in Section 11.01 or enter into a receivership or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;
- (e) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or
- (f) reinstate the Company or GOM Shelf after termination.

Except as provided in the fourth sentence of Section 9.02(a), in exercising its rights and performing its duties under this Agreement (including pursuant to this Section 7.05), the Independent Director shall have fiduciary duties of loyalty and care similar to that of a director of a business corporation organized under the BOC.

Section 7.06 Actions Requiring Apache Consent. Without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion, unless expressly indicated otherwise), the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

- (a) conduct or be involved in any business or operations other than (i) operating or plugging and abandoning and decommissioning the Legacy Apache Properties, (ii) causing GOM Shelf to operate or plug and abandon and decommission the GOM Shelf Properties, and (iii) performing its obligations under the Credit Bid Purchaser Documents and the Services Provider Agreement;
- (b) purchase or farm-in any properties or assets or sell any of the Company's or GOM Shelf's properties or assets; provided that, following receipt of any such written consent from Apache to purchase or farm-in any properties or assets, other than with respect to usual and ordinary G&A and operating expenditures required to own and maintain such properties or assets, no additional funds of, or available to, the Company or GOM Shelf shall be spent with respect to such properties or assets without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion), provided further, however, that if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as the farm-in transaction would be accretive to the Company's consolidated cash

flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;

(c) farm-out any of the Company's or GOM Shelf's properties or assets; provided, however, if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as the farm-in transaction would be accretive to the Company's consolidated cash flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;

(d) incur indebtedness for borrowed money other than pursuant to the Standby Facility, pledge or grant Liens on any properties or assets of the Company or GOM Shelf other than those provided pursuant to the Standby Facility Documentation and the Recharacterization Mortgages, or guarantee, assume, endorse or otherwise become responsible for the obligations of any other Person; provided, however, the Company may (i) establish a working capital line of credit secured by Liens subordinated in all respects to the Liens and payment and other obligations provided for in the Standby Facility Documentation, (ii) draw on such line of credit solely for the business purposes specified in 7.06(a), and (iii) repay up to \$50,000,000 of such debt in the ordinary course of its business prior to repayment of the obligations secured by Liens in favor of Apache; provided further, however, that the Company shall not establish, draw on, or repay any such line of credit during the existence of an event of default under the Standby Facility Documentation or if such action would cause an event of default under the Standby Facility Documentation;

(e) issue additional Membership Interests or any other Equity Securities or admit additional Members to the Company, or issue additional equity interests of or admit additional members to GOM Shelf;

(f) use its free cash flow (after operating expenses, including fees paid under the Credit Bid Purchaser Documents and the Services Provider Agreement) for any purposes other than fulfilling its obligations to Apache under the Decommissioning Agreement and the Standby Facility Documentation for so long as the obligations thereunder have yet to be satisfied in full (for the avoidance of doubt, Apache's consent shall be required for any development activities proposed by Credit Bid Purchaser under the Farmout Agreement);

(g) make any loan, advance, or capital contribution or make any investment in any Person;

(h) enter into, amend, waive, or terminate any Related Party Agreement;

(i) amend, modify, supplement, restate, or waive any provision of the Certificate of Formation, this Agreement, or any other organizational documents of the

Company or its Subsidiaries (and any such amendment, modification, supplement, or waiver that is attempted without Apache's prior written consent shall be void *ab initio* and without effect);

(j) engage in any activity or take any action with respect to its properties or assets, other than in the ordinary course of business;

(k) select, remove (other than for gross negligence or willful misconduct), or replace, or change the work to be performed by, the Service Provider;

(l) remove (other than for gross negligence or willful misconduct), replace, or change the powers, rights, or responsibilities of, the Sole Manager or the Independent Director;

(m) establish a Subsidiary or enter into any joint venture or similar business arrangement or enter into a transaction covered by Section 7.09;

(n) settle any lawsuit, action, dispute, or other proceeding or otherwise assume any liability or agree to the provision of any equitable relief by the Company or GOM Shelf;

(o) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion, or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;

(p) wind-up, dissolve, liquidate, or terminate the Company or any of its Subsidiaries or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;

(q) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or

(r) reinstate the Company or GOM Shelf after termination.

In addition to the foregoing, if (i)(A) the Company or GOM Shelf defaults on its plugging and abandonment and decommissioning obligations under the Decommissioning Agreement, (B) any Governmental Authority or any other Person seeks to cause Apache or its Affiliates to conduct plugging and abandonment or decommissioning activity that is required in accordance with Applicable Law or contract in respect of any of the Legacy Apache Properties or the GOM Shelf Properties, and (C) Apache conducts such plugging and abandonment or decommissioning activity or activities, or (ii) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, any letter of credit or bond that is part of the Decommissioning Security is not renewed in a manner consistent in all respects with the existing terms of such letter of credit or bond, then the Company shall, and the Independent Director and the Sole Manager shall cause the Company to: (x) if applicable, as promptly as practicable after the Independent Director or the

Sole Manager becomes aware of an event described in clause (ii) immediately above, provide written notice to Apache of the upcoming expiration of, and inability to renew, such letter of credit or bond in a manner consistent in all respects with the existing terms of such letter of credit or bond and (y) pay or reimburse Apache for the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures, which costs shall be determined in good faith by Apache based on the time spent by such employees in performing or overseeing such activities) and expenses incurred in conducting such activity or activities; provided, however, that, to the extent such costs are not direct, out-of-pocket costs incurred by Apache that are reimbursable under the Decommissioning Agreement, such costs shall be reimbursed to Apache only by draws on the Standby Facility which shall not be repaid by the Company unless and until all surety bonds and letters of credit included within Decommissioning Security have been fully utilized by Apache or it is determined in good faith by Apache that it will have no further drawings under such bonds and letters of credit.

Furthermore, the Company shall provide written notice to Apache of (i) each request or proposal the Company or GOM Shelf receives from a Person to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties and (ii) each prospective joint development under the Farmout Agreement. In connection with each of the foregoing, the Company shall, and shall cause GOM Shelf to, provide Apache full and open access to all information that the Company or GOM Shelf has regarding each such opportunity.

Section 7.07 Compensation and Reimbursement of the Independent Director, the Sole Manager, the Service Provider and Credit Bid Purchaser. The Independent Director shall be compensated for the services provided by such individual as the Independent Director of the Company in the amount as specified in Schedule B attached hereto. The Sole Manager shall be compensated for the services provided by such individual as the Sole Manager of the Company in the amount as specified in Schedule C attached hereto. The Company shall reimburse the Independent Director and the Sole Manager for all ordinary, necessary, and direct third-party expenses incurred by the Independent Director and the Sole Manager, respectively, on behalf of the Company in carrying out the Company's business activities. All reimbursements for expenses shall be reasonable in amount and shall not exceed \$[●] in the aggregate for any Fiscal Year. The Service Provider shall be compensated for the services provided by the Service Provider and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as shall be set forth in the applicable Service Provider Agreement. Credit Bid Purchaser shall be compensated for its services under the Transition Services Agreement and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as set forth in the Transition Services Agreement.

Section 7.08 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, neither the Independent Director nor the Sole Manager will be obligated personally for any debt, obligation, or liability of the Company, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment,

decree, or order of a court, solely by reason of being or acting as the Independent Director or the Sole Manager, as applicable.

Section 7.09 Funding Capital Expenditures. Prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, if the Company receives a proposal that the Company engage in any project that is forecast to increase production or cash flow generated from the Legacy Apache Properties or the GOM Shelf Properties (excluding any proposed development activities pursuant to the Farmout Agreement), then the Sole Manager shall, through a written notice, offer to Apache the opportunity to fund the capital expenditures related to such project on behalf of the Company on terms and subject to conditions to be mutually agreed between the Company and Apache; provided that the Company acknowledges and agrees that if any such capital expenditures are funded, in whole or in part, out of funds then available to be borrowed by the Company under the Standby Facility, any additional properties or assets obtained or that come into existence as a result of the use of such borrowed amounts under the Standby Facility, including, without limitation, any increased production or cash amounts generated thereby, shall be pledged as additional security under the Standby Facility Documentation. Such written notice provided to Apache shall include all available details about such opportunity, including, but not limited to, the forecast impact on production and cash flow from the Legacy Apache Properties or the GOM Shelf Properties, as appropriate. Apache shall have a reasonable period (not to exceed 20 Business Days) following its receipt of such written notice to provide written notice to the Company of (a) Apache's election to fund any such capital expenditures and the terms and conditions that Apache proposes to apply thereto, including whether it will fund such capital expenditure, in whole or in part, using amounts then available to be borrowed by the Company under the Standby Facility (such notice, an "**Acceptance Notice**"), (b) Apache's election not to fund any such capital expenditures (such notice, a "**Rejection Notice**"), or (c) Apache's request for additional information it requires to fully evaluate the proposed project (such notice, an "**Information Notice**"). If Apache provides a timely Acceptance Notice, then the Company and Apache shall endeavor in good faith to negotiate the proposed terms and conditions that will apply thereto, and if mutually satisfactory terms are agreed to by the Company and Apache, such terms and conditions shall be documented as promptly as practicable and the closing of such agreement and funding(s) of such capital expenditures shall occur as so agreed. If (i) Apache timely provides to the Company a Rejection Notice, (ii) Apache timely provides an Acceptance Notice but the Company and Apache are unable within 60 Business Days after the Company's receipt of the Acceptance Notice to agree upon mutually satisfactory terms and conditions applicable thereto, or (iii) Apache does not submit a timely response to the offer, then the offer for Apache to fund the capital expenditures of the Company in the applicable project shall be deemed rejected by Apache and the Company shall have 180 days within which to obtain third-party funding for such capital expenditures subject to, and in accordance with, the other terms and conditions of this Agreement (including, without limitation, Section 7.06); provided, however, if the Company is unable to obtain such funding subject to, and in accordance with, the other terms and conditions of this Agreement within such 180-day period, then the Company must again follow the procedures in this Section 7.09 and offer Apache the opportunity to fund such expenditures. If Apache timely provides the Company with an Information Notice, then the Company shall endeavor in good faith to promptly provide the requested information to Apache, and following Apache's receipt of such

information, Apache shall have the right to accept or reject such offer on the terms set forth in this Section 7.09.

ARTICLE VIII TRANSFER

Section 8.01 General Restrictions on Transfer.

(a) No Member shall Transfer all or any portion of its Membership Interest in the Company without the prior written approval of:

(i) Apache and the Company prior to (A) the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, (B) the repayment in full of any and all amounts outstanding under the Standby Facility and the satisfaction of all obligations under the Standby Facility Documentation, (C) the payment or reimbursement by the Company or from funds available under the Decommissioning Security of the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures) and expenses incurred by Apache and its Affiliates (1) in performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties or (2) pursuant to or as may be required in connection with the Decommissioning Agreement, and (D) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required; and

(ii) thereafter, the Company.

(b) Subject to Section 8.01(a), each Member agrees that it will not Transfer all or any portion of its Membership Interest in the Company, and the Company agrees that it shall not issue any Membership Interests:

(i) except as permitted under the Securities Act and other applicable federal or state securities or blue sky laws, and then, with respect to a Transfer of Membership Interests, only upon delivery to the Company of an opinion of counsel in form and substance satisfactory to the Company to the effect that such Transfer may be effected without registration under the Securities Act;

(ii) if such Transfer or issuance would cause the Company to be considered a "publicly traded partnership" under Section 7704(b) of the Code

within the meaning of Treasury Regulations Section 1.7704-1(h)(1)(ii), including the look-through rule in Treasury Regulations Section 1.7704-1(h)(3);

(iii) if such Transfer or issuance would affect the Company's existence or qualification as a limited liability company under the BOC;

(iv) if such Transfer or issuance would cause the Company to lose its status as a partnership for federal income tax purposes;

(v) if such Transfer or issuance would cause the Company to be required to register as an investment company under the Investment Company Act of 1940, as amended; or

(vi) if such Transfer or issuance would cause the assets of the Company to be deemed "Plan Assets" as defined under the Employee Retirement Income Security Act of 1974 or its accompanying regulations or result in any "prohibited transaction" thereunder involving the Company.

(c) Any Transfer or attempted Transfer of any Membership Interest in violation of this Agreement shall be null and void *ab initio*, no such Transfer shall be recorded on the Company's books, and the purported Transferee in any such Transfer shall not be treated (and the purported Transferor shall continue to be treated) as the owner of such Membership Interest for all purposes of this Agreement.

(d) Subject to Section 7.06(e), no Transfer of any Membership Interest to a Person not already a Member of the Company shall be deemed completed until the prospective Transferee has executed a joinder agreement in form and substance acceptable to the Company.

(e) For the avoidance of doubt, any completed Transfer of a Membership Interest permitted by this Agreement shall be deemed a sale, transfer, assignment, or other disposal of such Membership Interest in its entirety as intended by the parties to such Transfer, and shall not be deemed a sale, transfer, assignment, or other disposal of any less than all of the rights and benefits described in the definition of the term "Membership Interest."

ARTICLE IX EXCULPATION AND INDEMNIFICATION

Section 9.01 Exculpation of Covered Persons.

(a) **Covered Persons.** As used herein, the term "**Covered Person**" shall mean (i) each current or former Member; (ii) each current or former manager, officer, director (including the Independent Director), shareholder, partner, member, Affiliate, employee, agent, or Representative of each Member, and each of their Affiliates; and (iii) each manager (including the Sole Manager), officer (if any), employee (if any), agent, or Representative of the Company.

(b) **Standard of Care.** Subject to Section 9.02(a) with respect to the Independent Director, no Covered Person shall be liable to the Company or any other Covered Person for any loss, damage, or claim incurred by reason of any action taken or omitted to be taken by such Covered Person in good faith reliance on the provisions of this Agreement, so long as such action or omission does not constitute fraud or willful misconduct by such Covered Person.

(c) **Good Faith Reliance.** A Covered Person shall be fully protected in relying in good faith upon the records of the Company and upon such information, opinions, reports, or statements (including financial statements and information, opinions, reports, or statements as to the value or amount of the assets, liabilities, Net Income, or Net Losses of the Company or any facts pertinent to the existence and amount of assets from which distributions might properly be paid) of the following Persons or groups: (i) another Member; (ii) one or more officers or employees of the Company; (iii) any attorney, independent accountant, appraiser, or other expert or professional employed or engaged by or on behalf of the Company; or (iv) any other Person selected in good faith by or on behalf of the Company, in each case as to matters that such relying Person reasonably believes to be within such other Person's professional or expert competence. The preceding sentence shall in no way limit any Person's right to rely on information to the extent provided in § 3.102 or § 3.105 of the BOC.

Section 9.02 Liabilities and Duties of Covered Persons.

(a) **Limitation of Liability.** This Agreement, unless otherwise specifically stated herein, is not intended to, and does not, create or impose any fiduciary duty on any Covered Person. Furthermore, each of the Members and the Company hereby waives any and all fiduciary duties that, absent such waiver, may be implied by Applicable Law, and in doing so, acknowledges and agrees that the duties and obligations of each Covered Person to each other and to the Company are only as expressly set forth in this Agreement. The provisions of this Agreement, to the extent that they restrict the duties and liabilities of a Covered Person otherwise existing at law or in equity, are agreed by the Members to replace such other duties and liabilities of such Covered Person. Notwithstanding anything to the contrary in this Article IX, to the fullest extent permitted by Applicable Law, and notwithstanding any duty otherwise existing at law or in equity, the Independent Director shall consider only the interests of the Company, including its creditors, in acting or otherwise consenting to matters requiring the consent of the Independent Director in this Agreement. Except for duties to the Company as set forth in the immediately preceding sentence (including duties to the Members and the Company's creditors solely to the extent of their respective economic interests in the Company but excluding (i) all other interests of the Members, (ii) the interests of other Affiliates of the Company, and (iii) the interests of any group of Affiliates of which the Company is a part) and in the last sentence of Section 7.05, the Independent Director shall not have any fiduciary duties to the Members or any other Person bound by this Agreement; provided, however, the foregoing shall not eliminate the implied contractual covenant of good faith and fair dealing. To the fullest extent permitted by law, the Independent Director shall not be liable to the Company, the Members or any other Person bound by this Agreement for breach of contract or breach of

duties (including fiduciary duties), unless the Independent Director acted in bad faith or engaged in willful misconduct.

(b) **Duties.** Except as provided in Section 9.02(a) with respect to the Independent Director, whenever in this Agreement a Covered Person is permitted or required to make a decision (including a decision that is in such Covered Person's "discretion" or under a grant of similar authority or latitude), the Covered Person shall be entitled to consider only such interests and factors as such Covered Person desires, including its own interests, and shall have no duty or obligation to give any consideration to any interest of or factors affecting the Company or any other Person. Whenever in this Agreement a Covered Person is permitted or required to make a decision in such Covered Person's "good faith," the Covered Person shall act under such express standard and shall not be subject to any other or different standard imposed by this Agreement or any other Applicable Law.

Section 9.03 Indemnification.

(a) **Indemnification.** To the fullest extent permitted by the BOC, as the same now exists or may hereafter be amended, substituted or replaced (but, in the case of any such amendment, substitution, or replacement, only to the extent that such amendment, substitution, or replacement permits the Company to provide broader indemnification rights than the BOC permitted the Company to provide prior to such amendment, substitution, or replacement), the Company shall indemnify, hold harmless, defend, pay, and reimburse any Covered Person against any and all losses, claims, damages, judgments, fines, or liabilities, including reasonable legal fees or other expenses incurred in investigating or defending against such losses, claims, damages, judgments, fines, or liabilities, and any amounts expended in settlement of any claims (collectively, "**Losses**") to which such Covered Person may become subject by reason of:

(i) any act or omission or alleged act or omission performed or omitted to be performed on behalf of the Company, any Member, or any direct or indirect Subsidiary of the foregoing in connection with the business of the Company; or

(ii) such Covered Person being or acting in connection with the business of the Company as a member, shareholder, Affiliate, manager, director, officer, employee, or agent of the Company, any Member, or any of their respective Affiliates, or that such Covered Person is or was serving at the request of the Company as a member, manager, director, officer, employee, or agent of any Person including the Company;

provided, that (x) such Covered Person acted in good faith and in a manner believed by such Covered Person to be in, or not opposed to, the best interests of the Company and, with respect to any criminal proceeding, had no reasonable cause to believe his conduct was unlawful, and (y) such Covered Person's conduct did not constitute fraud or willful and intentional misconduct, in either case as determined by a final, nonappealable order of a court of competent jurisdiction. In connection with the foregoing, the termination of any

action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the Covered Person did not act in good faith or, with respect to any criminal proceeding, had reasonable cause to believe that such Covered Person's conduct was unlawful, or that the Covered Person's conduct constituted fraud or willful misconduct.

(b) **Control of Defense.** Upon a Covered Person's discovery of any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03, the Covered Person shall give prompt written notice to the Company of such claim, lawsuit, or proceeding, provided, that the failure of the Covered Person to provide such notice shall not relieve the Company of any indemnification obligation under this Section 9.03, unless the Company shall have been materially prejudiced thereby. The Company shall be entitled to participate in or assume the defense of any such claim, lawsuit, or proceeding at its own expense. After notice from the Company to the Covered Person of its election to assume the defense of any such claim, lawsuit, or proceeding, the Company shall not be liable to the Covered Person under this Agreement or otherwise for any legal or other expenses subsequently incurred by the Covered Person in connection with investigating, preparing to defend, or defending any such claim, lawsuit, or other proceeding. If the Company does not elect (or fails to elect) to assume the defense of any such claim, lawsuit, or proceeding, the Covered Person shall have the right to assume the defense of such claim, lawsuit, or proceeding as it deems appropriate, but it shall not settle any such claim, lawsuit, or proceeding without the consent of the Company (which consent shall not be unreasonably withheld, conditioned, or delayed).

(c) **Reimbursement.** The Company shall promptly reimburse (and/or advance to the extent reasonably required) each Covered Person for reasonable legal or other expenses (as incurred) of such Covered Person in connection with investigating, preparing to defend, or defending any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03; provided, that if it is finally judicially determined that such Covered Person is not entitled to the indemnification provided by this Section 9.03, then such Covered Person shall promptly reimburse the Company for any reimbursed or advanced expenses.

(d) **Entitlement to Indemnity.** The indemnification provided by this Section 9.03 shall not be deemed exclusive of any other rights to indemnification to which those seeking indemnification may be entitled under any agreement or otherwise. The provisions of this Section 9.03 shall continue to afford protection to each Covered Person regardless of whether such Covered Person remains in the position or capacity pursuant to which such Covered Person became entitled to indemnification under this Section 9.03 and shall inure to the benefit of the executors, administrators, legatees, and distributees of such Covered Person.

(e) **Insurance.** To the extent available on commercially reasonable terms, the Company may purchase, at its expense, insurance to cover Losses covered by the foregoing indemnification provisions and to otherwise cover Losses for any breach or alleged breach

by any Covered Person of such Covered Person's duties in such amount and with such deductibles as the Sole Manager may reasonably determine; provided, that the failure to obtain such insurance shall not affect the right to indemnification of any Covered Person under the indemnification provisions contained herein, including the right to be reimbursed or advanced expenses or otherwise indemnified for Losses hereunder. If any Covered Person recovers any amounts in respect of any Losses from any insurance coverage, then such Covered Person shall, to the extent that such recovery is duplicative, reimburse the Company for any amounts previously paid to such Covered Person by the Company in respect of such Losses.

(f) **Funding of Indemnification Obligation.** Notwithstanding anything contained herein to the contrary, any indemnity by the Company relating to the matters covered in this **Section 9.03** shall be provided out of and to the extent of Company assets only, and no Member (unless such Member otherwise agrees in writing) shall have personal liability on account thereof or shall be required to make additional Capital Contributions to help satisfy such indemnity by the Company.

(g) **Savings Clause.** If this **Section 9.03** or any portion hereof shall be invalidated on any ground by any court of competent jurisdiction, then the Company shall nevertheless indemnify and hold harmless each Covered Person pursuant to this **Section 9.03** to the fullest extent permitted by any applicable portion of this **Section 9.03** that shall not have been invalidated and to the fullest extent permitted by Applicable Law.

(h) **Amendment.** The provisions of this **Section 9.03** shall be a contract between the Company, on the one hand, and each Covered Person who served in such capacity at any time while this **Section 9.03** is in effect, on the other hand, pursuant to which the Company and each such Covered Person intend to be legally bound. No amendment, modification, or repeal of this **Section 9.03** that adversely affects the rights of a Covered Person to indemnification for Losses incurred or relating to a state of facts existing prior to such amendment, modification or repeal shall apply in such a way as to eliminate or reduce such Covered Person's entitlement to indemnification for such Losses without the Covered Person's prior written consent.

Section 9.04 Survival. The provisions of this **ARTICLE IX** shall survive the dissolution, liquidation, winding up, and termination of the Company.

ARTICLE X ACCOUNTING; TAX MATTERS

Section 10.01 Financial Statements and Other Information. The Company shall furnish to each Member and Apache the following reports:

(a) **Annual Financial Statements.** As soon as available, and in any event within 105 days after the end of each Fiscal Year, its audited consolidated balance sheet and related consolidated statements of operations, Members' equity and cash flows as of the end of and for such year prepared under AICPA auditing standards, setting forth in each case in comparative form the figures for the previous Fiscal Year, all reported on by

independent public accountants acceptable to each Member and Apache (without a “going concern” or like qualification, commentary, or exception (except to the extent that any such qualification, commentary, or exception expressly indicates that after giving effect to the exclusion of asset retirement obligations reflected on the accompanying balance sheet, there would be no such qualification, commentary, or exception), and without any qualification or exception as to the scope of such audit) to the effect that such consolidated financial statements present fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied;

(b) **Quarterly Financial Statements.** As soon as available, and in any event within 50 days after the end of each quarterly accounting period in each Fiscal Year (including the last fiscal quarter of the Fiscal Year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, Members’ equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of the previous Fiscal Year or as at the end of such period or periods, all in reasonable detail and certified by the Company as presenting fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes; and

(c) **Monthly Operating Data.** As soon as available, but in no event later than 15 Business Days after the end of each calendar month, a statement in a form reasonably satisfactory to each Member and Apache showing all operating data for the Company and GOM Shelf, including operating expenses and revenue for each of the Company and GOM Shelf, for such calendar month.

(d) **Operating Budget.** As soon as available, but in any event no later than 60 days after the end of each Fiscal Year of the Company, a detailed operating budget for the Fiscal Year, forecasting revenue, operating costs, and capital expenses for each fiscal quarter in form reasonably satisfactory to each Member and Apache.

(e) **Additional Information.** Promptly following any reasonable request therefor, such other information regarding the operations, business affairs and financial condition of each of the Company and GOM Shelf, as any Member or Apache may reasonably request, including, without limitation, decommissioning cost estimates and calculations.

Section 10.02 Inspection Rights. Upon reasonable notice from a Member or Apache, the Company shall afford each Member or Apache and their respective Representatives access during normal business hours to (a) the Company’s properties, offices, plants, and other facilities; (b) the corporate, financial, and similar records, reports, and documents of the Company, including, without limitation, all books and records, minutes of proceedings, internal management documents, reports of operations, reports of adverse developments, copies of any management letters and communications with Members or the Sole Manager or Independent Director, and to

permit each Member or Apache and their respective Representatives to examine such documents and make copies thereof; and (c) any officers, senior employees, and public accountants of the Company, and to afford each Member or Apache and their respective Representatives the opportunity to discuss and advise on the affairs, finances, and accounts of the Company with such officers, senior employees, and public accountants (and the Company hereby authorizes said accountants to discuss with such Member or Apache and their respective Representatives such affairs, finances, and accounts).

Section 10.03 Income Tax Status. It is the intent of the Company and the Members that the Company shall be treated as a partnership or a disregarded entity for U.S., federal, state, and local income tax purposes. Neither the Company nor any Member shall make an election for the Company to be classified as other than a partnership or a disregarded entity pursuant to Treasury Regulations Section 301.7701-3.

Section 10.04 Tax Matters Representative.

(a) **Appointment.** The Members hereby appoint the Sole Manager as “partnership representative” as provided in Code Section 6223(a) (the “**Tax Matters Representative**”). If any state or local tax law provides for a tax matters partner/partnership representative or Person having similar rights, powers, authority or obligations, the person designated as the Tax Matters Representative shall also serve in such capacity. To the extent required by Applicable Law, if the Tax Matters Representative is an entity, it shall appoint a “designated individual” to act on its behalf. The Tax Matters Representative can be removed at any time by a vote of Members holding a majority of the Membership Interests, and shall resign if it is no longer a Member. In the event of the resignation or removal of the Tax Matters Representative, Members holding a majority of the Membership Interests shall select a replacement Tax Matters Representative.

(b) **Tax Examinations and Audits.** The Tax Matters Representative is authorized and required to represent the Company (at the Company’s expense) in connection with all examinations of the Company’s affairs by Taxing Authorities, including resulting administrative and judicial proceedings, and to expend Company funds for professional services and costs associated therewith. The Tax Matters Representative shall promptly notify the Members in writing of the commencement of any tax audit of the Company, upon receipt of a tax assessment and upon receipt of a notice of final partnership adjustment, and shall keep the Members reasonably informed of the status of any tax audit and resulting administrative and judicial proceedings. Without the consent of Members holding a majority of the Membership Interests, the Tax Matters Representative shall not extend the statute of limitations, file a request for administrative adjustment, file suit relating to any Company tax refund or deficiency or enter into any settlement agreement relating to items of income, gain, loss or deduction of the Company with any Taxing Authority.

(c) **US Federal Tax Proceedings.** The Members acknowledge that the Company may elect the application of Section 6226 of the Code. This acknowledgement applies to each Member whether or not the Member owns an interest in the Company in

both the reviewed year and the year of the tax adjustment. In the event that the Company elects the application of Section 6226 of the Code, the Members agree and covenant to take into account and report to the Internal Revenue Service (or any other applicable taxing authority) any adjustment to their tax items for the reviewed year of which they are notified by the Company in a written statement, in the manner provided in Section 6226(b) of the Code, whether or not the Member owns any interest in the Company at such time. Any Member that fails to report its share of such adjustments on its tax return, agrees to indemnify and hold harmless the Company and the Tax Matters Representative from and against any and all losses, costs, liabilities and expenses related to taxes (including penalties and interest) imposed on the Company as a result of the Member's inaction. If the Company is required to pay the assessment of the imputed underpayment under Section 6225(a)(1) of the Code or similar provisions of state law, any taxes, penalties, and interest payable by the Company shall be treated as attributable to the Members, and, to the extent possible, the Tax Matters Representative shall allocate the burden of any such amounts to those Members to whom such amounts are reasonably attributable taking into account the Member's or former Member's allocable share of taxable income or loss with respect to the Fiscal Year to which such assessment pertains and adjustments that may have been made in computing the imputed underpayment. To the extent that any such amount is payable by the Company, at the option of the Tax Matters Representative, such amount shall be recoverable from such Member as provided in Section 6.03(c). The provisions contained in this Section 10.04 shall survive the dissolution, termination or liquidation of the Company, the withdrawal of any Member or the transfer of any Member's interest in the Company and apply to unadmitted assignees of a Member Interest who may be considered current or former partners of the Company for federal tax purposes.

(d) **Tax Returns.** Each Member agrees that such Member shall not treat any Company item inconsistently on such Member's federal, state, foreign or other income tax return with the treatment of the item on the Company's return.

(e) **Section 754 Election.** The Tax Matters Representative will make an election under Code Section 754, if the Company is to be taxed as a partnership for federal tax purposes.

(f) **Indemnification.** The Company shall defend, indemnify, and hold harmless the Tax Matters Representative against any and all liabilities sustained as a result of any act or decision concerning Company tax matters and within the scope of responsibilities as Tax Matters Representative, so long as such act or decision was done or made in good faith and does not constitute gross negligence or willful misconduct.

Section 10.05 Tax Returns. At the expense of the Company, the Sole Manager (or any officer of the Company that it may designate pursuant to this Agreement) shall endeavor to cause the preparation and timely filing (including extensions) of all tax returns required to be filed by the Company pursuant to the Code as well as all other required tax returns in each jurisdiction in which the Company owns property or does business. As soon as reasonably possible after the end of each Fiscal Year, the Sole Manager or any designated officer of the Company, as applicable, will cause to be delivered to each Person who was a Member at any time during such Fiscal Year,

IRS Schedule K-1 to Form 1065, if applicable, and such other information with respect to the Company as may be necessary for the preparation of such Person's federal, state, and local income tax returns for such Fiscal Year.

Section 10.06 Company Funds. All funds of the Company shall be deposited in its name, or in such name as may be designated by the Sole Manager, in such checking, savings, or other accounts, or held in its name in the form of such other investments as shall be designated by the Sole Manager. The funds of the Company shall not be commingled with the funds of any other Person. All withdrawals of such deposits or liquidations of such investments by the Company shall be made exclusively upon the signature or signatures of the Sole Manager, or any officer or officers of the Company that may be designated by the Sole Manager, as applicable, pursuant to this Agreement.

ARTICLE XI WINDING UP AND TERMINATION

Section 11.01 Events Requiring Winding Up. The Company shall begin to wind up its business and affairs only upon the occurrence of any of the following events (in each case, subject to the applicable provisions of Section 7.06):

- (a) upon the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties;
- (b) the occurrence of a nonwaivable event under the terms of the BOC which requires the winding up of the Company after its termination unless a Continuance occurs in respect of such event; or
- (c) the entry of a judicial decree ordering winding up and termination under § 11.314 of the BOC in proceedings of which Apache has been given notice and an opportunity to participate.

Notwithstanding the occurrence of an event referenced in Section 11.01(b), if the Company is permitted prior to the termination of its existence in accordance with the BOC to revoke a winding up upon the occurrence of such event and each of Apache, the Sole Manager, and the Independent Director provide their prior written consent to such revocation, then, to the extent so permitted under the BOC and in the manner provided therein, the Company's existence shall be continued (the revocation of such a winding up and continuance of the Company, a "**Continuance**").

Section 11.02 Effectiveness of Termination. The Company shall begin to wind up its business and affairs as soon as reasonably practicable upon the occurrence of an event described in Section 11.01 (if such event has not been revoked or cancelled), but the Company shall not terminate until the winding up of the Company has been completed, the assets of the Company have been distributed as provided in Section 11.03, and the Certificate of Termination shall have been filed as provided in Section 11.04.

Section 11.03 Liquidation. If the Company is to be terminated pursuant to **Section 11.01**, the Company shall be liquidated and its business and affairs wound up in accordance with the BOC and the following provisions:

(a) **Liquidator.** The Sole Manager shall act as liquidator to wind up the Company (the “**Liquidator**”); provided, however, that if there is then a vacancy in the position of the Sole Manager or the Sole Manager is not willing to act as the Liquidator, the Members shall appoint a person to act as the Liquidator. The Liquidator shall have full power and authority to sell, assign, and encumber any or all of the Company’s assets and to wind up and liquidate the affairs of the Company in an orderly and business-like manner.

(b) **Accounting.** As promptly as possible after the event requiring winding up and again after final liquidation, the Liquidator shall cause a proper accounting to be made by a recognized firm of certified public accountants of the Company’s assets, liabilities, and operations through the last day of the calendar month in which such event occurs or the final liquidation is completed, as applicable.

(c) **Notice.** The Liquidator shall deliver to each known claimant of the Company the notice required by § 11.052 of the BOC.

(d) **Distribution of Proceeds.** The Liquidator shall liquidate the assets of the Company and distribute the proceeds of such liquidation in the following order of priority, unless otherwise required by mandatory provisions of Applicable Law:

(i) First, to the payment of all of the Company’s debts and liabilities to its creditors (including Members, if applicable) and the expenses of liquidation (including sales commissions incident to any sales of assets of the Company);

(ii) Second, to Trust A until the aggregate funds in Trust A are in an amount equal to 125% of the then Remaining Decommissioning (as defined in the Decommissioning Agreement);

(iii) Third, to the establishment of and additions to other reserves that are determined by the Liquidator to be reasonably necessary for any contingent unforeseen liabilities or obligations of the Company; and

(iv) Fourth, to the Members in accordance with the positive balances in their respective Capital Accounts, as determined after taking into account all Capital Account adjustments for the taxable year of the Company during which the liquidation of the Company occurs.

(e) **Discretion of Liquidator.** Notwithstanding the provisions of **Section 11.03(d)** that require the liquidation of the assets of the Company, but subject to the order of priorities set forth in **Section 11.03(d)**, if upon winding up of the Company the Liquidator reasonably determines that an immediate sale of part or all of the Company’s assets would be impractical or could cause undue loss to the Members, the Liquidator may defer the liquidation of any assets except those necessary to satisfy Company liabilities,

Trust A, and reserves, and may, upon approval of holders of a majority of the outstanding Membership Interests, distribute to the Members, in lieu of cash, as tenants in common and in accordance with the provisions of **Section 11.03(d)**, undivided interests in such Company assets as the Liquidator deems not suitable for liquidation. Any such distribution in kind shall be subject to such conditions relating to the disposition and management of such properties as the Liquidator deems reasonable and equitable and to any agreements governing the operating of such properties at such time. For purposes of any such distribution, any property to be distributed will be valued at its Fair Market Value.

Section 11.04 Certificate of Termination. Upon completion of the distribution of the assets of the Company as provided in **Section 11.03(d)** hereof, the Liquidator or other such officer shall execute and cause to be filed a Certificate of Termination in the State of Texas and shall cause the cancellation of all qualifications and registrations of the Company as a foreign limited liability company in jurisdictions other than the State of Texas and shall take such other actions as may be necessary to terminate the Company. Upon acceptance of the Certificate of Termination by the Texas Secretary of State, the Company shall be terminated.

Section 11.05 Survival of Rights, Duties, and Obligations. Dissolution, liquidation, winding up, or termination of the Company for any reason shall not release any party from any Loss that at the time of such dissolution, liquidation, winding up, or termination already had accrued to any other party or thereafter may accrue in respect of any act or omission prior to such dissolution, liquidation, winding up, or termination. For the avoidance of doubt, none of the foregoing shall replace, diminish, or otherwise adversely affect any Member's right to indemnification pursuant to **Section 9.03**.

Section 11.06 Recourse for Claims. Each Member shall look solely to the assets of the Company for all distributions with respect to the Company, such Member's Capital Account, and such Member's share of Net Income, Net Loss, and other items of income, gain, loss, and deduction, and shall have no recourse therefor (upon termination or otherwise) against the Liquidator, the Independent Director, or any other Member.

ARTICLE XII MISCELLANEOUS

Section 12.01 Expenses. Except as otherwise expressly provided herein, in the Restructuring Support Agreement, or in the Confirmation Order, all costs and expenses, including fees and disbursements of counsel, financial advisors, and accountants, incurred in connection with the preparation and execution of this Agreement, or any amendment or waiver hereof, and the transactions contemplated hereby shall be paid by the party incurring such costs and expenses. In addition to the immediately preceding sentence and the payment or reimbursement to Apache and its Affiliates for the costs and expenses of performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties as provided in the final paragraph of Section 7.06, from time to time as Apache evaluates any matter specified in Section 7.06 for which its consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, the Company shall reimburse Apache for all costs and expenses incurred in connection therewith, with such

reimbursement to be made regardless of whether Apache consents to such matter or provides an Acceptance Notice, Rejection Notice, or Information Notice to the Company with respect to such proposal. Apache's costs shall include, without limitation, third-party costs and the reimbursable costs of compensation and benefits of employees of Apache and its Affiliates who devote productive time to evaluating any matter specified in Section 7.06 for which the consent of Apache is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, which costs shall be determined in good faith by Apache based on the time spent by such employees in conducting such evaluation. The reimbursement to be made pursuant to the immediately preceding sentences shall be made within 30 days of the Company's receipt of a statement from Apache specifying the costs to be so reimbursed.

Section 12.02 Further Assurances. In connection with this Agreement and the transactions contemplated hereby, the Company and each Member hereby agrees, at the request of the Company or any other Member, to execute and deliver such additional documents, instruments, conveyances, and assurances and to take such further actions as may be required to carry out the provisions hereof and give effect to the transactions contemplated hereby.

Section 12.03 Confidentiality.

(a) Each Member acknowledges that, during the term of this Agreement, it will have access to and become acquainted with trade secrets, proprietary information, and confidential information belonging to the Company and its Affiliates that are not generally known to the public, including, but not limited to, information concerning business plans, financial statements, and other information provided pursuant to this Agreement, operating practices and methods, expansion plans, strategic plans, marketing plans, contracts, customer lists, or other business documents that the Company treats as confidential, in any format whatsoever (including oral, written, electronic, or any other form or medium) (collectively, "**Confidential Information**"). In addition, each Member acknowledges that: (i) the Company has invested, and continues to invest, substantial time, expense, and specialized knowledge in developing its Confidential Information; (ii) the Confidential Information provides the Company with a competitive advantage over others in the marketplace; and (iii) the Company would be irreparably harmed if the Confidential Information were disclosed to competitors or made available to the public. Without limiting the applicability of any other agreement to which any Member is subject, no Member shall, directly or indirectly, disclose or use (other than solely for the purposes of such Member monitoring and analyzing its investment in the Company) at any time, including, without limitation, use for personal, commercial, or proprietary advantage or profit, either during its association with the Company or thereafter, any Confidential Information of which such Member is or becomes aware. Each Member in possession of Confidential Information shall take all appropriate steps to safeguard such information and to protect it against disclosure, misuse, espionage, loss, and theft.

(b) Nothing contained in **Section 12.03(a)** shall prevent any Member from disclosing Confidential Information: (i) upon the order of any court or administrative agency; (ii) upon the request or demand of any regulatory agency or authority having jurisdiction over such Member; (iii) to the extent compelled by legal process or required or

requested pursuant to subpoena, interrogatories, or other discovery requests; (iv) to the extent necessary in connection with the exercise of any remedy hereunder; (v) to the other Members; or (vi) to such Member's Representatives who, in the reasonable judgment of such Member, need to know such Confidential Information and agree to be bound by the provisions of this Section 12.03 as if a Member; or (vii) to any potential Transferee in connection with a proposed Transfer of Membership Interests from such Member, as long as such potential Transferee agrees in writing to be bound by the provisions of this Section 12.03 as if a Member before receiving such Confidential Information; provided, that in the case of clause (i), (ii), or (iii), such Member shall notify the Company and other Members of the proposed disclosure as far in advance of such disclosure as practicable (but in no event make any such disclosure before notifying the Company and other Members) and use reasonable efforts to ensure that any Confidential Information so disclosed is accorded confidential treatment satisfactory to the Company, when and if available.

(c) The restrictions of Section 12.03(a) shall not apply to Confidential Information that: (i) is or becomes generally available to the public other than as a result of a disclosure by a Member in violation of this Agreement; (ii) is or has been independently developed or conceived by such Member without use of Confidential Information; or (iii) becomes available to such Member or any of its Representatives on a non-confidential basis from a source other than the Company, the other Members, or any of their respective Representatives, provided, that such source is not known by the receiving Member to be bound by a confidentiality agreement regarding the Company.

(d) The obligations of each Member under this Section 12.03 shall survive for so long as such Member remains a Member, and for three years following the earlier of (i) termination, dissolution, liquidation, and winding up of the Company; (ii) the withdrawal of such Member from the Company; or (iii) such Member's Transfer of its Membership Interests; provided that with respect to Confidential Information that constitutes a trade secret under Applicable Law, the obligations of each Member under this Section 12.03 shall survive until, if ever, such Confidential Information loses its trade secret protection other than due, directly or indirectly, to an act or omission of the Member.

Section 12.04 Notices. All notices, requests, consents, claims, demands, waivers, and other communications hereunder shall be in writing and shall be deemed to have been given:

- (a) when delivered by hand (with written confirmation of receipt);
- (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested); or
- (c) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid.

Such communications must be sent to the respective parties at the following addresses (or at such other address for a party as shall be specified in a notice given in accordance with this Section 12.04):

If to the Company: Fieldwood Energy I LLC
[COMPANY ADDRESS]
Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

with a copy to: Hunton Andrews Kurth LLP
(which shall not 600 Travis Street
constitute notice) Suite 4200
Houston, TX 77002
Attention: G. Michael O’Leary

If to the Independent Director: [INDEPENDENT DIRECTOR ADDRESS]
Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

with a copy to: Hunton Andrews Kurth LLP
(which shall not 600 Travis Street
constitute notice) Suite 4200
Houston, TX 77002
Attention: G. Michael O’Leary

If to a Member: To the Member’s respective mailing address as set forth on the Members Schedule.

Section 12.05 Headings. The headings in this Agreement are inserted for convenience or reference only and are in no way intended to describe, interpret, define, or limit the scope, extent, or intent of this Agreement or any provision of this Agreement.

Section 12.06 Severability. If any term or provision of this Agreement is held to be invalid, illegal, or unenforceable under Applicable Law in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Except as provided in Section 9.03(g), upon such determination that any term or other provision is invalid, illegal, or unenforceable, this Agreement shall be modified automatically so as to effect the original intent of the parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible, legal, and enforceable.

Section 12.07 Entire Agreement. This Agreement, together with the Certificate of Formation and all related Exhibits and Schedules, constitutes the sole and entire agreement of the parties to this Agreement with respect to the subject matter contained herein and therein, and supersedes all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

Section 12.08 Successors and Assigns. Subject to the restrictions on Transfers set forth herein, this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

Section 12.09 No Third-Party Beneficiaries. Except (a) with respect to certain rights reserved to Apache as set forth in this Agreement, which shall be for the benefit of and enforceable by Apache, and (b) as provided in **ARTICLE IX**, which shall be for the benefit of and enforceable by Covered Persons as described therein, this Agreement is for the sole benefit of the parties hereto (and their respective heirs, executors, administrators, successors, and assigns) and nothing herein, express or implied, is intended to or shall confer upon any other Person, including any creditor of the Company, any legal or equitable right, benefit, or remedy of any nature whatsoever under or by reason of this Agreement.

Section 12.10 Amendment. Subject to Sections 2.02 and 7.06(i), no provision of this Agreement may be amended or modified except by an instrument in writing executed by the Company and the Members holding a majority of the Membership Interests. Any such written amendment or modification will be binding upon the Company and each Member. Notwithstanding the foregoing, amendments to the Members Schedule following any new issuance, redemption, repurchase, or Transfer of Membership Interests in accordance with this Agreement may be made by the Independent Director without the consent of or execution by the Members.

Section 12.11 Waiver. No waiver by any party or Apache of any of the provisions hereof shall be effective unless explicitly set forth in writing and signed by the party so waiving or Apache, respectively. No waiver by any party or Apache shall operate or be construed as a waiver in respect of any failure, breach, or default not expressly identified by such written waiver, whether of a similar or different character, and whether occurring before or after that waiver. No failure to exercise, or delay in exercising, any right, remedy, power, or privilege arising from this Agreement shall operate or be construed as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power, or privilege. For the avoidance of doubt, nothing contained in this **Section 12.11** shall diminish any of the explicit and implicit waivers described in this Agreement.

Section 12.12 Governing Law. All issues and questions concerning the application, construction, validity, interpretation, and enforcement of this Agreement shall be governed by and construed in accordance with the internal laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of laws of any jurisdiction other than those of the State of Texas.

Section 12.13 Submission to Jurisdiction. The parties hereby agree that any suit, action, or proceeding seeking to enforce any provision of, or based on any matter arising out of or in connection with, this Agreement or the transactions contemplated hereby, whether in contract, tort, or otherwise, shall be brought in the federal courts of the United States of America or the courts of the State of Texas, in each case located in Harris County and in Houston, Texas. Each of the parties hereby irrevocably consents to the jurisdiction of such courts (and of the appropriate appellate courts therefrom) in any such suit, action, or proceeding and irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of the venue of any such suit, action, or proceeding in any such court or that any such suit, action, or proceeding that is brought in any such court has been brought in an inconvenient forum. Service of process, summons, notice, or other document by registered mail to the address set forth in **Section 12.04** shall be effective service of process for any suit, action, or other proceeding brought in any such court.

Section 12.14 Waiver of Jury Trial. EACH PARTY HERETO ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES AND, THEREFORE, EACH SUCH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LEGAL ACTION ARISING OUT OF RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 12.15 Equitable Remedies. Each party hereto acknowledges that a breach or threatened breach by such party of any of its obligations under this Agreement would give rise to irreparable harm to the other parties or Apache, for which monetary damages would not be an adequate remedy, and hereby agrees that in the event of a breach or a threatened breach by such party of any such obligations, each of the other parties hereto and Apache shall, in addition to any and all other rights and remedies that may be available to them in respect of such breach, be entitled to equitable relief, including a temporary restraining order, an injunction, specific performance, and any other relief that may be available from a court of competent jurisdiction (without any requirement to post bond).

Section 12.16 Attorney's Fees. In the event that any party or third-party beneficiary hereto institutes any legal suit, action, or proceeding, including arbitration, against another party in respect of a matter arising out of or relating to this Agreement, the prevailing party or third-party beneficiary in the suit, action, or proceeding shall be entitled to receive, in addition to all other damages to which it may be entitled, the costs incurred by it in conducting the suit, action, or proceeding, including reasonable attorneys' fees and expenses and court costs.

Section 12.17 Remedies Cumulative. The rights and remedies under this Agreement are cumulative and are in addition to and not in substitution for any other rights and remedies available at law or in equity or otherwise, except to the extent expressly provided in **Section 9.02** to the contrary.

Section 12.18 Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of Electronic Transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

(SIGNATURE PAGE FOLLOWS)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

The Company:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
[NAME]
[TITLE]

The Initial Member:

[_____]
a [_____]

By: _____
[NAME]
[TITLE]

EXHIBIT A

FORM OF TRANSITION SERVICES AGREEMENT

SCHEDULE A

MEMBERS SCHEDULE

Member Name, and Address	Capital Contribution	Membership Interest
[_____] [ADDRESS]	\$(AMOUNT)	100%
Total:	\$(AMOUNT)	100%

SCHEDULE B
INDEPENDENT DIRECTOR'S COMPENSATION

[To be the market compensation needed to attract a qualified candidate to accept the position.]

SCHEDULE C

SOLE MANAGER'S COMPENSATION

[To be the market compensation needed to attract a qualified candidate to accept the position.]

SCHEDULE D

ACCOUNTING PROCEDURES FOR APACHE OFFICERS AND EMPLOYEES

I. DIRECT CHARGES

1. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 (“Chargeability of Incentive Compensation Programs”), for:

(1) Apache’s field employees directly employed on-site in the conduct of plugging and abandonment and decommissioning activities with respect to the applicable Legacy Apache Property or the GOM Shelf Property, and

(2) Apache’s employees providing First Level Supervision.

Charges for Apache’s employees identified in Section I.1.A may be made based on the employee’s actual salaries and wages, or in lieu thereof, a day rate representing Apache’s average salaries and wages of the employee’s specific job category.

Charges for personnel chargeable under this Section I.1.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section I.1.

B. Apache’s cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable under Section I.1.A, excluding severance payments or other termination allowances. Such costs under this I.1.B may be charged on a “when and as-paid basis” or by “percentage assessment” on the amount of salaries and wages chargeable under Section I.1.A. If percentage assessment is used, the rate shall be based on Apache’s cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable under Sections I.1.A and B.

D. Personal expenses of personnel whose salaries and wages are chargeable under Section I.1.A when the expenses are incurred in connection with directly chargeable activities.

E. Apache’s cost of established plans for employee benefits, as described in COPAS MFI-27 (“Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation”), applicable to Apache’s labor costs chargeable under Sections I.1.A and B based on Apache’s actual cost not to exceed 40%.

F. Award payments to employees, in accordance with COPAS MFI-49 (“Awards to Employees and Contractors”) for personnel whose salaries and wages are chargeable under Section I.1.A.

II. OVERHEAD

As compensation for costs not specifically identified as chargeable pursuant to Section I (Direct Charges), Apache shall be reimbursed in accordance with this Section II.

Functions included in the overhead rates regardless of whether performed by Apache, Apache’s Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- design and drafting
- inventory costs
- procurement
- administration
- accounting and auditing
- human resources
- management
- supervision not directly charged under Section I.1 (Labor)
- in-house legal services
- taxation
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the applicable Legacy Apache Property or GOM Shelf Property, other than on-site inspections.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and personal expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

To compensate Apache for overhead costs incurred in connection with any particular plugging and abandonment or decommissioning project conducted on any applicable Legacy Apache Property or GOM Shelf Property, the following overhead rates shall be applied to those costs incurred in the performance of such plugging, abandonment, and decommissioning activities:

- (1) 5% of total costs if such costs are less than \$100,000; plus
- (2) 3% of total costs in excess of \$100,000 but less or equal to \$1,000,000; plus
- (3) 2% of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project

Exhibit 7

ST 308 Bond Form

PERFORMANCE BOND**Bond Number:** _____**KNOW ALL MEN BY THESE PRESENTS:**

That we, [Fieldwood Energy II LLC, a Texas limited liability company] with its principal office at [_____] (hereinafter called the “**Principal**”) and [_____] with its principal mailing address at [_____] (hereinafter called the “**Surety**”) are held and firmly bound unto Apache Corporation, with its principal office at 2000 Post Oak Blvd., Suite 100, Houston, TX 77056 (hereinafter called the “**Obligee**”), in the penal sum of Thirteen Million Two Hundred Thousand and 00/100 Dollars (\$13,200,000.00) (the “**Amount**”) lawful money of the United States of America for the payment of which penal sum the Principal and the Surety bind themselves, their successors and assigns, jointly, severally, and in solido, firmly by these presents.

WHEREAS, pursuant to the terms of that certain [_____] dated effective _____ by and between Fieldwood Energy LLC (“**Fieldwood**”) and Principal (the “**Purchase Agreement**”), Principal acquired from Fieldwood certain interests in the lease described on Exhibit “A” attached hereto and in the wells, facilities, platforms, structures, pipelines, and associated equipment located thereon (such interests so acquired collectively, the “**Property**”); and

WHEREAS, in accordance with the terms of the Purchase Agreement and the documents executed in connection therewith, Principal (i) assumed the obligations attributable to the Property to perform and complete the plugging, abandonment, decommissioning, and site clearance for the Properties in compliance with all applicable law, rules, and regulations (the “**P&A Obligations**”) (for the avoidance of doubt, the P&A Obligations do not include any obligations of, or any obligations attributable to the interests of, Apache Shelf Exploration LLC or any other current co-owner or their successors or assigns in the Property other than Principal), including but not limited to, the rules and regulations of the Bureau of Ocean Energy Management (“**BOEM**”), the Bureau of Safety and Environmental Enforcement (“**BSEE**”), and their respective successor agencies and (ii) agreed to deliver to Obligee this Performance Bond to secure the performance of the P&A Obligations;

NOW THEREFORE, notwithstanding anything contained herein to the contrary, if the P&A Obligations are satisfied (as evidenced by providing to Obligee evidence reasonably acceptable to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished, together with an affidavit signed by an officer of Principal attesting to such performance), then this Bond and the obligations hereunder shall be null and void; otherwise, this Bond shall remain in full force and effect in the amount hereof; provided that if Principal performs or causes to be performed operations and activities to satisfy any part of the P&A Obligations, then following BSEE’s approval of the performance of such operations or activities, the Amount will be automatically reduced to an amount equal to the lesser of (i) the Amount or (ii) one hundred twenty-five percent (125%) of BSEE’s then current decommissioning cost estimate for the remaining P&A Obligations.

FURTHERMORE, if as to any Property, a Principal Default, as defined below, occurs and is not cured and Obligee is required by BOEM, BSEE, or any governmental authority, to perform any of the P&A Obligations (or a demand is made upon Obligee by a co-obligor of Principal to perform or contribute toward the costs of performing any of the P&A Obligations following such Principal Default and

Obligee is required by law or contract to so perform or contribute), then prior to any performance by Obligor of any such P&A Obligations (or payment of Obligor to such co-obligor of a share of the estimated costs of performing such P&A Obligations if such demand for such payment is made on Obligor), Surety agrees to pay to Obligor an amount reasonably estimated by Obligor as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs of such P&A Obligations if such demand is made by such co-obligor following such failure) in an amount up to, but not exceeding, the Amount. The Amount shall be automatically reduced by any and all amounts paid by Surety to Obligor.

FURTHERMORE, it is agreed that the Surety shall have no obligation to the Principal, the Obligor, or any other person or entity for any loss suffered by the Principal, the Obligor, or any other person or entity by reason of acts or omissions for which Obligor receives payment from the Principal's general liability insurance, products liability insurance, or completed operations insurance. In no event shall the Surety be obligated to incur Surety Costs and/or pay, in the aggregate, for all claims hereunder, an amount exceeding the Amount.

It is further agreed that the Surety shall not be liable for any hold harmless and/or indemnification agreements entered into by the Principal in relation to personal injury or property damage or any other loss sustained by third parties in any way connected to or arising out of the work and/or operations of any party in forming the P&A Obligations.

If Principal fails to perform any of the P&A Obligations in accordance with the terms of the Purchase Agreement and/or any applicable laws, rules, regulations, or governmental orders (or to pay its share of the estimated costs for the P&A Obligations if demand is made by the Principal's co-obligor which share is otherwise payable by Obligor upon Principal's failure to pay) then Principal shall have thirty (30) days following receipt of notice of default from Obligor in which to fully cure or remedy such default, provided that the Surety shall have the option to either cure or remedy such default within such thirty (30) day period by hiring a contractor (subject to Obligor's prior, reasonable written approval) to perform such P&A Obligations in accordance with the terms and conditions of the Purchase Agreement and all applicable laws, rules, regulations, or governmental orders (any such costs incurred by the Surety to so cure or remedy such default, the "***Surety Costs***") or by making payment to Obligor for such P&A Obligations in an amount reasonably estimated by Obligor as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs for such P&A Obligations if demand is made by the Principal's co-obligor in connection with such co-obligor's performance of such P&A Obligations) in an amount up to, but not exceeding, the Amount. Obligor agrees to provide Surety with a copy of each such default notice. If the default covered by such default notice is not cured or remedied within such thirty (30) day period then upon the expiration of such thirty (30) day period such default shall constitute a "***Principal Default***" for purposes of this Bond.

No amendment of or supplement to the terms or provisions of the Purchase Agreement, the agreements and instruments entered into in association therewith, or the exhibits or schedules attached thereto shall release the Principal and the Surety or any of them from their liability under this Performance Bond, notice to the Surety of any such amendment or supplement being hereby waived.

No (i) assignment of the Purchase Agreement, the agreements and instruments entered into in association therewith, or of the Properties by the Principal, its successors and assigns, (ii) delay, neglect or failure of the Obligor to proceed promptly to enforce any rights it might have against Principal under the Purchase Agreement or otherwise or to proceed promptly in the premises in case of any default on the part of the Principal, (iii) lack of enforceability or other defense or offset right in respect of any

obligation of Principal or any right to Obligee under the Purchase Agreement or otherwise in respect of the P&A Obligations, or (iv) the insolvency, bankruptcy, or receivership of Principal, shall in any degree relieve the Principal and the Surety or any of them of their obligations under this Performance Bond; and Principal and Surety hereby waive any defense or argument they may in relation to their obligations under this Performance Bond in connection with any of the foregoing.

HOWEVER, if upon assignment of the Property or any part thereof by the Principal, its successors, or assigns, the Principal shall cause its assignee (i) to post security with Obligee, in a form and amount reasonably satisfactory to Obligee and otherwise containing terms and issued by the parties that are reasonably satisfactory to Obligee (including terms no less favorable in the aggregate to Obligee than those contained in this Performance Bond and from a surety or other party issuing the applicable security having a [S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed)]) and (ii) to assume (in a written instrument approved by Obligee) all P&A Obligations, then the Obligee will accept such security in lieu of this Bond and issue an unconditional release of the Bond within thirty (30) days of Obligee's acceptance of such other security.

NOTWITHSTANDING ANYTHING HEREIN TO THE CONTRARY, in the event one or more dual obligee bonds in favor of Obligee and the United States of America acting through and by the Bureau of Ocean Energy Management ("**BOEM**") (i) are delivered to BOEM and Obligee, (ii) contain terms no less favorable in the aggregate to Obligee than those contained in this Performance Bond, (iii) are issued by a surety having a [S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed)]), (iv) cover all or part of the P&A Obligations, and (v) do not cover any other obligations (other than the P&A Obligations) such that the penal sum of such bond could be reduced as a result of the satisfaction or reduction of such other obligations, then the Amount of this Performance Bond shall automatically be reduced to the positive difference, if any, between the current Amount and the penal sum of such dual obligee bond(s).

No right or action shall accrue on this Performance Bond to or for the use of any person or corporation other than the Principal, the Obligee, and their respective heirs, executors, administrators, successors, and assigns.

This Performance Bond may not be amended, supplemented, or modified except pursuant to a written instrument duly executed by the Principal, Surety, and Obligee. No course of conduct, dealing, or performance shall amend, supplement, or modify this Performance Bond unless incorporated into a written instrument referenced in the preceding sentence.

This Bond shall be governed by and construed in accordance with the laws of the State of Texas, excluding its conflicts of laws rules and principles. Principal, Surety, and Obligee agree that any dispute arising out of this Performance Bond shall be brought and heard exclusively in the state or federal courts sitting in Harris County, Texas, and all of them irrevocably consent to the jurisdiction of said courts and do hereby waive any objections they may have to the laying of venue in such courts, including objections based upon grounds that such venue is inconvenient.

The Obligee will issue a release of this Bond within a reasonable time period following the earlier to occur of (i) its receipt of satisfactory evidence of the full performance, satisfaction, and extinguishment of the P&A Obligations in accordance with all applicable laws, rules, regulations, and orders, (ii) the full performance by Surety of its obligations under this Bond and (iii) the incurrence of Surety Costs and/or the making of payments by the Surety under the Bond of an amount equal to the Amount, in each case,

no later than thirty (30) days after Obligee's receipt of evidence reasonably satisfactory to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished in accordance with all applicable laws, rules, regulations, and orders, which evidence shall include a report from the proper regulatory authority reflecting such performance, and an affidavit signed by an officer of the Principal attesting to such performance.

Notwithstanding anything herein to the contrary, Obligee will issue a release of this Bond within a reasonable time period following the reduction of the Amount to zero.

The Principal and the Surety agree that, notwithstanding any termination of any of the leases or rights of way that may comprise any part of the Properties, whether pursuant to their terms, by operation of law, or otherwise, this Performance Bond shall remain in full force and effect until the earlier of to occur of (i) all P&A Obligations having been truly and faithfully performed, satisfied, and extinguished, (ii) the full performance by Surety of its obligations under this Bond and (iii) Surety incurring Surety Costs and/or making payments under this Bond in an amount equal to the Amount.

Surety represents that it (i) is duly authorized by the proper public authorities to transact the business of indemnity and suretyship in the state where it executed this Performance Bond, and represents that it is qualified to be surety and guarantor on bonds and undertakings, which certificate has not been revoked; (ii) has duly executed a power of attorney, appointing the hereinafter named representative as its duly authorized deputy, as the true and lawful attorney-in-fact of such Surety, upon whom may be served all lawful process in any action or processing against such Surety in any court or before any officer, arising out of or founded upon this Performance Bond or any liability hereunder; and (iii) does hereby agree and consent that such service, when so made, shall be valid service upon it, and that such appointment shall continue in force and effect and be irrevocable so long as any liability against it remains outstanding hereunder.

[remainder of page blank; signature page follows]

IN WITNESS WHEREOF, the above bound parties have executed this instrument under their several seals this [●] day of [●], 2021, the name and corporate seal of each corporate party being hereto affixed and those presents duly signed by its undersigned representative pursuant to authority of its governing body.

Principal

Attest:

By: _____

Name: _____

Title: _____

Surety

Attest:

By: _____

Name: _____

Title: _____

Apache Corporation

Obligee

Attest:

By: _____

Name: _____

Title: _____

Exhibit “A”

Attached to and made a part of that certain Performance Bond No. _____ dated [●] [●], 2021, by [_____, as Principal, [_____, as Surety and Apache Corporation, as Oblige.

THE PROPERTY

Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act dated effective June 1, 2000 by and between the United States of America as Lessor and Anadarko Petroleum Corporation as Lessee, bearing Serial No. OCS-G 21685 and covering all of Block 308, South Timbalier Area, South Additional, OCS Leasing Map, Louisiana Map No. 6A.

[Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act dated effective May 1, 2003 by and between the United States of America as Lessor and Magnum Hunter Production, Inc., as Lessee, bearing Serial No. OCS-G 24987 and covering all of Block 287, South Timbalier Area, South Additional, OCS Leasing Map, Louisiana Map No. 6A.]

[End of Exhibit “A”]

Exhibit 8

Standby Loan Agreement

STANDBY LOAN AGREEMENT

dated as of

_____, 2021

between

FIELDWOOD ENERGY I LLC,
and
GOM SHELF LLC

as Borrowers,

and

APACHE CORPORATION,

as Lender

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STANDBY LOAN AGREEMENT

STANDBY LOAN AGREEMENT dated as of _____, 2021 (as it may be amended, supplemented or otherwise modified from time to time, this “Agreement”), among FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Fieldwood”), GOM SHELF LLC, a Delaware limited liability company (“GOM”, together with Fieldwood, the “Borrowers”) and APACHE CORPORATION, a Delaware corporation, as Lender.

The parties hereto agree as follows:

ARTICLE I

Definitions

Section 1.01 Defined Terms. As used in this Agreement, the following terms have the meanings specified below:

“Affiliate” means, with respect to a specified Person, another Person that directly, or indirectly through one or more intermediaries, Controls or is Controlled by or is under common Control with the specified Person. For the avoidance of doubt, no Co-Borrower shall constitute an Affiliate of Lender nor shall Lender constitute an Affiliate of any Co-Borrower.

“Anti-Corruption Laws” means all state or federal laws, rules, and regulations of any jurisdiction applicable to the Borrowers from time to time concerning or relating to bribery or corruption.

“Apache Bond Rate” means the stated per annum rate of interest charged on the debt securities most recently issued under an indenture of Apache Corporation or successor thereto as of the date immediately preceding each Borrowing Request, and if two series of such debt securities are issued on the same day, the stated per annum rate of interest on the series with a tenor most comparable to the remaining tenor hereof.

“Availability Period” means the period from and including the Effective Date to but excluding the earlier of the Maturity Date and the date of termination of the Commitment.

“Bankruptcy Code” means Title 11 of the United States Code entitled “Bankruptcy”, as now and hereafter in effect, or any successor statute.

“BOC” means the Texas Business Organizations Code, as amended and in effect at the time of this Agreement.

“Borrower Guarantee” means each certain Guarantee, dated as of the date hereof, by each Co-Borrower of the other Borrower’s Secured Obligations for the benefit of the Lender, as each such Guarantee may be amended, restated, supplemented, or otherwise modified from time to time.

“Borrowing Request” means a request by any Co-Borrower for a Loan in accordance with Section 2.03.

“Business Day” means any day that is not a Saturday, Sunday or other day on which commercial banks in Houston, Texas are authorized or required by law to remain closed.

“Change in Control” means _____¹ shall cease to own, free and clear of all Liens or other encumbrances, 100% of the outstanding voting Equity Interests of Fieldwood and indirectly through Fieldwood, 100% of the outstanding voting Equity Interests of GOM Shelf, in each case, on a fully diluted basis.

“Change in Law” means the occurrence after the date of this Agreement of any of the following: (a) the adoption or taking effect of any law, rule, regulation or treaty or (b) any change in any law, rule, regulation or treaty or in the administration, interpretation or application thereof by any Governmental Authority.

“Co-Borrower” means any one of the Borrowers.

“Code” means the Internal Revenue Code of 1986, as amended from time to time.

“Collateral” means any and all property owned by any Co-Borrower, whether now existing or hereafter acquired, that may at any time be, become or intended to be, subject to a security interest or Lien in favor of the Lender, on behalf of the Secured Parties, to secure the Secured Obligations.

“Collateral Documents” means, collectively, the Mortgages, the Security Agreement, the Deposit Account Control Agreement, and any other agreements, instruments, and documents executed and delivered by the Borrowers in connection with this Agreement that are intended to create, perfect or evidence Liens to secure the Secured Obligations, including, without limitation, all other security agreements, pledge agreements, mortgages, deeds of trust, pledges, collateral assignments, and financing statements, now or hereafter executed by the Borrowers and delivered to the Lender.

“Commitment” means the commitment of the Lender to make Loans hereunder in an aggregate principal amount at any time outstanding up to \$200,000,000, as such amount may be increased pursuant to Section 2.01(b).

“Compliance Certificate” has the meaning assigned to such term in Section 5.01(c).

“Confirmation Order” means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, which, if and to the extent such confirmation order directly affects the Lender in its capacity as such or pertains to any of the Loan Documents or other Apache Definitive Documents (as defined in that certain Apache Term Sheet Implementation Agreement, dated January 1, 2021, by and among Borrowers, Lender, Apache

¹ To be completed in a manner mutually agreeable to all parties as a condition to Apache’s execution.

Shelf, Inc., and Apache Deep Water LLC), shall be in form and substance reasonably acceptable to the Lender.

“Consolidated EBITDA” means for the Borrowers, for any period, the sum of (a) Consolidated Net Income for such period, plus (b) without duplication and to the extent deducted in determining such Consolidated Net Income (i) interest expense for such period, plus (ii) income tax expense for such period, plus (iii) consolidated depreciation and amortization for such period.

“Consolidated Net Income” means, for any period, the consolidated net income (or loss) of Fieldwood and its consolidated subsidiaries for such period, as determined in accordance with GAAP.

“Contractor” means a Person which is a party in the capacity as prime contractor under the Decommissioning Contract with any Co-Borrower.

“Control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ability to exercise voting power, by contract or otherwise. “Controlling” and “Controlled” have meanings correlative thereto.

“Credit Bid Purchaser” means [_____] ², a Delaware limited liability company, and its successors and assigns.

“Decommissioning” has the meaning given to such term in the Decommissioning Agreement.

“Decommissioning Agreement” means that certain Decommissioning Agreement dated as of September 30, 2013 by and among Apache Corporation, a Delaware corporation, Apache Shelf, Inc., a Delaware corporation, and Apache Deepwater LLC, a Delaware limited liability company, Apache Shelf Exploration LLC, a Delaware limited liability company, Fieldwood Energy LLC, a Delaware limited liability company, and GOM Shelf LLC, a Delaware limited liability company, as amended by (i) that certain First Amendment to Decommissioning Agreement dated as of September 30, 2013, (ii) that certain Second Amendment to Decommissioning Agreement dated as of September 30, 2013, (iii) that certain Third Amendment to Decommissioning Agreement dated effective as of April 25, 2017, (iv) that certain Fourth Amendment to Decommissioning Agreement dated effective as of September 1, 2017 (as such Fourth Amendment to Decommissioning Agreement was amended by that certain Letter Agreement by and among the Parties dated January 3, 2018), and (v) that certain Fifth Amendment to Decommissioning Agreement dated effective as of April 11, 2018.

“Decommissioning Contract” means each services contract in effect from time to time by and between either or both of the Co-Borrower and any Contractor for all or any portion of the Decommissioning remaining to be conducted on or after the Effective Date.

² NTD: Name to be confirmed.

“Decommissioning Plan” has the meaning assigned to such term in Section 4.02(l).

“Debtor” means Fieldwood Energy LLC.

“Default” means any event or condition which constitutes an Event of Default or which upon notice, lapse of time or both would, unless cured or waived, become an Event of Default.

“Divisive Merger Documents” means the certificate of division, the plan of division, the certificate of merger and all other documents filed with respect to the Borrowers with the Texas Secretary of State related to the divisive merger pursuant to the Plan of Merger and the formation of Fieldwood Energy I LLC.

“Document” has the meaning assigned to such term in the UCC.

“dollars” or “\$” refers to lawful money of the U.S.

“Effective Date” means the date on which the conditions specified in Section 4.01 are satisfied (or waived in accordance with Section 8.02), which shall also be the date on which the plan of reorganization confirmed by the Confirmation Order becomes effective.

“Environmental Laws” means all laws, rules, regulations, codes, ordinances, orders, decrees, judgments, injunctions, notices or binding agreements issued, promulgated or entered into by any Governmental Authority, relating in any way to the environment, preservation or reclamation of natural resources, the management, Release or threatened Release of any Hazardous Material or to health and safety matters.

“Environmental Liability” means any liability, contingent or otherwise (including any liability for damages, costs of environmental remediation, fines, penalties or indemnities), of any Co-Borrower, directly or indirectly, resulting from or based upon (a) any violation of any Environmental Law, (b) the generation, use, handling, transportation, storage, treatment or disposal of any Hazardous Materials, (c) any exposure to any Hazardous Materials, (d) the Release or threatened Release of any Hazardous Materials into the environment or (e) any contract, agreement or other consensual arrangement pursuant to which liability is assumed or imposed with respect to any of the foregoing.

“Equipment” has the meaning assigned to such term in the Security Agreement.

“Equity Interests” means shares of capital stock, partnership interests, membership interests in a limited liability company, beneficial interests in a trust or other equity ownership interests in a Person, and any warrants, options or other rights entitling the holder thereof to purchase or acquire any of the foregoing.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended from time to time.

“ERISA Affiliate” means any trade or business (whether or not incorporated) that, together with any Co-Borrower, is treated as a single employer under Section 414(b) or (c) of the

Code or, solely for purposes of Section 302 of ERISA and Section 412 of the Code, is treated as a single employer under Section 414 of the Code.

“Event of Default” has the meaning assigned to such term in Article VII.

“Excess Cash Flow” means for any fiscal quarter of the Borrowers, the sum, without duplication, of (a) Consolidated EBITDA for such period, minus (b) voluntary payments on Indebtedness made by any Co-Borrower minus (c) interest expense paid in cash by any Co-Borrower during such period, minus (d) the amount of taxes paid in cash by any Co-Borrower for such period, minus (e) the aggregate amount of interest payments and operating expenditures estimated for the following three (3) month period, minus (f) the amount of working capital needed by the Borrowers for the following three (3) months for performance of Borrowers’ obligations under the Decommissioning Agreement, and (g) minus, during 2021 and 2022 only, the amount (up to an aggregate amount of \$80,000,000 during each such year) actually spent by Borrowers on Decommissioning of the Applicable Properties (as defined in the Decommissioning Agreement) during each of calendar year 2021 and calendar year 2022.

“Farmout Agreement” means that certain Farmout Agreement of even date herewith by and between Fieldwood Energy I LLC and the Credit Bid Purchaser in the form attached to the Implementation Agreement.

“Financial Statements” has the meaning assigned to such term in Section 5.01.

“Funding Account” has the meaning assigned to such term in Section 4.01(g).

“GAAP” means generally accepted accounting principles in the U.S in effect from time to time; *provided*, that, notwithstanding any term or provision contained in this Agreement or any other Loan Document, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be Indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter), in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

“GOM Shelf Properties” has the meaning given to such term in the Limited Liability Company Agreement of Fieldwood.

“Governmental Authority” means the government of the U.S., any other nation or any political subdivision thereof, whether state or local, and any agency, authority, instrumentality, regulatory body, court, central bank or other entity exercising executive, legislative, judicial, taxing, regulatory or administrative powers or functions of or pertaining to government.

“Guarantee” of or by any Person (the “guarantor”) means any obligation, contingent or otherwise, of the guarantor guaranteeing or having the economic effect of guaranteeing any Indebtedness or other obligation of any other Person (the “primary obligor”) in any manner, whether directly or indirectly, and including any obligation of the guarantor, direct or indirect,

(a) to purchase or pay (or advance or supply funds for the purchase or payment of) such Indebtedness or other obligation or to purchase (or to advance or supply funds for the purchase of) any security for the payment thereof, (b) to purchase or lease property, securities or services for the purpose of assuring the owner of such Indebtedness or other obligation of the payment thereof, (c) to maintain working capital, equity capital or any other financial statement condition or liquidity of the primary obligor so as to enable the primary obligor to pay such Indebtedness or other obligation or (d) as an account party in respect of any letter of credit or letter of guaranty issued to support such Indebtedness or obligation; provided that the term Guarantee shall not include endorsements for collection or deposit in the ordinary course of business.

“Hazardous Materials” means: (a) any substance, material, or waste that is included within the definitions of “hazardous substances,” “hazardous materials,” “hazardous waste,” “toxic substances,” “toxic materials,” “toxic waste,” or words of similar import in any Environmental Law; (b) those substances listed as hazardous substances by the United States Department of Transportation (or any successor agency) (49 C.F.R. 172.101 and amendments thereto) or by the Environmental Protection Agency (or any successor agency) (40 C.F.R. Part 302 and amendments thereto); and (c) any substance, material, or waste that is petroleum, petroleum-related, or a petroleum by-product, asbestos or asbestos-containing material, polychlorinated biphenyls, flammable, explosive, radioactive, freon gas, radon, or a pesticide, herbicide, or any other agricultural chemical.

“Implementation Agreement” means the [Second Amended Apache Term Sheet Implementation Agreement].

“Indebtedness” of any Person means, without duplication, (a) all obligations of such Person for borrowed money, (b) all obligations of such Person evidenced by bonds, debentures, notes or similar instruments, (c) all obligations of such Person upon which interest charges are customarily paid, (d) all obligations of such Person under conditional sale or other title retention agreements relating to property acquired by such Person, (e) all obligations of such Person in respect of the deferred purchase price of property or services (excluding current accounts payable incurred in the ordinary course of business), (f) all Indebtedness of others secured by (or for which the holder of such Indebtedness has an existing right, contingent or otherwise, to be secured by) any Lien on property owned or acquired by such Person, whether or not the Indebtedness secured thereby has been assumed (to the extent of the value of the property of such Person securing such Indebtedness), (g) all Guarantees by such Person of Indebtedness of others, (h) all capital lease obligations of such Person, (i) all obligations, contingent or otherwise, of such Person as an account party in respect of letters of credit and letters of guaranty, (j) all obligations, contingent or otherwise, of such Person in respect of bankers’ acceptances and (k) obligations under any liquidated earn-out.

“Indemnatee” has the meaning assigned to such term in Section 8.03(b).

“Inventory” has the meaning assigned to such term in the UCC.

“JOA” means each and every Joint Operating Agreement in effect from time to time by and among the Borrowers, Credit Bid Purchaser, and third parties, if any.

“Leases” has the meaning given to such term in the Decommissioning Agreement.

“LC Drawing Amount” has the meaning given to such term in the Decommissioning Agreement.

“Legacy Apache Properties” has the meaning given to such term in the Limited Liability Company Agreement of Fieldwood.

“Lender” means Apache Corporation, its successors and permitted assigns.

“Letters of Credit” has the meaning given to such term in the Decommissioning Agreement and includes all letters of credit outstanding from time to time pursuant to the Decommissioning Agreement.

“Lien” means, with respect to any asset, (a) any mortgage, deed of trust, lien, pledge, hypothecation, encumbrance, charge or security interest in, on or of such asset, (b) the interest of a vendor or a lessor under any conditional sale agreement, capital lease or title retention agreement (or any financing lease having substantially the same economic effect as any of the foregoing) relating to such asset and (c) in the case of securities, any purchase option, call or similar right of a third party with respect to such securities.

“Limited Liability Company Agreement of Fieldwood” or “Fieldwood’s Limited Liability Company Agreement” means that certain Limited Liability Company Agreement of Fieldwood dated as of the date hereof, as may be amended, supplemented, or otherwise modified from time to time with the prior written approval of Lender.

“Loan Documents” means, collectively, this Agreement, the promissory note issued pursuant to this Agreement, each Collateral Document, each Borrower Guarantee, and each other agreement, instrument, document and certificate identified in Section 4.01 executed and delivered by the Borrowers to, or in favor of, the Lender and including each other pledge, power of attorney, consent, assignment, contract, notice, and each other agreement, now or hereafter executed by or on behalf of the Borrowers and delivered to the Lender in connection with this Agreement. Any reference in this Agreement or any other Loan Document to a Loan Document shall include all appendices, exhibits or schedules thereto, and all amendments, restatements, supplements or other modifications thereto, and shall refer to this Agreement or such Loan Document as the same may be in effect at any and all times such reference becomes operative.

“Loans” means any loan made pursuant to Section 2.01.

“Manager” has the meaning given to such term in Fieldwood’s Limited Liability Company Agreement.

“Master Facilities Agreement” means the Master Facilities Use, Access, Production Handling and Transportation Agreement dated as of September 30, 2013 by and among Lender, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC and GOM.

“Material Adverse Effect” means a circumstance or condition that could, individually or in the aggregate, materially adversely affect the business, assets, operations, properties, or condition (financial or otherwise) of the Borrowers and their subsidiaries, taken as a whole.

“Material Contract” means each of (i) the Decommissioning Agreement, (ii) the Decommissioning Contract, (iii) the JOA, (iv) the Farmout Agreement, (v) the Turnkey Removal Contract, (vi) the Trust A Trust Agreement, (vii) the Trust A NPI Conveyance, (viii) the Trust A-1 NPI Conveyance (ix) the Letters of Credit, (x) the Permitted Surety Bonds, (xi) the Recharacterization Mortgages, (xii) the PSA, (xiii) the Master Facilities Agreement and (xiv) other Transaction Documents, in each case, as in effect from time to time.

“Maturity Date” means the earliest to occur of (a) termination of the Decommissioning Agreement, (b) expiration of the period comprised of the fifth (5th) anniversary of the Effective Date (the “Initial Period”) and automatic successive 12-month periods thereafter until the tenth (10th) anniversary of the Effective Date, each expiring on the next anniversary of the Effective Date (each an “Annual Period”), unless no later than 60 days before expiration of the Initial Period or the then Annual Period, as applicable, Lender has delivered written notice to Borrowers that the Maturity Date will occur upon expiration of the Initial Period or the then Annual Period, respectively (if the same is a Business Day, or if not then the immediately next succeeding Business Day), and (c) any date on which the Commitment is reduced to zero or otherwise terminated pursuant to the terms of Article VII.

“Maximum Rate” means the maximum rate of nonusurious interest permitted from day to day by applicable law, including Chapter 303 of the Texas Finance Code (the “Finance Code”) (and as the same may be incorporated by reference in other Texas statutes). To the extent that Chapter 303 of the Finance Code is relevant to Lender for the purposes of determining the Maximum Rate, the Lender may elect to determine such applicable legal rate pursuant to the “weekly ceiling,” from time to time in effect, as referred to and defined in Chapter 303 of the Code; subject, however, to the limitations on such applicable ceiling referred to and defined in the Finance Code, and further subject to any right the Lender may have subsequently, under applicable law, to change the method of determining the Maximum Rate.

“Mortgages” means, collectively, the mortgages or deed of trust executed by the Borrowers to the Lender providing a Lien on all Real Property owned or leased by such Borrowers.

“Multiemployer Plan” means a multiemployer plan as defined in Section 4001(a)(3) of ERISA.

“Note” means the promissory note executed by the Borrowers payable to the Lender, in substantially the form of Exhibit A attached hereto, as same may be amended, extended or modified and all promissory notes executed in renewal, extension, modification or substitution thereof.

“Permitted Liens” means, with respect to any Person, (a) pledges or deposits by such Person under workmen’s compensation laws, unemployment insurance laws or similar legislation, or good faith deposits in connection with bids, tenders, contracts (other than for the

payment of Indebtedness) or leases to which such Person is a party, or deposits to secure plugging and abandonment obligations or public or statutory obligations of such Person or deposits of cash or U.S. government bonds to secure surety or appeal bonds to which such Person is a party, or deposits as security for contested taxes or import duties or for the payment of rent, in each case incurred in the ordinary course of business; (b) Liens imposed by law, such as landlords', carriers', warehousemen's, mechanics', materialmen's, repairmen's, construction or other like Liens securing obligations that are not overdue by more than 30 days or that are being contested in good faith by appropriate proceedings or other Liens arising out of judgments or awards against such Person with respect to which such Person shall then be proceeding with an appeal or other proceedings for review; (c) Liens for taxes, assessments or other governmental charges not yet due or payable or that are being contested in good faith by appropriate proceedings and for which adequate reserves in accordance with GAAP shall have been set aside on its books; (d) Liens pursuant to partnership agreements, oil, gas and/or mineral leases, farm-out agreements, division orders, contracts for the sale, delivery, purchase, exchange, or processing of oil, gas and/or other hydrocarbons, unitization and pooling declarations and agreements, operating agreements, development agreements, area of mutual interest agreements, forward sales of oil, natural gas and natural gas liquids, and other agreements which are customary in the oil, gas and other mineral exploration, development and production business and in the business of processing of gas and gas condensate production for the extraction of products therefrom; (e) any easements, rights of way, restrictions, defects or other exceptions to title and other similar encumbrances incurred in the ordinary course of business which, in the aggregate, are not substantial in amount, are not incurred to secure Indebtedness, and which do not in any case materially detract from the value of the property subject thereto or interfere with the ordinary conduct of the businesses of the Borrowers; (f) Liens existing by operation of law that cannot be abrogated by contract for rights of setoff in a depository relationship with banks and non-negotiable contractual rights of setoff in customary documentation establishing a depository account with a bank, in each case, not granted in connection with the issuance of Indebtedness, and bankers Liens and rights and remedies as to deposit accounts, (g) Liens created under the Recharacterization Mortgages, and (h) Liens subordinate in all respects to Liens under the Loan Documents and the Secured Obligations if and to the extent expressly permitted by Section 7.06(d) of Fieldwood's Limited Liability Company Agreement to secure Indebtedness expressly permitted under Section 7.06(d) thereof and Section 6.01(ii) hereof.

"Permitted Surety Bonds" has the meaning given to such term in the Decommissioning Agreement.

"Person" means any natural person, corporation, limited liability company, trust, joint venture, association, company, partnership, Governmental Authority or other entity.

"Plan" means any employee pension benefit plan (other than a Multiemployer Plan) subject to the provisions of Title IV of ERISA or Section 412 of the Code or Section 302 of ERISA, and in respect of which any Co-Borrower or any ERISA Affiliate is (or, if such plan were terminated, would under Section 4069 of ERISA be deemed to be) an "employer" as defined in Section 3(5) of ERISA.

“Plan of Merger” means the Agreement and Plan of Merger of Fieldwood Energy LLC into Fieldwood Energy I LLC and Fieldwood Energy III LLC, dated as of [●], 2021, and adopted by Fieldwood Energy LLC.

“Projections” has the meaning assigned to such term in Section 3.09.

“PSA” has the meaning given to such term in the Decommissioning Agreement.

“Real Property” means all real property that was, is now, or may hereafter be owned, occupied, or otherwise controlled by any Co-Borrower pursuant to any contract of sale, lease or other conveyance of any legal interest in any real property to any Co-Borrower.

“Recharacterization Mortgages” has the meaning given to such term in the Decommissioning Agreement.

“Related Parties” means, with respect to any specified Person, such Person’s Affiliates and the respective directors, officers, partners, members, trustees, employees, agents, administrators, managers, representatives and advisors of such Person and such Person’s Affiliates.

“Related Party Agreement” means any agreement, arrangement, or understanding between or among any Co-Borrower or any of its Affiliates, on the one hand, and the independent director of Fieldwood, the sole manager of Fieldwood or any member or officer of any Co-Borrower or any of its Affiliates, or any Affiliate of the independent director of Fieldwood, the sole manager of Fieldwood or any member or officer of a Co-Borrower or any of its Affiliates, on the other.

“Release” means any releasing, spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, migrating, disposing, or dumping of any Hazardous Materials into the environment.

“Remaining Decommissioning” has the meaning given to such term in the Decommissioning Agreement.

“Requirement of Law” means, with respect to any Person, any statute, law (including common law), treaty, rule, regulation, code, ordinance, order, decree, writ, judgment, injunction or determination of any arbitrator or court or other Governmental Authority (including Environmental Laws), in each case applicable to or binding upon such Person or any of its property or to which such Person or any of its property is subject.

“Restricted Payment” means any dividend or other distribution (whether in cash, securities or other property) with respect to any Equity Interests, or any payment (whether in cash, securities or other property) including any sinking fund or similar deposit, on account of the purchase, redemption, retirement, acquisition, cancellation or termination of any such Equity Interests or any option, warrant or other right to acquire any such Equity Interests.

“Restructuring Support Agreement” means the Restructuring Support Agreement, dated as of August 4, 2020, by and among (a) Fieldwood Energy LLC, a Delaware limited liability company, and including the Fieldwood PSA Parties (as defined therein); (b) the Consenting FLTL Lenders (as defined therein); (c) the Consenting SLTL Lenders (as defined therein); and (d) Lender.

“Sanctioned Country” means, at any time, a country or territory which is the subject or target of any Sanctions.

“Sanctioned Person” means, at any time, (a) any Person listed in any Sanctions-related list of designated Persons maintained by the Office of Foreign Assets Control of the U.S. Department of the Treasury or the U.S. Department of State, (b) any Person operating, organized or resident in a Sanctioned Country or (c) any Person controlled by any such Person.

“Sanctions” means economic or financial sanctions or trade embargoes imposed, administered or enforced from time to time by the U.S. government, including those administered by the Office of Foreign Assets Control of the U.S. Department of the Treasury or the U.S. Department of State.

“Secured Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Agreement, the Security Agreement, the Mortgage or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Co-Borrower following the occurrence of an Event of Default, (e) obligations and liabilities of the Borrowers to the Lender, any Secured Party or any indemnified party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect, joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Agreement, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Co-Borrower under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Secured Obligations arise or accrue before or after the filing by or against any Co-Borrower of a petition under the Bankruptcy Code, or any similar filing by or against any Co-Borrower under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Secured Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Secured Obligations is reduced to judgment, or (iv) such Secured Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent,

primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.

“Secured Parties” means (a) the Lender, (b) Apache Shelf, Inc., Apache Deepwater LLC and Apache Shelf Exploration LLC, and (c) the successors and assigns of each of the foregoing.

“Security Agreement” means that certain Security Agreement (including any and all supplements thereto), dated as of the date hereof, among the Borrowers and the Lender, for the benefit of the Secured Parties, and any other pledge or security agreement entered into, after the date of this Agreement by any Co-Borrower (as required by this Agreement or any other Loan Document) or any other Person for the benefit of the Lender, on behalf of the Secured Parties, as the same may be amended, restated, supplemented or otherwise modified from time to time.

“Service Provider” means, collectively, any service provider hired by the sole manager of Fieldwood pursuant to Section 7.04 of the Limited Liability Company Agreement of Fieldwood to perform all operations and plugging and abandonment and decommissioning activities with respect to the Borrowers’ properties or assets.

“subsidiary” means, with respect to any Person (the “parent”) at any date, any corporation, limited liability company, partnership, association or other entity of which securities or other ownership interests representing more than 50% of the equity or more than 50% of the ordinary voting power or, in the case of a partnership, more than 50% of the general partnership interests are, as of such date, owned, controlled or held by the parent or one or more subsidiaries of the parent or by the parent and one or more subsidiaries of the parent.

“Suspension Period” has the meaning given to such term in the Decommissioning Agreement.

“Taxes” means any and all present or future taxes, levies, imposts, duties, deductions, withholdings (including backup withholding), assessments, or other charges in the nature of a tax imposed by any Governmental Authority, including any interest, additions to tax or penalties applicable thereto.

“Texas Divided LLC” means any Texas LLC which has been formed upon consummation of a Texas LLC Division.

“Texas LLC” means any limited liability company organized or formed under the laws of the State of Texas.

“Texas LLC Division” means the statutory division of any Texas LLC into two or more Texas LLC’s pursuant to the BOC.

“Transaction Documents” has the meaning given to such term in the Decommissioning Agreement.

“Transactions” means the execution, delivery and performance by the Borrowers of this Agreement and the other Loan Documents, the borrowing of Loans and the use of the proceeds thereof.

“Trust A” has the meaning given to such term in the Decommissioning Agreement.

“Trust A Account” has the meaning given to such term in the Decommissioning Agreement.

“Trust A Funding Default” means the Funding Default (as defined in the Decommissioning Agreement) in respect of January 2021 in the amount of [\$50 million].

“Trust A Funding Default Loan” means a Loan in an amount up to and sufficient to cure the Trust A Funding Default.

“Trust A NPI Conveyance” has the meaning given to such term in the Decommissioning Agreement.

“Trust A-1 NPI Conveyance” has the meaning given to such term in the Decommissioning Agreement.

“Trust A Trust Agreement” has the meaning given to such term in the Decommissioning Agreement.

“Turnkey Removal Contract” has the meaning given to such term in the Decommissioning Agreement.

“UCC” means the Uniform Commercial Code as in effect from time to time in the State of Texas or in any other state, the laws of which are required to be applied in connection with the issue of perfection of security interests.

“U.S.” means the United States of America.

Section 1.02 Terms Generally. The definitions of terms herein shall apply equally to the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “include”, “includes” and “including” shall be deemed to be followed by the phrase “without limitation”. The word “law” shall be construed as referring to all statutes, rules, regulations, codes and other laws (including official rulings and interpretations thereunder having the force of law or with which affected Persons customarily comply) and all judgments, orders and decrees of all Governmental Authorities. The word “will” shall be construed to have the same meaning and effect as the word “shall”. Unless the context requires otherwise (a) any definition of or reference to any agreement, instrument or other document herein shall be construed as referring to such agreement, instrument or other document as from time to time amended, restated, supplemented or otherwise modified (subject to any restrictions on such amendments, restatements, supplements or modifications set forth herein), (b) any definition of or reference to any statute, rule or regulation shall be construed as referring thereto as from time to time amended, supplemented or otherwise modified (including by succession of comparable successor laws), (c) any reference herein to any Person shall be construed to include such Person’s successors and assigns (subject to any restrictions on assignments set forth herein) and, in the case of any Governmental Authority, any other Governmental Authority that shall have

succeeded to any or all functions thereof, (d) the words “herein”, “hereof” and “hereunder”, and words of similar import, shall be construed to refer to this Agreement in its entirety and not to any particular provision hereof, (e) all references herein to Articles, Sections, Exhibits and Schedules shall be construed to refer to Articles and Sections of, and Exhibits and Schedules to, this Agreement, (f) any reference in any definition to the phrase “at any time” or “for any period” shall refer to the same time or period for all calculations or determinations within such definition, and (g) the words “asset” and “property” shall be construed to have the same meaning and effect and to refer to any and all tangible and intangible assets and properties, including cash, securities, accounts and contract rights.

Section 1.03 Accounting Terms; GAAP. Except as otherwise expressly provided herein, all terms of an accounting or financial nature shall be construed in accordance with GAAP; provided that, if after the date hereof there occurs any change in GAAP or in the application thereof on the operation of any provision hereof and the Borrowers notify the Lender that the Borrowers request an amendment to any provision hereof to eliminate the effect of such change in GAAP or in the application thereof (or if the Lender notifies the Borrowers that the Lender requests an amendment to any provision hereof for such purpose), regardless of whether any such notice is given before or after such change in GAAP or in the application thereof, then such provision shall be interpreted on the basis of GAAP as in effect and applied immediately before such change shall have become effective until such notice shall have been withdrawn or such provision amended in accordance herewith. Notwithstanding any other provision contained herein, all terms of an accounting or financial nature used herein shall be construed, and all computations of amounts and ratios referred to herein shall be made (a) without giving effect to any election under Financial Accounting Standards Board Accounting Standards Codification 825-10-25 (or any other Accounting Standards Codification or Financial Accounting Standard having a similar result or effect) to value any Indebtedness or other liabilities of the Borrowers at “fair value”, as defined therein and (b) without giving effect to any treatment of Indebtedness in respect of convertible debt instruments under Financial Accounting Standards Board Accounting Standards Codification 470-20 (or any other Accounting Standards Codification or Financial Accounting Standard having a similar result or effect) to value any such Indebtedness in a reduced or bifurcated manner as described therein, and such Indebtedness shall at all times be valued at the full stated principal amount thereof.

ARTICLE II

The Advances

Section 2.01 Loans; Commitment Increase.

(a) Subject to the terms and conditions set forth herein, the Lender agrees to make one or more revolving loans to the Borrowers from time to time during the Availability Period in an aggregate principal amount at any time outstanding up to but not exceeding the Commitment. The Lender shall have no obligation to make any Loan if a Default or Event of Default has occurred and is continuing. Within the foregoing limits and subject to the terms and conditions set forth herein, the Borrowers may borrow, prepay and reborrow hereunder.

(b) At any time prior to the Maturity Date, the Borrowers, acting jointly, may request an increase in the Commitment (the “Commitment Increase”); provided that the Commitment Increase shall be subject to Lender’s approval and satisfaction of each of the following conditions, all in Lender’s sole discretion: (i) the Commitment Increase shall not cause the Commitment to exceed \$400,000,000, (ii) at the time of such request and on the effective date of the Commitment Increase, both before and after giving effect thereto, no Default or Event of Default shall exist, (iii) the Borrowers shall deliver to Lender a joint written request for the Commitment Increase at least ten (10) Business Days prior to the desired effective date thereof, and (iv) together with such request, Borrowers shall deliver (A) a certificate of the Manager of each Co-Borrower stating that (1) the representations and warranties of such Co-Borrower contained in the Loan Documents are true and correct as though made on and as of the effective date of such Commitment Increase (it being understood and agreed that any representation or warranty which by its terms is made as of a specified date shall be required to be true and correct only as of such specified date, and (2) on the effective date of the Commitment Increase and after giving effect thereto, no Default or Event of Default shall have occurred and be continuing, and (B) resolutions of each Co-Borrower authorizing the Commitment Increase, in form and substance reasonably satisfactory to Lender. Upon Lender’s approval of the Commitment Increase in its sole discretion, satisfaction of each of the foregoing conditions in Lender’s sole discretion, and delivery to Lender of a duly executed amended and restated Revolving Note in the amount of the Commitment (upon giving effect to the Commitment Increase), the Commitment Increase shall become effective.

Section 2.02 The Note. The obligation of the Borrowers to repay the Loans shall be evidenced by the Note executed by the Borrowers, payable to the Lender, in the principal amount of the Commitment.

Section 2.03 Borrowing Procedures; Requests for Borrowings. To request a Loan, any Co-Borrower shall notify the Lender of such request in writing (delivered by hand, fax or e-mail) in the form attached hereto as Exhibit B and signed by such Co-Borrower not later than 10:00 a.m., Houston time, five (5) Business Days before the date of the proposed Loan. Each such Borrowing Request shall be irrevocable. Each such written Borrowing Request shall specify the following information:

- (a) the aggregate amount of the requested Loan, which amount shall be consistent with the applicable Borrowing Package;
- (b) the date of such Loan, which shall be a Business Day; and
- (c) the aggregate principal amount of all Loans then outstanding.

Section 2.04 Funding of Borrowings. The Lender shall make each Loan to be made by it hereunder on the proposed date thereof available to the requesting Co-Borrower by wire transfer to the Funding Account.

Section 2.05 Repayment of Loans.

(a) Borrowers, jointly and severally, hereby unconditionally promises to pay the Lender the then unpaid principal amount of each Loan on the Maturity Date.

(b) Repayments of Loans shall be accompanied by accrued interest on the amounts repaid.

Section 2.06 Prepayment of Loans.

(a) The Borrowers shall have the right at any time and from time to time to prepay any Loan in whole or in part, without penalty or premium.

(b) Within five (5) Business Days after the quarterly financial statements have been delivered pursuant to Section 5.01(b), the Borrowers shall prepay the Loans in an amount equal to 100% of Excess Cash Flow for the immediately preceding fiscal quarter. Each Excess Cash Flow payment shall be accompanied by a certificate signed by the Manager certifying the manner in which Excess Cash Flow and the resulting prepayment were calculated, which certificate shall be in form and substance reasonably satisfactory to Lender.

Section 2.07 Interest.

(a) Each Loan shall bear interest at a rate per annum equal to the applicable Apache Bond Rate plus 4%. Following receipt of any Borrowing Request, Lender shall promptly notify Borrowers of the Apache Bond Rate that will be applicable to the requested Loan.

(b) Notwithstanding the foregoing, during the occurrence and continuance of an Event of Default, the Lender may, at its option, by notice to the Borrowers, declare that all Loans shall bear interest at a rate per annum equal to 2% plus the rate otherwise applicable to such Loans as provided in the preceding paragraph of this Section.

(c) All accrued unpaid interest on each Loan shall be payable semiannually on January 31st and July 31st of each year during the term of this Agreement (unless such date is not a Business Day in which the payment is due on the next succeeding Business Day) and on the Maturity Date, with the first installment of interest due and payable on the first such date following the making of the initial Loan hereunder until the principal amount of each such Loan is paid in full. Notwithstanding the forgoing, interest accrued pursuant to paragraph (b) of this Section shall be payable on demand and in the event of any repayment or prepayment of any Loan, accrued interest on the principal amount repaid or prepaid shall be payable on the date of such repayment or prepayment.

(d) All interest hereunder shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

Section 2.08 Payments Generally; Allocation of Proceeds.

(a) Each Borrower shall make each payment required to be made by it hereunder (whether of principal, interest, fees, or otherwise) prior to 5:00 p.m., Houston time, on the date when due, in immediately available funds, without set-off or counterclaim, and each Borrower

shall be jointly and severally liable for all such payment obligations. Any amounts received after such time on any date may, in the discretion of the Lender, be deemed to have been received on the next succeeding Business Day for purposes of calculating interest thereon. All such payments shall be made to the Lender to such account as the Lender shall from time to time specify in a notice to the Borrowers. If any payment hereunder shall be due on a day that is not a Business Day, the date for payment shall be extended to the next succeeding Business Day, and, in the case of any payment accruing interest, interest thereon shall be payable for the period of such extension. All payments hereunder shall be made in dollars.

(b) Any proceeds of Collateral received by the Lender after an Event of Default has occurred and is continuing and if the Lender so elects, such funds shall be applied ratably first, to pay any fees, indemnities, or expense reimbursements including amounts then due to the Lender, in its capacity as such, from the Borrowers, second, to pay interest then due and payable on the Loans ratably, third, to prepay principal on the Loans, and fourth, to the payment of any other Secured Obligation due to the Secured Parties from the Borrowers, and finally, to the Borrowers or otherwise as required by law or court order. The Lender shall have the continuing and exclusive right to apply and reverse and reapply any and all proceeds and payments received pursuant to the first sentence of this clause (b) to any portion of the Secured Obligations.

Section 2.09 Indemnity for Returned Payments. If after receipt of any payment which is applied to the payment of all or any part of the Secured Obligations (including a payment effected through exercise of a right of setoff), the Lender is for any reason compelled to surrender such payment or proceeds to any Person because such payment or application of proceeds is invalidated, declared fraudulent, set aside, determined to be void or voidable as a preference, impermissible setoff, or a diversion of trust funds, or for any other reason (including pursuant to any settlement entered into by the Lender in its discretion), then the Secured Obligations or part thereof intended to be satisfied shall be revived and continued and this Agreement shall continue in full force as if such payment or proceeds had not been received by the Lender. The provisions of this Section 2.09 shall be and remain effective notwithstanding any contrary action which may have been taken by the Lender in reliance upon such payment or application of proceeds. The provisions of this Section 2.09 shall survive the termination of this Agreement.

ARTICLE III

Representations and Warranties

To induce Lender to enter into this Agreement, each Co-Borrower represents and warrants to the Lender that:

Section 3.01 Organization; Powers. Each Co-Borrower (i) is duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization, (ii) has all requisite power and authority to carry on its business as now conducted and is qualified to do business in, and (iii) is in good standing in every jurisdiction where such qualification is required.

Section 3.02 Authorization; Enforceability. The Transactions are within each Co-Borrower's organizational powers and have been duly authorized by all necessary organizational actions and, if required, actions by equity holders. Each Loan Document to which such Co-Borrower is a party has been duly executed and delivered by such Co-Borrower and constitutes a legal, valid and binding obligation of such Co-Borrower, enforceable in accordance with its terms, subject to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law.

Section 3.03 Governmental Approvals; No Conflicts. The Transactions (a) do not require any consent or approval of, registration or filing with, or any other action by, any Governmental Authority, except such as have been obtained or made and are in full force and effect and except for filings necessary to perfect Liens created pursuant to the Loan Documents, (b) will not violate such Co-Borrower's organizational documents or any Requirement of Law applicable to such Co-Borrower, (c) will not violate or result in a default under any indenture, agreement or other instrument binding upon a Co-Borrower or the assets of such Co-Borrower, or give rise to a right thereunder to require any payment to be made by such Co-Borrower, and (d) will not result in the creation or imposition of any Lien on any asset of such Co-Borrower, except Liens created pursuant to the Loan Documents.

Section 3.04 Properties.

(a) As of the date of this Agreement, Schedule 3.04(a) sets forth the address of each parcel of Real Property that is owned or leased by any Co-Borrower. Each of the leases and subleases listed on Schedule 3.04(a) is valid and enforceable in accordance with its terms and is in full force and effect, and no default by any party to any such lease or sublease exists. Each Co-Borrower has good and indefeasible title to, or valid leasehold interests in, all of its real and personal property.

(b) Each Co-Borrower owns, or is licensed to use, all trademarks, tradenames, copyrights, patents and other intellectual property necessary to its business as currently conducted, a correct and complete list of which, as of the date of this Agreement, is set forth on Schedule 3.04(b), and the use thereof by such Co-Borrower does not infringe in any material respect upon the rights of any other Person, and each Co-Borrower's rights thereto are not subject to any licensing agreement or similar arrangement.

Section 3.05 Litigation and Environmental Matters.

(a) Except as disclosed to the Lender in writing, there are no actions, suits or proceedings by or before any arbitrator or Governmental Authority pending against or to the knowledge of any Co-Borrower, threatened against or affecting such Co-Borrower or that involve any Loan Document or the Transactions.

(b) Except as disclosed to the Lender in writing, no Co-Borrower (1) has received notice of any claim with respect to any Environmental Liability or knows of any basis for any Environmental Liability, and (2) no Co-Borrower (i) has failed to comply with any Environmental Law or to obtain, maintain or comply with any permit, license or other approval

required under any Environmental Law or (ii) has become subject to any Environmental Liability, except, in the case of each of (1) and (2)(i) and (ii), as would not reasonably be expected to have a Material Adverse Effect.

Section 3.06 Compliance with Laws and Agreements; No Default. Except as disclosed to the Lender in writing, each Co-Borrower is in compliance in all material respects with all Requirements of Law applicable to it or its property, except for Decommissioning obligations for which Lender has received notice of such Co-Borrower's non-compliance from the applicable Governmental Authority. No Default has occurred and is continuing.

Section 3.07 Taxes. Each Co-Borrower has timely filed or caused to be filed all income and other material Tax returns and reports required to have been filed and has paid or caused to be paid all income and other material Taxes required to have been paid by it, except Taxes that are not yet delinquent or that are being contested in good faith by appropriate proceedings and for which adequate reserves in accordance with GAAP shall have been set aside by such Co-Borrower on its books. No Tax liens have been filed on the assets of any Co-Borrower, and no claims are being asserted in writing by any Governmental Authority with respect to any unpaid Taxes of such Co-Borrower (other than those being contested in good faith by appropriate proceedings).

Section 3.08 ERISA. No Co-Borrower nor any ERISA Affiliate maintains or contributes to, or has any obligation under, any Plan.

Section 3.09 Disclosure. The reports, financial statements, certificates and other information (other than forward-looking information (the "Projections") or information of a general economic or industry specific nature) furnished in writing by or on behalf of the Borrowers to the Lender in connection with the negotiation of this Agreement or any other Loan Document (as modified or supplemented by other information so furnished), taken as a whole, do not contain any material misstatement of fact or omit to state any material fact necessary to make the statements therein, taken as a whole, in the light of the circumstances under which they were made, not materially misleading; provided that, with respect to Projections, the Borrowers represent only that such information was prepared in good faith based upon assumptions believed to be reasonable at the time delivered.

Section 3.10 Material Contracts. No Co-Borrower is in default in the performance, observance or fulfillment of any of the obligations, covenants or conditions contained in any Material Contract (excluding any default resulting from such Co-Borrower's failure to comply with the reimbursement obligations in Section 2.7 of the Decommissioning Agreement). Except as disclosed on Schedule 3.10, no Co-Borrower is obligated by more than (i) \$100,000 under any individual contract, commitment, or other liability or obligation or (ii) \$500,000 in the aggregate under all such contracts, commitments, liabilities, or obligations, and in the case of (i) and (ii), excluding Material Contracts, this Agreement, and any other contract to which Co-Borrower is a party or by which it or its properties are bound and which was entered into in the ordinary course of business, is not material to Co-Borrower, and will not adversely affect its ability to perform its obligations under the Loan Documents.

Section 3.11 Insurance. Schedule 3.11 sets forth a description of all insurance maintained by or on behalf of the Borrowers as of the Effective Date. As of the Effective Date, all premiums in respect of such insurance have been paid. Each Co-Borrower believes that the insurance maintained by it is adequate and is customary for companies engaged in the same or similar businesses operating in the same or similar locations.

Section 3.12 Security Interest in Collateral. The provisions of this Agreement and the other Loan Documents create legal and valid Liens on all the Collateral in favor of the Lender and such Liens constitute (or will constitute upon completion of the filings and other actions required pursuant to the Loan Documents) perfected and continuing Liens on the Collateral to the extent required to be perfected pursuant to the Loan Documents, securing the Secured Obligations, (a) enforceable against the Borrowers and all third parties in accordance with the terms hereof and thereof, subject only to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law, and (b) having priority over all other Liens (other than Permitted Liens) on the Collateral.

Section 3.13 Use of Proceeds. The proceeds of the Loans have been used and will be used, whether directly or indirectly as set forth in Section 5.08.

Section 3.14 Anti-Corruption Laws and Sanctions. Each Co-Borrower is in compliance with Anti-Corruption Laws and applicable Sanctions in all material respects. No Borrowing, use of proceeds, Transaction or other transaction contemplated by this Agreement or the other Loan Documents will violate Anti-Corruption Laws or applicable Sanctions.

Section 3.15 Affiliate Transactions. Other than any transaction permitted pursuant to Section 6.09, there are no existing or proposed agreements, arrangements, understandings or transactions between or among any Co-Borrower and any Affiliates of a Co-Borrower, or between or among any Affiliate of a Co-Borrower or any subsidiary of any Co-Borrower.

Section 3.16 Solvency. The fair market value of each Co-Borrower's assets exceeds, and after giving effect to each Loan will exceed, such Co-Borrower's total liabilities (including subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations). The fair saleable value of each Co-Borrower's property exceeds, and after giving effect to each Loan will exceed, the amount required to pay its debts and other liabilities (including subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) as such debts and other liabilities mature. Each Co-Borrower is, and after giving effect to each Loan will be, able to pay its debts and liabilities (including subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) as such debts and other liabilities mature. Each Co-Borrower's assets do not, after giving effect to each Loan will not, constitute unreasonably small capital to carry out its business as conducted or as proposed to be conducted, excluding only asset retirement obligations from such determination. For purposes of this Section, each reference to asset retirement obligations mean those which would be reflected on a balance sheet conforming with the requirements of Section 5.01 hereof.

ARTICLE IV

Conditions

Section 4.01 Effective Date. The obligations of the Lender to make Loans hereunder shall not become effective until the date on which each of the following conditions is satisfied (or waived in accordance with Section 8.02) and, subject thereto, shall become effective simultaneously with confirmation of the plan of reorganization pursuant to the Confirmation Order:

(a) Credit Agreement and Loan Documents. The Lender (or its counsel) shall have received (i) a counterpart of this Agreement signed by the Borrowers and (ii) duly executed copies of the other Loan Documents in form and substance satisfactory to Lender.

(b) Certificates; Certified Certificate of Incorporation; Good Standing Certificates. The Lender shall have received (i) a certificate of each Co-Borrower, dated the Effective Date and executed by an authorized Person of such Co-Borrower, which shall (A) certify the resolutions adopted by written consent of the Manager of such Co-Borrower authorizing the execution, delivery and performance of the Loan Documents to which it is a party, (B) identify by name and title and bear the signature of each Person authorized to sign on behalf of such Co-Borrower the Loan Documents to which it is a party, and (C) contain appropriate attachments, including the Divisive Merger Documents certified by the Texas Secretary of State and a true and correct copy of its limited liability company agreement, and (ii) a certificate of fact for of such Co-Borrower from the Texas Secretary of State.

(c) Manager's Certificate. The Lender shall have received a certificate, signed by the Manager or other appropriately authorized Person of each Co-Borrower, dated as of the Effective Date (i) stating that no Default has occurred and is continuing, and (ii) stating that the representations and warranties contained in the Loan Documents are true and correct as of such date.

(d) Fees and Expenses. The Lender shall have received all fees required to be paid and all expenses required to be reimbursed for which invoices have been submitted on or prior to the Effective Date (including the reasonable fees and expenses of legal counsel).

(e) Confirmation Order. The Lender or its counsel shall have received a signed copy of the Confirmation Order and notice that the effective date of the plan of reorganization contained therein has occurred.

(f) Lien Releases. The Lender shall have received satisfactory evidence that all Liens granted upon any of the property of the Borrowers constituting Collateral (other than Permitted Liens) are terminated as of the Effective Date.

(g) Funding Account. The Lender shall have received a notice setting forth the deposit account of each Co-Borrower (each a "Funding Account", collectively, the "Funding Accounts") to which the Lender is authorized by such Co-Borrower to transfer the proceeds of any Borrowings requested or authorized pursuant to this Agreement.

(h) Control Agreements. The Lender shall have received deposit account control agreements for the Funding Accounts and each operating account of Borrowers required to be provided pursuant to the Security Agreement.

(i) Filings, Registrations and Recordings. Each document (including any Uniform Commercial Code financing statement) required by the Collateral Documents or under law or reasonably requested by the Lender to be filed, registered or recorded in order to create in favor of the Lender, for the benefit of the Secured Parties, a perfected Lien on the Collateral described therein, prior and superior in right to any other Person (other than with respect to Liens expressly permitted by Section 6.02), shall be in proper form for filing, registration or recordation.

(j) Insurance. The Lender shall have received evidence of insurance coverage in form, scope, and substance reasonably satisfactory to the Lender and otherwise in compliance with the terms of Section 5.10 of this Agreement.

(k) [Intentionally Blank]

(l) Capitalization. Lender shall have received written evidence, in form and substance satisfactory to Lender, that the capitalization funds received by the Borrowers upon their formation in the amount of \$50,000,000 has been fully utilized under the Decommissioning Plan during the bankruptcy of the Debtor or any unused amount has been funded to the Funding Account.

(m) Material Contracts. Lender shall have received copies of all Material Contracts.

(n) Financial Information. The Lender shall have received (i) an unaudited consolidated balance sheet of Borrowers and their subsidiaries as of the Effective Date and (ii) historical lease operating statements for the assets of each Co-Borrower and its subsidiaries for each month during the 24-month period immediately preceding the Effective Date, and in the case of (i) and (ii), in form and substance reasonably satisfactory to Lender and after giving effect to the divisive merger that is part of the plan of reorganization confirmed by the Confirmation Order.

(o) Other Documents. The Lender shall have received such other documents as the Lender or its counsel may have reasonably requested, including a customary written opinion or opinions of the Borrowers' counsel as to due authorization, execution and delivery, and enforceability of the Loan Documents and perfection of the security interests granted thereby, addressed to the Lender, in form and substance satisfactory to the Lender, and rendered by Weil Gotshal & Manges LLP or a comparable law firm satisfactory to Lender.

The Lender shall notify the Borrowers of the Effective Date, and such notice shall be conclusive and binding.

Section 4.02 Each Credit Event. The obligation of the Lender to make (i) each Loan under Article II hereof (other than a Trust A Funding Default Loan) is subject to the satisfaction of the following conditions and (ii) the Trust A Funding Default Loan is subject to the satisfaction of the following conditions except conditions (c), (e), (k), and (l):

(a) The representations and warranties of each Co-Borrower set forth in the Loan Documents shall be true and correct with the same effect as though made on and as of the date of such Borrowing (it being understood and agreed that any representation or warranty which by its terms is made as of a specified date shall be required to be true and correct only as of such specified date.

(b) At the time of and immediately after giving effect to such Loan, no Default shall have occurred and be continuing.

(c) All amounts in the Trust A Account, the Letters of Credit, and the Permitted Surety Bonds have been fully exhausted or are not available to pay or reimburse Lender for Decommissioning.

(d) The Decommissioning Agreement is in full force and effect, has not been terminated and has become the obligation of the Borrowers under the Confirmation Order and/or the Divisive Merger Documents.

(e) Other than any Co-Borrower's failure to comply with the reimbursement obligations in Section 2.7 of the Decommissioning Agreement, there are no uncured events that constitute or would result in the nonperformance, default, or breach by any Co-Borrower under the Decommissioning Agreement.

(f) Since the Effective Date, none of the events set forth in Article VII of the Decommissioning Agreement have occurred, nor has any Co-Borrower assigned, conveyed, sold, farmed out or otherwise transferred any of the Leases other than with respect to (i) farmout transactions consummated in accordance with Section 7.06 of the Limited Liability Company Agreement of Fieldwood and (ii) conveyances or other transfers consummated in accordance with the JOA or Farmout Agreement.

(g) Since the Effective Date, no Co-Borrowers has received cash from the Trust A Account, including, but not limited to, pursuant to Section 4.3(b) and Section 4.5 of the Decommissioning Agreement.

(h) Since the Effective Date, no Co-Borrowers has caused a reduction in the LC Drawing Amount, including, not limited to, pursuant to Section 4.3(b) of the Decommissioning Agreement.

(i) A Suspension Period shall not have commenced and be continuing.

(j) Lender has received a copy of the Decommissioning Contract, in form and substance satisfactory to the Lender, for the Decommissioning to be funded with a borrowing, together with a schedule showing (i) all subcontracts awarded as of the Borrowing Request, including names, types of work, subcontract amounts and percentage retainage provided in said subcontracts, (ii) the amount of general conditions and an estimate of value for each subcontract not awarded as of such date, and (iii) a total overall schedule of value.

(k) Lender shall have received the following in form and substance reasonably satisfactory to Lender (collectively, a “Borrowing Package”, together with any amendments, modifications or supplements of the same) at least ten (10) Business Days prior to the date of the requested Loan (which, for the avoidance of doubt, may be submitted in advance of the identification of a proposed borrowing date):

(i) a certification from Borrowers in favor of Lender that (i) the Decommissioning to be made with the proceeds of a proposed Borrowing Request is contemplated by the Decommissioning Plan then in effect (both as to amount of such requested Loan and as to the timing of such requested Loan), (ii) that the proposed use of the proceeds therefrom is for cost and expenses in compliance with the Decommissioning Plan then in effect and (iii) Borrowers shall have sufficient funds (on a pro forma basis (reasonably projected, on a good faith basis) after giving effect to the Loan requested) to pay all accrued interest due under Section 2.07(c) for the following six (6) month period;

(ii) a certification from the Contractor in the form acceptable to Lender with respect to the requested Loan, detailing the Decommissioning covered or to be covered by the Borrowing, itemizing any estimated costs and expenses of such Decommissioning and/or including copies of invoices itemizing costs and expenses incurred with respect to such Decommissioning, as applicable;

(iii) partial lien waivers or releases of lien for all lienable work done and materials delivered with respect to such Decommissioning covered in the request, to the extent applicable (for purposes of clarity, this only applies to work performed prior to the date of the Borrowing Package);

(iv) to the extent not previously delivered to Lender, copies of all permits, orders, certificates, licenses and approvals required under applicable Requirements of Law for the Decommissioning (collectively, the “Required Approvals”) as of the date of the requested Loan and copies of all subcontracts; *provided, however*, with respect to any Required Approvals that have not been issued as of the date of submission of a Borrowing Package, Co-Borrower shall include with the Borrowing Package Co-Borrower’s certification and covenant in form and substance reasonably satisfactory to Lender that (i) Co-Borrower has received from the applicable Governmental Authority indication that such Required Approvals will be issued to Co-Borrower, specifying the expected time of issuance thereof, (ii) Co-Borrower diligently shall pursue such Required Approvals, and (iii) Co-Borrower promptly shall deliver to Lender copies of such Required Approvals upon receipt thereof; *provided further, however*, Lender shall have discretion to decline any Borrowing Request that is not preceded or accompanied by copies of all Required Approvals; and

(v) such additional documentation reasonably requested by Lender.

(l) Decommissioning Plan. Lender and Borrowers shall have agreed to a decommissioning plan in form and substance reasonably acceptable to Lender (the “Decommissioning Plan”).

ARTICLE V

Affirmative Covenants

Until the Commitment shall have expired or been terminated and the principal of and interest on each Loan and all fees payable hereunder shall have been paid in full, in each case without any pending draw, each Co-Borrower covenants and agrees with the Lender that:

Section 5.01 Financial Statements and Other Information. Fieldwood will furnish to the Lender:

(a) within 105 days after the end of each fiscal year, its audited consolidated balance sheet and related consolidated statements of operations, members' equity and cash flows as of the end of and for such year prepared under AICPA auditing standards, setting forth in each case in comparative form the figures for the previous fiscal year, all reported on by independent public accountants acceptable to the Lender (without a "going concern" or like qualification, commentary, or exception (except to the extent that any such qualification, commentary, or exception expressly indicates that after giving effect to the exclusion of asset retirement obligations reflected on the accompanying balance sheet, there would be no such qualification, commentary, or exception), and without any qualification or exception as to the scope of such audit) to the effect that such consolidated financial statements present fairly in all material respects the consolidated financial condition and results of operations of the Borrowers in accordance with GAAP consistently applied;

(b) within 50 days after the end of each of its fiscal quarters (including the fourth quarter), its consolidated balance sheet and related consolidated statements of operations, members' equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of such fiscal year, setting forth in each case in comparative form the figures for the corresponding period or periods of (or, in the case of the balance sheet, as of the end of) the previous fiscal year, all certified by Fieldwood as presenting fairly in all material respects the consolidated financial condition and results of operations of the Borrowers in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes;

(c) concurrently with any delivery of financial statements under clause (a) or (b) above (collectively or individually, as the context requires, the "Financial Statements"), a certificate of the Manager of Fieldwood in substantially the form of Exhibit C (the "Compliance Certificate") (i) certifying as to whether a Default has occurred and, if a Default has occurred, specifying the details thereof and any action taken or proposed to be taken with respect thereto, and (ii) to the extent any Loan has been advanced hereunder, certifying that Borrowers have sufficient funds to pay all accrued interest due under Section 2.07(c) for the following six (6) month period;

(d) as soon as available, but in any event no later than 60 days after the end of each fiscal year, commencing with the fiscal year ending December 31, 2021, a detailed operating budget for the next fiscal year forecasting revenue, operating costs, and capital expenses for each fiscal quarter in form reasonably satisfactory to the Lender;

(e) as soon as available, but in no event later than 15 Business Days after the end of each calendar month, a statement in a form reasonably satisfactory to Lender showing all operating data including operating expenses and revenue for each Co-Borrower for such calendar month; and

(f) promptly following any request therefor, such other information regarding the operations, business affairs and financial condition of each Co-Borrower, or compliance with the terms of this Agreement, as the Lender may reasonably request, including, without limitation, Decommissioning cost estimates and calculations.

Section 5.02 Notices of Material Events. Each Co-Borrower will furnish to the Lender prompt (but in any event within five (5) Business Days) after each Co-Borrower obtains knowledge thereof) written notice of the following:

- (a) the occurrence of any Default;
- (b) receipt of any notice of any investigation by a Governmental Authority or any litigation or proceeding commenced or threatened against any Co-Borrower that (i) seeks damages in excess of \$250,000, (ii) alleges criminal misconduct by any Co-Borrower, (iii) alleges the violation of, or seeks to impose remedies under any Environmental Law or related Requirement of Law, or seeks to impose Environmental Liability, or (iv) asserts liability on the part of any Co-Borrower in excess of \$250,000 in respect of any tax, fee, assessment, or other governmental charge; or
- (c) a breach by any Co-Borrower of any covenant under the Decommissioning Agreement (other than Borrowers' failure to comply with the reimbursement obligations in Section 2.7 of the Decommissioning Agreement); provided that, if a written notice of such breach has been given to Lender in connection with the Decommissioning Agreement, such notice shall not be required to be provided under this Section 5.02.

Each notice delivered under this Section shall be accompanied by a statement of the applicable authorized Person of each Co-Borrowers setting forth the details of the event or development requiring such notice and any action taken or proposed to be taken with respect thereto.

Section 5.03 Existence; Conduct of Business. Each Co-Borrower will (a) do or cause to be done all things necessary to preserve, renew and keep in full force and effect its legal existence and the rights, qualifications, licenses, permits, franchises, governmental authorizations, intellectual property rights, licenses and permits material to the conduct of its business, and maintain all requisite authority to conduct its business in each jurisdiction in which its business is conducted and (b) carry on and conduct its business in substantially the same manner and in substantially the same fields of enterprise as it is presently conducted.

Section 5.04 Payment of Obligations. Each Co-Borrower will pay or discharge all other material liabilities and obligations, including Taxes, before the same shall become delinquent or in default, except those which are being contested by Borrowers in good faith by appropriate proceedings and for which adequate reserves in accordance with GAAP shall have been set aside on its books.

Section 5.05 Maintenance of Properties. The Borrowers will keep and maintain all property material to the conduct of its business in good working order and condition, ordinary wear and tear and performance of its obligations under the Decommissioning Agreement excepted; provided, however, that nothing in this Agreement shall provided, however, that nothing in this Agreement shall prevent the Borrowers from relinquishing or allowing any Leases to expire or terminate, in each case in the ordinary course of the Borrowers' business.

Section 5.06 Books and Records; Inspection Rights. Each Co-Borrower will (a) keep proper books of record and account in which full, true and correct entries are made of all dealings and transactions in relation to its business and activities and (b) permit any representatives designated by the Lender (including employees of the Lender or any consultants, accountants, lawyers, agents and appraisers retained by the Lender), upon reasonable prior notice, during normal business hours, to visit and inspect its properties, conduct at such Co-Borrower's premises field examinations of such Co-Borrower's assets, liabilities, books and records, including examining and making extracts from its books and records, and to discuss its affairs, finances and condition with its officers and independent accountants, all at such reasonable times, as often as reasonably requested at the Borrowers' expense.

Section 5.07 Compliance with Laws and Material Contractual Obligations. Each Co-Borrower will (a) comply with each Requirement of Law applicable to it or its property (including, without limitation, Environmental Laws) in all material respects and (b) perform in all material respects its obligations under material agreements to which it is a party. Each Co-Borrower will enforce policies and procedures designed to ensure compliance by such Co-Borrower, and its directors, officers, employees and agents with Anti-Corruption Laws and applicable Sanctions.

Section 5.08 Use of Proceeds.

(a) The proceeds of the Loans (except the Trust A Funding Default Loan) will be used only for payment or reimbursement of costs associated with plugging, facility and well removal and abandonment, and other actions permitted or required by the Decommissioning Agreement. The proceeds of the Trust A Funding Default Loan will be used only to fund Trust A.

(b) No Co-Borrower will request or use any Borrowing and shall procure that its directors, officers, employees and agents shall not use, the proceeds of any Borrowing (i) in furtherance of an offer, payment, promise to pay, or authorization of the payment or giving of money, or anything else of value, to any Person in violation of any Anti-Corruption Laws, (ii) for the purpose of funding, financing or facilitating any activities, business or transaction of or with any Sanctioned Person, or in any Sanctioned Country or (iii) in any manner that would result in the violation of any Sanctions applicable to any party hereto.

Section 5.09 Accuracy of Information. Each Co-Borrower will ensure that, other than the Projections described below, any information, including financial statements or other documents, material to the Loan Documents or the transactions contemplated thereby, furnished in writing to the Lender by the Manager of such Co-Borrower in connection with this Agreement or any other Loan Document or any amendment or modification hereof or thereof or waiver

hereunder or thereunder contains no material misstatement of fact or omits to state any material fact, in each case necessary to make the statements therein, in the light of the circumstances under which they were made and taken as a whole, not misleading; provided that, with respect to the Projections, each Co-Borrower will cause the Projections to be prepared in good faith based upon assumptions believed to be reasonable at the time.

Section 5.10 Insurance. Each Co-Borrower will maintain with financially sound and reputable carriers having a financial strength rating of at least A- by A.M. Best Company (a) insurance in such amounts (with no greater risk retention) and against such risks and such other hazards, as is customarily maintained by companies of established repute engaged in the same or similar businesses operating in the same or similar locations and (b) all insurance required pursuant to the Collateral Documents. Each Co-Borrower will furnish to the Lender information in reasonable detail as to the insurance so maintained.

Section 5.11 Further Assurances. Each Co-Borrower will execute and deliver such further instruments as may be reasonably requested by Lender to carry out the provisions and purposes of this Agreement and the other Loan Documents and to preserve and perfect the Liens of Lender in the Collateral.

ARTICLE VI

Negative Covenants

Until the Commitment shall have expired or been terminated and the principal of and interest on each Loan and all fees, expenses and other amounts payable under any Loan Document shall have been paid in full, each Co-Borrower covenants and agrees with the Lender that:

Section 6.01 Indebtedness. No Co-Borrower will create, incur, assume or suffer to exist any Indebtedness, except (i) the Secured Obligations and (ii) when there is no Default and no Default would result therefrom, Indebtedness subordinate in all respects to Indebtedness under the Loan Documents and the Secured Obligations if and to the extent permitted by Section 7.06(d) of Fieldwood's Limited Liability Company Agreement.

Section 6.02 Liens. No Co-Borrowers will create, incur, assume or permit to exist any Lien on any property or asset now owned or hereafter acquired by it, or assign or sell any income or revenues (including Accounts) or rights in respect of any thereof, except for Permitted Liens.

Section 6.03 Fundamental Changes.

(a) No Co-Borrower will enter into a fundamental business transaction (as defined in the BOC) including a merger, consolidation, interest exchange, conversion or sale of all or substantially all of such Co-Borrower's Real Property or other assets (including, in each case, pursuant to a Texas LLC Division).

(b) No Co-Borrower will wind-up, dissolve, liquidate, or terminate or initiate any bankruptcy, insolvency or similar proceeding.

(c) No Co-Borrower will file any motion seeking to amend, modify or alter, in any way, the Confirmation Order.

(d) No Co-Borrower will (i) revoke any voluntary decision to wind-up or cancel the required winding up of such Co-Borrower due to an event specified in Section 11.051 of the BOC or (ii) reinstate such Co-Borrower after termination.

(e) No Co-Borrower will (i) conduct or be involved in any business or operations other than operating or plugging and abandoning and decommissioning the Legacy Apache Properties or the GOM Shelf Properties or (ii) engage in any activity or take any action with respect to its properties or assets, other than in the ordinary course of business.

(f) No Co-Borrower will change its fiscal year or any fiscal quarter from the basis in effect on the date hereof.

(g) No Co-Borrowers will change the accounting basis upon which its financial statements are prepared.

Section 6.04 Investments, Loans, Advances, Guarantees and Acquisitions. No Co-Borrower will form any subsidiary or enter into any joint venture or similar business arrangement after the date hereof, or purchase, hold or acquire any Equity Interests, evidences of Indebtedness or other securities (including any option, warrant or other right to acquire any of the foregoing) of, make or permit to exist any loans, advances or capital contributions to, Guarantee (except for the Borrower Guarantees) any obligations of, or make or permit to exist any investment or any other interest in, any other Person, or purchase, farm-in or otherwise acquire any assets of any other Person, except:

(a) farm-in or farmout transactions consummated in accordance with Section 7.06 of the Limited Liability Company Agreement of Fieldwood; and

(b) conveyances or other transfers consummated in accordance with the JOA or Farmout Agreement.

Section 6.05 Asset Sales. No Co-Borrower will sell, transfer (including any disposition of property to a Texas Divided LLC pursuant to a Texas LLC Division), farmout, lease or otherwise dispose of any asset, including any Equity Interest owned by it, except:

(a) farmout transactions consummated in accordance with Section 7.06 of the Limited Liability Company Agreement of Fieldwood; and

(b) conveyances or other transfers consummated in accordance with the JOA or Farmout Agreement.

Section 6.06 Sale and Leaseback Transactions. No Co-Borrower will enter into any arrangement, directly or indirectly, whereby it shall sell or transfer any property, real or personal, used or useful in its business, whether now owned or hereafter acquired, and thereafter rent or lease such property or other property that it intends to use for substantially the same purpose or purposes as the property sold or transferred.

Section 6.07 Swap Agreements. No Co-Borrower will enter into any swap agreement (other than for physical swaps of less than one year in duration) without the Lender's prior consent in its sole discretion.

Section 6.08 Restricted Payments; Certain Payments of Indebtedness. No Co-Borrower will declare or make, directly or indirectly, any Restricted Payment, or incur any obligation (contingent or otherwise) to do so.

Section 6.09 Transactions with Affiliates. No Co-Borrower will (a) enter into, amend, waive any provision of, or any of its rights under, or terminate any Related Party Agreement or (b) sell, lease or otherwise transfer any property or assets to, or purchase, lease or otherwise acquire any property or assets from, or otherwise engage in any other transactions with, any of its Affiliates, except (i) farmout transactions consummated in accordance with Section 7.06 of the Limited Liability Company Agreement of Fieldwood, (ii) conveyances or other transfers consummated in accordance with the JOA or Farmout Agreement and (iii) the transition services agreement entered into between any Co-Borrower and the Credit Bid Purchaser as of even date herewith, as may be amended or replaced in its entirety.

Section 6.10 Restrictive Agreements. No Co-Borrower will enter into, incur or permit to exist any agreement or other arrangement that prohibits, restricts or imposes any condition upon the ability of such Co-Borrower to create, incur or permit to exist any Lien upon any of its property or assets securing the Secured Obligations.

Section 6.11 Amendment of Organizational Documents; Material Contracts. (a) No Co-Borrower will (i) amend, modify, supplement or waive any provision of, or any of its rights under, its certificate of formation or organization, as applicable, its limited liability company agreement or any other organizational document of such Co-Borrower or (ii) issue additional Equity Interests or admit additional Persons as members under the limited liability company agreement of such Co-Borrower.

(b) No Co-Borrower will (i) amend, modify, supplement, or waive any provision of, or any of its rights under, or terminate any Material Contract, or (ii) enter into any joint operating agreement with respect to the operatorship of the Real Properties or any joint development agreement relating to the Real Properties except as otherwise permitted in Sections 6.04 or 6.05 hereof.

Section 6.12 Amendment or Termination of Material Relationships. No Co-Borrower will (a) remove, replace or materially change the work to be performed by the Service Provider or (b) remove, replace or materially change the powers, rights or responsibilities of the sole manager or independent director of Fieldwood.

Section 6.13 Excess Cash Flow. No Co-Borrower shall use Excess Cash Flow for any purpose other than (i) fulfilling its Secured Obligations and obligations under the Decommissioning Agreement and (ii) if and to the extent expressly permitted by Section 7.06(d) of Fieldwood's Limited Liability Company Agreement, to repay Indebtedness expressly permitted by Section 7.06(d) thereof and Section 6.01(ii) hereof when there is no Default and no Default would result from such repayment.

ARTICLE VII

Events of Default

If any of the following events (“Events of Default”) shall occur:

(a) the Borrowers shall fail to pay (i) any principal of any Loan or (ii) any interest on any Loan or other amount payable under this Agreement or any other Loan Document when and as the same shall become due and payable, whether at the due date thereof or at a date fixed for prepayment thereof or otherwise and, in the case of clause (ii), such failure shall continue for five (5) Business Days;

(b) any representation or warranty made or deemed made by or on behalf of any Co-Borrower in or in connection with this Agreement or any other Loan Document or any amendment or modification hereof or thereof or waiver hereunder or thereunder, or in any report, certificate, financial statement or other document furnished by any Co-Borrower pursuant to or in connection with this Agreement or any other Loan Document or any amendment or modification hereof or thereof or waiver hereunder or thereunder, shall prove to have been materially incorrect when made or deemed made;

(c) any Co-Borrower shall fail to observe or perform any covenant, condition or agreement contained in Sections 5.01, 5.02(a), 5.03, 5.08 or 5.10 or in Article VI;

(d) any Co-Borrower shall fail to observe or perform any covenant, condition or agreement contained in this Agreement or any other Loan Document (other than those specified in clause (a) or (c) of this Article), and such failure shall continue unremedied for a period of thirty (30) days after the earlier of such Co-Borrower’s knowledge of such breach or notice thereof from the Lender if such breach relates to terms or provisions of any other Section of this Agreement or of any other Loan Document;

(e) an involuntary proceeding shall be commenced or an involuntary petition shall be filed seeking (i) liquidation, reorganization or other relief in respect of any Co-Borrower or its debts, or of a substantial part of its assets, under any federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect or (ii) the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for any Co-Borrower or for a substantial part of its assets, and, in any such case, such proceeding or petition shall continue undismissed for sixty (60) days or an order or decree approving or ordering any of the foregoing shall be entered;

(f) any Co-Borrower shall (i) voluntarily commence any proceeding or file any petition seeking liquidation, reorganization or other relief under any federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect, (ii) consent to the institution of, or fail to contest in a timely and appropriate manner, any proceeding or petition described in clause (e) of this Article, (iii) apply for or consent to the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for any Co-Borrower or for a substantial part of its assets, (iv) file an answer admitting the material allegations of a petition

filed against it in any such proceeding, (v) make a general assignment for the benefit of creditors or (vi) take any action for the purpose of effecting any of the foregoing;

(g) any Co-Borrower shall become unable, admit in writing its inability, or publicly declare its intention not to, or fail generally, to pay its debts as they become due;

(h) one or more judgments for the payment of money in an aggregate amount in excess of \$250,000 (to the extent not covered by insurance) shall be rendered against any Co-Borrower and the same shall remain undischarged for a period of thirty (30) consecutive days during which execution shall not be effectively stayed, or any action shall be legally taken by a judgment creditor to attach or levy upon any assets of any Co-Borrower to enforce any such judgment or any Co-Borrower shall fail within thirty (30) days to discharge one or more non-monetary judgments or orders;

(i) a Change in Control shall occur;

(j) except as permitted by the terms of any Collateral Document, (i) any Collateral Document shall for any reason fail to create a valid security interest in any Collateral purported to be covered thereby, or (ii) any Lien securing any Secured Obligation shall cease to be a perfected, first priority Lien;

(k) any Collateral Document or any Borrower Guarantee shall (other than pursuant to the terms thereof) fail to remain in full force or effect or any action shall be taken by any Co-Borrower to discontinue or to assert the invalidity or unenforceability of any Collateral Document or any Borrower Guarantee;

(l) any material provision of any Loan Document for any reason ceases to be valid, binding and enforceable in accordance with its terms (or any Co-Borrower shall challenge the enforceability of any Loan Document or shall assert in writing, or engage in any action or inaction that evidences its assertion, that any provision of any of the Loan Documents has ceased to be or otherwise is not valid, binding and enforceable in accordance with its terms);

(m) any default (other than a failure to comply with the reimbursement obligations in Section 2.7 of the Decommissioning Agreement) by any Co-Borrower shall occur under the Decommissioning Agreement;

(n) any default under a Material Contract which could result in the termination of such Material Contract;

(o) any breach of Article VII (Management) of Fieldwood's Limited Liability Company Agreement or any failure to obtain Lender's prior written consent in accordance with any provision of Fieldwood's Limited Liability Company Agreement; and

(p) any breach or default by any Co-Borrower under any agreement, document, or instrument evidencing Indebtedness;

then, and in every such event (other than an event with respect to a Co-Borrower described in clause (e) or (f) of this Article), and at any time thereafter during the continuance of such event,

the Lender may, by notice to the Borrowers, take either or both of the following actions, at the same or different times: (i) terminate the Commitment, whereupon the Commitment shall terminate immediately, and (ii) declare the Loans then outstanding to be due and payable, together with accrued interest thereon and all fees and other obligations of the Borrowers accrued hereunder, shall become due and payable immediately, in each case without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrowers; and in the case of any event with respect to a Co-Borrower described in clause (e) or (f) of this Article, the Commitment shall automatically terminate and the principal of the Loans then outstanding, together with accrued interest thereon and all fees and other obligations of the Borrowers accrued hereunder, shall automatically become due and payable, in each case without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrowers. Upon the occurrence and during the continuance of an Event of Default, the Lender may increase the rate of interest applicable to the Loans and other Secured Obligations as set forth in this Agreement and exercise any rights and remedies provided to the Lender under the Loan Documents or at law or equity, including all remedies provided under the UCC.

ARTICLE VIII

Miscellaneous

Section 8.01 Notices.

(a) Except in the case of notices and other communications expressly permitted to be given by telephone (and subject to paragraph (b) below), all notices and other communications provided for herein shall be in writing and shall be delivered by hand or overnight courier service, mailed by certified or registered mail or sent by fax or electronic communication (to the extent provided in clause (b) below), as follows:

- (i) if to Borrowers at:

 Attention: _____

- (ii) if to the Lender at:

Apache Corporation
 2000 Post Oak Boulevard, Suite 100
 Houston, Texas 77056
 Attention: Treasurer and Nora Dobin
 e-mails: ben.rodgers@apachecorp.com and nora.dobin@apachecorp.com

All such notices and other communications (i) sent by hand or overnight courier service, or mailed by certified or registered mail, shall be deemed to have been given when received, (ii) sent by fax shall be deemed to have been given when sent, provided that if not given during normal business hours for the recipient, such notice or communication shall be deemed to have

been given at the opening of business on the next Business Day of the recipient, or (iii) delivered through electronic communication to the extent provided in paragraph (b) below shall be effective as provided in such paragraph.

(b) Notices and other communications to the Lender hereunder may be delivered or furnished by electronic communications (including e-mail); provided that the foregoing shall not apply to notices pursuant to Article II unless otherwise agreed by the Lender. Each of the Lender or the Borrowers may, in its discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it; provided that approval of such procedures may be limited to particular notices or communications. All such notices and other communications sent to an e-mail address shall be deemed received upon the sender's receipt of an acknowledgement from the intended recipient (such as by the "return receipt requested" function, as available, return e-mail or other written acknowledgement), provided that if not given during the normal business hours of the recipient, such notice or communication shall be deemed to have been given at the opening of business on the next Business Day for the recipient.

(c) Any party hereto may change its address, facsimile number or e-mail address for notices and other communications hereunder by notice to the other parties hereto. All notices and other communications given to any party hereto in accordance with the provisions of this Agreement shall be deemed to have been given on the date of receipt.

Section 8.02 Waivers; Amendments.

(a) No failure or delay by the Lender in exercising any right or power hereunder or under any other Loan Document shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or power, or any abandonment or discontinuance of steps to enforce such a right or power, preclude any other or further exercise thereof or the exercise of any other right or power. The rights and remedies of the Lender hereunder and under any other Loan Document are cumulative and are not exclusive of any rights or remedies that they would otherwise have. No waiver of any provision of any Loan Document or consent to any departure by any Co-Borrower therefrom shall in any event be effective unless the same shall be permitted by paragraph (b) of this Section, and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. Without limiting the generality of the foregoing, the making of a Loan shall not be construed as a waiver of any Default, regardless of whether the Lender may have had notice or knowledge of such Default at the time.

(b) Neither this Agreement nor any other Loan Document nor any provision hereof or thereof may be waived, amended or modified except pursuant to an agreement or agreements in writing entered into by the Borrowers and the Lender.

Section 8.03 Expenses; Indemnity; Damage Waiver.

(a) Borrowers shall pay or reimburse Lender for any and all out-of-pocket expenses (including attorneys', auditors', and accountants' fees, charges, and disbursements) incurred or paid by Lender in connection with the preparation, execution, and delivery of the Loan Documents, subject to the \$4,000,000 cap specified in the Restructuring Support Agreement or

the Confirmation Order for fees and expenses of Lender related to the formation of Borrowers and restructuring of Debtor. Borrowers also shall pay or reimburse Lender for any and all out-of-pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) incurred or paid by Lender in connection with the administration of the Loan Documents and the enforcement, collection, or protection of its rights in connection with the Loan Documents, including its rights under this Section, or in connection with the Loans made hereunder, including all such out-of-pocket expenses incurred during any workout, restructuring, or negotiations in respect of such Loans.

(b) The Borrowers, jointly and severally, shall indemnify the Lender, and each Related Party of the Lender (each such Person being called an "Indemnitee") against, and hold each Indemnitee harmless from, any and all losses, claims, damages, penalties, incremental taxes, liabilities and related expenses, including the fees, charges and disbursements of any counsel for any Indemnitee, incurred by or asserted against any Indemnitee arising out of, in connection with, or as a result of (i) the execution or delivery of the Loan Documents or any agreement or instrument contemplated thereby, the performance by the parties hereto of their respective obligations thereunder or the consummation of the Transactions or any other transactions contemplated hereby, (ii) any Loan or the use of the proceeds therefrom, (iii) any actual or alleged presence or Release of Hazardous Materials on or from any property owned or operated by any Co-Borrower, or any Environmental Liability related in any way to any Co-Borrower, or (iv) any actual or prospective claim, litigation, investigation or proceeding relating to any of the foregoing, whether based on contract, tort or any other theory and regardless of whether any Indemnitee is a party thereto; provided that such indemnity shall not, as to any Indemnitee, be available to the extent that such losses, claims, damages, penalties, liabilities or related expenses are determined by a court of competent jurisdiction by final and nonappealable judgment to have resulted from the gross negligence or willful misconduct of such Indemnitee. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF THE BORROWERS AND EACH CO-BORROWER AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

(c) To the extent permitted by applicable law, each of the Co-Borrower and the Lender agrees that it shall not assert, and hereby waives, any claim against the other, (i) for any damages arising from the use by others of information or other materials obtained through telecommunications, electronic or other information transmission systems (including the Internet), or (ii) on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, any other Loan Document, or any agreement or instrument contemplated hereby or thereby, the Transactions, any Loan or the use of the proceeds thereof; provided that, nothing in this paragraph (c) shall relieve any Co-Borrower of any obligation it may have to indemnify an Indemnitee against special, indirect, consequential or punitive damages asserted against such Indemnitee by a third party.

(d) All amounts due under this Section shall be payable promptly after written demand therefor.

Section 8.04 Successors and Assigns.

(a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns permitted hereby, except that no Co-Borrower may assign or otherwise transfer any of its rights or obligations hereunder without the prior written consent of the Lender (and any attempted assignment or transfer by any Co-Borrower without such consent shall be null and void). Nothing in this Agreement, expressed or implied, shall be construed to confer upon any Person (other than the parties hereto, their respective successors and assigns permitted hereby) and, to the extent expressly contemplated hereby, the Related Parties of the Lender) any legal or equitable right, remedy or claim under or by reason of this Agreement.

(b) The Lender may assign to one or more assignees all or a portion of its rights and obligations under this Agreement (including all or a portion of its Commitment and the Loans at the time owing to it) with the prior written consent (such consent not to be unreasonably withheld, conditioned, or delayed) of the Borrowers, provided that the Borrowers shall be deemed to have consented to any such assignment unless it shall object thereto by written notice to the Lender within five (5) Business Days after having received notice thereof, and provided further that no consent of the Borrowers shall be required if an Event of Default has occurred and is continuing.

(c) The Lender may at any time pledge or assign a security interest in all or any portion of its rights under this Agreement to secure obligations of the Lender.

Section 8.05 Survival. All covenants, agreements, representations, and warranties made by the Borrowers in the Loan Documents and in the certificates or other instruments delivered in connection with or pursuant to this Agreement or any other Loan Document shall be considered to have been relied upon by the other parties hereto and shall survive the execution and delivery of the Loan Documents and the making of any Loans, regardless of any investigation made by any such other party or on its behalf and notwithstanding that the Lender may have had notice or knowledge of any Default or incorrect representation or warranty at the time any credit is extended hereunder, and shall continue in full force and effect as long as the principal of or any accrued interest on any Loan or any fee or any other amount payable under this Agreement is outstanding and so long as the Commitment has not expired or terminated. The provisions of Section 8.03 shall survive and remain in full force and effect regardless of the consummation of the transactions contemplated hereby, the repayment of the Loans and the Commitment or the termination of this Agreement or any other Loan Document or any provision hereof or thereof.

Section 8.06 Counterparts; Integration; Effectiveness.

(a) This Agreement may be executed in counterparts (and by different parties hereto on different counterparts), each of which shall constitute an original, but all of which when taken together shall constitute a single contract. This Agreement and the other Loan Documents

constitute the entire contract among the parties relating to the subject matter hereof and supersede any and all previous agreements and understandings, oral or written, relating to the subject matter hereof. Except as provided in Section 4.01, this Agreement shall become effective when it shall have been executed by the Lender and when the Lender shall have received counterparts hereof which, when taken together, bear the signatures of each of the other parties hereto, and thereafter shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns.

(b) Delivery of an executed counterpart of a signature page of this Agreement by fax, emailed pdf. or any other electronic means that reproduces an image of the actual executed signature page shall be effective as delivery of a manually executed counterpart of this Agreement. THIS WRITTEN AGREEMENT REPRESENTS THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

Section 8.07 Severability. Any provision of any Loan Document held to be invalid, illegal or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such invalidity, illegality or unenforceability without affecting the validity, legality and enforceability of the remaining provisions thereof; and the invalidity of a particular provision in a particular jurisdiction shall not invalidate such provision in any other jurisdiction.

Section 8.08 Right of Setoff. If an Event of Default shall have occurred and be continuing, the Lender is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits at any time held and other obligations at any time owing by the Lender, to or for the credit or the account of any Co-Borrower against any of and all the Secured Obligations, irrespective of whether or not the Lender shall have made any demand under the Loan Documents and although such obligations may be unmaturing. The rights of the Lender under this Section are in addition to other rights and remedies (including other rights of setoff) which the Lender may have.

Section 8.09 Governing Law; Jurisdiction; Consent to Service of Process.

(a) The Loan Documents (other than those containing a contrary express choice of law provision) shall be governed by and construed in accordance with the internal laws (and not the law of conflicts) of the State of Texas, but giving effect to federal laws applicable to national banks.

(b) Each party hereto hereby irrevocably and unconditionally submits, for itself and its property, to the nonexclusive jurisdiction of any U.S. federal or Texas State court sitting in Houston, Texas in any action or proceeding arising out of or relating to any Loan Documents, or for recognition or enforcement of any judgment, and each of the parties hereto hereby irrevocably and unconditionally agrees that all claims in respect of any such action or proceeding may be heard and determined in such state court or, to the extent permitted by law, in such federal court. Each of the parties hereto agrees that a final judgment, non-appealable in any such action or proceeding may be enforced in other jurisdictions by suit on the judgment or in any

other manner provided by law. Nothing in this Agreement or any other Loan Document shall affect any right that the Lender may otherwise have to bring any action or proceeding relating to this Agreement or any other Loan Document against any Co-Borrower or its properties in the courts of any jurisdiction.

(c) Each party hereto hereby irrevocably and unconditionally waives, to the fullest extent it may legally and effectively do so, any objection which it may now or hereafter have to the laying of venue of any suit, action or proceeding arising out of or relating to this Agreement or any other Loan Document in any court referred to in paragraph (b) of this Section. Each of the parties hereto hereby irrevocably waives, to the fullest extent permitted by law, the defense of an inconvenient forum to the maintenance of such action or proceeding in any such court.

(d) Each party to this Agreement irrevocably consents to service of process in the manner provided for notices in Section 8.01. Nothing in this Agreement or any other Loan Document will affect the right of any party to this Agreement to serve process in any other manner permitted by law.

Section 8.10 WAIVER OF JURY TRIAL. EACH PARTY HERETO HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). EACH PARTY HERETO (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT AND THE OTHER PARTIES HERETO HAVE BEEN INDUCED TO ENTER INTO THIS AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.

Section 8.11 Headings. Article and Section headings and the Table of Contents used herein are for convenience of reference only, are not part of this Agreement and shall not affect the construction of, or be taken into consideration in interpreting, this Agreement.

Section 8.12 Interest Rate Limitation. No provision of this Agreement or of any other Loan Documents shall require the payment or the collection of interest in excess of the Maximum Rate. If any excess of interest in such respect is hereby provided for, or shall be adjudicated to be so provided, in any other Loan Documents or otherwise in connection with this Agreement, the provisions of this Section shall govern and prevail and no Co-Borrower or the sureties, guarantors, successors or assigns of such Co-Borrower shall be obligated to pay the excess amount of such interest or any other excess sum paid for the use, forbearance or detention of sums loaned pursuant hereto. In the event Lender ever receives, collects or applies as interest any such sum, such amount which would be in excess of the maximum amount permitted by applicable law shall be applied as a payment and reduction of the principal of the indebtedness evidenced by the Note; and, if the principal of the Note been paid in full, any remaining excess shall forthwith be paid to Borrowers. In determining whether or not the interest paid or payable

exceeds the Maximum Rate, Borrowers and Lender shall, to the extent permitted by applicable law, (a) characterize any non-principal payment as an expense, fee or premium rather than as interest, (b) exclude voluntary prepayments and the effects thereof and (c) amortize, prorate, allocate and spread in equal or unequal parts the total amount of interest throughout the entire contemplated term of the indebtedness evidenced by the Note so that interest for the entire term does not exceed the Maximum Rate

Section 8.13 No Advisory or Fiduciary Responsibility. In connection with all aspects of each transaction contemplated hereby (including in connection with any amendment, waiver or other modification hereof or of any other Loan Document), each Co-Borrower acknowledges and agrees that: (a) (i) the arranging and other services regarding this Agreement provided by the Lender are arm's-length commercial transactions between the Borrowers, on the one hand, and the Lender, on the other hand, (ii) the Borrowers have consulted their own legal, accounting, regulatory and tax advisors to the extent it has deemed appropriate, and (iii) the Borrowers are capable of evaluating, and understands and accepts, the terms, risks and conditions of the transactions contemplated hereby and by the other Loan Documents; (b) (i) the Lender is and has been acting solely as a principal and, except as expressly agreed in writing by the relevant parties, has not been, is not, and will not be acting as an advisor, agent or fiduciary for the Borrowers, or any other Person and (ii) the Lender has no obligation to the Borrowers with respect to the transactions contemplated hereby except those obligations expressly set forth herein and in the other Loan Documents; and (c) the Lender may be engaged in a broad range of transactions that involve interests that differ from those of the Borrowers, and the Lender has no obligation to disclose any of such interests to the Borrowers. To the fullest extent permitted by law, each Co-Borrower hereby waives and releases any claims that it may have against the Lender with respect to any breach or alleged breach of agency or fiduciary duty in connection with any aspect of any transaction contemplated hereby.

Section 8.14 Joint and Several Liability.

(a) Each Co-Borrower acknowledges and agrees that it is the intent of the parties that each Co-Borrower be primarily liable for the Secured Obligations as a joint and several obligor. It is the intention of the parties that, with respect to liability of any Co-Borrower hereunder arising solely by reason of its being jointly and severally liable for Loans and other Secured Obligations by other Borrower, the obligations of such Co-Borrower shall be absolute, unconditional, and irrevocable irrespective of:

(i) any lack of validity, legality, or enforceability of this Agreement or any Loan Document as to any other Co-Borrower;

(ii) the failure of the Lender: (A) to enforce any right or remedy against any Co-Borrower or any other Person (including any surety) under the provisions of this Agreement or otherwise, or (B) to exercise any right or remedy against any surety of, or Collateral securing, any obligations;

(iii) any change in the time, manner, or place of payment of, or in any other term of, all or any of the Secured Obligations, or any other extension, compromise, or renewal of any Secured Obligations;

(iv) any reduction, limitation, impairment, or termination of any Secured Obligations with respect to any other Co-Borrower for any reason, including any claim of waiver, release, surrender, alteration, or compromise, and shall not be subject to (and each Co-Borrower hereby waives any right to or claim of) any defense (other than the defense of payment in full of the Secured Obligations) or setoff, counterclaim, recoupment, or termination whatsoever by reason of the invalidity, illegality, nongenuineness, irregularity, compromise, unenforceability of, or any other event or occurrence affecting, any Secured Obligations with respect to any other Co-Borrower;

(v) any addition, exchange, release, surrender, or nonperfection of any Collateral, or any amendment to, or waiver or release or addition of, or consent to departure from, any guaranty held by the Lender securing any of the Secured Obligations; or

(vi) any other circumstance which might otherwise constitute a defense (other than the defense of payment in full of the Secured Obligations) available to, or a legal or equitable discharge of, any other Co-Borrower, any surety or any guarantor.

(b) Each Co-Borrower agrees that its liability hereunder and its liability under any of the Loan Documents shall continue to be effective or be reinstated, as the case may be, if at any time any payment (in whole or in part) of any of the Secured Obligations is rescinded or must be restored by Lender upon the insolvency, bankruptcy, or reorganization of any Co-Borrower as though such payment had not been made.

(c) Each Co-Borrower hereby expressly waives: (i) notice of the Lender's acceptance of this Agreement; (ii) notice of the existence or creation or non-payment of all or any of the Secured Obligations other than notices expressly provided for in this Agreement; (iii) presentment, demand, notice of dishonor, protest, acceleration and the notice of intent to accelerate, and all other notices whatsoever other than notices expressly provided for in this Agreement; and (iv) all diligence in collection or protection of, or realization upon, the Secured Obligations or any part thereof, any obligation hereunder, or any security for or Guarantee of any of the foregoing, subject, however, in the case of Collateral in the possession of Lender to such Person's duty to use reasonable care in the custody and preservation of such Collateral.

(d) No delay on the Lender's part in the exercise of any right or remedy shall operate as a waiver thereof, and no single or partial exercise by any of the Lenders of any right or remedy shall preclude other or further exercise thereof or the exercise of any other right or remedy. No action of Lender permitted hereunder shall in any way affect or impair any such Lender's rights or any Co-Borrower's Secured Obligations under this Agreement or the other Loan Documents.

Section 8.15 NOTICE OF FINAL AGREEMENT. THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES RELATING TO THE SUBJECT MATTER HEREOF AND THEREOF AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

[Signature Pages Follow]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed by their respective authorized officers as of the day and year first above written.

BORROWERS:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
Name: _____
Title: _____

GOM SHELF LLC,
a Delaware limited liability company

By: _____
Name: _____
Title: _____

LENDER:

APACHE CORPORATION,
a Delaware corporation, as Lender

By: _____
Name: _____
Title: _____

SCHEDULE 3.04³

Properties

³ To be completed in a manner mutually agreeable to all parties as a condition to Apache's execution.

SCHEDULE 3.11⁴

Insurance

⁴ To be completed in a manner mutually agreeable to all parties as a condition to Apache's execution.

SCHEDULE 3.16⁵

Affiliate Transactions

⁵ To be completed in a manner mutually agreeable to all parties as a condition to Apache's execution.

EXHIBIT A

Form of Note

NOTE

\$200,000,000 _____, 20[●]

FOR VALUE RECEIVED, each of the undersigned, FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Fieldwood”) and GOM SHELF LLC, a Delaware limited liability company (“GOM” together with Fieldwood, the “Borrowers”), jointly and severally, promises to pay to APACHE CORPORATION, a Delaware corporation (the “Lender”), at the place and times provided in the Loan Agreement referred to below, the principal sum of TWO HUNDRED MILLION DOLLARS (\$200,000,000) or, if less, the unpaid principal amount of all Loans made by the Lender from time to time pursuant to that certain Standby Loan Agreement, dated as of _____, 20[●] (as it may be amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”) by and among the Borrowers and the Lender. Capitalized terms used herein and not defined herein shall have the meanings assigned thereto in the Loan Agreement.

The unpaid principal amount of this Note from time to time outstanding is subject to mandatory repayment from time to time as provided in the Loan Agreement and shall bear interest as provided in Section 2.07 of the Loan Agreement. All payments of principal and interest on this Note shall be payable in lawful currency of the United States in immediately available funds to the Lender in accordance with the Loan Agreement.

This Note is entitled to the benefits of, and evidences the Secured Obligations incurred under, the Loan Agreement, to which reference is made for a statement of the terms and conditions on which each Borrower is permitted and required to make prepayments and repayments of principal of the Secured Obligations evidenced by this Note and under which such Secured Obligations may be declared to be immediately due and payable.

This Note and any claim, controversy, dispute or cause of action (whether in contract or tort or otherwise) based upon, arising out of or relating to this Note shall be governed by, and construed in accordance with, the law of the State of Texas.

The Borrowers hereby waive all requirements as to diligence, presentment, demand of payment, protest and, except as required by the Loan Agreement, notice of any kind with respect to this Note.

This Note may be transferred or assigned solely in accordance with the terms and provisions of the Loan Agreement.

This Note may be executed in multiple counterparts, each of which, for all purposes, shall be deemed an original, and all of which taken together shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the undersigned have executed this Note as of the day and year first above written.

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
Name: _____
Title: _____

GOM SHELF LLC,
a Delaware limited liability company

By: _____
Name: _____
Title: _____

EXHIBIT B⁶

Form of Borrowing Request

BORROWING REQUEST

_____, 20__

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056
Attention: Treasurer and Nora Dobin
Email: ben.rodgers@apachecorp.com and nora.dobin@apachecorp.com

Apache Corporation,

Reference is made to that certain Loan Agreement, dated as of _____ (the “Loan Agreement”), among Fieldwood Energy I LLC (“Fieldwood”), GOM Shelf LLC (“GOM”, together with Fieldwood, the “Borrowers” and each individually, a “Co-Borrower”) and Apache Corporation (“Lender”). Terms defined in the Loan Agreement are used herein with the same meanings. This notice constitutes a Borrowing Request and Borrowers hereby request a Loan under the Loan Agreement, and in that connection Borrowers specify the following information with respect to the Loan requested hereby:

- (A) Principal amount of the requested Loan: _____
- (B) Effective date of such requested Loan (which is a Business Day): _____
- (C) the aggregate principal amount of all Loans then outstanding: _____

Borrowers hereby represent and warrant that all conditions in Section 4.02 of the Loan Agreement are satisfied.

Borrowers have caused this Borrowing Request to be executed and delivered by its [Authorized Officer/Manager] this ____ day of _____, 20__.

Very truly yours,

[FIELDWOOD ENERGY I LLC]

By: _____
Name: _____

⁶ Form to be mutually agreeable to all parties as a condition to Apache’s execution.

Title:

[GOM SHELF LLC]

By: _____

Name:

Title:

Exhibit B - 2

EXHIBIT C⁷

Form of Compliance Certificate

COMPLIANCE CERTIFICATE

In connection with that certain Standby Loan Agreement, dated as of _____ (the “Loan Agreement”), among Fieldwood Energy I, LLC (“Fieldwood”), GOM Shelf LLC (“GOM”, together with Fieldwood, the “Borrowers”) and Apache Corporation (“Lender”), the undersigned, the Manager of Fieldwood does hereby certify, pursuant to Section 5.01(c) of the Loan Agreement, as follows (capitalized terms hereinafter used having the meaning specified in the Loan Agreement):

1. In accordance with Sections 5.01(a) or (b) of the Loan Agreement, the consolidated balance sheet and related consolidated statements of operations, members’ equity and cash flows financial statements of Fieldwood and its consolidated Subsidiaries as of _____, 20__ present fairly in all material respects their consolidated financial condition and results of operations in accordance with GAAP at such date.

2. No Default has occurred and is continuing [other than _____].⁸

3. As of the date hereof, the outstanding principal balance of all Loan advanced under the Loan Agreement is \$_____. The Borrowers have sufficient funds to pay all accrued interest due under Section 2.07(c) of the Loan Agreement for the following six (6) month period.

IN WITNESS WHEREOF, I have hereunto set my hand as of this ____ day of _____, _____.

Name:

Title: Manager

^{7 7} Form to be mutually agreeable to all parties as a condition to Apache’s execution.

⁸ If Default has occurred, Borrower shall specify details thereof and any action taken or proposed to be taken with respect thereto.

Exhibit 9

Security Agreement

SECURITY AGREEMENT

THIS SECURITY AGREEMENT (this “Security Agreement”) is entered into as of [●] by and among **FIELDWOOD ENERGY I LLC**, a Texas limited liability company (“Fieldwood”), **GOM SHELF LLC**, a Delaware limited liability company (“GOM”, together with Fieldwood, the “Grantors”) and **APACHE CORPORATION**, a Delaware corporation (“Lender”) on behalf of itself and the other Secured Parties (as defined in the Loan Agreement (as defined below)).

RECITALS

WHEREAS, the Grantors and Lender are entering into a Standby Loan Agreement dated as of [●] (the “Loan Agreement”).

WHEREAS, the Grantors are entering into this Security Agreement in order to induce Lender to enter into and extend credit under the Loan Agreement.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the parties hereby agree as follows:

1. DEFINITIONS.

1.1 **Reference to Security Agreement.** Unless otherwise specified, all references herein to Articles, Sections, Recitals, and Schedules refer to Articles and Sections of, and Recitals and Schedules to, this Security Agreement. All Schedules include amendments and supplements thereto from time to time.

1.2 **Principles of Construction.** Words used herein, regardless of the number and gender specifically used, shall be deemed and construed to include any other number, singular or plural, and any other gender, masculine, feminine, or neutral, as the context indicates is appropriate. Whenever the words “include,” “includes” or “including” are used in this Security Agreement, they shall be deemed to be followed by the words “without limitation”. All references to agreements and other contractual Instruments shall be deemed to include subsequent amendments, permitted assignments, and other modifications thereto, but only to the extent such amendments, assignments, and other modifications are not prohibited by the terms of any Loan Document. Furthermore, any reference to any law shall include all statutory and regulatory provisions consolidating, amending, replacing, or interpreting such law and any reference to any law or regulation shall, unless otherwise specified, refer to such law or regulation as amended, modified, or supplemented from time to time.

1.3 **Definitions.** Unless otherwise defined herein, or the context hereof otherwise requires, each term defined in either the Loan Agreement or the UCC is used in this Security Agreement with the same meaning; *provided that*, if the definition given to such term in the Loan Agreement conflicts with the definition given to such term in the UCC, the Loan Agreement definition shall control to the extent legally allowable; and if any definition given to such term in Article 9 of the UCC conflicts with the definition given to such term in any other chapter of the UCC, the Article 9 definition shall prevail. As used herein, the following terms have the meanings indicated:

“Account” means any “account,” as such term is defined in Section 9.102(a)(2) of the UCC.

“Account Debtor” means any person who is obligated on a Receivable.

“Cash Collateral Account” has the meaning set forth in Section 5.5.

“Chattel Paper” means any “chattel paper”, as such term is defined in Section 9.102(a)(11) of the UCC, including all Electronic Chattel Paper and Tangible Chattel Paper.

“Collateral” has the meaning set forth in Section 2.1.

“Collateral Records” means books, records, ledger cards, files, correspondence, customer lists, blueprints, technical specifications, manuals, computer software, computer printouts, tapes, disks and related data processing software and similar items that at any time evidence or contain information relating to any of the Collateral or are otherwise necessary or helpful in the collection thereof or realization thereupon.

“Collateral Support” means all property (real or personal) assigned, hypothecated, or otherwise securing any Collateral and shall include any security agreement or other agreement granting a Lien or security interest in such real or personal property.

“Commercial Tort Claims” means any “commercial tort claim”, as such term is defined in Section 9.102(a)(13) of the UCC, including all commercial tort claims listed on Schedule 3.8.

“Contractual Obligations” means, as to any Person, any provision of any security issued by such Person or of any agreement, undertaking, contract, indenture, mortgage, deed of trust or other instrument, document or agreement to which such Person is a party or by which it or any of its Property is bound.

“Control” has the meaning set forth in Sections 7.106, 8.106, 9.104, 9.105, 9.106, or 9.107 of the UCC, as applicable.

“Copyright Licenses” means any and all agreements providing for the granting of any right in or to Copyrights, including each agreement referred to on Schedule 3.15.

“Copyrights” means all United States and foreign copyrights, including copyrights in software and databases, whether registered or unregistered, and, with respect to any and all of the foregoing: (a) all registrations and applications therefor, including the registrations and applications referred to on Schedule 3.15; (b) all extensions and renewals thereof; (c) all rights corresponding thereto throughout the world; (d) all rights to sue for past, present and future infringements thereof; and (e) all products and Proceeds of the foregoing, including any income, royalties, and awards and any claim by any Grantor against third parties for past, present, or future infringement of any Copyright or any Copyright licensed under any Copyright License.

“Default Rate” means a rate of interest equal to 2% plus the highest rate otherwise applicable to any Loan advanced to a Grantor under the Loan Agreement.

“Deposit Accounts” means any “deposit account”, as such term is defined in Section 9.102(a)(29) of the UCC, including those deposit accounts identified on Schedule 3.8, and any account which is a replacement or substitute for any of such accounts, together with all monies, Instruments, certificates, checks, drafts, wire transfer receipts, and other property deposited therein and all balances therein.

“Documents” means any “document”, as such term is defined in Section 9.102(a)(30) of the UCC.

“Electronic Chattel Paper” means any “electronic chattel paper”, as such term is defined in Section 9.102(a)(31) of the UCC.

“Equipment” means: (a) any “equipment”, as such term is defined in Section 9.102(a)(33) of the UCC; (b) all machinery, equipment, furnishings, Fixtures, motor vehicles, rolling stock; and (c) any and all additions, substitutions, and replacements of any of the foregoing, wherever located, together with all attachments, components, parts, equipment, and accessories installed thereon or affixed thereto (in each case, regardless of whether characterized as equipment under the UCC).

“Excluded Accounts” means (a) any deposit accounts exclusively used for employee trust, payroll, payroll taxes and other employee wage and benefit payments to or for the benefit of any employees of the Grantors, (b) any deposit account which is used as an escrow account or fiduciary or trust account and solely contains deposits made for the benefit of another Person (other than any Grantor), and in which such deposits are held on behalf of, and for the benefit of, such other Person, including, but not limited to working interest owners, royalty owners and the like, and (c) any other deposit account that is pledged to a third party to the extent such Lien is a Permitted Lien.

“Excluded Property” means, collectively, (a) any permit or license or any Contractual Obligation of any Grantor (i) that prohibits or requires the consent of any Person other than the Grantors or their Affiliates which has not been obtained as a condition to the creation by such Grantor of a Lien on any right, title, or interest in such permit, license, or Contractual Obligation related thereto or (ii) to the extent that any Requirement of Law applicable thereto prohibits the creation of a Lien thereon, but only to the extent, and for as long as, such prohibition is not terminated or rendered unenforceable or otherwise deemed ineffective by the UCC or any other Requirement of Law; provided, however, “Excluded Property” shall not include any proceeds, products, substitutions, or replacements of Excluded Property (unless such proceeds, products, substitutions, or replacements would otherwise constitute Excluded Property) and (b) Excluded Accounts.

“Fixtures” means any “fixtures”, as such term is defined in Section 9.102(a)(41) of the UCC.

“General Intangibles” means: (a) any “general intangibles”, as such term is defined in Section 9.102(a)(42) of the UCC; and (b) all interest rate or currency protection or hedging arrangements, computer software, computer programs, all tax refunds and tax refund claims, all licenses, permits, concessions and authorizations, all contract rights, all joint venture interests, partnership interests, or membership interests that do not constitute a Security, all Material Contracts, and all Intellectual Property (in each case, regardless of whether characterized as general intangibles under the UCC).

“Goods” means: (a) “goods”, as that term is defined in Section 9.102(a)(44) of the UCC; (b) all Inventory; and (c) all Equipment (in each case, regardless of whether characterized as goods under the UCC).

“Grantors” has the meaning set forth in the preamble, and “Grantor” means any one of the Grantors.

“Instrument” means any “instrument”, as such term is defined in Section 9.102(a)(47) of the UCC.

“Intellectual Property” means, collectively, the Copyrights, the Copyright Licenses, the Patents, the Patent Licenses, the Trademarks, the Trademark Licenses, the Trade Secrets, and the Trade Secret Licenses.

“Inventory” means any “inventory”, as such term is defined in Section 9.102(a)(48) of the UCC.

“Investment Related Property” means: (a) any “investment property”, as such term is defined in Section 9.102(a)(49) of the UCC; and (b) all Pledged Equity Interests (regardless of whether such interest is classified as investment property under the UCC).

“Letter-of-Credit Right” means any “letter-of-credit right”, as such term is defined in Section 9.102(a)(51) of the UCC.

“Material Contracts” means: (a) all of Grantors’ rights, titles, and interests in, to, and under those contracts listed on Schedule 3.8, including all rights of any Grantor to receive moneys due and to become due under or pursuant to the Material Contracts; (b) all rights of Grantors to receive Proceeds of any insurance, indemnity, warranty, or guaranty with respect to the Material Contracts; (c) all claims of Grantors for damages arising out of or for breach of or default under the Material Contracts; and (d) all rights of Grantors to compel performance and otherwise exercise all rights and remedies under the Material Contracts.

“Maximum Liability” has the meaning set forth in Section 6.2(a).

“Money” means “money” as defined in Section 1.201(b)(24) of the UCC.

“Patent Licenses” means all agreements providing for the granting of any right in or to Patents, including each agreement referred to on Schedule 3.15.

“Patents” means all United States and foreign patents and certificates of invention, or similar industrial property rights, and applications for any of the foregoing, including: (a) each patent and patent application referred to on Schedule 3.15; (b) all reissues, divisions, continuations, continuations-in-part, extensions, renewals, and reexaminations thereof; (c) all rights corresponding thereto throughout the world; (d) all inventions and improvements described therein; (e) all rights to sue for past, present and future infringements thereof; (f) all licenses, claims, damages, and Proceeds of suit arising therefrom; and (g) all products and Proceeds of the foregoing, including any income, royalties, and awards and any claim by any Grantor against third parties for past, present, or future infringement of any Patent or any Patent licensed under any Patent License.

“Pledged Equity Interests” means all Pledged Stock, Pledged LLC Interests, and Pledged Partnership Interests.

“Pledged LLC Interests” means all membership interests owned by a Grantor in any limited liability company, including all membership interests listed on Schedule 3.8 and the certificates, if any, representing such membership interests as such interest may be increased or otherwise adjusted from time to time, including (a) all of such Grantor’s right, title, and interest in any and all distributions, issues, profits, and shares (including rights in the nature of warrants, purchase options, or options to acquire any property or further interest in such limited liability company) payable or distributable by such limited liability company, whether in cash or otherwise, whether for capital or income or surplus or otherwise, including distributions upon liquidation, dissolution, revision, reclassification, split-up, or other change or transaction affecting such limited liability company, or as a sale, refinancing, or other capital transaction affecting any assets or property of such limited liability company; (b) all of such Grantor’s right, title, and interest as a member with respect to such limited liability company and the company agreement, operating agreement, or limited liability company agreement; (c) all of such Grantor’s rights under the company agreement, operating agreement, or limited liability company agreement; (d) all of such Grantor’s right to vote upon, approve, or consent to (or withhold consent or approval to) any matter pursuant to the company agreement, operating agreement, or limited liability company agreement, or otherwise to control, manage, or direct the affairs of such limited liability company; and (e) all of such Grantor’s right to terminate, amend, supplement, modify or waive performance under, the company agreement, operating agreement, or limited liability company agreement, or perform thereunder, and to compel performance and otherwise to exercise all remedies thereunder; and (f) all Proceeds therefrom.

“Pledged Partnership Interests” means all partnership interests owned by a Grantor in any general partnership, limited partnership, limited liability partnership, or other partnership, including all partnership interests listed on Schedule 3.8 and the certificates, if any, representing such partnership interests as such interests may be increased or otherwise adjusted from time to time, including (a) all of such Grantor’s right, title, and interest in any and all distributions, issues, profits, and shares (including rights in the nature of warrants, purchase options, or options to acquire any property or further interest in such partnership) payable or distributable by such partnership, whether in cash or otherwise, whether for capital or income or surplus or otherwise, including distributions upon liquidation, dissolution, revision, reclassification, split up, or other change or transaction affecting such partnership, or as a sale, refinancing, or other capital transaction affecting any assets or property of such partnership; (b) all of Grantor’s right, title, and interest as a partner with respect to such partnership and the partnership agreement or other agreement governing such partnership; (c) all of Grantor’s rights under the partnership agreement or other agreement governing such partnership; (d) all of Grantor’s right to vote upon, approve, or consent to (or withhold consent or approval to) any matter pursuant to the partnership agreement or other agreement governing such partnership, or otherwise to control, manage, or direct the affairs of such partnership; and (e) all of Grantor’s right to terminate, amend, supplement, modify, or waive performance under, the partnership agreement or other agreement governing such partnership, or perform thereunder, and to compel performance and otherwise to exercise all remedies thereunder; and (f) all Proceeds therefrom.

“Pledged Stock” means all shares of capital stock owned by a Grantor, including all shares of capital stock described on Schedule 3.8, and the certificates, if any, representing such shares and any interest of such Grantor in the entries on the books of the issuer of such shares or on the books of any securities intermediary pertaining to such shares, including all voting rights with respect to such Pledged Stock and all dividends, distributions, cash, warrants, rights, options, Instruments, securities, and other property or Proceeds from time to time received, receivable, or otherwise distributed in respect of or in exchange for any or all of such shares.

“Proceeds” means any “proceeds,” as such term is defined in Section 9.102(a)(65) of the UCC and, in any event, shall include, but not be limited to, (a) any and all proceeds of any insurance, indemnity, warranty, or guaranty payable to a Grantor from time to time with respect to any of the Collateral, (b) any and all payments (in any form whatsoever) made or due and payable to a Grantor from time to time in connection with any requisition, confiscation, condemnation, seizure, or forfeiture of all or any part of the Collateral by any Governmental Authority (or any Person acting under color of Governmental Authority), and (c) any and all other amounts from time to time paid or payable under or in connection with any of the Collateral.

“Receivables” means the Accounts, Chattel Paper, Documents, Instruments, Investment Related Property, or Commercial Tort Claims, and any other rights or claims to receive Money which are General Intangibles or which are otherwise included as Collateral, together with all of the applicable Grantor’s rights, if any, in all Collateral Support and Supporting Obligations related thereto.

“Related Parties” means, with respect to any specified Person, such Person’s Affiliates and the respective directors, officers, partners, members, trustees, employees, agents, administrators, managers, representatives and advisors of such Person and such Person’s Affiliates.

“Requirement of Law” means, with respect to any Person, any statute, law (including common law), treaty, rule, regulation, code, ordinance, order, decree, writ, judgment, injunction or determination of any arbitrator or court or other Governmental Authority (including Environmental Laws), in each case applicable to or binding upon such Person or any of its property or to which such Person or any of its property is subject.

“Secured Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Security Agreement or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Grantor following the occurrence of an Event of Default, (e) obligations and liabilities of the Grantors to the Lender, any Secured Party or any indemnified party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect, joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Security Agreement, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Grantor under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Secured Obligations arise or accrue before or after the filing by or against any Grantor of a petition under the Bankruptcy Code, or any similar filing by or against any Grantor under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Secured Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Secured Obligations is reduced to judgment, or (iv) such Secured Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent, primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.:

“Security” has the meaning set forth in Section 8.102(a)(15) of the UCC.

“Supporting Obligation” means all “supporting obligations” as defined in Section 9.102(a)(78) of the UCC.

“Tangible Chattel Paper” means any “tangible chattel paper”, as such term is defined in Section 9.102(a)(79) of the UCC.

“Trademark Licenses” means any and all agreements providing for the granting of any right in or to Trademarks, including each agreement referred to on Schedule 3.15.

“Trademarks” means all United States and foreign trademarks, trade names, corporate names, company names, business names, fictitious business names, Internet domain names, service marks, certification marks, collective marks, logos, other source or business identifiers, designs and general intangibles of a like nature, all registrations and applications for any of the foregoing, including: (a) the registrations and applications referred to on Schedule 3.15; (b) all extensions or renewals of any of the foregoing; (c) all of the goodwill of the business connected with the use of and symbolized by the foregoing; (d) the right to sue for past, present and future infringement or dilution of any of the foregoing or for any injury to goodwill; and (e) all products and Proceeds of the foregoing, including any income, royalties, and awards and any claim by any Grantor against third parties for past, present, or future infringement of any Trademark or any Trademark licensed under any Trademark License.

“Trade Secret Licenses” means any and all agreements providing for the granting of any right in or to Trade Secrets, including each agreement referred to on Schedule 3.15.

“Trade Secrets” means all trade secrets and all other confidential or proprietary information and know-how, whether or not such Trade Secret has been reduced to a writing or other tangible form, including all Documents and things embodying, incorporating, or referring in any way to such Trade Secret, including: (a) the right to sue for past, present, and future misappropriation or other violation of any Trade Secret; and (b) all products and Proceeds of the foregoing, including any income, royalties, and awards and any claim by any Grantor against third parties for past, present, or future infringement of any Trade Secrets or any Trade Secrets licensed under any Trade Secret License.

2. GRANT OF SECURITY INTEREST.

2.1 **Security Interest.** To secure the prompt and complete payment and performance of the Secured Obligations when due, whether at stated maturity, by required prepayment, declaration, acceleration, demand, or otherwise (including the payment of amounts that would become due but for the operation of the automatic stay under Section 362(a) of the Bankruptcy Code or any similar provisions of other applicable laws), each Grantor hereby grants to Lender a continuing security interest in, a Lien upon, and a right of set off against, and hereby assigns to Lender as security, all personal property of such Grantor, whether now owned or hereafter acquired or existing, and wherever located (together with all other collateral security for the Secured Obligations at any time granted to or held or acquired by Lender, collectively, the “Collateral”), including:

- (a) Accounts;
- (b) Chattel Paper;
- (c) Commercial Tort Claims;
- (d) Deposit Accounts;
- (e) Documents;
- (f) General Intangibles;
- (g) Goods;
- (h) Instruments;
- (i) Letter of Credit Rights;
- (j) Money;
- (k) Fixtures;
- (l) Intellectual Property;
- (m) Material Contracts;
- (n) Investment Related Property;
- (o) to the extent not otherwise included above, all Collateral Records, Collateral Support, and Supporting Obligations relating to any of the foregoing; and

(p) to the extent not otherwise included above, all accessions to, substitutions for, and all replacements, products, Proceeds of the foregoing, including Proceeds of and unearned premiums with respect to insurance policies, and claims against any Person for loss, damage, or destruction of any Collateral.

If the security interest granted hereby in any rights of any Grantor under any contract included in the Collateral is expressly prohibited by such contract, then the security interest hereby granted therein nonetheless remains effective to the extent allowed by Article 9 of the UCC or other applicable law but is otherwise limited by that prohibition. Notwithstanding the foregoing, no Lien or security interest is hereby granted on any Excluded Property; *provided* that with respect to Excluded Property to be covered by clause (a)(i) of the definition thereof, such Excluded Property shall be identified on Schedule 3.16; *provided further that* if and when any Property shall cease to be Excluded Property, a Lien on and security in such Property shall be deemed granted therein. Furthermore, notwithstanding any contrary provision, each Grantor agrees that, if, but for the application of this paragraph, granting a security interest in the Collateral would constitute a fraudulent conveyance under 11 U.S.C. § 548 or a fraudulent conveyance or transfer under any state fraudulent conveyance, fraudulent transfer, or similar law in effect from time to time (each a “fraudulent conveyance”), then the security interest remains enforceable to the maximum extent possible without causing such security interest to be a fraudulent conveyance, and this Security Agreement is automatically amended to carry out the intent of this sentence.

2.2 Grantor Remains Liable. Notwithstanding anything to the contrary contained herein, (a) each Grantor shall remain liable under the contracts and agreements included in the Collateral to the extent set forth therein to perform all of its respective duties and obligations thereunder to the same extent as if this Security Agreement had not been executed, (b) the exercise by Lender of any of its rights hereunder shall not release any Grantor from any of its duties or obligations under the contracts and agreements included in the Collateral, and (c) Lender shall not have any obligation or liability under any of the contracts and agreements included in the Collateral by reason of this Security Agreement, and Lender shall not be obligated to perform any of the obligations or duties of any Grantor thereunder or to take any action to collect or enforce any claim for payment assigned hereunder.

2.3 Authorization to File Financing Statements. Each Grantor hereby irrevocably authorizes Lender at any time and from time to time to file in any UCC jurisdiction any initial financing statements and amendments thereto that (a) indicate the Collateral (i) as all assets of such Grantor or words of similar effect, regardless of whether any particular asset comprised in the Collateral falls within the scope of Article 9 of the UCC, or (ii) as being of an equal or lesser scope or with greater detail, and (b) contain any other information required by Subchapter E of Article 9 of the UCC for the sufficiency or filing office acceptance of any financing statement or amendment, including (A) whether such Grantor is an organization, the type of organization and any organization identification number issued to such Grantor and (B) in the case of a financing statement filed as a fixture filing or indicating Collateral as as-extracted collateral or timber to be cut, a sufficient description of real property to which the Collateral relates. Each Grantor agrees to furnish any such information to Lender promptly upon request.

3. REPRESENTATIONS AND WARRANTIES. Each Grantor represents and warrants to Lender that:

3.1 Title; Authorization; Enforceability; Perfection. (a) Each Grantor has good and valid rights in and title to the Collateral with respect to which it has purported to grant a security interest hereunder, free and clear of all Liens except for Permitted Liens, and has full power and authority to grant to Lender the security interest in such Collateral; (b) the execution and delivery by each Grantor of this Security Agreement has been duly authorized, and this Security Agreement constitutes a legal, valid and binding obligation of such Grantor and creates a security interest enforceable against such Grantor in all

now owned and hereafter acquired Collateral subject to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law; (c)(i) upon the filing of all UCC financing statements naming each Grantor as "debtor" and Lender as "secured party" and describing the Collateral in the filing offices set forth opposite such Grantor's name on Schedule 3.4 hereof, (ii) upon delivery of all Instruments, Chattel Paper, and certificated Pledged Equity Interest, (iii) upon sufficient identification of Commercial Tort Claims, (iv) upon execution of a control agreement establishing Lender's Control with respect to any Deposit Account, (v) upon consent of the issuer or any nominated person with respect to Letter of Credit Rights, and (vi) to the extent not subject to Article 9 of the UCC, upon recordation of the security interests granted hereunder in Intellectual Property in the applicable intellectual property registries, including the United States Patent and Trademark Office and the United States Copyright Office, the security interests granted to Lender hereunder constitute valid and perfected first priority Liens, subject only to Permitted Liens.

3.2 Conflicting Legal Requirements and Contracts. Neither the execution and delivery by any Grantor of this Security Agreement, the creation and perfection of the security interest in the Collateral granted hereunder, nor compliance with the terms and provisions hereof (a) will not violate such Grantors organizational documents or any Requirement of Law applicable to such Grantor, (b) will not violate or result in a default under any indenture, agreement or other Instrument binding upon a Grantor or the assets of such Grantor, or give rise to a right thereunder to require any payment to be made by such Grantor, and (a) will not result in the creation or imposition of any Lien on any asset of such Grantor, except Liens created pursuant to the Loan Documents.

3.3 Governmental Authority. No authorization, approval, or other action by, and no notice to or filing with, any Governmental Authority, except such as have been obtained or made and are in full force and effect and except for filings necessary to perfect Liens created pursuant to the Loan Documents is required either (a) for the pledge by any Grantor of the Collateral pursuant to this Security Agreement or for the execution, delivery, or performance of this Security Agreement by any Grantor, or (b) for the exercise by Lender of the rights provided for in this Security Agreement or the remedies in respect of the Collateral pursuant to this Security Agreement.

3.4 Grantor Information. Each Grantor's exact legal name, jurisdiction of organization, type of entity, state issued organizational identification number and the location of its principal place of business, or chief executive office and of the books and records relating to the Receivables, are disclosed on Schedule 3.4; no Grantor has other places of business except those set forth on Schedule 3.4. Except as noted on Schedule 3.4 hereto, all such books, records, and Collateral are in such Grantor's possession. No Grantor has done business under any other name (including any trade-name or fictitious business name) except for those names set forth on Schedule 3.4. Except as provided on Schedule 3.4, no Grantor has changed its name, jurisdiction of organization, principal place of business, or chief executive office or its corporate structure in any way.

3.5 Property Locations. The Inventory, Equipment, and Fixtures are located solely at the locations described on Schedule 3.5.

3.6 No Financing Statements or Control Agreements. Other than (i) the financing statements and control agreements with respect to this Security Agreement and (ii) financing statements or control agreements exclusively for Permitted Liens, there are no other financing statements or control agreements covering any Collateral.

3.7 **Maintenance of Collateral.** All tangible Collateral which is necessary to any Grantor's business is in good repair and condition, ordinary wear and tear excepted, and none thereof is a Fixture except as specifically referred to herein on Schedule 3.5.

3.8 **Collateral.** Schedule 3.8 accurately lists all Deposit Accounts, Commercial Tort Claims, Material Contracts, Pledged Equity Interests and all letters of credit, in which any Grantor has any right, title, or interest. All information supplied by any Grantor to Lender with respect to any of the Collateral is true, correct, and complete in all material respects.

3.9 **Deposit, Commodity, and Securities Accounts.** Schedule 3.8 correctly identifies all Deposit Accounts in which a Grantor has an interest and the institutions holding such accounts, including whether any such Deposit Account is an Excluded Account. Each Grantor is the sole account holder of each such account and such Grantor has not consented to, and is not otherwise aware of, any person (other than Lender) having Control over, or any other interest in, any such account or the property credited thereto.

3.10 **Receivables.** Each Receivable (a) is the legal, valid and binding obligation of the Account Debtor in respect thereof, representing an unsatisfied obligation of such Account Debtor, (b) is and will be enforceable in accordance with its terms, (c) is not subject to any setoffs, defenses, taxes, counterclaims (except with respect to refunds, returns and allowances in the ordinary course of business), and (d) is in compliance with all applicable laws, whether federal, state, local or foreign.

3.11 **Letter of Credit Rights.** All letters of credit to which any Grantor has rights is listed on Schedule 3.8, and such Grantor has obtained the consent of each issuer or the nominated person of any letter of credit to the assignment of the Proceeds of the letter of credit to Lender.

3.12 **Instruments and Chattel Paper.** All Instruments and Chattel Paper have been delivered to Lender, together with corresponding endorsements duly executed by the applicable Grantor in favor of Lender, and such endorsements have been duly and validly executed and are binding and enforceable against such Grantor in accordance with their terms.

3.13 **Material Contracts.** All Material Contracts to which any Grantor is a party are set forth on Schedule 3.8. True and correct copies of all such Material Contracts have been furnished to Lender. Each Material Contract is in full force and effect; there have been no amendments, modifications, or supplements to any Material Contract of which Lender has not been advised in writing; and no default, breach, or potential default or breach has occurred and is continuing under any Material Contract, except as disclosed on Schedule 3.8. No Material Contract prohibits assignment or requires consent of or notice to any person in connection with the assignment to Lender hereunder, except such as has been given or made.

3.14 **Investment Related Property.**

(a) Schedule 3.8 sets forth all of the Pledged Stock, Pledged LLC Interests, and Pledged Partnership Interests owned by any Grantor, and such Pledged Equity Interests constitute the percentage of issued and outstanding shares of stock, percentage of membership interests, percentage of partnership interests, or percentage of beneficial interest of the respective issuers thereof indicated on such Schedule.

(b) Except as set forth on Schedule 3.8, no Grantor has acquired any equity interests of another entity or substantially all the assets of another entity within the past five (5) years.

(c) Each Grantor is the record and beneficial owner of the Pledged Equity Interests owned by it free of all Liens (other than Permitted Liens), rights or claims of other persons, and there are no outstanding warrants, options or other rights to purchase, or shareholder, voting trust or similar agreements outstanding with respect to, or property that is convertible into, or that requires the issuance or sale of, any Pledged Equity Interests.

(d) No consent of any person including any other partner (general, limited, or otherwise), any other member of a limited liability company, any other shareholder, or any other trust beneficiary is necessary or desirable in connection with the creation, perfection, or first priority status of the security interest of Lender in any Pledged Equity Interests or the exercise by Lender of the voting or other rights provided for in this Security Agreement or the exercise of remedies in respect thereof.

(e) None of the Pledged Equity Interests are or represent interests in issuers that (i) are registered as investment companies or (ii) are dealt in or traded on securities exchanges or markets.

(f) Except as otherwise set forth on Schedule 3.8, all of the Pledged Equity Interests are or represent interests in issuers that have not opted to be treated as securities under the UCC of any jurisdiction.

(g) (i) Each Grantor has delivered to Lender all stock, member certificates, or other Instruments or Documents representing or evidencing the Pledged Equity Interests, *together with* corresponding assignment or transfer powers duly executed in blank by such Grantor, and such powers have been duly and validly executed and are binding and enforceable against such Grantor in accordance with their terms and (ii) to the extent such Pledged Equity Interests are uncertificated, each Grantor has taken all actions necessary or desirable to establish Lender's Control over such Pledged Equity Interests.

3.15 Intellectual Property.

(a) All of the Intellectual Property is subsisting, valid, and enforceable. The information contained on Schedule 3.15 is true, correct, and complete. All issued Patents, Patent Licenses, Trademarks, Trademark Licenses, Copyrights, Copyright Licenses, Trade Secret, and Trade Secret Licenses of each Grantor are identified on Schedule 3.15.

(b) Each Grantor is the sole and exclusive owner of the entire and unencumbered right, title, and interest in and to the Intellectual Property purported to be owned by such Grantor free and clear of any Liens, including any pledges, assignments, licenses, user agreements, and covenants by such Grantor not to sue third persons, other than Permitted Liens.

(c) No third party is infringing, or in such Grantor's reasonable business judgment, may be infringing, any of such Grantor's rights under the Intellectual Property.

(d) Each Grantor has performed and will continue to perform all acts and has paid and will continue to pay all required fees and taxes to maintain each and every item of the Intellectual Property in full force and effect throughout the world, as applicable.

(e) Each of the Patents and Trademarks identified on Schedule 3.15 has been properly registered with the United States Patent and Trademark Office and in corresponding offices throughout the world (where appropriate) and each of the Copyrights identified on Schedule 3.15

has been properly registered with the United States Copyright Office and in corresponding offices throughout the world (where appropriate).

(f) To the best of each Grantor's knowledge, no claims with respect to the Intellectual Property have been asserted and are pending (i) to the effect that the sale, licensing, pledge, or use of any of the products of such Grantor's business infringes any other party's valid copyright, trademark, service mark, trade secret, or other intellectual property right, (ii) against the use by such Grantor of any Intellectual Property used in such Grantor's business as currently conducted, or (iii) challenging the ownership or use by such Grantor of any of the Intellectual Property that Grantor purports to own or use, nor, to such Grantor's knowledge, is there a valid basis for such a claim described in this Section 3.15.

3.16 Excluded Property. Except as set forth on Schedule 3.16, the Grantors do not own or have any right, title, or interest in any Excluded Property.

4. COVENANTS. From the date of this Security Agreement, and thereafter until this Security Agreement is terminated:

4.1 General.

(a) **Inspection.** Each Grantor will permit representatives designated by the Lender (including employees of the Lender or any consultants, accountants, lawyers, agents and appraisers retained by the Lender), upon reasonable prior notice, during normal business hours, (a) to inspect the Collateral, (b) to examine and make copies of the records of such Grantor relating to the Collateral, and (c) to discuss the Collateral and the related records of such Grantor with, and to be advised as to the same by, such Grantor's officers, employees, and accountants (and, in the case of any Receivable, with any Account Debtor), all at such reasonable times, as often as reasonably requested by the Lender at the Grantors' expense.

(b) **Records and Reports; Notification of Default or Event of Default.** Each Grantor will maintain true, complete, and accurate books and records with respect to the Collateral, and furnish to Lender such reports relating to the Collateral at such intervals as Lender shall from time to time request. Each Grantor will give prompt (but in any event, with five (5) Business Days after each Grantor obtains knowledge thereof) notice in writing to Lender of the occurrence of any Default and of any other development, financial or otherwise, which might materially and adversely affect the Collateral. Each Grantor shall mark its books and records to reflect the security interest of Lender under this Security Agreement.

(c) **Financing Statements and Other Actions; Defense of Title.** Each Grantor will deliver to Lender all financing statements and execute and deliver control agreements and other Documents and take such other actions as may from time to time be requested by Lender in order to maintain a first priority (subject to Permitted Liens) perfected security interest in and, in the case of Investment Related Property, Deposit Accounts (other than Excluded Accounts), Letter-of-Credit Rights, and Electronic Chattel Paper, Control of, the Collateral. Each Grantor will take any and all actions necessary to defend title to the Collateral against all persons and to defend the security interest of Lender in the Collateral and the priority thereof against any Lien.

(d) **Disposition of Collateral.** No Grantor will sell, lease, license, or otherwise dispose of the Collateral except dispositions specifically permitted pursuant to the Loan Agreement.

(e) **Liens.** No Grantor will create, incur, or suffer to exist any Lien on the Collateral except the security interest created by this Security Agreement or a Permitted Lien.

(f) **Change in Location, Jurisdiction of Organization or Name.** No Grantor will (i) have any Inventory, Equipment, Fixtures, or Proceeds or products thereof (other than Inventory and Proceeds thereof disposed of as permitted by Section 4.1(d)) at a location other than a location specified on Schedule 3.5, (ii) maintain records relating to the Receivables at a location other than at the location specified on Schedule 3.8, (iii) maintain a place of business at a location other than a location specified on Schedule 3.5, (iv) change its name or taxpayer identification number, (v) change its mailing address, or (vi) change its jurisdiction of organization, unless such Grantor shall have given Lender not less than thirty (30) days' prior written notice thereof, and Lender shall have determined that such change will not adversely affect the validity, perfection, or priority of Lender's security interest in the Collateral. Prior to making any of the foregoing changes, each Grantor shall execute and deliver all such additional Documents and perform all additional acts as Lender, in its sole discretion, may request in order to continue or maintain the existence and priority of its security interest in all of the Collateral.

(g) **Taxes.** Each Grantor will pay when due all taxes, assessments, and governmental charges and levies upon the Collateral in accordance with the Loan Agreement.

(h) **Other Financing Statements.** No Grantor will authorize any other financing statement naming it as debtor covering all or any portion of the Collateral other than a financing statement exclusively for a Permitted Lien.

4.2 **Receivables.** No Grantor will make or agree to make any discount, credit, rebate, or other reduction in the original amount owing on a Receivable or accept in satisfaction of a Receivable less than the original amount thereof, except in accordance with its present policies and in the ordinary course of business. Except as otherwise provided in this Security Agreement, each Grantor will, at such Grantor's sole expense, collect all amounts due or hereafter due to such Grantor under the Receivables and enforce such Grantor's rights under all Collateral Support or Supporting Obligation with respect to the Receivables.

4.3 **Inventory and Equipment.**

(a) **Maintenance of Goods.** Each Grantor will do all things necessary to maintain, preserve, protect, and keep the Inventory and the Equipment in good repair and working and saleable condition.

(b) **Insurance.** Each Grantor will maintain insurance coverage in accordance with the terms of the Loan Agreement.

(c) **Certificates of Title.** With respect to any item of Equipment which is covered by a certificate of title and indication of a security interest on such certificate is required as a condition of perfection, upon the request of Lender, each Grantor shall cause Lender's security interest to be properly indicated thereon.

4.4 **Accounts.**

(a) **Verification of Accounts.** Lender shall have the right, at any time or times hereafter, in its name or in the name of a nominee of Lender, to verify the validity, amount, or any other matter relating to any Accounts, by mail, telephone, telegraph, or otherwise.

(b) **Disputed Accounts; Limitation on Modification of Accounts.** No Grantor will, without Lender's prior written consent, grant any extension of the time for payment of any of the Accounts, compromise, compound, or settle the same for less than the full amount thereof, release, wholly or partly, any person liable for the payment thereof, or allow any credit or discount whatsoever thereon other than trade discounts granted in the ordinary course of business of such Grantor.

(c) **Notice to Account Debtor.** Lender may, in its sole discretion, at any time or times after an Event of Default has occurred, and without prior notice to any Grantor (i) notify any or all Account Debtors that the Accounts have been assigned to Lender and that Lender has a security interest therein and (ii) direct any or all Account Debtors to make all payments upon the Accounts directly to Lender. Lender shall furnish Grantors with a copy of any such notice.

4.5 **Intellectual Property.**

(a) **Maintenance of Rights.** Each Grantor shall preserve and maintain all of its material rights in the Intellectual Property and protect its Intellectual Property from infringement, unfair competition, cancellation, or dilution by all appropriate action necessary in such Grantor's reasonable business judgment, including the commencement and prosecution of legal proceedings to recover damages for infringement and to defend and preserve its rights in the Intellectual Property.

(b) **No Abandonment.** No Grantor shall abandon any of the Intellectual Property necessary to the conduct of its business.

(c) **Licenses.** (i) No Grantor shall sell or assign any of its interest in any of the Intellectual Property other than in the ordinary course of business for full and fair consideration without the prior written consent of Lender; (ii) no Grantor shall grant any license or sublicense with respect to any of its Intellectual Property without the prior written consent of Lender; and (iii) each Grantor shall maintain the quality of any and all products and services with respect to which the Intellectual Property is used.

(d) **No Conflicting Agreements.** No Grantor shall enter into any agreement, including any licensing agreement, that is or may be inconsistent with such Grantor's obligations under this Security Agreement or any of the other Loan Documents.

(e) **Additional Intellectual Property.** Each Grantor shall give Lender prompt written notice if such Grantor shall obtain rights to or become entitled to the benefit of any Intellectual Property not identified on Schedule 3.15. Each Grantor shall execute and deliver any and all Patent Security Agreements, Copyright Security Agreements, or Trademark Security Agreements, each in form and substance satisfactory to Lender, as Lender may request to evidence Lender's Lien on such Intellectual Property.

(f) **Obligation upon Default.** On and after the occurrence of an Event of Default, each Grantor shall obtain any consents, waivers, or agreements necessary to enable Lender to exercise its rights and remedies with respect to the Intellectual Property.

4.6 **Instruments; Chattel Paper; and Documents.** Each Grantor will (a) deliver to Lender immediately upon execution of this Security Agreement the originals of all Chattel Paper and Instruments (if any then exists), (b) hold in trust for Lender upon receipt and immediately thereafter deliver to Lender any Chattel Paper and Instruments constituting Collateral, (c) mark conspicuously all Chattel Paper and Instruments (other than any delivered to Lender) with an appropriate reference to the security interest of

Lender, and (d) upon Lender's request, deliver to Lender (and thereafter hold in trust for Lender upon receipt and immediately deliver to Lender) any Document evidencing or constituting Collateral.

4.7 Deposit Accounts. With respect to any Deposit Account (other than an Excluded Account), each Grantor shall (a) maintain such accounts at the institutions described on Schedule 3.8, (b) deliver to each depository bank a control agreement in form and substance satisfactory to Lender with respect to Lender's rights in such account and obtain the execution of such control agreement by each institution stating that the pledge of such account has been recorded in the books and records of such institution and that Lender shall have exclusive Control over such deposit account, and (c) deliver to Lender all certificates or Instruments, if any, now or hereafter representing or evidencing such deposit accounts, accompanied by duly executed instruments of transfer or assignment in blank, all in form and substance reasonably satisfactory to Lender. Without Lender's consent, no Grantor shall establish any additional deposit accounts (other than an Excluded Account), unless such deposit accounts are subject to Lender's exclusive Control.

4.8 Commercial Tort Claims. If any Grantor at any time holds or acquires a Commercial Tort Claim, such Grantor shall (a) immediately forward to Lender written notification of any and all Commercial Tort Claims, including any and all actions, suits, and proceedings before any court or Governmental Authority by or affecting such Grantor; and (b) execute and deliver such statements, Documents and notices and do and cause to be done all such things as may be required by Lender, or required by law, including all things which may from time to time be necessary under the UCC to fully create, preserve, perfect, and protect the priority of Lender's security interest in any Commercial Tort Claims.

4.9 Letter-of-Credit Rights. If any Grantor is at any time a beneficiary under a letter of credit now or hereafter issued in favor of any Grantor, such Grantor shall promptly notify Lender thereof in writing and, at Lender's request, such Grantor shall, pursuant to an agreement in form and substance satisfactory to Lender, either (a) arrange for the issuer or any confirmer of such letter of credit to consent to an assignment to Lender of the Proceeds of any drawing under the letter of credit or (b) arrange for Lender to become the transferee beneficiary of the letter of credit, with Lender agreeing, in each case, that the Proceeds of any drawing under the letter of credit are to be applied to the Secured Obligations as provided in the Loan Agreement.

4.10 Investment Related Property.

(a) **No Modification of Rights and Obligation.** Without the prior written consent of Lender, no Grantor shall vote to enable or take any other action to: (i) amend or terminate any partnership agreement, limited liability company agreement, certificate of incorporation, by-laws or other organizational documents in any way that materially changes the rights of such Grantor with respect to any Investment Related Property or adversely affects the validity, perfection or priority of Lender's security interest; (ii) permit any issuer of any Pledged Equity Interest to issue any additional stock, partnership interest, limited liability company interests or other equity interests of any nature or to issue securities convertible into or granting the right of purchase or exchange for any stock or other equity interest of any nature of such issuer; (iii) permit any issuer of any Pledged Equity Interest to dispose of all or a material portion of its assets; (iv) waive any default under or breach of any terms of organizational document relating to the issuer of any Pledged Equity Interest; or (v) cause any issuer of any Pledged Equity Interests which are not securities (for purposes of the UCC) on the date hereof to elect or otherwise take any action to cause such Pledged Equity Interests to be treated as securities for purposes of the UCC; *provided, however*, notwithstanding the foregoing, if any issuer of any Pledged Equity Interests takes any such action in violation of the foregoing in this clause (v), such Grantor shall promptly notify Lender in writing of any such

election or action and, in such event, shall take all steps necessary, advisable, or requested to establish Lender's Control thereof.

(b) **Performance of Underlying Obligations.** Each Grantor shall comply with all of its obligations under any shareholders' agreement, limited liability company agreement, partnership agreement, or other agreement relating to Pledged Equity Interests and shall enforce all of its rights with respect to any Investment Related Property.

(c) **Changes in Capital Structure of Issuers.** Without the prior written consent of Lender, no Grantor shall permit any issuer of any Pledged Equity Interest to merge or consolidate.

(d) **Consent of Grantor.** To the extent the consent of a Grantor, whether in its capacity as a partner, member, general partner, managing member, shareholder, issuer, or otherwise, is required for the transfer, conveyance, or encumbrance of all or any portion of the Pledged Equity Interests in any corporation, partnership, or limited liability company, such Grantor hereby irrevocably (a) consents to the transfer or conveyance of the Pledged Equity Interests pursuant to Lender's exercise of its rights and remedies under this Security Agreement or any of the other Loan Documents, at law or in equity, (b) consents to the admission of Lender, its nominees, or any other transferee of any Pledged Equity Interest as a shareholder, member (including as the managing member), or partner (including as the general partner) of such corporation, limited liability company, or partnership, and (c) agrees that all terms and conditions in the constituent documents applicable to the pledge of any Pledged Equity Interest, the enforcement thereof, the transfer of any Pledged Equity Interest or the admission of Lender, its nominees, or any other transferee of any Pledged Equity Interest as a shareholder, member (including as the managing member), or partnership (including as the general partner) of such corporation, limited liability company, or partnership have been satisfied or waived. Each Grantor hereby irrevocably agrees not to vote to amend the applicable constituent documents to provide that its equity interests are securities governed by Article 8 of the UCC, and hereby agrees and acknowledges that any such vote shall be invalid and any such amendment shall be void ab initio.

(e) **Voting of Securities.** Prior to the occurrence of an Event of Default, each Grantor is entitled to exercise all voting rights pertaining to any Pledged Equity Interests; *provided, however*, that no vote shall be cast or consent, waiver, or ratification given or action taken without the prior written consent of Lender which would (i) be inconsistent with or violate any provision of this Security Agreement or any other Loan Document or (ii) amend, modify, or waive any term, provision or condition of the certificate of incorporation, bylaws, certificate of formation, or other charter document, or other agreement relating to, evidencing, providing for the issuance of, or securing any Collateral; and *provided further* that such Grantor shall give Lender at least ten (10) Business Days' prior written notice that it intends to exercise, or the reasons for refraining from exercising, any voting or other consensual rights pertaining to the Collateral or any part thereof which might have a material adverse effect on the value of the Collateral or any part thereof. On and after the occurrence of an Event of Default and if Lender elects to exercise such right, the right to vote any Pledged Equity Interests shall be vested exclusively in Lender. To this end, each Grantor hereby irrevocably constitutes and appoints Lender the proxy and attorney-in-fact of such Grantor, with full power of substitution, to vote, and to act with respect to, any and all Collateral that is Investment Related Property Interests standing in the name of such Grantor or with respect to which such Grantor is entitled to vote and act, subject to the understanding that such proxy may not be exercised unless an Event of Default has occurred. The proxy herein granted is coupled with an interest, is irrevocable, and shall continue until the termination of this Security Agreement pursuant to Section 6.13.

4.11 **Fixtures.** For any Collateral that is a Fixture or an accession which has been attached to real estate or other goods prior to the perfection of the security interest of Lender, Grantor shall furnish Lender, upon demand, a disclaimer of interest in each such Fixture or accession and a consent in writing to the security interest of Lender therein, signed by all persons having any interest in such Fixture or accession by virtue of any interest in the real estate or other goods to which such Fixture or accession has been attached.

4.12 **Use and Operation of Collateral.** Should any Collateral come into the possession of Lender, Lender may use or operate such Collateral for the purpose of preserving it or its value, pursuant to the order of a court of appropriate jurisdiction or in accordance with any other rights held by Lender in respect of such Collateral. Each Grantor covenants to promptly reimburse and pay to Lender, at Lender's request, the amount of all expenses (including the cost of any insurance and payment of taxes or other charges) incurred by Lender in connection with its custody and preservation of the Collateral, and all such expenses, costs, taxes, and other charges shall bear interest at the Default Rate until repaid and, together with such interest, shall be payable by Grantor to Lender upon demand and shall become part of the Secured Obligations. However, the risk of accidental loss or damage to, or diminution in value of, the Collateral is on Grantors, and Lender shall have no liability whatever for failure to obtain or maintain insurance, nor to determine whether any insurance ever in force is adequate as to amount or as to the risks insured. With respect to the Collateral that is in the possession of Lender, Lender shall have no duty to fix or preserve rights against prior parties to such Collateral and shall never be liable for any failure to use diligence to collect any amount payable in respect of such Collateral. The provisions of this subparagraph are applicable whether or not an Event of Default has occurred.

4.13 **Certain Proceeds.** Notwithstanding any contrary provision herein, any and all Proceeds of any Collateral consisting of cash, checks and other non-cash items shall be part of the Collateral hereunder. Any cash Proceeds of the Collateral which come into the possession of Lender on and after the occurrence of an Event of Default (including insurance Proceeds) may, at Lender's option, be applied in whole or in part to the Secured Obligations (to the extent then due), be released in whole or in part to or on the written instructions of such Grantor for any general or specific purpose, or be retained in whole or in part by Lender as additional Collateral.

4.14 **Further Assurances.** At any time and from time to time, upon the request of Lender, and at the sole expense of Grantors, each Grantor shall promptly execute and deliver all such further Instruments and Documents and take such further actions as Lender may reasonably request or deem necessary or desirable (a) to assure Lender that its security interests hereunder are perfected with a first priority Lien (subject only to Permitted Liens), (b) to carry out the provisions and purposes of this Security Agreement, including (i) the filing of such financing statements as Lender may require, (ii) executing control agreements with respect to the Collateral, in each case naming Lender, as secured party, in form and substance satisfactory to Lender, (iii) furnishing to Lender from time to time statements and schedules further identifying and describing the Collateral and such other reports in connection with the Collateral as Lender may reasonably request, all in reasonable detail, (iv) the deposit of all certificates of title issuable with respect to any of the Collateral and noting thereon the security interest hereunder, (v) taking all actions required by law in any relevant UCC, and (vi) to ensure that a Lien and security interest is granted on any of the Excluded Property set forth in clause (a) of the definition of "Excluded Property", such Grantor shall use its best efforts to obtain any required consents from any Person with respect to any permit or license or any Contractual Obligation with such Person entered into by such Grantor that requires such consent as a condition to the creation by such Grantor of a Lien on any right, title or interest in such permit, license or Contractual Obligation related thereto. A carbon, photographic, or other reproduction of this Security Agreement or of any financing statement covering the Collateral or any part thereof shall be sufficient as a financing statement and may be filed as a financing statement.

5. REMEDIES UPON EVENT OF DEFAULT

5.1 **Remedies.** On and after the occurrence of an Event of Default under the Loan Agreement or any other Loan Document, Lender may exercise any or all of the following rights and remedies:

(a) **Contractual Remedies.** Those rights and remedies provided in this Security Agreement, the Loan Agreement, or any other Loan Document, *provided that* this Section 5.1(a) shall not limit any rights or remedies available to Lender prior to the occurrence of an Event of Default.

(b) **Legal Remedies.** Those rights and remedies available to a secured party under the UCC (whether or not the UCC applies to the affected Collateral) or under any other applicable law (including any law governing the exercise of a bank's right of setoff or bankers' lien) when a debtor is in default under a security agreement.

(c) **Disposition of Collateral.** Without notice except as specifically provided in Section 5.2(c) or elsewhere herein, sell, lease, assign, grant an option or options to purchase or otherwise dispose of the Collateral or any part thereof in one or more parcels at public or private sale, for cash, on credit or for future delivery, and upon such other terms as Lender may deem commercially reasonable. Neither Lender's compliance with any applicable state or federal law in the conduct of such sale, nor its disclaimer of any warranties relating to the Collateral, shall be considered to affect the commercial reasonableness of such sale. Each Grantor hereby waives (to the extent permitted by applicable law) all rights of redemption, stay and/or appraisal which it now has or may at any time in the future have under any rule of law or statute now existing or hereafter enacted.

(d) **Distributions.** On and after the occurrence of an Event of Default, all payments and distributions made to any Grantor upon or with respect to the Collateral shall be paid or delivered as directed by Lender, and each Grantor agrees to take all such action as Lender may deem necessary or appropriate to cause all such payments and distributions to be made to Lender. Further, Lender shall have the right, at any time after the occurrence of any Event of Default, to notify and direct any issuer to thereafter make all payments, dividends, and any other distributions payable in respect thereof directly to Lender. Such issuer shall be fully protected in relying on the written statement of Lender that it then holds a security interest which entitles it to receive such payments and distributions. Any and all Money and other property paid over to or received by Lender hereunder shall be retained by Lender as additional collateral hereunder and may be applied in accordance with Section 5.10 hereof.

(e) **Use of Premises.** Lender shall be entitled to occupy and use any premises owned or leased by any Grantor where any of the Collateral or any records relating to the Collateral are located until the Secured Obligations are paid or the Collateral is removed therefrom, whichever first occurs, without any obligation to pay such Grantor for such use and occupancy.

5.2 **Grantor's Obligations Upon Event of Default.** Upon the request of Lender on and after the occurrence of an Event of Default, each Grantor will:

(a) **Assembly of Collateral.** Assemble and make available to Lender the Collateral and all records relating thereto at any place or places specified by Lender.

(b) **Lender Access.** Permit Lender, by Lender's representatives and agents, to enter any premises where all or any part of the Collateral, or the books and records relating thereto, or

both, are located, to take possession of all or any part of the Collateral and to remove all or any part of the Collateral.

(c) **Notice of Disposition of Collateral.** Each Grantor hereby waives notice of the time and place of any public sale or the time after which any private sale or other disposition of all or any part of the Collateral may be made. To the extent such notice may not be waived under applicable law, any notice made shall be deemed reasonable if sent to any Grantor, addressed in accordance with Section 6.13, at least ten (10) days prior to (i) the date of any such public sale or (ii) the time after which any such private sale or other disposition may be made. Lender shall not be obligated to make any sale or other disposition of the Collateral regardless of notice having been given. Subject to the provisions of applicable law, Lender may postpone or cause the postponement of the sale of all or any portion of the Collateral by announcement at the time and place of such sale, and such sale may, without further notice, to the extent permitted by law, be made at the time and place to which the sale was postponed, or Lender may further postpone such sale by announcement made at such time and place.

5.3 **Condition of Collateral; Warranties.** Lender has no obligation to clean-up or otherwise prepare the Collateral for sale. Lender may sell the Collateral without giving any warranties as to the Collateral. Lender may specifically disclaim any warranties of title or the like. This procedure will not be considered adversely to affect the commercial reasonableness of any sale of the Collateral.

5.4 **Collection of Receivables.** On and after the occurrence of an Event of Default, Lender may at any time in its sole discretion, by giving Grantors written notice, elect to require that the Receivables be paid directly to Lender. In such event, each Grantor shall, and shall permit Lender to, promptly notify the Account Debtors under the Receivables of Lender's interest therein and direct such Account Debtors to make payment of all amounts then or thereafter due under the Receivables directly to Lender. Upon receipt of any such notice from Lender, each Grantor shall thereafter hold in trust for Lender, all amounts and Proceeds received by it with respect to the Receivables and immediately and at all times thereafter deliver to Lender all such amounts and Proceeds in the same form as so received, whether by cash, check, draft or otherwise, with any necessary endorsements. Lender shall hold and apply funds so received as provided by the terms of Section 5.10. If after the occurrence of an Event of Default, any Account Debtor fails or refuses to make payment on any Collateral when due, Lender is authorized, in its sole discretion, either in its own name or in the name of Grantors, to take such action as Lender shall deem appropriate for the collection of any amounts owed with respect to Collateral or upon which a delinquency exists. Each Grantor agrees that Lender may at any time and from time to time, if an Event of Default has occurred, compromise with the obligor on any Receivable, accept in full payment of any Receivable such amount as Lender in its sole discretion shall determine or abandon any Receivable, and any such action by Lender shall be commercially reasonable so long as Lender acts in good faith based on information known to it at the time it takes any such action. Regardless of any other provision hereof, however, Lender shall never be (a) liable for its failure to collect, or for its failure to exercise diligence in the collection of, any amounts owed with respect to Collateral, or (b) under any duty whatsoever to anyone except Grantors to account for funds that it shall actually receive hereunder.

5.5 **Cash Collateral Account.** On and after the occurrence of an Event of Default, Lender shall have, and each Grantor hereby grants to Lender, the right and authority to transfer all funds on deposit in the Deposit Accounts to a "Cash Collateral Account" (herein so called) maintained with a depository institution acceptable to Lender and subject to the exclusive direction, domain, and Control of Lender, and no disbursements or withdrawals shall be permitted to be made by any Grantor from such Cash Collateral Account. Such Cash Collateral Account shall be subject to the security interest in favor of Lender herein created, and each Grantor hereby grants a security interest to Lender in and to such Cash Collateral Account and all checks, drafts, and other items ever received by any Grantor for deposit therein. Furthermore, if an

Event of Default has occurred, Lender shall have the right, at any time in its discretion without notice to any Grantor, (a) to transfer to or to register in the name of Lender or nominee any certificates of deposit or deposit instruments constituting Deposit Accounts and shall have the right to exchange such certificates or Instruments representing Deposit Accounts for certificates or Instruments of smaller or larger denominations and (b) to take and apply against the Secured Obligations any and all funds then or thereafter on deposit in the Cash Collateral Account or otherwise constituting Deposit Accounts.

5.6 Intellectual Property. For purposes of enabling Lender to exercise its rights and remedies under this Security Agreement and enabling Lender and its successors and assigns to enjoy the full benefits of the Collateral, each Grantor hereby grants to Lender an irrevocable, nonexclusive license (exercisable without payment of royalty or other compensation to Grantor) to use, license, or sublicense any of the Intellectual Property. Each Grantor shall provide Lender with reasonable access to all media in which any of the Intellectual Property may be recorded or stored and all computer programs used for the completion or printout thereof. This license shall also inure to the benefit of all successors, assigns, and transferees of Lender. On and after the occurrence of an Event of Default, Lender may require that Grantor assign all of their right, title, and interest in and to the Intellectual Property or any part thereof to Lender or such other person as Lender may designate pursuant to Documents satisfactory to Lender. If no Event of Default has occurred, Grantors shall have the exclusive, non-transferable right and license to use the Intellectual Property in the ordinary course of business and the exclusive right to grant to other persons licenses and sublicenses with respect to the Intellectual Property for full and fair consideration.

5.7 Investment Related Property. Each Grantor recognizes that, by reason of certain prohibitions contained in the Securities Act of 1933, as amended, and the rules and regulations promulgated thereunder (collectively, the “Securities Act”) and applicable state securities laws, Lender may be compelled, with respect to any sale of all or any part of the Investment Related Property conducted without prior registration or qualification of such Investment Related Property under the Securities Act and/or such state securities laws, to limit purchasers to those who will agree, among other things, to acquire the Investment Related Property for their own account, for investment and not with a view to the distribution or resale thereof. Each Grantor acknowledges that any such private sale may be at prices and on terms less favorable than those obtainable through a public sale without such restrictions (including a public offering made pursuant to a registration statement under the Securities Act) and, notwithstanding such circumstances, each Grantor agrees that any such private sale shall be deemed to have been made in a commercially reasonable manner and that Lender shall have no obligation to engage in public sales and no obligation to delay the sale of any Investment Related Property for the period of time necessary to permit the issuer thereof to register it for a form of public sale requiring registration under the Securities Act or under applicable state securities laws, even if such issuer would, or should, agree to so register it. If Lender determines to exercise its right to sell any or all of the Investment Related Property, upon written request, each Grantor shall and shall cause each issuer of any Pledged Equity Interest to be sold hereunder from time to time to furnish to Lender all such information as Lender may request in order to determine the number and nature of interest, shares, or other Instruments included in the Investment Related Property which may be sold by Lender in exempt transactions under the Securities Act and the rules and regulations of the Securities and Exchange Commission thereunder. In case of any sale of all or any part of the Investment Related Property on credit or for future delivery, such Collateral so sold may be retained by Lender until the selling price is paid by the purchaser thereof, but Lender shall not incur any liability in case of the failure of such purchaser to take up and pay for such assets so sold and in case of any such failure, such Collateral may again be sold upon like notice. Lender, instead of exercising the power of sale herein conferred upon them, may proceed by a suit or suits at law or in equity to foreclose security interests created hereunder and sell such Investment Related Property, or any portion thereof, under a judgment or decree of a court or courts of competent jurisdiction.

5.8 Record Ownership of Securities. On and after the occurrence of an Event of Default, Lender at any time may have any Collateral that is Pledged Equity Interests and that is in the possession of Lender, or its nominee or nominees, registered in its name, or in the name of its nominee or nominees, as Lender; and, as to any Collateral that is Pledged Equity Interests so registered, each Grantor shall execute and deliver (or cause to be executed and delivered) to Lender all such proxies, powers of attorney, dividend coupons, or orders, and other Documents as such Lender may reasonably request for the purpose of enabling Lender to exercise the voting rights and powers which it is entitled to exercise under this Security Agreement or to receive the dividends and other distributions and payments in respect of such Collateral that is Pledged Equity Interests or Proceeds thereof which it is authorized to receive and retain under this Security Agreement.

5.9 Sales on Credit. If Lender sells any of the Collateral upon credit, Grantors will be credited only with payments actually made by the purchaser, received by Lender, and applied to the indebtedness of the purchaser. In the event the purchaser fails to pay for the Collateral, Lender may resell the Collateral and Grantors shall be credited with the Proceeds of the sale.

5.10 Application of Proceeds. On and after the occurrence of an Event of Default, the Proceeds of the Collateral shall be applied by Lender to payment of the Secured Obligations in accordance with Section 2.08 of the Loan Agreement. If the Proceeds of any sale or other disposition of the Collateral are insufficient to pay all the Secured Obligations, Grantors shall be liable for the deficiency and the fees of any attorneys employed by Lender to collect such deficiency.

5.11 Power of Attorney. Each Grantor hereby appoints Lender and Lender's designee as its attorney, with power: (a) on and after the occurrence of an Event of Default, to endorse such Grantor's name on any checks, notes, acceptances, money orders, or other forms of payment or security that come into Lender's possession; (b) to sign such Grantor's name on any invoice, bill of lading, warehouse receipt, or other negotiable or non-negotiable Document constituting Collateral, on drafts against customers, on assignments of Accounts, on notices of assignment, financing statements, and other public records, and to file any such financing statements by electronic means with or without a signature as authorized or required by applicable law or filing procedure; (c) so long as any Event of Default has occurred, to notify the post office authorities to change the address for delivery of any Grantor's mail to an address designated by Lender and to receive, open, and dispose of all mail addressed to any Grantor; (d) to send requests for verification of Accounts to customers or Account Debtors; (e) to complete in any Grantor's name or Lender's name, any order, sale, or transaction, obtain the necessary Documents in connection therewith, and collect the Proceeds thereof; (f) to clear Inventory through customs in any Grantor's name, Lender's name, or the name of Lender's designee, and to sign and deliver to customs officials powers of attorney in any Grantor's name for such purpose; (g) to the extent that any Grantor's authorization given in Section 2.3 of this Security Agreement is not sufficient, to file such financing statements with respect to this Security Agreement, with or without such Grantor's signature, or to file a photocopy of this Security Agreement in substitution for a financing statement, as Lender may deem appropriate, and to execute in such Grantor's name such financing statements and amendments thereto and continuation statements which may require such Grantor's signature; and (h) subject to the terms and conditions of this Security Agreement and, if applicable, after Lender has determined that any Grantor has failed to take any action required under the Loan Agreement, this Security Agreement or any other Loan Documents, to do all things reasonably necessary to carry out the terms and conditions of the Loan Agreement and this Security Agreement. Each Grantor ratifies and approves all acts of such attorney. None of Lender or a Secured Party or their attorneys will be liable for any acts or omissions or for any error of judgment or mistake of fact or law except for their willful misconduct, or gross negligence as determined by a court of competent jurisdiction in final and non-appealable judgment. This power, being coupled with an interest, is irrevocable until this Security Agreement is terminated in accordance with Section 6.16.

6. **GENERAL PROVISIONS.**

6.1 **Joint and Several Obligations of Grantors.**

(a) Each Grantor is accepting joint and several liability hereunder with other persons that have executed or will execute a Security Agreement in consideration of the financial accommodation to be provided by the holders of the Secured Obligations, for the mutual benefit, directly and indirectly, of each Grantor and in consideration of the undertakings of each Grantor to accept joint and several liability for the Secured Obligations of each of them.

(b) Each Grantor, jointly and severally, hereby irrevocably and unconditionally accepts, not merely as a surety but also as a co-debtor, joint and several liability with the other Grantors with respect to the payment and performance of all of the Secured Obligations, it being the intention of the parties hereto that all the Secured Obligations shall be the joint and several Secured Obligations of each Grantor without preferences or distinction among them.

6.2 **Limitation of Obligations.**

(a) The provisions of this Security Agreement are severable, and in any action or proceeding involving any applicable law affecting the rights of creditors generally, if the Secured Obligations of any Grantor under this Security Agreement would otherwise be held or determined to be avoidable, invalid, or unenforceable on account of the amount of such Grantor's liability under this Security Agreement, then, notwithstanding any other provision of this Security Agreement to the contrary, the amount of such liability shall, without any further action by Grantors or Lender, be automatically limited and reduced to the highest amount that is valid and enforceable as determined in such action or proceeding (such highest amount determined hereunder being the relevant Grantor's "Maximum Liability"). This Section 6.2 with respect to the Maximum Liability of each Grantor is intended solely to preserve the rights of Lender hereunder to the maximum extent not subject to avoidance under applicable law, and none of Grantors or any other Person shall have any right or claim under this Section 6.2(a) with respect to the Maximum Liability, except to the extent necessary to ensure that the Secured Obligations of Grantors hereunder shall not be rendered voidable under applicable law.

(b) Each Grantor agrees that the Secured Obligations may at any time and from time to time exceed the Maximum Liability of such Grantor, and may exceed the aggregate Maximum Liability of all other Grantors, without impairing this Security Agreement or affecting the rights and remedies of Lender. Nothing in this Section 6.2(b) shall be construed to increase any Grantor's Secured Obligations hereunder beyond its Maximum Liability.

(c) Notwithstanding any or all of the Secured Obligations becoming unenforceable against any Grantor or the determination that any or all of the Secured Obligations shall have become discharged, disallowed, invalid, illegal, void, or otherwise unenforceable as against any Grantor (whether by operation of any present or future law or by order of any court or governmental agency), the Secured Obligations shall, for the purposes of this Security Agreement, continue to be outstanding and in full force and effect.

6.3 **NO RELEASE OF GRANTORS. THE OBLIGATIONS OF GRANTORS UNDER THIS SECURITY AGREEMENT SHALL NOT BE REDUCED, LIMITED, OR TERMINATED, AND GRANTORS SHALL NOT BE DISCHARGED FROM ANY OBLIGATION HEREUNDER, FOR ANY REASON WHATSOEVER** (other than pursuant to Section 6.16), including (and whether or not the same

shall have occurred or failed to occur once or more than once and whether or not Grantors shall have received notice thereof):

(a) (i) any increase in the principal amount of, or interest rate applicable to, (ii) any extension of the time of payment, observance, or performance of, (iii) any other amendment or modification of any of the other terms and provisions of, (iv) any release, composition, or settlement (whether by way of acceptance of a plan of reorganization or otherwise) of, (v) any subordination (whether present or future or contractual or otherwise) of, or (vi) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of, the Secured Obligations;

(b) (i) any failure to obtain, (ii) any release, composition, or settlement of, (iii) any amendment or modification of any of the terms and provisions of, (iv) any subordination of, or (v) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of, any Loan Documents;

(c) (i) any failure to obtain or any release of, any failure to protect or preserve, (ii) any release, compromise, settlement, or extension of the time of payment of any Secured Obligations constituting, (iii) any failure to perfect or maintain the perfection or priority of any Lien upon, (iv) any subordination of any Lien upon, or (v) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of any Lien or intended Lien upon, any collateral now or hereafter securing, the Secured Obligations or any other guaranties thereof;

(d) any termination of or change in any relationship between Grantors and Lender or the addition or release (subject to Section 6.5) of any other Grantor;

(e) any exercise of, or any failure or election not to exercise, delay in the exercise of, waiver of, or forbearance of, or other indulgence with respect to, any right, remedy, or power available to Secured Party, including (i) any election not to or failure to exercise any right of setoff, recoupment, or counterclaim, (ii) any election of remedies effected by Secured Party, including the foreclosure upon any real estate constituting collateral, whether or not such election affects the right to obtain a deficiency judgment, and (iii) any election by Lender in any proceeding under the Bankruptcy Code of the application of Section 1111(b)(2) of the Bankruptcy Code; and

(f) ANY OTHER ACT OR FAILURE TO ACT OR ANY OTHER EVENT OR CIRCUMSTANCE THAT (i) VARIES THE RISK OF GRANTORS UNDER THIS SECURITY AGREEMENT OR (ii) BUT FOR THE PROVISIONS HEREOF, WOULD, AS A MATTER OF STATUTE OR RULE OF LAW OR EQUITY, OPERATE TO REDUCE, LIMIT OR TERMINATE THE OBLIGATIONS OF GRANTORS HEREUNDER OR DISCHARGE GRANTORS FROM ANY OBLIGATION HEREUNDER.

6.4 Subordination of Certain Claims. Any and all rights and claims of a Grantor against another Grantor or against any other Person or property, arising by reason of any payment by any Grantors to Lender pursuant to the provisions, or in respect, of this Security Agreement shall be subordinate, junior, and subject in right of payment to the prior and indefeasible payment in full of all Secured Obligations to Lender, and until such time, each Grantor defers all rights of subrogation, contribution, or any similar right and until such time, agrees not to enforce any such right or remedy Secured Party may now or hereafter have against another Grantor or any endorser of all or any part of the Secured Obligations and any right to participate in, or benefit from, any security given to Lender to secure any of the Secured Obligations. All Liens and security interests of each Grantor, whether now or hereafter arising and howsoever existing, in assets of another Grantor or any assets securing the Secured Obligations shall be and hereby are subordinated to the rights and interests of Lender and in those assets until the prior and indefeasible final

payment in full of all Secured Obligations to Lender. If any amount shall be paid to any Grantor contrary to the provisions of this Section 6.4 at any time when any of the Secured Obligations shall not have been indefeasibly paid in full, such amount shall be held in trust for the benefit of Lender and shall forthwith be turned over in kind in the form received to Lender (duly endorsed if necessary) to be credited and applied against the Secured Obligations, whether matured or unmatured, in accordance with the terms of the Loan Agreement.

6.5 Recovered Payments. The Secured Obligations shall be deemed not to have been paid, observed, or performed, and Grantors' Secured Obligations under this Security Agreement in respect thereof shall continue and not be discharged, to the extent that any payment, observance, or performance thereof by any Grantor is recovered from or paid over by or for the account of Lender for any reason, including as a preference or fraudulent transfer or by virtue of any subordination (whether present or future or contractual or otherwise) of the Secured Obligations, whether such recovery or payment over is effected by any judgment, decree, or order of any court or governmental agency; by any plan of reorganization; or by settlement or compromise by Lender (whether or not consented to by Grantors) of any claim for any such recovery or payment over. Each Grantor hereby expressly waives the benefit of any applicable statute of limitations and agrees that it shall be liable hereunder whenever such a recovery or payment over occurs.

6.6 No Waiver. No delay or omission of Lender to exercise any right or remedy granted under this Security Agreement shall impair such right or remedy or be construed to be a waiver of any Event of Default, or an acquiescence therein, and any single or partial exercise of any such right or remedy shall not preclude any other or further exercise thereof or the exercise of any other right or remedy. No waiver, amendment, or other variation of the terms, conditions, or provisions of this Security Agreement whatsoever shall be valid unless in writing signed by Lender and then only to the extent in such writing specifically set forth. All rights and remedies contained in this Security Agreement or by law afforded shall be cumulative and all shall be available to Lender until the Secured Obligations have been paid in full.

6.7 Lender Performance of Grantor's Obligations. Without having any obligation to do so, Lender may perform or pay any Secured Obligation which any Grantor has agreed to perform or pay in this Security Agreement and each Grantor shall, jointly and severally, reimburse Lender for any amounts paid by Lender pursuant to this Section 6.7. Each Grantor's Secured Obligation to reimburse Lender pursuant to the preceding sentence shall be a Secured Obligation payable on demand.

6.8 Specific Performance of Certain Covenants. Each Grantor acknowledges and agrees that a breach of any of the covenants contained in Sections 4.1(c), 4.1(e), 4.6, 5.4, 5.5, 5.6, 5.10, 5.11, or 6.9 will cause irreparable injury to Lender, that Lender has no adequate remedy at law in respect of such breaches; therefore each Grantor further agrees, without limiting the right of Lender to seek and obtain specific performance of other Secured Obligations of such Grantor contained in this Security Agreement, that the covenants of such Grantor contained in the Sections referred to in this Section 6.8 shall be specifically enforceable against such Grantor.

6.9 Dispositions Not Authorized. No Grantor is authorized to sell or otherwise dispose of the Collateral except as permitted in the Loan Agreement. Notwithstanding any course of dealing between any Grantor and Lender or other conduct of Lender, no authorization to sell or otherwise dispose of the Collateral shall be binding upon Lender unless such authorization is in writing signed by Lender.

6.10 Waivers. Except to the extent expressly otherwise provided herein or in other Loan Documents and to the fullest extent permitted by applicable law, each Grantor waives (a) any right to require Lender to proceed against any other Person, to exhaust its rights in Collateral, or to pursue any other right which Lender may have; (b) with respect to the Secured Obligations, presentment and demand for payment,

protest, notice of protest and nonpayment, notice of intent to accelerate, and notice of acceleration; and (c) all rights of marshaling in respect of any and all of the Collateral.

6.11 Benefit of Agreement. The terms and provisions of this Security Agreement shall be binding upon and inure to the benefit of Grantors, Lender, the Secured Parties and their respective successors and assigns, except that no Grantor shall have the right to assign its rights or delegate its Secured Obligations or duties under this Security Agreement or any interest herein, without the prior written consent of Lender.

6.12 Survival. All representations and warranties of each Grantor contained in this Security Agreement shall survive the execution and delivery of this Security Agreement. Without prejudice to the survival of any other Secured Obligation of each Grantor hereunder, the Secured Obligations and any other obligations of each Grantor under Sections 6.14 and 6.18 shall survive termination of this Security Agreement.

6.13 Sending Notices. Whenever any notice is required or permitted to be given under the terms of this Security Agreement, the same shall be given in accordance with the Loan Agreement.

6.14 Taxes and Expenses. Any taxes (including income taxes) payable or ruled payable by federal or state authority in respect of this Security Agreement shall be paid by each Grantor, together with interest and penalties, if any. Grantors shall, jointly and severally, reimburse Lender for any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Security Agreement in accordance with Section 8.03 of the Loan Agreement. Grantors also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with the administration of this Security Agreement and in the audit, analysis, administration, collection, preservation or sale of the Collateral (including the expenses and charges associated with any periodic or special audit of the Collateral). In addition, Grantors shall be, jointly and severally, obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Secured Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Grantor concerning any matter arising out of or connected with this Security Agreement, any Collateral or the Secured Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by each Grantor in the performance of actions required pursuant to the terms hereof shall be borne solely by such Grantor.

6.15 Headings. The title of and section headings in this Security Agreement are for convenience of reference only, and shall not govern the interpretation of any of the terms and provisions of this Security Agreement.

6.16 Termination. This Security Agreement shall continue in effect (notwithstanding the fact that from time to time there may be no Secured Obligations outstanding) until (a) the Loan Agreement has terminated pursuant to its express terms and (b) all of the Secured Obligations have been indefeasibly paid and performed in full and no commitments of Lender which would give rise to any Secured Obligations are outstanding; *provided that* the termination of this Security Agreement under this Section 6.16 is subject to Section 6.5.

6.17 GOVERNING LAW/VENUE.

(A) THIS SECURITY AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(B) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS SECURITY AGREEMENT, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. EACH OF THE PARTIES HERETO AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(C) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(a) EACH PARTY TO THIS SECURITY AGREEMENT IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS SECURITY AGREEMENT TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW.

6.18 Indemnity. EACH GRANTOR DOES HEREBY ASSUME ALL LIABILITY FOR THE COLLATERAL, FOR THE SECURITY INTEREST OF LENDER, AND FOR ANY USE, POSSESSION, MAINTENANCE, AND MANAGEMENT OF ALL OR ANY OF THE COLLATERAL, INCLUDING ANY TAXES ARISING AS A RESULT OF, OR IN CONNECTION WITH, THE TRANSACTIONS CONTEMPLATED HEREIN, AND HEREBY ASSUMES LIABILITY FOR, AND SHALL INDEMNIFY AND HOLD LENDER AND ITS SUCCESSORS, ASSIGNS, AGENTS, ATTORNEYS, AND EMPLOYEES HARMLESS FROM AND AGAINST, ANY AND ALL CLAIMS, CAUSES OF ACTION, OR LIABILITY FOR INJURIES TO, OR DEATHS OF, PERSONS AND DAMAGE TO PROPERTY, HOWSOEVER ARISING FROM OR INCIDENT TO SUCH USE, POSSESSION, MAINTENANCE, AND MANAGEMENT, WHETHER SUCH PERSONS BE AGENTS OR

EMPLOYEES OF GRANTOR OR OF THIRD PARTIES, OR SUCH DAMAGE BE TO PROPERTY OF GRANTOR OR OF OTHERS.

THE GRANTORS, JOINTLY AND SEVERALLY, SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF THE GRANTORS AND EACH GRANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

WITHOUT LIMITING ANY OTHER PROVISION OF THIS SECURITY AGREEMENT, TO THE EXTENT PERMITTED BY APPLICABLE LAW, EACH OF THE GRANTORS AND THE LENDER AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE OTHER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS SECURITY AGREEMENT, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE ANY GRANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

6.19 WAIVER OF JURY TRIAL. EACH PARTY HERETO HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR

RELATING TO THIS SECURITY AGREEMENT, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). EACH PARTY HERETO (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT AND THE OTHER PARTIES HERETO HAVE BEEN INDUCED TO ENTER INTO THIS SECURITY AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.

6.20 **FINAL AGREEMENT.** THIS SECURITY AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

**REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.
SIGNATURE PAGE TO FOLLOW.**

IN WITNESS WHEREOF, Grantors and Lender have executed this Security Agreement as of the date first above written.

GRANTOR:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
Name; _____
Title: _____

GOM SHELF LLC,
a Delaware limited liability company

By: _____
Name; _____
Title: _____

LENDER:

APACHE CORPORATION

By: _____
Name: _____
Title: _____

SCHEDULE 3.4¹**GRANTOR INFORMATION**

1. Full Legal Name, Type of Organization, Jurisdiction of Organization, Chief Executive Office / Place of Business and Organizational Identification Number of each Grantor:

Full Legal Name	Type of Organization	Jurisdiction of Organization	Chief Executive Office/Place of Business	Organization I.D.#
FIELDWOOD ENERGY I LLC	Limited Liability Company	Texas	2000 W. Sam Houston Pkwy S., Suite 1600, Houston, Texas 77042	[•]
GOM SHELF LLC	Limited Liability Company	Delaware	2000 W. Sam Houston Pkwy S., Suite 1600, Houston, Texas 77042	[•]

2. Other Names (including any Trade-Name or Fictitious Business Name) under which each Grantor has conducted business:

Full Legal Name	Trade Name or Fictitious Business Name
[•]	[•]

3. Changes in Name, Jurisdiction of Organization, Chief Executive Office or Sole Place of Business and Corporate Structure within past five (5) years:

Full Legal Name	Change in Name, Jurisdiction, Chief Executive Office, Sole Place of Business or Corporate Structure
[•]	[•]

4. Financing Statements:

Name of Grantor	Filing Jurisdiction(s) ²
FIELDWOOD ENERGY I LLC	Texas

¹ To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

² Solely with respect to personal property

GOM SHELF LLC	Delaware
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SCHEDULE 3.5³

PROPERTY LOCATIONS

1. Locations owned by Grantor

None.

2. Locations leased by Grantor as lessee

Name of Grantor	Location of Equipment, Inventory, and Fixtures
[•]	[•]

³To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

SCHEDULE 3.8⁴**COLLATERAL**

1. 1. Deposit Accounts:

Grantor	Name of Depositary Bank	Account Number	Account Name	Excluded (Y/N)
[•]	[•]	[•]	[•]	[•]

2. Commercial Tort Claims:

None.

3. Material Contracts:

Name of Grantor	Material Contracts

4. Letters of Credit:

None.

5. Investment Related Property:

Grantor	Issuer	Certificated (Y/N)	Certificate No. (if any)	No. of Pledged Units	% of Outstanding LLC Interests of the Limited Liability Company
[•]	[•]	[•]	[•]	[•]	[•]

⁴ To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

SCHEDULE 3.15

**INTELLECTUAL PROPERTY
PATENTS AND PATENT LICENSES**

1. Patents
None.
2. Patent Licenses
None.

TRADEMARKS AND TRADEMARK LICENSES

3. Trademarks
None.
4. Trademark Licenses
None.

COPYRIGHTS AND COPYRIGHT LICENSES

5. Copyrights
None.
6. Copyright Licenses
None.

TRADE SECRETS AND TRADE SECRET LICENSES

7. Trade Secrets
None.
8. Trade Secret Licenses
None

SCHEDULE 3.16⁵

EXCLUDED COLLATERAL

Name of Grantor	Description of Excluded Collateral

⁵ To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

Exhibit 10

Guarantee (Fieldwood Energy I LLC)

GUARANTEE

THIS GUARANTEE (as it may be amended, restated, supplemented or otherwise modified from time to time, this “Guarantee”) is executed as of _____, 20[●], by FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Guarantor”), in favor of APACHE CORPORATION, a Delaware corporation (“Lender”), on behalf of itself and the other Secured Parties (as defined in the Loan Agreement described below).

INTRODUCTORY PROVISIONS:

A. This Guarantee is given in connection with that certain Standby Loan Agreement dated as of _____, 20[●] among Guarantor, GOM Shelf LLC, a Delaware limited liability company (“GOM”), and the Lender (as it may be amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”).

B. GOM is (i) a Co-Borrower under the Loan Agreement and (ii) a wholly owned subsidiary of Guarantor.

C. Guarantor will derive substantial direct and indirect benefit from the transactions contemplated by the Loan Agreement and the other Loan Documents.

D. Guarantor is executing and delivering this Guarantee to induce the Lender to provide Loans to Borrowers, including GOM, under the Loan Agreement.

NOW, THEREFORE, for valuable consideration, the receipt and adequacy of which are hereby acknowledged, Guarantor hereby guarantees to Lender the prompt payment and performance of the Guaranteed Obligations, this Guarantee being upon the following terms and conditions:

1. **Defined Terms.** Any capitalized term used in this Guarantee and not otherwise defined herein shall have the meaning ascribed to such term in the Loan Agreement. In addition, the following terms have the following meanings:

“Dispute” means any action, dispute, claim, or controversy of any kind, whether in contract or tort, statutory, or common law, legal or equitable, now existing or hereafter arising, under or in connection with, or in any way pertaining to, this Guarantee and each other document, contract, and instrument required hereby, or now or hereafter delivered to Lender in connection herewith, or any past, present, or future extensions of credit and other activities, transactions, or obligations of any kind related directly or indirectly to any of the foregoing documents, including, without limitation, any of the foregoing arising in connection with the exercise of any self-help, ancillary, or other remedies pursuant to any of the foregoing documents.

“Guaranteed Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Guarantee, the Security Agreement, the Mortgage or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Co-Borrower following the occurrence of an Event of Default, (e) obligations and liabilities of the Borrowers to the Lender, any Secured Party or any indemnified

party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect, joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Guarantee, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Co-Borrower under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Guaranteed Obligations arise or accrue before or after the filing by or against any Co-Borrower of a petition under the Bankruptcy Code, or any similar filing by or against any Co-Borrower under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Guaranteed Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Guaranteed Obligations is reduced to judgment, or (iv) such Guaranteed Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent, primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.

2. **Payment.** Guarantor hereby unconditionally and irrevocably guarantees to Lender, for itself and the other Secured Parties, as a guaranty of payment and not merely as a guaranty of collection, prompt payment when due, whether at stated maturity, by required prepayment, by lapse of time, by acceleration of maturity, demand, or otherwise, and at all times thereafter, of the Guaranteed Obligations. This Guarantee covers the Guaranteed Obligations, whether presently outstanding or arising subsequent to the date hereof, including all amounts advanced by Lender in stages or installments. The guaranty of Guarantor as set forth in this Guarantee is a continuing guaranty of payment and performance. Guarantor acknowledges and agrees that Guarantor may be required to pay and perform the Guaranteed Obligations in full without assistance or support from any Co-Borrower or any other party. Guarantor agrees that if all or any part of the Guaranteed Obligations shall not be punctually paid when due, whether on the scheduled payment date, by lapse of time, by acceleration of maturity, or otherwise, Guarantor shall immediately pay the amount due on the Guaranteed Obligations to Lender at Lender's address as set forth in the Loan Agreement.

3. **Primary Liability of Guarantor.**

(a) This Guarantee is an absolute, irrevocable, and unconditional guaranty of payment and performance. Guarantor is and shall be liable for the payment and performance of the Guaranteed Obligations, as set forth in this Guarantee, as a primary obligor.

(b) In the event of default, including, but without limitation, an Event of Default, in payment or performance of the Guaranteed Obligations, or any part thereof, when such Guaranteed Obligations become due, whether by their terms, by acceleration, or otherwise, Guarantor shall, without notice or demand of any kind or nature (other than as required by the Loan Agreement), promptly pay the amount due thereon to Lender in lawful money of the United States of America and perform the obligations to be performed hereunder, and it shall not be necessary for Lender in order to enforce such payment and performance by Guarantor first, or contemporaneously, to institute suit or exhaust remedies against the Borrowers or any other Person liable on the Guaranteed Obligations, or to enforce any rights, remedies, powers, privileges, or benefits of Lender against any collateral or any other security or collateral which shall ever have been given to secure the Guaranteed Obligations.

(c) Suit may be brought or demand may be made against Guarantor or any other guaranty in favor of Lender covering all or any part of the Guaranteed Obligations, or against any one or more of them, separately or together, without impairing the rights of Lender against Guarantor. Any time that Lender is entitled to exercise its rights or remedies hereunder, Lender may in its sole discretion elect to demand payment and/or performance. If Lender elects to demand performance, then it shall at all times thereafter have the right to also demand payment until all of the Guaranteed Obligations have been paid and performed in full. If Lender elects to demand payment, then it shall at all times thereafter have the right to also demand performance until all of the Guaranteed Obligations have been paid and performed in full.

4. **Other Guaranteed Obligations.** If Guarantor becomes liable for any indebtedness owing by any other Co-Borrower to Lender by endorsement or otherwise, other than under this Guarantee, such liability shall not in any manner be impaired or affected hereby, and the rights and remedies hereunder shall be cumulative of any and all other rights and remedies that Lender may ever have against Guarantor. The exercise by Lender of any right or remedy hereunder or under any other instrument, or at law or in equity, shall not preclude the concurrent or subsequent exercise of any other right or remedy by Lender.

5. **Waiver of Subrogation.** Notwithstanding anything to the contrary contained herein, until the Guaranteed Obligations and any amounts payable under this Guarantee have been indefeasibly paid and performed in full and any commitments of Lender with respect to the Guaranteed Obligations are terminated, Guarantor waives to the extent permitted by applicable law any right of subrogation, reimbursement, indemnification, or contribution arising from the existence or performance of this Guarantee or any of the Loan Documents. This waiver is given to induce Lender to make the Loans to Borrowers.

6. **Subordinated Debt.** All indebtedness, liabilities, and obligations of any Co-Borrower or its Affiliates to Guarantor (the "Subordinated Debt") now or hereafter existing, due or to become due to Guarantor, or held or to be held by Guarantor, whether created directly or acquired by assignment or otherwise, and whether evidenced by written instrument or not, shall be expressly subordinated to the Guaranteed Obligations. Until such time as the Guaranteed Obligations are paid and performed in full and all commitments to lend under the Loan Documents have terminated, Guarantor agrees not to receive or accept any payment from any Co-Borrower with respect to the Subordinated Debt at any time an Event of Default exists before or after giving effect thereto; and, in the event Guarantor receives any payment on the Subordinated Debt in violation of the foregoing, Guarantor will hold any such payment in trust for Lender and forthwith turn it over to Lender in the form received, to be applied to the Guaranteed Obligations, but without reducing or affecting in any manner the liability of Guarantor under this Guarantee.

7. **Obligations Not to be Diminished.** Guarantor hereby agrees that its obligations under this Guarantee shall not be released, discharged, diminished, impaired, reduced, or affected for any reason or by the occurrence of any event (other than Payment and Performance in Full (as defined below)), including, without limitation, one or more of the following events, whether or not with notice to or the consent of Guarantor: (a) the taking or accepting of collateral as security for any or all of the Guaranteed Obligations or the release, surrender, exchange, or subordination of any collateral now or hereafter securing any or all of the Guaranteed Obligations; (b) any full or partial release of the liability of any Co-Borrower or the full or partial release of any other guarantor or obligor from liability for any or all of the Guaranteed Obligations; (c) the dissolution, insolvency, or bankruptcy of any Co-Borrower, any other guarantor, or any other party at any time liable for the payment of any or all of the Guaranteed Obligations; (d) any renewal, extension, modification, waiver, amendment, or rearrangement of any or all of the Guaranteed Obligations or any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (e) any adjustment, indulgence, forbearance, waiver, or compromise that may be granted or given by Lender to any Co-Borrower, Guarantor, or any other party ever liable for any or all of

the Guaranteed Obligations; (f) any neglect, delay, omission, failure, or refusal of Lender to take or prosecute any action for the collection of any of the Guaranteed Obligations or to foreclose or take or prosecute any action in connection with any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (g) the unenforceability or invalidity of any or all of the Guaranteed Obligations or of any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (h) any payment by any Co-Borrower or any other party to Lender is held to constitute a preference under applicable bankruptcy or insolvency law or if for any other reason Lender is required to refund any payment or pay the amount thereof to someone else; (i) the settlement or compromise of any of the Guaranteed Obligations; (j) the non-perfection of any security interest or Lien securing any or all of the Guaranteed Obligations; (k) any impairment of any collateral securing any or all of the Guaranteed Obligations; (l) the failure of Lender to sell any collateral securing any or all of the Guaranteed Obligations in a commercially reasonable manner or as otherwise required by law; (m) any change in the corporate, partnership, or limited liability company, as applicable, existence, structure, or ownership of any Co-Borrower; or (n) any other circumstance which might otherwise constitute a defense available to, or discharge of, any Co-Borrower or Guarantor.

8. **Waivers.** Guarantor waives for the benefit of Lender and the other Secured Parties: (a) any right to revoke this Guarantee with respect to future indebtedness; (b) any right to require Lender to do any of the following before Guarantor is obligated to pay the Guaranteed Obligations or before Lender may proceed against Guarantor: (i) sue or exhaust remedies against any Co-Borrower or any other guarantors or obligors, (ii) sue on an accrued right of action in respect of any of the Guaranteed Obligations or bring any other action, exercise any other right, or exhaust all other remedies or (iii) enforce rights against any Co-Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (c) any right relating to the timing, manner, or conduct of Lender's enforcement of rights against Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (d) if both Guarantor and any Co-Borrower or any other Person have pledged assets to secure the Guaranteed Obligations, any right to require Lender to proceed first against any such other collateral before proceeding against any collateral pledged by Guarantor; (e) except as expressly required hereby, promptness, diligence, notice of any default under the Guaranteed Obligations, notice of acceleration or intent to accelerate, demand for payment, notice of acceptance of this Guarantee, presentment, notice of protest, notice of dishonor, notice of the incurring by any Co-Borrower of additional indebtedness, notice of any suit or other action by Lender against any Co-Borrower or any other Person, any notice to any Person liable for the obligation which is the subject of the suit or action, and all other notices and demands with respect to the Guaranteed Obligations and this Guarantee; (f) any and all other defenses or benefits that may be derived from or afforded by applicable law limiting the liability of or exonerating guarantors or sureties, other than the defense that the Guaranteed Obligations has been fully performed and indefeasibly paid in full in cash; (g) (i) any principles or provisions of law, statutory or otherwise, which are or might be in conflict with the terms hereof and any legal or equitable discharge of Guarantor's obligations hereunder, (ii) the benefit of any statute of limitations affecting Guarantor's liability hereunder or the enforcement hereof, and (iii) any requirement that Lender protect, secure, perfect, or insure any security interest or Lien or any property subject thereto; and (h) each of the foregoing rights or defenses regardless whether they arise under (i) *Section 43.001–005* of the Tex. Civ. Prac. & Rem. Code, as amended, (ii) *Section 17.001* of the Tex. Civ. Prac. & Rem. Code as amended, (iii) *Rule 31* of the Texas Rules of Civil Procedure, as amended, and (iv) common law, in equity, under contract, by statute, or otherwise.

This Guarantee shall not be affected by the genuineness, validity, regularity, or enforceability of the Guaranteed Obligations or any instrument or agreement evidencing any Guaranteed Obligations, or by the existence, validity, enforceability, perfection, non-perfection, or extent of any collateral therefor, or by any fact or circumstance relating to the Guaranteed Obligations which might otherwise constitute a defense to the obligations of Guarantor under this Guarantee, and Guarantor hereby

irrevocably waives any defenses it may now have or hereafter acquire in any way relating to any or all of the foregoing.

9. **Insolvency.** Should Guarantor become insolvent (as such concept is described in Section 3.16 of the Loan Agreement, including, for the avoidance of doubt, excepting asset retirement obligations from Guarantor's liabilities), or fail to pay Guarantor's debts (including, but without limitation, subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) generally as they become due, or voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant) that could suspend or otherwise adversely affect the rights and remedies of Lender granted hereunder, then, in any such event, the Guaranteed Obligations shall be, as between Guarantor and Lender, a fully matured, due, and payable obligation of Guarantor to Lender (without regard to whether Borrowers are then in default under the Loan Agreement or whether the Obligations, or any part thereof is then due and owing by Borrowers to Lender), payable in full by Guarantor to Lender upon demand, which shall be the estimated amount owing in respect of the contingent claim created hereunder. For purposes of this Section, each reference to asset retirement obligations means those which would be reflected on a balance sheet conforming with the requirements of Section 5.01 of the Loan Agreement.

10. **Termination; Reinstatement.** Guarantor's obligations hereunder shall remain in full force and effect until all commitments to lend under the Loan Documents have terminated and the Guaranteed Obligations have been paid and performed in full ("Payment and Performance in Full"). If at any time any payment of the principal or interest or any other amount payable by Borrowers under the Loan Documents is rescinded or must be otherwise restored or returned upon the insolvency, bankruptcy, or reorganization of any Co-Borrower or otherwise, then Guarantor's obligations hereunder with respect to such payment shall be reinstated as though such payment had been due but not made at such time.

11. **Stay of Acceleration.** Should any other Co-Borrower voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant), all Guaranteed Obligations shall nonetheless be payable by Guarantor immediately if requested by Lender.

12. **Representations and Warranties.** The representations and warranties made by Guarantor in Article III of the Loan Agreement are hereby incorporated by reference as if stated verbatim herein.

13. **No Fraudulent Transfer.** It is the intention of Guarantor and Lender that the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be in, but not in excess of, the maximum amount permitted by fraudulent conveyance, fraudulent transfer, or similar laws applicable to Guarantor (collectively, "Fraudulent Transfer Laws"). Accordingly, notwithstanding anything to the contrary contained in this Guarantee or any other agreement or instrument executed in connection with the payment of any of the Guaranteed Obligations but subject to the following proviso, the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be limited to that amount which after giving effect thereto would not (a) render Guarantor insolvent, (b) result in the fair saleable value of the assets of Guarantor being less than the amount required to pay its debts and other liabilities (including contingent liabilities) as they mature, or (c) leave Guarantor with unreasonably small capital to carry out its business as now conducted and as proposed to be conducted, including its capital needs, as such concepts described in clauses (a), (b), and (c) of this Section 13 are determined under the Fraudulent Transfer Laws or other applicable law by a court of competent jurisdiction in a proceeding actually pending before such court; *provided, however*, that such limitation shall apply if and only to the extent that by reason of such clauses (a), (b), or (c), the obligations of Guarantor hereunder would otherwise be set aside, terminated,

annulled, or avoided for such reason by a court of competent jurisdiction in a proceeding actually pending before such court. For purposes of this Guarantee, the term “applicable law” means as to Guarantor each statute, law, ordinance, regulation, order, judgment, injunction, or decree of the United States or any state or commonwealth, any municipality, any foreign country, or any territory, possession, or governmental authority applicable to Guarantor.

14. **Successors and Assigns.** This Guarantee is for the benefit of Lender and the other Secured Parties and their successors and assigns, and, in the event of an assignment of the Guaranteed Obligations in accordance with the provisions of the Loan Agreement, or any part thereof, the rights and remedies hereunder, to the extent applicable to the Guaranteed Obligations so assigned, may be transferred therewith. This Guarantee is binding on Guarantor and Guarantor’s successors and permitted assigns; *provided that*, Guarantor may not assign its obligations under this Guarantee without obtaining Lender’s prior written consent, and any assignment purported to be made without Lender’s prior written consent shall be null and void.

15. **LOAN AGREEMENT.** THE LOAN AGREEMENT, AND ALL OF THE TERMS THEREOF, ARE INCORPORATED HEREIN BY REFERENCE, THE SAME AS IF STATED VERBATIM HEREIN, AND GUARANTOR AGREES THAT LENDER MAY EXERCISE ANY AND ALL RIGHTS GRANTED TO IT UNDER THE LOAN AGREEMENT AND THE OTHER LOAN DOCUMENTS WITHOUT AFFECTING THE VALIDITY OR ENFORCEABILITY OF THIS GUARANTEE.

16. **Setoff Rights.** If an Event of Default shall have occurred and be continuing, Lender is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits at any time held and other obligations at any time owing by Lender to or for the credit or the account of Guarantor against any and all the Guaranteed Obligations, irrespective of whether or not Lender shall have made any demand under the Loan Documents and although such obligations may be unmaturing. The rights of Lender hereunder are in addition to other rights and remedies (including other rights of setoff) which Lender may have.

17. **Time of Essence.** Time shall be of the essence in this Guarantee with respect to all of Guarantor’s obligations hereunder.

18. **GOVERNING LAW; VENUE; SERVICE OF PROCESS.**

(a) THIS GUARANTEE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(b) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. GUARANTOR AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY

OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(c) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. GUARANTOR HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(d) EACH PARTY TO THIS GUARANTEE IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS GUARANTEE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW. THIS GUARANTEE AND ANY CONTROVERSY, DISPUTE, CLAIM, OR CAUSE OF ACTION ARISING OUT OF OR RELATING TO THIS GUARANTEE, THE OTHER LOAN DOCUMENTS, ANY BREACH THEREOF, THE TRANSACTIONS CONTEMPLATED THEREBY, OR ANY OTHER DISPUTE BETWEEN OR AMONG THE PARTIES HERETO (WHETHER IN CONTRACT, TORT, OR OTHERWISE) SHALL BE GOVERNED BY, CONSTRUED IN ACCORDANCE WITH, AND INTERPRETED PURSUANT TO THE LAWS OF THE STATE OF TEXAS; PROVIDED THAT LENDER SHALL RETAIN ALL RIGHTS UNDER FEDERAL LAW. THE PARTIES HEREBY AGREE THAT ANY LAWSUIT, ACTION, OR PROCEEDING THAT IS BROUGHT (WHETHER IN CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO ANY OF THE LOAN DOCUMENTS, THE TRANSACTIONS CONTEMPLATED THEREBY, OR THE ACTS, CONDUCT, OR OMISSIONS OF LENDER OR ANY OF ITS AGENTS, SUCCESSORS, OR ASSIGNS OR OF ANY OF THE OBLIGATED PARTIES IN THE NEGOTIATION, ADMINISTRATION, OR ENFORCEMENT OF ANY OF THE LOAN DOCUMENTS SHALL BE BROUGHT IN A STATE OR FEDERAL COURT OF COMPETENT JURISDICTION LOCATED IN HOUSTON, TEXAS. GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY (A) SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF SUCH COURTS, (B) WAIVES ANY OBJECTION IT MAY NOW OR HEREAFTER HAVE AS TO THE VENUE OF ANY SUCH LAWSUIT, ACTION, OR PROCEEDING BROUGHT IN ANY SUCH COURT, AND (C) FURTHER WAIVES ANY CLAIM THAT IT MAY NOW OR HEREAFTER HAVE THAT ANY SUCH COURT IS AN INCONVENIENT FORUM. GUARANTOR AGREES THAT SERVICE OF PROCESS UPON IT MAY BE MADE BY CERTIFIED OR REGISTERED MAIL, RETURN RECEIPT REQUESTED AT THE ADDRESS FOR NOTICES REFERENCED IN THE LOAN AGREEMENT.

19. **Notices.** Whenever any notice is required or permitted to be given under the terms of this Guarantee, the same shall be given in accordance with the Loan Agreement.

20. **Expenses.** Guarantor hereby agrees to pay on demand any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Guarantee in accordance with Section 8.03 of the Loan

Agreement. Guarantor also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with the administration of this Guarantee. In addition, Guarantor shall be obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Guaranteed Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Guarantor concerning any matter arising out of or connected with this Guarantee, any Collateral, or the Guaranteed Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by Guarantor in the performance of actions required pursuant to the terms hereof shall be borne solely by Guarantor.

21. Indemnification and Survival. GUARANTOR SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF GUARANTOR AND GUARANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

THE OBLIGATIONS AND LIABILITIES OF GUARANTOR UNDER THIS SECTION 20 SHALL NOT BE LIMITED OR RESTRICTED BY THE EXISTENCE OF, OR ANY TERMS OF, THE GUARANTY OF PAYMENT UNDER SECTION 2 OF THIS GUARANTEE AND SHALL SURVIVE THE PAYMENT AND PERFORMANCE IN FULL OF THE GUARANTEED OBLIGATIONS AND TERMINATION OF THIS GUARANTEE.

22. Amendments; Counterparts. This Guarantee may be amended only by an instrument in writing executed by Guarantor and acknowledged by Lender.

23. **WAIVER OF JURY TRIAL.** GUARANTOR HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS GUARANTY, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). GUARANTOR (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THE LOAN DOCUMENTS BY, AMONG OTHER THINGS, THE WAIVERS AND CERTIFICATIONS IN THIS SECTION.

24. **Limitation on Liability.** WITHOUT LIMITING ANY OTHER PROVISION OF THIS GUARANTEE, TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE LENDER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS GUARANTEE, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE GUARANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

25. **FINAL AGREEMENT.** THIS GUARANTEE AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS BETWEEN THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

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SIGNATURE PAGES FOLLOW]

EXECUTED as of the first date herein set forth.

GUARANTOR:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____

Name: _____

Title: _____

Exhibit 11

Guarantee (GOM Shelf LLC)

GUARANTEE

THIS GUARANTEE (as it may be amended, restated, supplemented or otherwise modified from time to time, this “Guarantee”) is executed as of _____, 20[●], by GOM SHELF LLC, a Delaware limited liability company (“Guarantor”), in favor of APACHE CORPORATION, a Delaware corporation (“Lender”), on behalf of itself and the other Secured Parties (as defined in the Loan Agreement described below).

INTRODUCTORY PROVISIONS:

- A. This Guarantee is given in connection with that certain Standby Loan Agreement dated as of _____, 20[●] among Guarantor, Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood”), and the Lender (as it may be amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”).
- B. Fieldwood is a Co-Borrower under the Loan Agreement.
- C. Guarantor is a wholly owned subsidiary of Fieldwood and will derive substantial direct and indirect benefit from the transactions contemplated by the Loan Agreement and the other Loan Documents.
- D. Guarantor is executing and delivering this Guarantee to induce the Lender to provide Loans to Borrowers, including Fieldwood, under the Loan Agreement.

NOW, THEREFORE, for valuable consideration, the receipt and adequacy of which are hereby acknowledged, Guarantor hereby guarantees to Lender the prompt payment and performance of the Guaranteed Obligations, this Guarantee being upon the following terms and conditions:

1. **Defined Terms.** Any capitalized term used in this Guarantee and not otherwise defined herein shall have the meaning ascribed to such term in the Loan Agreement. In addition, the following terms have the following meanings:

“Dispute” means any action, dispute, claim, or controversy of any kind, whether in contract or tort, statutory, or common law, legal or equitable, now existing or hereafter arising, under or in connection with, or in any way pertaining to, this Guarantee and each other document, contract, and instrument required hereby, or now or hereafter delivered to Lender in connection herewith, or any past, present, or future extensions of credit and other activities, transactions, or obligations of any kind related directly or indirectly to any of the foregoing documents, including, without limitation, any of the foregoing arising in connection with the exercise of any self-help, ancillary, or other remedies pursuant to any of the foregoing documents.

“Guaranteed Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Guarantee, the Security Agreement, the Mortgage or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Co-Borrower following the occurrence of an Event of Default, (e) obligations and liabilities of the Borrowers to the Lender, any Secured Party or any indemnified party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect,

joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Guarantee, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Co-Borrower under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Guaranteed Obligations arise or accrue before or after the filing by or against any Co-Borrower of a petition under the Bankruptcy Code, or any similar filing by or against any Co-Borrower under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Guaranteed Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Guaranteed Obligations is reduced to judgment, or (iv) such Guaranteed Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent, primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.

2. **Payment.** Guarantor hereby unconditionally and irrevocably guarantees to Lender, for itself and the other Secured Parties, as a guaranty of payment and not merely as a guaranty of collection, prompt payment when due, whether at stated maturity, by required prepayment, by lapse of time, by acceleration of maturity, demand, or otherwise, and at all times thereafter, of the Guaranteed Obligations. This Guarantee covers the Guaranteed Obligations, whether presently outstanding or arising subsequent to the date hereof, including all amounts advanced by Lender in stages or installments. The guaranty of Guarantor as set forth in this Guarantee is a continuing guaranty of payment and performance. Guarantor acknowledges and agrees that Guarantor may be required to pay and perform the Guaranteed Obligations in full without assistance or support from any Co-Borrower or any other party. Guarantor agrees that if all or any part of the Guaranteed Obligations shall not be punctually paid when due, whether on the scheduled payment date, by lapse of time, by acceleration of maturity, or otherwise, Guarantor shall immediately pay the amount due on the Guaranteed Obligations to Lender at Lender's address as set forth in the Loan Agreement.

3. **Primary Liability of Guarantor.**

(a) This Guarantee is an absolute, irrevocable, and unconditional guaranty of payment and performance. Guarantor is and shall be liable for the payment and performance of the Guaranteed Obligations, as set forth in this Guarantee, as a primary obligor.

(b) In the event of default, including, but without limitation, an Event of Default, in payment or performance of the Guaranteed Obligations, or any part thereof, when such Guaranteed Obligations become due, whether by their terms, by acceleration, or otherwise, Guarantor shall, without notice or demand of any kind or nature (other than as required by the Loan Agreement), promptly pay the amount due thereon to Lender in lawful money of the United States of America and perform the obligations to be performed hereunder, and it shall not be necessary for Lender in order to enforce such payment and performance by Guarantor first, or contemporaneously, to institute suit or exhaust remedies against the Borrowers or any other Person liable on the Guaranteed Obligations, or to enforce any rights, remedies, powers, privileges, or benefits of Lender against any collateral or any other security or collateral which shall ever have been given to secure the Guaranteed Obligations.

(c) Suit may be brought or demand may be made against Guarantor or any other guaranty in favor of Lender covering all or any part of the Guaranteed Obligations, or against any

one or more of them, separately or together, without impairing the rights of Lender against Guarantor. Any time that Lender is entitled to exercise its rights or remedies hereunder, Lender may in its sole discretion elect to demand payment and/or performance. If Lender elects to demand performance, then it shall at all times thereafter have the right to also demand payment until all of the Guaranteed Obligations have been paid and performed in full. If Lender elects to demand payment, then it shall at all times thereafter have the right to also demand performance until all of the Guaranteed Obligations have been paid and performed in full.

4. **Other Guaranteed Obligations.** If Guarantor becomes liable for any indebtedness owing by any other Co-Borrower to Lender by endorsement or otherwise, other than under this Guarantee, such liability shall not in any manner be impaired or affected hereby, and the rights and remedies hereunder shall be cumulative of any and all other rights and remedies that Lender may ever have against Guarantor. The exercise by Lender of any right or remedy hereunder or under any other instrument, or at law or in equity, shall not preclude the concurrent or subsequent exercise of any other right or remedy by Lender.

5. **Waiver of Subrogation.** Notwithstanding anything to the contrary contained herein, until the Guaranteed Obligations and any amounts payable under this Guarantee have been indefeasibly paid and performed in full and any commitments of Lender with respect to the Guaranteed Obligations are terminated, Guarantor waives to the extent permitted by applicable law any right of subrogation, reimbursement, indemnification, or contribution arising from the existence or performance of this Guarantee or any of the Loan Documents. This waiver is given to induce Lender to make the Loans to Borrowers.

6. **Subordinated Debt.** All indebtedness, liabilities, and obligations of any Co-Borrower or its Affiliates to Guarantor (the "Subordinated Debt") now or hereafter existing, due or to become due to Guarantor, or held or to be held by Guarantor, whether created directly or acquired by assignment or otherwise, and whether evidenced by written instrument or not, shall be expressly subordinated to the Guaranteed Obligations. Until such time as the Guaranteed Obligations are paid and performed in full and all commitments to lend under the Loan Documents have terminated, Guarantor agrees not to receive or accept any payment from any Co-Borrower with respect to the Subordinated Debt at any time an Event of Default exists before or after giving effect thereto; and, in the event Guarantor receives any payment on the Subordinated Debt in violation of the foregoing, Guarantor will hold any such payment in trust for Lender and forthwith turn it over to Lender in the form received, to be applied to the Guaranteed Obligations, but without reducing or affecting in any manner the liability of Guarantor under this Guarantee.

7. **Obligations Not to be Diminished.** Guarantor hereby agrees that its obligations under this Guarantee shall not be released, discharged, diminished, impaired, reduced, or affected for any reason or by the occurrence of any event (other than Payment and Performance in Full (as defined below)), including, without limitation, one or more of the following events, whether or not with notice to or the consent of Guarantor: (a) the taking or accepting of collateral as security for any or all of the Guaranteed Obligations or the release, surrender, exchange, or subordination of any collateral now or hereafter securing any or all of the Guaranteed Obligations; (b) any full or partial release of the liability of any Co-Borrower or the full or partial release of any other guarantor or obligor from liability for any or all of the Guaranteed Obligations; (c) the dissolution, insolvency, or bankruptcy of any Co-Borrower, any other guarantor, or any other party at any time liable for the payment of any or all of the Guaranteed Obligations; (d) any renewal, extension, modification, waiver, amendment, or rearrangement of any or all of the Guaranteed Obligations or any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (e) any adjustment, indulgence, forbearance, waiver, or compromise that may be granted or given by Lender to any Co-Borrower, Guarantor, or any other party ever liable for any or all of the Guaranteed Obligations; (f) any neglect, delay, omission, failure, or refusal of Lender to take or prosecute any action for the collection of any of the Guaranteed Obligations or to foreclose or take or

prosecute any action in connection with any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (g) the unenforceability or invalidity of any or all of the Guaranteed Obligations or of any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (h) any payment by any Co-Borrower or any other party to Lender is held to constitute a preference under applicable bankruptcy or insolvency law or if for any other reason Lender is required to refund any payment or pay the amount thereof to someone else; (i) the settlement or compromise of any of the Guaranteed Obligations; (j) the non-perfection of any security interest or Lien securing any or all of the Guaranteed Obligations; (k) any impairment of any collateral securing any or all of the Guaranteed Obligations; (l) the failure of Lender to sell any collateral securing any or all of the Guaranteed Obligations in a commercially reasonable manner or as otherwise required by law; (m) any change in the corporate, partnership, or limited liability company, as applicable, existence, structure, or ownership of any Co-Borrower; or (n) any other circumstance which might otherwise constitute a defense available to, or discharge of, any Co-Borrower or Guarantor.

8. **Waivers.** Guarantor waives for the benefit of Lender and the other Secured Parties: (a) any right to revoke this Guarantee with respect to future indebtedness; (b) any right to require Lender to do any of the following before Guarantor is obligated to pay the Guaranteed Obligations or before Lender may proceed against Guarantor: (i) sue or exhaust remedies against any Co-Borrower or any other guarantors or obligors, (ii) sue on an accrued right of action in respect of any of the Guaranteed Obligations or bring any other action, exercise any other right, or exhaust all other remedies or (iii) enforce rights against any Co-Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (c) any right relating to the timing, manner, or conduct of Lender's enforcement of rights against Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (d) if both Guarantor and any Co-Borrower or any other Person have pledged assets to secure the Guaranteed Obligations, any right to require Lender to proceed first against any such other collateral before proceeding against any collateral pledged by Guarantor; (e) except as expressly required hereby, promptness, diligence, notice of any default under the Guaranteed Obligations, notice of acceleration or intent to accelerate, demand for payment, notice of acceptance of this Guarantee, presentment, notice of protest, notice of dishonor, notice of the incurring by any Co-Borrower of additional indebtedness, notice of any suit or other action by Lender against any Co-Borrower or any other Person, any notice to any Person liable for the obligation which is the subject of the suit or action, and all other notices and demands with respect to the Guaranteed Obligations and this Guarantee; (f) any and all other defenses or benefits that may be derived from or afforded by applicable law limiting the liability of or exonerating guarantors or sureties, other than the defense that the Guaranteed Obligations has been fully performed and indefeasibly paid in full in cash; (g) (i) any principles or provisions of law, statutory or otherwise, which are or might be in conflict with the terms hereof and any legal or equitable discharge of Guarantor's obligations hereunder, (ii) the benefit of any statute of limitations affecting Guarantor's liability hereunder or the enforcement hereof, and (iii) any requirement that Lender protect, secure, perfect, or insure any security interest or Lien or any property subject thereto; and (h) each of the foregoing rights or defenses regardless whether they arise under (i) *Section 43.001–005* of the Tex. Civ. Prac. & Rem. Code, as amended, (ii) *Section 17.001* of the Tex. Civ. Prac. & Rem. Code as amended, (iii) *Rule 31* of the Texas Rules of Civil Procedure, as amended, and (iv) common law, in equity, under contract, by statute, or otherwise.

This Guarantee shall not be affected by the genuineness, validity, regularity, or enforceability of the Guaranteed Obligations or any instrument or agreement evidencing any Guaranteed Obligations, or by the existence, validity, enforceability, perfection, non-perfection, or extent of any collateral therefor, or by any fact or circumstance relating to the Guaranteed Obligations which might otherwise constitute a defense to the obligations of Guarantor under this Guarantee, and Guarantor hereby irrevocably waives any defenses it may now have or hereafter acquire in any way relating to any or all of the foregoing.

9. **Insolvency.** Should Guarantor become insolvent (as such concept is described in Section 3.16 of the Loan Agreement, including, for the avoidance of doubt, excepting asset retirement obligations from Guarantor's liabilities), or fail to pay Guarantor's debts (including, but without limitation, subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) generally as they become due, or voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant) that could suspend or otherwise adversely affect the rights and remedies of Lender granted hereunder, then, in any such event, the Guaranteed Obligations shall be, as between Guarantor and Lender, a fully matured, due, and payable obligation of Guarantor to Lender (without regard to whether Borrowers are then in default under the Loan Agreement or whether the Obligations, or any part thereof is then due and owing by Borrowers to Lender), payable in full by Guarantor to Lender upon demand, which shall be the estimated amount owing in respect of the contingent claim created hereunder. For purposes of this Section, each reference to asset retirement obligations means those which would be reflected on a balance sheet conforming with the requirements of Section 5.01 of the Loan Agreement.

10. **Termination; Reinstatement.** Guarantor's obligations hereunder shall remain in full force and effect until all commitments to lend under the Loan Documents have terminated and the Guaranteed Obligations have been paid and performed in full ("Payment and Performance in Full"). If at any time any payment of the principal or interest or any other amount payable by Borrowers under the Loan Documents is rescinded or must be otherwise restored or returned upon the insolvency, bankruptcy, or reorganization of any Co-Borrower or otherwise, then Guarantor's obligations hereunder with respect to such payment shall be reinstated as though such payment had been due but not made at such time.

11. **Stay of Acceleration.** Should any other Co-Borrower voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant), all Guaranteed Obligations shall nonetheless be payable by Guarantor immediately if requested by Lender.

12. **Representations and Warranties.** The representations and warranties made by Guarantor in Article III of the Loan Agreement are hereby incorporated by reference as if stated verbatim herein.

13. **No Fraudulent Transfer.** It is the intention of Guarantor and Lender that the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be in, but not in excess of, the maximum amount permitted by fraudulent conveyance, fraudulent transfer, or similar laws applicable to Guarantor (collectively, "Fraudulent Transfer Laws"). Accordingly, notwithstanding anything to the contrary contained in this Guarantee or any other agreement or instrument executed in connection with the payment of any of the Guaranteed Obligations but subject to the following proviso, the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be limited to that amount which after giving effect thereto would not (a) render Guarantor insolvent, (b) result in the fair saleable value of the assets of Guarantor being less than the amount required to pay its debts and other liabilities (including contingent liabilities) as they mature, or (c) leave Guarantor with unreasonably small capital to carry out its business as now conducted and as proposed to be conducted, including its capital needs, as such concepts described in clauses (a), (b), and (c) of this Section 13 are determined under the Fraudulent Transfer Laws or other applicable law by a court of competent jurisdiction in a proceeding actually pending before such court; *provided, however*, that such limitation shall apply if and only to the extent that by reason of such clauses (a), (b), or (c), the obligations of Guarantor hereunder would otherwise be set aside, terminated, annulled, or avoided for such reason by a court of competent jurisdiction in a proceeding actually pending before such court. For purposes of this Guarantee, the term "applicable law" means as to Guarantor each statute, law, ordinance, regulation, order, judgment, injunction, or decree of the United States or any state

or commonwealth, any municipality, any foreign country, or any territory, possession, or governmental authority applicable to Guarantor.

14. **Successors and Assigns.** This Guarantee is for the benefit of Lender and the other Secured Parties and their successors and assigns, and, in the event of an assignment of the Guaranteed Obligations in accordance with the provisions of the Loan Agreement, or any part thereof, the rights and remedies hereunder, to the extent applicable to the Guaranteed Obligations so assigned, may be transferred therewith. This Guarantee is binding on Guarantor and Guarantor's successors and permitted assigns; *provided that*, Guarantor may not assign its obligations under this Guarantee without obtaining Lender's prior written consent, and any assignment purported to be made without Lender's prior written consent shall be null and void.

15. **LOAN AGREEMENT.** THE LOAN AGREEMENT, AND ALL OF THE TERMS THEREOF, ARE INCORPORATED HEREIN BY REFERENCE, THE SAME AS IF STATED VERBATIM HEREIN, AND GUARANTOR AGREES THAT LENDER MAY EXERCISE ANY AND ALL RIGHTS GRANTED TO IT UNDER THE LOAN AGREEMENT AND THE OTHER LOAN DOCUMENTS WITHOUT AFFECTING THE VALIDITY OR ENFORCEABILITY OF THIS GUARANTEE.

16. **Setoff Rights.** If an Event of Default shall have occurred and be continuing, Lender is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits at any time held and other obligations at any time owing by Lender to or for the credit or the account of Guarantor against any and all the Guaranteed Obligations, irrespective of whether or not Lender shall have made any demand under the Loan Documents and although such obligations may be unmatured. The rights of Lender hereunder are in addition to other rights and remedies (including other rights of setoff) which Lender may have.

17. **Time of Essence.** Time shall be of the essence in this Guarantee with respect to all of Guarantor's obligations hereunder.

18. **GOVERNING LAW; VENUE; SERVICE OF PROCESS.**

(a) THIS GUARANTEE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(b) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. GUARANTOR AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS GUARANTEE OR

ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(c) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. GUARANTOR HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(d) EACH PARTY TO THIS GUARANTEE IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS GUARANTEE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW. THIS GUARANTEE AND ANY CONTROVERSY, DISPUTE, CLAIM, OR CAUSE OF ACTION ARISING OUT OF OR RELATING TO THIS GUARANTEE, THE OTHER LOAN DOCUMENTS, ANY BREACH THEREOF, THE TRANSACTIONS CONTEMPLATED THEREBY, OR ANY OTHER DISPUTE BETWEEN OR AMONG THE PARTIES HERETO (WHETHER IN CONTRACT, TORT, OR OTHERWISE) SHALL BE GOVERNED BY, CONSTRUED IN ACCORDANCE WITH, AND INTERPRETED PURSUANT TO THE LAWS OF THE STATE OF TEXAS; PROVIDED THAT LENDER SHALL RETAIN ALL RIGHTS UNDER FEDERAL LAW. THE PARTIES HEREBY AGREE THAT ANY LAWSUIT, ACTION, OR PROCEEDING THAT IS BROUGHT (WHETHER IN CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO ANY OF THE LOAN DOCUMENTS, THE TRANSACTIONS CONTEMPLATED THEREBY, OR THE ACTS, CONDUCT, OR OMISSIONS OF LENDER OR ANY OF ITS AGENTS, SUCCESSORS, OR ASSIGNS OR OF ANY OF THE OBLIGATED PARTIES IN THE NEGOTIATION, ADMINISTRATION, OR ENFORCEMENT OF ANY OF THE LOAN DOCUMENTS SHALL BE BROUGHT IN A STATE OR FEDERAL COURT OF COMPETENT JURISDICTION LOCATED IN HOUSTON, TEXAS. GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY (A) SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF SUCH COURTS, (B) WAIVES ANY OBJECTION IT MAY NOW OR HEREAFTER HAVE AS TO THE VENUE OF ANY SUCH LAWSUIT, ACTION, OR PROCEEDING BROUGHT IN ANY SUCH COURT, AND (C) FURTHER WAIVES ANY CLAIM THAT IT MAY NOW OR HEREAFTER HAVE THAT ANY SUCH COURT IS AN INCONVENIENT FORUM. GUARANTOR AGREES THAT SERVICE OF PROCESS UPON IT MAY BE MADE BY CERTIFIED OR REGISTERED MAIL, RETURN RECEIPT REQUESTED AT THE ADDRESS FOR NOTICES REFERENCED IN THE LOAN AGREEMENT.

19. **Notices.** Whenever any notice is required or permitted to be given under the terms of this Guarantee, the same shall be given in accordance with the Loan Agreement.

20. **Expenses.** Guarantor hereby agrees to pay on demand any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Guarantee in accordance with Section 8.03 of the Loan Agreement. Guarantor also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with

the administration of this Guarantee. In addition, Guarantor shall be obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Guaranteed Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Guarantor concerning any matter arising out of or connected with this Guarantee, any Collateral, or the Guaranteed Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by Guarantor in the performance of actions required pursuant to the terms hereof shall be borne solely by Guarantor.

21. Indemnification and Survival. GUARANTOR SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF GUARANTOR AND GUARANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

THE OBLIGATIONS AND LIABILITIES OF GUARANTOR UNDER THIS SECTION 21 SHALL NOT BE LIMITED OR RESTRICTED BY THE EXISTENCE OF, OR ANY TERMS OF, THE GUARANTY OF PAYMENT UNDER SECTION 2 OF THIS GUARANTEE AND SHALL SURVIVE THE PAYMENT AND PERFORMANCE IN FULL OF THE GUARANTEED OBLIGATIONS AND TERMINATION OF THIS GUARANTEE.

22. Amendments; Counterparts. This Guarantee may be amended only by an instrument in writing executed by Guarantor and acknowledged by Lender.

23. WAIVER OF JURY TRIAL. GUARANTOR HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING

TO THIS GUARANTY, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). GUARANTOR (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THE LOAN DOCUMENTS BY, AMONG OTHER THINGS, THE WAIVERS AND CERTIFICATIONS IN THIS SECTION.

24. **Limitation on Liability.** WITHOUT LIMITING ANY OTHER PROVISION OF THIS GUARANTEE, TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE LENDER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS GUARANTEE, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE GUARANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

25. **FINAL AGREEMENT.** THIS GUARANTEE AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS BETWEEN THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK;
SIGNATURE PAGES FOLLOW]

EXECUTED as of the first date herein set forth.

GUARANTOR:

GOM SHELF LLC,
a Delaware limited liability company

By: _____

Name: _____

Title: _____

Exhibit 12

Form of Mortgages

(AL, LA, MS, TX)

PREPARED BY, AND WHEN RECORDED
OR FILED, PLEASE RETURN TO:

Hunton Andrews Kurth LLP
600 Travis, Suite 4200
Houston, Texas 77002
Attn: Harve Truskett
Phone: (713) 220-4532

MORTGAGE, DEED OF TRUST, ASSIGNMENT OF AS-EXTRACTED COLLATERAL,
SECURITY AGREEMENT, FIXTURE FILING AND FINANCING STATEMENT
(Standby Loan Agreement)

FROM

FIELDWOOD ENERGY I LLC
(Organizational ID: [_____])

Address: 2000 W. Sam Houston Pkwy S.
Suite 1600
Houston, TX 77042
Telephone No.: (713) 630-8914

AND

GOM SHELF LLC
(Organizational ID: 3250958)

Address: 2000 W. Sam Houston Pkwy S.
Suite 1600
Houston, TX 77042
Telephone No.: (713) 630-8914

TO

[_____] , TRUSTEE
Address: 2000 Post Oak Boulevard,
Suite 100
Houston, TX 77056
Telephone No.: (713) 296-6000

AND TO

APACHE CORPORATION,
as Collateral Agent
Address: 2000 Post Oak Boulevard,
Suite 100
Houston, TX 77056
Telephone No.: (713) 296-6000

A CARBON, PHOTOGRAPHIC, OR OTHER REPRODUCTION OF THIS INSTRUMENT IS SUFFICIENT AS A FINANCING STATEMENT.

A POWER OF SALE HAS BEEN GRANTED IN THIS INSTRUMENT. IN CERTAIN STATES, A POWER OF SALE MAY ALLOW THE TRUSTEE OR THE MORTGAGEE TO TAKE THE MORTGAGED PROPERTY AND SELL IT WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON DEFAULT BY THE MORTGAGOR UNDER THIS INSTRUMENT.

THIS INSTRUMENT CONTAINS AFTER-ACQUIRED PROPERTY PROVISIONS.

THIS INSTRUMENT SECURES PAYMENT OF FUTURE ADVANCES.

THIS INSTRUMENT COVERS PROCEEDS OF MORTGAGED PROPERTY.

THIS INSTRUMENT COVERS MINERALS, AS EXTRACTED COLLATERAL AND OTHER SUBSTANCES OF VALUE THAT MAY BE EXTRACTED FROM THE EARTH (INCLUDING WITHOUT LIMITATION OIL AND GAS) AND THE ACCOUNTS RELATED THERETO, WHICH WILL BE FINANCED AT THE WELLHEADS OF THE WELL OR WELLS LOCATED ON THE PROPERTIES DESCRIBED IN EXHIBIT A HERETO. THIS FINANCING STATEMENT IS TO BE FILED OR FILED FOR RECORD, AMONG OTHER PLACES, IN THE REAL ESTATE RECORDS OR SIMILAR RECORDS OF THE RECORDERS OF THE COUNTIES OR PARISHES LISTED ON THE EXHIBITS HERETO AND IN THE UCC RECORDS OF ANY LOUISIANA PARISH. THE MORTGAGOR HAS AN INTEREST OF RECORD IN THE REAL ESTATE AND IMMOVABLE PROPERTY CONCERNED, WHICH INTEREST IS DESCRIBED IN THE EXHIBITS ATTACHED HERETO.

PORTIONS OF THE MORTGAGED PROPERTY ARE GOODS THAT ARE OR ARE TO BECOME AFFIXED TO OR FIXTURES ON THE LAND DESCRIBED IN OR REFERRED TO IN THE EXHIBIT HERETO. THIS FINANCING STATEMENT IS TO BE FILED FOR RECORD OR RECORDED, AMONG OTHER PLACES, IN THE REAL ESTATE RECORDS OR SIMILAR RECORDS OF EACH COUNTY OR PARISH IN WHICH SAID LAND OR ANY PORTION THEREOF IS LOCATED OR WHICH IS ADJACENT TO THE OUTER CONTINENTAL SHELF AND IN THE UCC RECORDS OF ANY LOUISIANA PARISH. THE MORTGAGOR IS THE OWNER OF RECORD INTEREST IN THE REAL ESTATE CONCERNED. THIS INSTRUMENT IS ALSO TO BE INDEXED IN THE INDEX OF FINANCING STATEMENTS OR THE UCC RECORDS.

To the Chancery Clerk of the Judicial Districts of Mississippi Counties, if any, referred to on Exhibit A attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county or parish boundary.

Line of Credit Mortgage. THIS MORTGAGE ALSO SECURES A LINE OF CREDIT AS DEFINED IN MISS. CODE ANN. § 89-1-49 SUCH THAT SATISFACTION OF RECORD SHALL ONLY BE ACCOMPLISHED AND EXTINGUISHMENT SHALL ONLY OCCUR AS PROVIDED IN SUBSECTION (5) OF MISS. CODE ANN. § 89-5-21.

THIS MORTGAGE, DEED OF TRUST, ASSIGNMENT OF AS-EXTRACTED COLLATERAL, SECURITY AGREEMENT, FIXTURE FILING AND FINANCING STATEMENT (this “Mortgage”) is entered into effective as of [_____, 20[●]] (the “Effective Date”) by Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood”), and GOM Shelf LLC, a Delaware limited liability company (“GOM” and collectively with Fieldwood, the “Mortgagor”), (i) in favor of [_____] as Trustee for the benefit of Apache Corporation, in its capacity as collateral agent for itself and the other Secured Parties (as such term is defined in the Loan Agreement), together with its successors and assigns in such capacity, the “Mortgagee”), for its benefit and the benefit of the other Secured Parties, and (ii) in favor of Mortgagee, for its benefit and the benefit of the other Secured Parties, in each case with respect to all Mortgaged Properties (as hereinafter defined) and with respect to all UCC Collateral (as hereinafter defined).

RECITALS

A. Fieldwood, GOM, and Apache Corporation, as the Lender (as such term is defined in the Loan Agreement) executed a Standby Loan Agreement dated as of [_____, 20[●]] (such agreement, as amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”) pursuant to which, upon the terms and conditions stated therein, the Lender agreed to make loans and other extensions of credit to the Mortgagor.

B. GOM is a wholly-owned subsidiary of Fieldwood.

C. The Loan Agreement, the Note (as such term is defined in the Loan Agreement) issued pursuant thereto, the other Loan Documents (as such term is defined in the Loan Agreement), the Decommissioning Agreement (as such term is defined in the Loan Agreement), and any other agreement, instrument, document, or certificate executed by the Buyer (as such term is defined in the Decommissioning Agreement) or its Affiliates and delivered to Mortgagee or its Affiliates under or in connection with the Decommissioning Agreement or transactions contemplated by the Decommissioning Agreement are collectively referred to herein as the “Secured Transaction Documents”.

D. The Mortgagee and the Secured Parties have conditioned their obligations under the Secured Transaction Documents upon the execution and delivery by the Mortgagor of this Mortgage, and the Mortgagor has agreed to enter into this Mortgage to secure all obligations owing to the Mortgagee and the Secured Parties under the Secured Transaction Documents.

THEREFORE, in order to comply with the terms and conditions of the Secured Transaction Documents and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Mortgagor hereby agrees as follows:

SECTION 1 DEFINITIONS

1.1. Terms Defined Above. As used in this Mortgage, each term defined above has the meaning indicated above.

1.2. UCC and Other Defined Terms. Each capitalized term used in this Mortgage and not defined in this Mortgage shall have the meaning ascribed to such term in the Loan Agreement. Any capitalized term not defined in either this Mortgage or the Loan Agreement shall have the meaning ascribed to such term in the Applicable UCC. The rules of construction and other interpretive provisions specified in Article I of the Loan Agreement and Section 8.11 of the Loan Agreement shall apply to this Mortgage, including terms defined in the preamble and recitals to this Mortgage.

1.3. Definitions.

“Applicable UCC” means the provisions of the Uniform Commercial Code presently in effect in the jurisdiction in which the relevant UCC Collateral is situated or that otherwise is applicable to the creation or perfection of the Liens described herein or the rights and remedies of Mortgagee under this Mortgage.

“Collateral” means collectively all the Mortgaged Property and all the UCC Collateral.

“Contractual Obligations” means, as to any Person, any provision of any security issued by such Person or of any agreement, undertaking, contract, indenture, mortgage, deed of trust or other instrument, document or agreement to which such Person is a party or by which it or any of its property is bound.

“Deed of Trust Properties” means that portion of the Mortgaged Property located in the States of Texas or Mississippi, or which are located within (or cover or relate to properties located within) the Outer Continental Shelf or other offshore area adjacent to the States of Texas or Mississippi over which the United States of America asserts jurisdiction and to which the laws of the States of Texas or Mississippi are applicable with respect to this Mortgage and/or the Liens or security interests created hereby.

“Event of Default” has the meaning ascribed to such term in Section 5.1.

“Fixture” means any Oil and Gas Property, fixtures or immovable properties which as a result of being incorporated into realty or structures or improvements located therein or thereon, with the intent that they remain there permanently, constitute fixtures or immovable properties under the laws applicable where such Oil and Gas Property is located.

“Future Advances” means future obligations and future advances that the Mortgagee or any Secured Party may make pursuant to any Secured Transaction Document.

“Hydrocarbon Interests” means all rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to the oil and gas leases, oil, gas and mineral leases, wellbore interests, and/or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, and other interests and estates and the lands and premises covered or affected thereby, including any reserved or residual interests of whatever nature, in each case, that are described on Exhibit A (or in any instrument or document described or referred to in Exhibit A).

“Hydrocarbons” means all oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons and all products refined or separated therefrom and all other minerals that may be produced and saved from or attributable to the Oil and Gas Properties, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests or other properties constituting Oil and Gas Properties.

“Indemnified Parties” means the Trustee, the Mortgagee, each Secured Party and their Related Parties.

“Mortgaged Property” means the Oil and Gas Properties and other properties and assets described in Section 2.1(a) through Section 2.1(f).

“Obligations” has the meaning assigned to such term in Section 2.3.

“Oil and Gas Properties” means (a) the Hydrocarbon Interests; (b) the properties now or hereafter pooled or unitized with the Hydrocarbon Interests; (c) all presently existing or future unitization, communitization, pooling agreements and declarations of pooled units and the units created thereby (including without limitation all units created under orders, regulations and rules or other official acts of any Governmental Authority and units created solely among working interest owners pursuant to operating agreements or otherwise) that may affect all or any portion of the Hydrocarbon Interests; (d) all operating agreements, contracts and other agreements, including, without limitation, production sharing contracts and agreements, production sales contracts, farmout agreements, farm-in agreements, area of mutual interest agreements, and equipment leases, described or referred to in this Mortgage or that relate to any of the Hydrocarbon Interests or interests in the Hydrocarbon Interests or the production, sale, purchase, exchange, processing, handling, storage, transporting or marketing of the Hydrocarbons from or attributable to such Hydrocarbon Interests; (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, the lands pooled or unitized therewith and the Mortgagor’s interests therein, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests, the lands pooled or unitized therewith and the Mortgagor’s interests therein; and (f) all tenements, hereditaments, appurtenances and properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests, the rights, titles, interests and estates described or referred to above, that are now owned or that are hereafter acquired by the Mortgagor, including, without limitation, any and all property, real or personal, immovable or moveable, now owned or hereinafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or property or the lands pooled or unitized therewith, including any and all oil wells, gas wells, injection wells or other wells, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, field gathering systems, gas processing plants, pipeline systems, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements, servitudes, licenses and other surface and subsurface rights, together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

“Other Mortgaged Properties” means that portion of the Mortgaged Property

located in the States of Alabama or Louisiana, or which are located within (or cover or relate to properties located within) the Outer Continental Shelf or other offshore area adjacent to the States of Alabama or Louisiana over which the United States of America asserts jurisdiction and to which the laws of the States of Alabama or Louisiana are applicable with respect to this Mortgage and/or the Liens or security interests created hereby.

“Permitted Encumbrances” means “Permitted Liens” as such term is defined in the Loan Agreement.

“Termination Date” shall mean the date on which all Obligations are paid or, as applicable, performed in full.

“Trustee” means [] of Apache Corporation whose address for notice hereunder is c/o Apache Corporation, 2000 Post Oak Boulevard, Suite 100, Houston, TX 77056, and any successors and substitutes in trust hereunder.

“UCC Collateral” means the property and other assets described in Section 2.2.

SECTION 2 GRANT OF LIEN AND OBLIGATIONS

2.1. Grant of Liens. To secure payment of the Obligations when due, the Mortgagor does by these presents hereby:

GRANT, BARGAIN, SELL, WARRANT, MORTGAGE, ASSIGN, TRANSFER, PLEDGE, HYPOTHECATE and CONVEY to the Trustee WITH A POWER OF SALE, for the use and benefit of the Mortgagee and the Secured Parties, all of the following properties, rights and interests relating to the Deed of Trust Properties; and

GRANT, BARGAIN, SELL, CONVEY, MORTGAGE, ASSIGN, WARRANT, PLEDGE AND HYPOTHECATE to Mortgagee, with mortgage covenants, and upon the statutory mortgage condition for the breach of which this Mortgage may be subject to foreclosure as provided by law, and grant to Mortgagee a POWER OF SALE (pursuant to this Mortgage and applicable law) with respect to, all of the following properties, rights and interests relating to the Other Mortgaged Properties:

(a) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to the Oil and Gas Properties.

(b) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to all geological, geophysical, engineering, accounting, title and other technical or business data concerning the Oil and Gas Properties or the Hydrocarbons, and all books, files, records, magnetic media, computer records and other forms of recording or obtaining access to such data.

(c) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to all Hydrocarbons.

(d) Any property that may from time to time hereafter, by delivery or by writing of any kind, be subjected to the Liens hereof by the Mortgagor or by anyone on the Mortgagor's behalf; and the Trustee and/or the Mortgagee are hereby authorized to receive the same at any time as additional security hereunder.

(e) All of the rights, titles and interests of every nature whatsoever now owned or hereafter acquired by the Mortgagor in and to the Oil and Gas Properties and all other rights, titles, interests and estates and every part and parcel thereof, including, without limitation, any rights, titles, interests and estates as the same may be enlarged by the discharge of any payments out of production or by the removal of any charges or Permitted Encumbrances to which any of such Oil and Gas Properties or other rights, titles, interests or estates are subject or otherwise; all rights of the Mortgagor to Liens securing payment of proceeds from the sale of production from any of such Oil and Gas Properties, together with any and all renewals and extensions of any of such related rights, titles, interests or estates; all contracts and agreements supplemental to or amendatory of or in substitution for the contracts and agreements described or mentioned above; and any and all additional interests of any kind hereafter acquired by the Mortgagor in and to such related rights, titles, interests or estates.

(f) All of the Mortgagor's rights, titles and interests in and to all surface fees and fee estates described in Exhibit A (or in any instrument or document described or referred to in Exhibit A), if any, compressor sites, settling ponds, equipment or pipe yards, office sites and all property and fixtures located thereon, whether such surface fees, fee estates, compressor sites, settling ponds, equipment or pipe yards, office sites, office buildings, fee simple estates, leasehold estates or otherwise, together with all present and future rights, titles, easements and estates now owned or hereafter acquired by the Mortgagor under or in connection with such interest.

TO HAVE AND TO HOLD (i) the Deed of Trust Properties unto Trustee, and its successors or substitutes in this trust, and to its or their successors and assigns, in trust, for the benefit of the Mortgagee, as agent for the Mortgagee and Secured Parties, however, upon the terms, provisions and conditions herein set forth, and (ii) the Other Mortgaged Properties unto Mortgagee, and Mortgagee's successors and assigns, for the ratable benefit of the Mortgagee and Secured Parties, upon the terms, provisions and conditions herein set forth.

It is the intention of the Mortgagor and the Mortgagee herein to cover and affect hereby all interests that the Mortgagor may now own or may hereafter acquire in and to the interests and Oil and Gas Properties described on Exhibit A (or in any instrument or document described or referred to in Exhibit A), even though the Mortgagor's interests or the property be incorrectly described on Exhibit A (or in any instrument or document described or referred to in Exhibit A) or a description of a part or all of the interests or property described on Exhibit A (or in any instrument or document described or referred to in Exhibit A) or the Mortgagor's interests therein be omitted, and notwithstanding that the interests as specified on Exhibit A (or in any instrument or document described or referred to in Exhibit A) may be limited to particular lands, specified depths or particular types of property interests.

2.2. Grant of Security Interest. To further secure payment of the Obligations when due, the Mortgagor hereby grants to the Mortgagee, for its benefit and the benefit of the Secured Parties, a security interest in and to all of the following (whether now or hereafter acquired by operation of law or otherwise):

(a) all As-Extracted Collateral from or attributable to the Oil and Gas Properties;

(b) all Fixtures on the Mortgaged Property described or to which reference is made herein or on Exhibit A; and

(c) to the extent not otherwise included, all Proceeds and products of any and all of the foregoing and all collateral security, guarantees and other Supporting Obligations given with respect to any of the foregoing.

2.3. Obligations. This Mortgage is executed and delivered by the Mortgagor to secure the payment and performance when due of the following (the "Obligations"):

(a) the Secured Obligations;

(b) all sums advanced or costs or expenses incurred by Mortgagee, any of the Secured Parties, or the Related Parties of the Mortgagee or such Secured Party (whether by it directly or on its behalf by the Trustee), which are made or incurred pursuant to, or allowed by, the terms of this Mortgage plus interest thereon from the date of the advance or incurrence until reimbursement of Mortgagee, such Secured Party, or such Related Party charged at a per annum rate equal to the maximum nonusurious interest rate under applicable law; and

(c) all renewals, extensions, modifications, amendments, rearrangements and substitutions of all or any part of the above whether or not Mortgagor or any other obligor thereof executes any agreement or instrument.

2.4. Fixture Filing, Etc. Without in any manner limiting the generality of any of the other provisions of this Mortgage: (i) some portions of the goods described or to which reference is made herein are or are to become Fixtures on the land described or to which reference is made herein or on Exhibit A; (ii) the security interests created hereby under applicable provisions of the Applicable UCC will attach to all As-Extracted Collateral and all other Hydrocarbons; (iii) this Mortgage is to be filed of record in the real estate records or other appropriate records as a financing statement; and (iv) the Mortgagor is the record owner of the real estate or interests in the real estate or immoveable property comprised of the Mortgaged Property.

2.5. Pro Rata Benefit. This Mortgage is executed and granted for the pro rata benefit and security of the Mortgagee and the Secured Parties to secure the Obligations for so long as same remains unsatisfied or unpaid, as applicable, and thereafter until the Termination Date.

2.6. Excluded Properties. Notwithstanding anything herein to the contrary, in no event shall the Mortgaged Property include, and the Mortgagor shall not be deemed to have granted a Lien under this Mortgage in, any of the Mortgagor's right, title or interest in any of the following property but only to the extent such property constitutes personal property (collectively, "Excluded

Property”), and for the avoidance of doubt, Excluded Property shall not include real or immovable property, including the Hydrocarbon Interests, Hydrocarbons, or As-Extracted Collateral or Fixtures:

(a) any permit or license or any Contractual Obligation of Mortgagor (i) that prohibits or requires the consent of any Person other than Mortgagor or any Affiliate of Mortgagor which has not been obtained as a condition to the creation by Mortgagor of a Lien on any right, title, or interest in such permit, license, or Contractual Obligation or (ii) to the extent that any Requirement of Law applicable thereto prohibits the creation of a Lien thereon, but only to the extent, and for as long as, such prohibition is not terminated or rendered unenforceable or otherwise deemed ineffective by the Applicable UCC or any other Requirement of Law; provided, however, Excluded Property shall not include any proceeds, products, substitutions, or replacements of Excluded Property (unless such proceeds, products, substitutions, or replacements would otherwise constitute Excluded Property); or

(b) any personal property constituting “Excluded Property” as such term is defined in the Security Agreement.

2.7. Maturity. The Obligations have a maximum maturity date of the tenth (10th) anniversary of the Effective Date, subject to the terms and conditions of the Loan Agreement, including without limitation, (a) Lender’s right to decline to extend the maturity date of the Obligations beyond the fifth (5th) anniversary date of the Effective Date and each such anniversary date thereafter, (b) earlier termination of the Decommissioning Agreement, and (c) rights of acceleration or prepayment.

2.8. Loans; Maximum Amount.

(a) As to all Mortgaged Property, including without limitation, such Mortgaged Property located in the State of Louisiana, or located within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such State are applicable, the Obligations secured by such Mortgaged Property shall not, at any time or from time to time, exceed an aggregate maximum amount of \$2,000,000,000.

(b) As to all other Mortgaged Property the Mortgagor declares that the principal amount of all loans that the Lender has committed to advance on the date hereof shall not exceed \$200,000,000, as such amount may be increased with Lender’s approval pursuant to the Loan Agreement to \$400,000,000.

SECTION 3
ASSIGNMENT OF AS-EXTRACTED COLLATERAL

3.1. Assignment.

(a) The Mortgagor has absolutely and unconditionally assigned, transferred, conveyed and granted a security interest, and does hereby absolutely and unconditionally assign, transfer, convey and grant a security interest, to the Mortgagee, for its benefit and the benefit of the Secured Parties in and to the property described in Sections 2.1 and 2.2, including, without

limitation, all of its As-Extracted Collateral from or attributable to the Oil and Gas Properties and all of the revenue and proceeds now and hereafter attributable to such Oil and Gas Properties.

(b) If an Event of Default shall occur and only for so long as such event shall be continuing, after written notice is provided to the Mortgagor by the Mortgagee, and to the extent permitted by applicable law:

(i) All Hydrocarbons and products thereof shall be delivered into pipe lines connected with the Mortgaged Property, or to the purchaser thereof, to the credit of the Mortgagee, for its benefit and the benefit of the Secured Parties and all such revenues and proceeds thereof shall be paid directly to the Mortgagee, at its offices as designated by Mortgagee from time to time, with no duty or obligation of any party paying the same to inquire into the rights of the Mortgagee to receive the same, what application is made thereof, or as to any other matter;

(ii) The Mortgagor agrees to perform all such acts, and to execute all such further assignments, transfers and division orders and other instruments as may be reasonably required or desired by the Mortgagee, after receipt of a written request from the Mortgagee, in order to have said proceeds and revenues so paid to the Mortgagee and, in addition to any and all rights of a secured party under Sections 9-607 and 9-609 of the Applicable UCC, the Mortgagee is fully authorized to receive and receipt for said revenues and proceeds, to endorse and cash any and all checks and drafts payable to the order of the Mortgagor or the Mortgagee for the account of the Mortgagor received from or in connection with said revenues or proceeds and to hold the proceeds thereof in a Deposit Account of the Mortgagee, Secured Party, or any Related Party at an acceptable commercial bank at Mortgagee's selection as additional collateral securing the Obligations, and to execute transfer and division orders in the name of the Mortgagor, or otherwise, with warranties binding the Mortgagor (all proceeds received by the Mortgagee pursuant to this grant and assignment shall be applied as provided in Section 5.14);

(iii) The Mortgagee shall not be liable for any delay, neglect or failure to effect collection of any proceeds or to take any other action in connection therewith or hereunder, but the Mortgagee shall have the right, at its election after written notice is provided to the Mortgagor, in the name of the Mortgagor or otherwise, to prosecute and defend any and all actions or legal proceedings deemed advisable by the Mortgagee in order to collect such funds and to protect the interests of the Mortgagee and/or the Mortgagor, with all costs, expenses and attorneys' fees incurred in connection therewith being paid by the Mortgagor; and

(iv) The Mortgagor hereby appoints the Mortgagee as its attorney-in-fact to pursue any and all rights of the Mortgagor to Liens in the Hydrocarbons securing payment of proceeds of runs attributable to the Hydrocarbons, which power of attorney shall be coupled with an interest and shall be irrevocable until the Termination Date.

(c) The Mortgagor does hereby specifically agree that third-parties shall be entitled to rely, and shall be fully protected in relying, upon any written notice by the Mortgagee that an Event of Default has occurred and is continuing for the purposes of clause (b) above.

3.2. No Modification of Payment Obligations. Nothing herein contained shall modify or otherwise alter the obligation of the Mortgagor to make prompt payment of all amounts

constituting Obligations when and as the same become due regardless of whether the proceeds of the As-Extracted Collateral and Hydrocarbons are sufficient to pay the same and the rights provided in accordance with the foregoing assignment provision shall be cumulative of all other security of any and every character now or hereafter existing to secure payment of the Obligations. Nothing in Section 3.1 or this Section 3.2 is intended to be an acceptance of Collateral in satisfaction of the Obligations.

SECTION 4 REPRESENTATIONS, WARRANTIES AND COVENANTS

The Mortgagor hereby represents, warrants and covenants as follows:

4.1. Title. The Mortgagor has good and defensible title to and is possessed of the Hydrocarbon Interests and has good title to the UCC Collateral. The Collateral is free of all Liens except Permitted Encumbrances.

4.2. Defend Title. This Mortgage is, and always will be kept, as a first priority Lien upon the Collateral, subject to the Permitted Encumbrances. The Mortgagor will not create or suffer to be created or permit to exist any Lien, security interest or charge prior or junior to or on a parity with the Lien of this Mortgage upon the Collateral or any part thereof other than Permitted Encumbrances. Subject to any Permitted Encumbrances, the Mortgagor will warrant and defend the title to the Collateral against the claims and demands of all other Persons whomsoever and will maintain and preserve the Lien created hereby (and its priority) until the Termination Date. If (i) an adverse claim be made against or a cloud develop upon the title to any part of the Collateral other than a Permitted Encumbrance or (ii) any Person shall challenge the priority or validity of the Liens created by this Mortgage, then the Mortgagor agrees to defend immediately against such adverse claim or take appropriate action to remove such cloud, in each case, at the Mortgagor's sole cost and expense. The Mortgagor further agrees that the Trustee and/or the Mortgagee may take such other action as they deem advisable to protect and preserve their interests in the Collateral, and in such event the Mortgagor will indemnify the Trustee and/or the Mortgagee against any and all cost, attorneys' fees and other expenses that they may incur in defending against any such adverse claim or taking action to remove any such cloud. For the avoidance of doubt, Section 4.1 and this Section 4.2 shall not restrict, and are subject to, any disposition permitted by the Loan Agreement.

4.3. Not a Foreign Person. The Mortgagor is not a "foreign person" within the meaning of the Code, Sections 1445 and 7701 (i.e., the Mortgagor is not a non-resident alien, foreign corporation, foreign partnership, foreign trust or foreign estate as those terms are defined in the Code and any regulations promulgated thereunder).

4.4. Excluded Properties. Except as set forth on Schedule 4.4, the Mortgagor does not own or have any right, title, or interest in any Excluded Property.

SECTION 5 RIGHTS AND REMEDIES

5.1. Event of Default. An Event of Default under the Loan Agreement shall be an "Event of Default" under this Mortgage.

5.2. Foreclosure and Sale.

(a) If an Event of Default shall occur and be continuing, to the extent provided by applicable Requirement of Law, the Mortgagee shall have the right and option to proceed with foreclosure by directing the Trustee to proceed with foreclosure and to sell all or any portion of such Mortgaged Property at one or more sales, as an entirety or in parcels, at such place or places in otherwise such manner and upon such notice as may be required by law, or, in the absence of any such requirement, as the Mortgagee may deem appropriate, and to make conveyance to the purchaser or purchasers. Where the Mortgaged Property is situated in (or adjacent to, in the case of offshore properties) more than one jurisdiction, notice as above provided shall be posted and filed in all such jurisdictions (if such notices are required by law), and all such Mortgaged Property may be sold in any such jurisdiction and any such notice shall designate the jurisdiction where such Mortgaged Property is to be sold. Nothing contained in this Section 5.2 shall be construed so as to limit in any way any rights to sell the Mortgaged Property or any portion thereof by private sale if and to the extent that such private sale is permitted under the Requirement of Law of the applicable jurisdiction or by public or private sale after entry of a judgment by any court of competent jurisdiction so ordering. The Mortgagor hereby irrevocably appoints, effective upon the occurrence and during the continuance of an Event of Default, the Trustee and the Mortgagee, with full power of substitution, to be the attorney-in-fact of the Mortgagor and in the name and on behalf of the Mortgagor to execute and deliver any deeds, transfers, conveyances, assignments, assurances and notices that the Mortgagor ought to execute and deliver and do and perform any and all such acts and things that the Mortgagor ought to do and perform under the covenants herein contained and generally, to use the name of the Mortgagor in the exercise of all or any of the powers hereby conferred on the Trustee and/or the Mortgagee. At any such sale: (i) whether made under the power herein contained or any other legal enactment, or by virtue of any judicial proceedings or any other legal right, remedy or recourse, it shall not be necessary for the Trustee or the Mortgagee, as appropriate, to have physically present, or to have constructive possession of, the Mortgaged Property (the Mortgagor hereby covenanting and agreeing to deliver any portion of the Mortgaged Property not actually or constructively possessed by the Trustee or the Mortgagee immediately upon the Mortgagee's demand) and the title to and right of possession of any such property shall pass to the purchaser thereof as completely as if the same had been actually present and delivered to purchaser at such sale, (ii) each instrument of conveyance executed by the Trustee or the Mortgagee shall contain a special warranty of title, binding upon the Mortgagor and its successors and assigns, (iii) each and every recital contained in any instrument of conveyance made by the Trustee or the Mortgagee shall conclusively establish the truth and accuracy of the matters recited therein, including, without limitation, nonpayment of the Obligations, advertisement and conduct of such sale in the manner provided herein and otherwise by law and appointment of any successor trustee hereunder, (iv) any and all prerequisites to the validity thereof shall be conclusively presumed to have been performed, (v) the receipt of the Trustee, Mortgagee or of such other party or officer making the sale shall be a sufficient discharge to the purchaser or purchasers for its purchase money and no such purchaser or purchasers, or its assigns or personal representatives, shall thereafter be obligated to see to the application of such purchase money, or be in any way answerable for any loss, misapplication or nonapplication thereof, (vi) to the fullest extent permitted by law, the Mortgagor shall be completely and irrevocably divested of all of its right, title, interest, claim and demand whatsoever, either at law or in equity, in and to the property sold and such sale shall be a perpetual bar both at law and in equity against the Mortgagor, and against any and all other persons claiming or to claim the property sold or any part thereof, by,

through or under the Mortgagor, and (vii) to the extent and under such circumstances as are permitted by law, the Mortgagee may be a purchaser at any such sale, and shall have the right, after paying or accounting for all costs of said sale or sales, to credit the amount of the bid upon the amount of the Obligations (in the order of priority set forth in Section 5.14) in lieu of cash payment.

(b) If an Event of Default shall occur and be continuing, then (i) the Mortgagee shall be entitled to all of the rights, powers and remedies afforded a secured party by the Applicable UCC with reference to the UCC Collateral and/or (ii) the Trustee or the Mortgagee may proceed as to any Collateral in accordance with the rights and remedies granted under this Mortgage or applicable law in respect of the Collateral. Such rights, powers and remedies shall be cumulative and in addition to those granted to the Trustee or the Mortgagee under any other provision of this Mortgage or under any other Loan Document or Secured Transaction Document. Written notice mailed to the Mortgagor as provided herein at least ten (10) days prior to the date of public sale of any part of the Collateral that is personal property subject to the provisions of the Applicable UCC, or prior to the date after which private sale of any such part of the Collateral will be made, shall constitute reasonable notice.

(c) Cumulative of the foregoing and the other provisions of this Section 5.2:

(i) State of Texas: As to any portion of the Deed of Trust Properties located in the State of Texas (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), such sales of all or any part of such Deed of Trust Properties shall be conducted within any county (whether or not the counties in which such Deed of Trust Properties are located are contiguous) in the State of Texas in which any part of such Deed of Trust Properties is situated or which lies shoreward of any Deed of Trust Property (i.e., to the extent a particular Deed of Trust Mortgaged Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), in accordance with the provisions of Chapter 51 of the Texas Property Code (or any successor statutes of the State of Texas then in force governing sales of real estate under powers conferred by deed of trust), after having given notice of such sale in accordance with such statutes.

A POWER OF SALE HAS BEEN GRANTED IN THIS MORTGAGE. A POWER OF SALE MAY ALLOW TRUSTEE TO TAKE THE MORTGAGED PROPERTIES AND SELL THEM WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON A DEFAULT BY MORTGAGOR UNDER THIS MORTGAGE.

(ii) State of Louisiana: As to any portion of the Other Mortgaged Properties located in the State of Louisiana (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), Mortgagee may foreclose this Mortgage by executory process, or any other process, subject to, and on the terms and conditions required or permitted by, applicable law, and shall have the right to appoint a keeper of such Other Mortgaged Properties. Solely for purposes of Louisiana executory process, Mortgagor acknowledges the Obligations, whether now existing or to arise hereafter, and for

Mortgagor, Mortgagor's personal representatives, successors and assigns, hereby confesses judgment for the full amount of the Obligations in favor of the Mortgagee for the benefit of the Mortgagee and Secured Parties. Mortgagor further agrees that Mortgagee may cause all or any part of the applicable Other Mortgaged Properties to be seized and sold after due process of law, Mortgagor waiving the benefit of all laws or parts of laws relative to the appraisal of property seized and sold under executory process or other legal process, and consenting that all or any part of such Other Mortgaged Properties may be sold without appraisal, either in its entirety or in lots and parcels, as Mortgagee may determine, to the highest bidder for cash or on such terms as the plaintiff in such proceedings may direct. Mortgagor hereby waives (i) the benefit of appraisal provided for in articles 2332, 2336, 2723, and 2724 of the Louisiana Code of Civil Procedure and all other laws conferring the same; (ii) the notice of seizure provided for in articles 2293 and 2721 of the Louisiana Code of Civil Procedure; (iii) the three (3) days delay provided for in articles 2331 and 2722 of the Louisiana Code of Civil Procedure; and (iv) all other laws providing rights of notice, demand, appraisal, or delay. Mortgagor expressly authorizes and agrees that Mortgagee shall have the right to appoint a keeper of such Other Mortgaged Properties pursuant to the terms and provisions of La. R.S. 9:5131 et seq. and La. R.S. 9:5136 et seq., which keeper may be Mortgagee, any agent or employee thereof, or any other person, firm, or corporation. Compensation for the services of the keeper is hereby fixed at five percent (5%) of the amount due or sued for or claimed or sought to be protected, preserved, or enforced in the proceeding for the recognition or enforcement of this Mortgage and shall be secured by the Liens and security interests of this Mortgage.

(iii) State of Mississippi: As to any portion of the Deed of Trust Properties located in the State of Mississippi (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), any sale of any part of such Deed of Trust Properties shall be made after having published notice of the day, time, place and terms of sale in a newspaper published in the county in which the Deed of Trust Property is situated or which lies shoreward of such Deed of Trust Properties (i.e. to the extent a particular Deed of Trust Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), or, if none is so published, in some paper having a general circulation therein, for three consecutive weeks preceding the date of sale; and by posting one notice of such sale at the courthouse of such county for said period of time. Trustee shall have the power to select the county or judicial district in which the sale shall be made, newspaper advertisement published, and notice of sale posted in the event the Deed of Trust Property is located in, or lies seaward from, more than one county or in two judicial districts in the same county. Trustee in said trust shall have the full power to fix the day, time, place and terms of sale and may appoint or delegate any one or more persons as agent to perform any act or acts necessary or incident to any sale held by Trustee, including the posting of notices in the conduct of the sale but in the name of and on behalf of Trustee, his substitute or successor. In connection with the foregoing, Mortgagor waives the provisions of Section 89-1-55 of the Mississippi Code of 1972, recompiled and laws amendatory thereto, if any, as far as said section restricts the right of Trustee to offer at sale more than 160 acres at one time and Trustee may, in his discretion, offer the Mortgaged Property as a whole or in such part or parts as he may deem desirable regardless of the manner in which it may be described. Any sale made by Trustee hereunder may be adjourned by announcement at the time and place appointed for such sale without further notice except as may be required by law. Mortgagor also waives the provisions of Section 89-1-59 of the Mississippi Code of 1972,

recompiled and laws amendatory thereto, insofar as said section allows Mortgagor to reinstate an accelerated debt. Subject to the requirement under Section 89-5-45 of the Mississippi Code of 1972 which requires that an appointment be recorded prior to the commencement of foreclosure proceedings, if Trustee shall have given notice of sale hereunder, any successor or substitute Trustee thereafter appointed may complete the sale and the conveyance of the property pursuant thereto as if such notice had been given by the successor or substitute Trustee conducting the sale.

(iv) State of Alabama: As to any portion of the Other Mortgaged Properties located in the State of Alabama (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), expenses of retaking, holding, preparing for sale, selling or the like shall be borne by Mortgagor and shall include Mortgagee's attorney's fees and legal expenses, all of which shall be secured by this Mortgage. Upon the occurrence of an Event of Default, Mortgagee shall have the right to cause any of the Other Mortgaged Properties which are subject to the security interest of Mortgagee hereunder to be sold at any one or more public or private sales as permitted by applicable law. Any such disposition may be conducted by an employee or agent of the Mortgagee. Any person, including Mortgagor or Mortgagee, shall be eligible to purchase any part or all of such property at any such sale. Mortgagee shall give Mortgagor at least five (5) days' prior written notice of the time and place of any public sale or other disposition of such property or of the time of or after which any private sale or other intended disposition is to be made, and if such notice is sent to the Mortgagor as provided for the mailing of notices herein, it is hereby deemed that such notice shall be and is reasonable notification to Mortgagor. Notwithstanding any contrary provision in this Mortgage, the Decommissioning Agreement, or any of the other Secured Transaction Documents, if an Event of Default shall have occurred, this Mortgage shall be subject to foreclosure and may be foreclosed as now provided by law in the case of past-due mortgages; and the Mortgagee shall be authorized to take possession of the Other Mortgaged Property and, after giving at least twenty-one (21) days' notice of the time, place and terms of sale by publication once a week for three consecutive weeks in some newspaper published in the county in which the Other Mortgaged Property is situated or which lies shoreward of such Other Mortgaged Property (i.e. to the extent a particular Other Mortgaged Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), to sell the Other Mortgaged Property in front of the courthouse door of said county, at public outcry, to the highest bidder for cash, and to apply the proceeds of such sale as specified herein. The Mortgagor agrees that the Mortgagee may bid at any sale had under the terms of this Mortgage and may purchase the Other Mortgaged Properties if the highest bidder therefor. At the foreclosure sale the Other Mortgaged Properties may be offered for sale and sold as a whole without first offering it in any other manner or it may be offered for sale and sold in any other manner the Mortgagee may elect. The power of sale granted herein is a continuing power and shall not be fully exercised until all of the Other Mortgaged Properties not previously sold shall have been sold or all of the secured indebtedness and other obligations secured hereby have been satisfied in full.

5.3. Substitute Trustees and Agents. The Trustee or Mortgagee may appoint or delegate any one or more persons as agent to perform any act or acts necessary or incident to any sale held by the Trustee or Mortgagee, including the posting of notices and the conduct of sale, but in the name and on behalf of the Trustee or Mortgagee. If the Trustee or Mortgagee shall have given notice of sale hereunder, any successor or substitute trustee or mortgagee agent thereafter

appointed may complete the sale and the conveyance of the property pursuant thereto as if such notice had been given by the successor or substitute trustee or mortgagee agent conducting the sale.

5.4. Judicial Foreclosure; Receivership. Upon the occurrence of and during the continuance of an Event of Default, the Mortgagee shall have the right and power to proceed by a suit or suits in equity or at law, whether for the specific performance of any covenant or agreement herein contained or in aid of the execution of any power herein granted, or for any foreclosure hereunder or for the sale of the Collateral under the judgment or decree of any court or courts of competent jurisdiction, or for the appointment of a receiver pending any foreclosure hereunder or the sale of the Collateral under the order of a court or courts of competent jurisdiction or under executory or other legal process, or for the enforcement of any other appropriate legal or equitable remedy.

5.5. Foreclosure for Installments. Upon the occurrence of and during the continuance of an Event of Default, the Mortgagee shall also have the option to proceed with foreclosure in satisfaction of any installments of the Obligations that have not been paid when due either through the courts or by directing the Trustee to proceed with foreclosure in satisfaction of the matured but unpaid portion of the Obligations as if under a full foreclosure, conducting the sale as herein provided and without declaring the entire principal balance and accrued interest and other Obligations then due; such sale may be made subject to the unmatured portion of the Obligations, and any such sale shall not in any manner affect the unmatured portion of the Obligations, but as to such unmatured portion of the Obligations this Mortgage shall remain in full force and effect just as though no sale had been made hereunder. It is further agreed that upon the occurrence of and during the continuance of an Event of Default, several sales may be made hereunder without exhausting the right of sale for any unmatured part of the Obligations, it being the purpose hereof to provide for a foreclosure and sale of the security for any matured portion of the Obligations without exhausting the power to foreclose and sell the Mortgaged Property for any subsequently maturing portion of the Obligations.

5.6. Separate Sales. Upon the occurrence of and during the continuance of an Event of Default, the Collateral may be sold in one or more parcels and to the extent permitted by applicable Requirement of Law in such manner and order as the Mortgagee, in its sole discretion, may elect, it being expressly understood and agreed that the right of sale arising out of any Event of Default shall not be exhausted by any one or more sales.

5.7. Possession of Mortgaged Property. If an Event of Default shall have occurred and be continuing, then, to the extent permitted by applicable law, the Trustee or the Mortgagee shall have the right and power to enter into and upon and take possession of all or any part of the Collateral in the possession of the Mortgagor, its successors or assigns, or its or their agents or servants, and may exclude the Mortgagor, its successors or assigns, and all persons claiming under the Mortgagor, and its or their agents or servants wholly or partly therefrom; and, holding the same, the Mortgagee may use, administer, manage, operate and control the Collateral and conduct the business thereof to the same extent as the Mortgagor, its successors or assigns, might at the time do and may exercise all rights and powers of the Mortgagor, in the name, place and stead of the Mortgagor, or otherwise as the Mortgagee shall deem best.

5.8. Occupancy After Foreclosure. In the event there is a foreclosure sale hereunder and at the time of such sale the Mortgagor or the Mortgagor's heirs, devisees, representatives, successors or assigns or any other person claiming any interest in the Collateral by, through or under the Mortgagor, are occupying or using the Mortgaged Property or any part thereof, each and all shall immediately become the tenant of the purchaser at such sale, which tenancy shall be a tenancy from day to day, terminable at the will of either the landlord or tenant, or at a reasonable rental per day based upon the value of the property occupied, such rental to be due daily to the purchaser; to the extent permitted by applicable law, the purchaser at such sale shall, notwithstanding any language herein apparently to the contrary, have the sole option to demand immediate possession following the sale or to permit the occupants to remain as tenants at will. In the event the tenant fails to surrender possession of said property upon demand, the purchaser shall be entitled to institute and maintain a summary action for possession of the Mortgaged Property (such as an action for forcible entry and detainer) in any court having jurisdiction. Furthermore, notice of termination by the Trustee or the Mortgagee to the Mortgagor shall be deemed to be written demand for the premises pursuant to Ala. Code Section 6-5-233.

5.9. Remedies Cumulative, Concurrent and Nonexclusive. Every right, power, privilege and remedy herein given to the Trustee or the Mortgagee shall be cumulative and in addition to every other right, power and remedy herein specifically given or now or hereafter existing in equity, at law or by statute (including specifically those granted by the Applicable UCC in effect and applicable to the Collateral or any portion thereof). Each and every right, power, privilege and remedy whether specifically herein given or otherwise existing may be exercised from time to time and so often and in such order as may be deemed expedient by the Trustee or the Mortgagee, and the exercise, or the beginning of the exercise, or the abandonment, of any such right, power, privilege or remedy shall not be deemed a waiver of the right to exercise, at the same time or thereafter any other right, power, privilege or remedy. No delay or omission by the Trustee or the Mortgagee or any Secured Party in the exercise of any right, power or remedy shall impair any such right, power, privilege or remedy or operate as a waiver thereof or of any other right, power, privilege or remedy then or thereafter existing.

5.10. Discontinuance of Proceedings. If the Trustee or the Mortgagee shall have proceeded to invoke any right, remedy or recourse permitted hereunder or under any Loan Document or Secured Transaction Document or available at law and shall thereafter elect to discontinue or abandon same for any reason, then it shall have the unqualified right so to do and, in such an event, the parties shall be restored to their former positions with respect to the Obligations, this Mortgage, the Loan Agreement, the Collateral and otherwise, and the rights, remedies, recourses and powers of the Trustee and the Mortgagee, as applicable, shall continue as if same had never been invoked.

5.11. No Release of Obligations. Neither the Mortgagor nor any other Person hereafter obligated for payment of all or any part of the Obligations shall be relieved of such obligation, to the extent the Obligations remain due and owing, by reason of: (a) the release, regardless of consideration, of the Mortgaged Property or any portion thereof or interest therein or the addition of any other property to the Mortgaged Property; (b) any agreement or stipulation between any subsequent owner of the Mortgaged Property and the Mortgagee extending, renewing, rearranging or in any other way modifying the terms of this Mortgage without first having obtained the consent of, given notice to or paid any consideration to the Mortgagor or such other Person, and in such

event the Mortgagor and all such other Persons shall continue to be liable to make payment according to the terms of any such extension or modification agreement unless expressly released and discharged in writing by the Mortgagee; or (c) by any other act or occurrence save and except upon the Termination Date.

5.12. Release of and Resort to Collateral. The Mortgagee may release, regardless of consideration, any part of the Collateral without, as to the remainder, in any way impairing, affecting, subordinating or releasing the Lien created in or evidenced by this Mortgage or its stature as a prior Lien, in and to the Collateral, provided that Permitted Encumbrances may exist, and without in any way releasing or diminishing the liability of any Person liable for the repayment of the Obligations. For payment of the Obligations, the Mortgagee may resort to any other security therefor held by the Mortgagee in such order and manner as the Mortgagee may elect.

5.13. Waiver of Redemption, Notice and Marshalling of Assets, Etc. To the fullest extent permitted by law, the Mortgagor hereby irrevocably and unconditionally waives and releases (a) all benefits that might accrue to the Mortgagor by virtue of any present or future moratorium law or other law exempting the Collateral from attachment, levy or sale on execution or providing for any appraisement, valuation, stay of execution, exemption from civil process, redemption or extension of time for payment and (b) any right to a marshalling of assets or a sale in inverse order of alienation. If any law referred to in this Mortgage and now in force, of which the Mortgagor or its successor or successors might take advantage despite the provisions hereof, shall hereafter be repealed or cease to be in force, such law shall thereafter be deemed not to constitute any part of the contract herein contained or to preclude the operation or application of the provisions hereof. If the laws of any state that provides for a redemption period do not permit the redemption period to be waived, the redemption period shall be specifically reduced to the minimum amount of time allowable by statute.

5.14. Application of Proceeds. The proceeds of any sale of the Mortgaged Property or any part thereof and all other monies received in any proceedings for the enforcement hereof or otherwise, whose application has not elsewhere herein been specifically provided for, shall be applied:

(a) First, to the payment of all reasonable expenses incurred by the Trustee or the Mortgagee incident to the enforcement of this Mortgage, the Loan Agreement, or any other Loan Document or Secured Transaction Document to collect any portion of the Obligations, including expenses of any entry or taking of possession, of any sale, of advertisement thereof, and of conveyances, and court costs, compensation of agents and employees, a reasonable commission to the Trustee acting and reasonable legal fees, and to the payment of all other reasonable charges, expenses, liabilities and advances incurred or made by the Trustee or the Mortgagee under this Mortgage or in executing any trust or power hereunder; and

(b) Second, as set forth in the Loan Agreement.

5.15. Resignation of Operator. In addition to all rights and remedies under this Mortgage, at law and in equity, if any Event of Default shall occur and be continuing and the Trustee or the Mortgagee shall exercise any remedies under this Mortgage with respect to any portion of the Mortgaged Property (or the Mortgagor shall transfer any Mortgaged Property “in lieu of”

foreclosure) whereupon the Mortgagor is divested of its title to any of the Collateral, the Mortgagee shall have the right to request that any operator of any Mortgaged Property that is either the Mortgagor or any Affiliate of the Mortgagor to resign as operator under the joint operating agreement applicable thereto, and no later than 60 days after receipt by the Mortgagor of any such request, the Mortgagor shall resign (or, to the extent it is able to do so, cause such other Person to resign) as operator of such Collateral.

5.16. Indemnity. THE INDEMNIFIED PARTIES SHALL NOT BE LIABLE, IN CONNECTION WITH ANY ACTION TAKEN, FOR ANY LOSS SUSTAINED BY THE MORTGAGOR RESULTING FROM AN ASSERTION THAT THE MORTGAGEE HAS RECEIVED FUNDS FROM THE PRODUCTION OF HYDROCARBONS CLAIMED BY THIRD PERSONS OR ANY ACT OR OMISSION OF ANY INDEMNIFIED PARTY IN ADMINISTERING, MANAGING, OPERATING, OR CONTROLLING THE MORTGAGED PROPERTY **INCLUDING SUCH LOSS THAT MAY RESULT FROM THE ORDINARY NEGLIGENCE OF AN INDEMNIFIED PARTY** UNLESS SUCH LOSS IS CAUSED BY THE WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF THE INDEMNIFIED PARTY SEEKING INDEMNITY OR ANY OF ITS RELATED PARTIES. NO INDEMNIFIED PARTY SHALL BE OBLIGATED TO PERFORM OR DISCHARGE ANY OBLIGATION, DUTY, OR LIABILITY OF THE MORTGAGOR. EACH OF FIELDWOOD AND GOM AGREES TO PAY, SHALL INDEMNIFY THE INDEMNIFIED PARTIES FROM, AND HOLDS EACH OF THEM HARMLESS AGAINST, ANY AND ALL LOSSES, LIABILITIES, CLAIMS, DAMAGES, PENALTIES, JUDGEMENTS, DISBURSEMENTS, COSTS, AND EXPENSES (INCLUDING ATTORNEYS', AUDITORS', AND ACCOUNTANTS' FEES) TO WHICH ANY OF THEM MAY BECOME SUBJECT WHICH DIRECTLY OR INDIRECTLY ARISE FROM OR RELATE TO PREPARATION, EXECUTION, AND DELIVERY OF THIS MORTGAGE, TO THE EXTENT THE MORTGAGOR WOULD BE REQUIRED TO DO SO PURSUANT TO (i) SECTION 8.03 OF THE LOAN AGREEMENT, (ii) THE DECOMMISSIONING AGREEMENT, OR (iii) ANY OTHER SECURED TRANSACTION DOCUMENT. EACH OF FIELDWOOD AND GOM AGREES TO PAY, SHALL INDEMNIFY THE INDEMNIFIED PARTIES FROM, AND HOLD EACH OF THEM HARMLESS AGAINST, ANY AND ALL LOSSES, LIABILITIES, CLAIMS, DAMAGES, PENALTIES, JUDGEMENTS, DISBURSEMENTS, COSTS, AND EXPENSES (INCLUDING ATTORNEYS', AUDITORS', AND ACCOUNTANTS' FEES) TO WHICH ANY OF THEM MAY BECOME SUBJECT WHICH DIRECTLY OR INDIRECTLY ARISE FROM OR RELATE TO THE ENFORCEMENT, PERFORMANCE, AND ADMINISTRATION OF THIS MORTGAGE TO THE EXTENT THE MORTGAGOR WOULD BE REQUIRED TO DO SO PURSUANT TO (i) SECTION 8.03 OF THE LOAN AGREEMENT, (ii) THE DECOMMISSIONING AGREEMENT, OR (iii) ANY OTHER SECURED TRANSACTION DOCUMENT. THE LIABILITIES OF THE MORTGAGOR AS SET FORTH IN THIS SECTION 5.16 SHALL SURVIVE THE TERMINATION OF THIS MORTGAGE.

5.17. Failure to Perform. The Mortgagor agrees that if it fails to perform any act or to take any action that it is required to perform or take hereunder or pay any money that the Mortgagor is required to pay hereunder, the Mortgagee, in the Mortgagor's name or its or their own name or names, may, but shall not be obligated to, perform or cause to perform such act or take such action or pay such money.

SECTION 6 THE TRUSTEE

6.1. Duties, Rights, and Powers of Trustee. The Trustee shall have no duty to see to any recording, filing or registration of this Mortgage or any other instrument in addition or supplemental thereto, or to give any notice thereof, or to see to the payment of or be under any duty in respect of any tax or assessment or other governmental charge that may be levied or assessed on the Mortgaged Property, or any part thereof, or against the Mortgagor, or to see to the performance or observance by the Mortgagor of any of the covenants and agreements contained herein. The Trustee shall not be responsible for the execution, acknowledgment or validity of this Mortgage or of any instrument in addition or supplemental hereto or for the sufficiency of the security purported to be created hereby, and makes no representation in respect thereof or in respect of the rights of the Mortgagee. The Trustee shall have the right to consult with counsel upon any matters arising hereunder and shall be fully protected in relying as to legal matters on the advice of counsel. The Trustee shall not incur any personal liability hereunder except for the Trustee's own willful misconduct; and the Trustee shall have the right to rely on any instrument, document or signature authorizing or supporting any action taken or proposed to be taken by him hereunder, believed by him in good faith to be genuine.

6.2. Successor Trustee. The Trustee may resign by written notice addressed to the Mortgagee or be removed at any time with or without cause by an instrument in writing duly executed on behalf of the Mortgagee. In case of the death, resignation or removal of the Trustee, a successor may be appointed by the Mortgagee by instrument of substitution complying with any Requirement of Law, or, in the absence of any such requirement, without formality other than appointment and designation in writing. Written notice of such appointment and designation shall be given by the Mortgagee to the Mortgagor, but the validity of any such appointment shall not be impaired or affected by failure to give such notice or by any defect therein. Such appointment and designation shall be full evidence of the right and authority to make the same and of all the facts therein recited. Upon the making of any such appointment and designation, this Mortgage shall vest in the successor all the estate and title in and to all of the Mortgaged Property, and the successor shall thereupon succeed to all of the rights, powers, privileges, immunities and duties hereby conferred upon the Trustee named herein, and one such appointment and designation shall not exhaust the right to appoint and designate an additional successor but such right may be exercised repeatedly until the Termination Date has occurred. To facilitate the administration of the duties hereunder, the Mortgagee may appoint multiple trustees to serve in such capacity or in such jurisdictions as the Mortgagee may designate.

6.3. Retention of Moneys. All moneys received by the Trustee shall, until used or applied as herein provided, be held in trust for the purposes for which they were received, but need not be segregated in any manner from any other moneys (except to the extent required by applicable law) and the Trustee shall be under no liability for interest on any moneys received by him hereunder.

SECTION 7

MISCELLANEOUS

7.1. Releases.

(a) Full Release. On the Termination Date, the Mortgagee shall forthwith cause satisfaction and discharge of this Mortgage to be entered upon the record at the expense of the Mortgagor and shall execute and deliver or cause to be executed and delivered such instruments of satisfaction and reassignment as may be reasonably necessary or desirable for the release of the Liens created hereby on the Mortgaged Property. Other than as set forth in the foregoing sentence, this Mortgage shall remain and continue in full force and effect and be binding in accordance with and to the extent of its terms upon the Mortgagor and the successors and assigns thereof and shall inure to the benefit of the Mortgagee and the Secured Parties and their respective successors, indorsees, transferees and assigns; notwithstanding that from time to time prior to the Termination Date, the Mortgagor may be free from any Obligations.

(b) Other Releases. The Mortgagee, at the request and sole expense of the Mortgagor, shall promptly execute and deliver to the Mortgagor all releases, re-conveyances or other documents reasonably necessary or desirable for the release of the Liens created hereby on the Mortgaged Property, which shall include, without limitation, the agreement of the Mortgagee (on behalf of itself and on behalf of the Secured Parties) to release the security interests in, and the Liens on, the Collateral granted herein and created hereby, (i) upon any disposition by the Mortgagor of any Mortgaged Property (other than to each other or any subsidiary of Fieldwood or GOM) that is permitted under the Loan Agreement and (ii) to the extent that the Loan Agreement provides for such release with respect to the Mortgaged Property.

(c) Possession of Notes. The Mortgagor acknowledges and agrees that possession of any promissory note issued to the Lender that evidences the Loans extended by the Lender to the Mortgagor (or any replacements of any said promissory note or other instrument evidencing any part of the Obligations) at any time by the Mortgagor or any other guarantor shall not in any manner extinguish the Obligations or this Mortgage, and the Mortgagor shall have the right to issue and reissue any of such promissory notes from time to time as its interest or as convenience may require, without in any manner extinguishing or affecting the Obligations or the Lien of this Mortgage.

7.2. Severability. If any provision hereof is invalid or unenforceable in any jurisdiction, the other provisions hereof shall remain in full force and effect in such jurisdiction and the remaining provisions hereof shall be liberally construed in favor of the Mortgagee and the Secured Parties in order to effectuate the provisions hereof. The invalidity or unenforceability of any provision hereof in any jurisdiction shall not affect the validity or enforceability of any such provision in any other jurisdiction.

7.3. Successors and Assigns. The terms used to designate any party or group of persons shall be deemed to include the respective heirs, legal representatives, successors and assigns of such Persons.

7.4. Satisfaction of Prior Encumbrance. To the extent that proceeds of the Loan Agreement are used to pay any indebtedness secured by any outstanding Lien against the

Mortgaged Property then the parties agree that: (a) such proceeds have been advanced at the Mortgagor's request, and (b) the Mortgagee and the Secured Parties shall be subrogated to any and all rights and Liens owned by any owner or holder of such outstanding Liens, irrespective of whether said Liens are or have been released. It is expressly understood that, in consideration of the payment of such other indebtedness, the Mortgagor hereby waives and releases all demands and causes of action for offsets and payments to, upon and in connection with the said indebtedness. This Mortgage is made with full substitution and subrogation of the Trustee and the Mortgagee and their successors and assigns in and to all covenants and warranties by others heretofore given or made in respect of the Mortgaged Property or any part thereof.

7.5. Application of Payments to Certain Obligations. If any part of the Obligations cannot be lawfully secured by this Mortgage or if any part of the Collateral cannot be lawfully subject to the Lien hereof to the full extent of the Obligations, then all payments made shall be applied on said Obligations first in discharge of that portion thereof that is not secured by this Mortgage.

7.6. Nature of Covenants. The covenants and agreements herein contained shall constitute covenants running with the land and interests covered or affected hereby and shall be binding upon the heirs, legal representatives, successors and assigns of the parties hereto.

7.7. Notices. All notices, requests and demands pursuant hereto shall be made in accordance with Section 8.01 of the Loan Agreement.

7.8. Expenses. The Mortgagor agrees to pay any and all reasonable and documented out of pocket expenses (including attorneys', auditors' and accountants' fees, charges, and disbursements) that may be paid or incurred by the Mortgagee in enforcing, or obtaining advice of counsel in respect of, any rights with respect to, or collecting, any or all of the Obligations and/or enforcing any rights with respect to, or collecting against, the Mortgagor under this Mortgage to the extent the Mortgagor would be required to do so pursuant to (i) Section 8.03 of the Loan Agreement, (ii) the Decommissioning Agreement, or (iii) any other Secured Transaction Document.

7.9. Counterparts. This Mortgage is being executed in several counterparts, all of which are identical, except that to facilitate recordation, if the Mortgaged Property is situated in (or adjacent to, in the case of offshore properties) more than one county or parish, descriptions of only those portions of the Mortgaged Property located in the county or parish in which a particular counterpart is recorded may be attached as Exhibit A to such counterpart. Each of such counterparts shall for all purposes be deemed to be an original and all such counterparts shall together constitute but one and the same instrument. Complete copies of this Mortgage containing the entire Exhibit A have been retained by the Mortgagee.

7.10. Governing Law. This Mortgage shall be governed and construed in accordance with the laws of the State of Texas, without regard to the laws that might be applicable under conflicts of laws principles; provided, however, that, with respect to any portion of the Mortgaged Property located outside of the State of Texas, the laws of the place in which such property is located in, or offshore area adjacent to (and State law made applicable as a matter of Federal law), shall apply

to the extent of procedural and substantive matters relating only to the creation, perfection, foreclosure of Liens and enforcement of rights and remedies against the Mortgaged Property.

7.11. Financing Statement; Fixture Filing. This Mortgage shall be effective as a financing statement filed as a fixture filing with respect to all Fixtures included within the Mortgaged Property and is to be filed or filed for record in the real estate records, mortgage records or other appropriate records of each jurisdiction where any part of the Mortgaged Property (including said fixtures) are situated (or adjacent to, in the case of offshore properties), and may also be filed in the offices of the Bureau of Land Management and/or the Bureau of Ocean Energy Management. This Mortgage shall also be effective as a financing statement covering As-Extracted Collateral (including oil and gas and all other substances of value that may be extracted from the ground) and accounts financed at the wellhead or minehead of wells or mines located on the properties subject to the Applicable UCC and is to be filed for record in the real estate records, UCC records or other appropriate records of each jurisdiction where any part of the Mortgaged Property is situated (or adjacent to, in the case of offshore properties). This Mortgage also constitutes a security agreement under the Applicable UCC, and creates a security interest in all that property (and the proceeds thereof) included in the Mortgaged Property which might otherwise be deemed “personal property”. Notwithstanding any release of any or all of that property included in the Mortgaged Property which is deemed “real property”, any proceedings to foreclose this Mortgage or its satisfaction of record, the terms hereof shall survive as a security agreement with respect to the security interests created hereby and referred to above until the repayment or satisfaction in full of the obligations of Mortgagor as are now or hereafter evidenced by the Secured Transaction Documents.

7.12. Filing of Financing Statements. Pursuant to the Applicable UCC, the Mortgagor authorizes the Mortgagee, its counsel or its representative, at any time and from time to time, to file or record financing statements, continuation statements, amendments thereto and other filing or recording documents or instruments with respect to the Mortgaged Property without the signature of the Mortgagor in such form and in such offices as the Mortgagee reasonably determines appropriate to perfect the security interests of the Mortgagee under this Mortgage. The Mortgagor also authorizes the Mortgagee, its counsel or its representative, at any time and from time to time, to file or record such financing statements that describe the collateral covered thereby as “all assets of the Mortgagor”, “all personal property of the Mortgagor” or words of similar effect. The Mortgagor shall pay all costs associated with the filing of such instruments.

In that regard, the following information is provided:

Name of Debtor:	Fieldwood Energy I LLC
Address of Debtor:	2000 W. Sam Houston Pkwy S., Suite 1600 Houston, Texas 77042 Attention: _____
State of Formation/Location:	Texas

Name of Debtor: GOM Shelf LLC

Address of Debtor: 2000 W. Sam Houston Pkwy S.,
Suite 1600
Houston, Texas 77042
Attention: _____

State of Formation/Location: Delaware

Name of Secured Party: Apache Corporation
As Collateral Agent

Address of Secured Party: 2000 Post Oak Boulevard
Suite 100
Houston, Texas 77056

Owner Record of Real Property: Fieldwood Energy I LLC and GOM Shelf LLC

7.13. Limit on Obligations and Collateral. It is the intention of the Mortgagor, the Mortgagee and the Secured Parties that this Mortgage not constitute a fraudulent transfer or fraudulent conveyance under any state or federal law that may be applied hereto. The Mortgagor and, by the Mortgagee's acceptance hereof, the Mortgagee and the Secured Parties hereby acknowledge and agree that, notwithstanding any other provision of this Mortgage, the indebtedness secured hereby shall be limited to the maximum amount of indebtedness that can be incurred or secured by the Mortgagor without rendering this Mortgage voidable under applicable law relating to fraudulent conveyances or fraudulent transfers.

7.14. Appearance, Resolutions. For purposes of Louisiana law, including but not limited to the availability of executory process, Mortgagor has appeared on this date before the undersigned Notary Public and witnesses in order to execute this Mortgage. Mortgagor also attaches hereto, as Annex I, a written consent authorizing the execution and delivery of this Mortgage.

7.15. Paraph. Mortgagor acknowledges that no promissory note or other instrument has been presented to the undersigned Notary Public to be paraphed for identification herewith.

7.16. Acceptance by Mortgagee. In accordance with the provisions of Louisiana Civil Code article 3289, Mortgagee has accepted the benefits of the Mortgage without the necessity of execution by Mortgagee.

7.17. Notary Public. The parties relieve and release the undersigned notary public of any duty to produce and attach mortgage or conveyance certificates.

7.18. Appointment of Mortgagee as Collateral Agent. By accepting the benefits hereof or any other Collateral Document, each other Secured Party hereby appoints Apache Corporation to act as collateral agent on its behalf hereunder and thereunder, and authorizes Apache Corporation, as Mortgagee, to take such actions on its behalf and to exercise such powers as are delegated to the Mortgagee by the terms hereof and thereof, together with such actions and powers as are reasonably incidental thereto.

7.19. Joint and Several Obligations of Mortgagor.

(a) Each of Fieldwood and GOM is accepting joint and several liability hereunder with each other and other Persons that have executed or will execute a Mortgage in consideration of the financial accommodation to be provided by the holders of the Obligations, for the respective mutual benefit, directly and indirectly, of Fieldwood and GOM and in consideration of the respective undertakings of Fieldwood and GOM to accept joint and several liability for the Obligations of each of them.

(b) Each of Fieldwood and GOM, jointly and severally, hereby irrevocably and unconditionally accepts, not merely as a surety but also as a co-debtor, joint and several liability with each other and each other Person that have executed or will execute a Mortgage with respect to the payment and performance of all of the Obligations, it being the intention of the parties hereto that all the Obligations shall be the joint and several Obligations of Fieldwood, GOM, and each other Person that have executed or will execute a Mortgage without preferences or distinction among them.

7.20. Decommissioning Obligations. In all instances where Fieldwood defaults on its decommissioning obligations (including, with respect to the Mortgaged Property) and, in response to an order by the Bureau of Safety and Environmental Enforcement (“BSEE”), the Bureau of Ocean Energy Management (“BOEM”), their respective successor agencies, any other governmental authority having jurisdiction over such decommissioning obligations or other applicable governmental authority, or to a contractual obligation (in each case, a “Decommissioning Obligation”), Mortgagee or another third party (as the case may be, the “Applicable Decommissioning Operator”) conducts or seeks to conduct such decommissioning operations as the then-present designated operator or as the decommissioning operator specifically appointed for such operations by BOEM, BSEE or other applicable governmental authority, Mortgagor shall fully cooperate with and support in all respects the Applicable Decommissioning Operator and shall make available to the Applicable Decommissioning Operator and, upon its request, to the extent such activity is permitted under the underlying agreement, assign to the Applicable Decommissioning Operator all documentation, plans, files, permits, contracts, contract rights, boarding rights, access rights, utilization rights, applicable litigious rights, rights to payment, rights to reimbursement, rights to contribution, audit rights, and any other benefit available to Mortgagor in connection with applicable decommissioning operations which are the subject of the applicable Decommissioning Obligation, each such assignment made solely as the rights relate to such Decommissioning Obligation. In furtherance of these obligations imposed on Mortgagor, but not by way of limitation in any way, Mortgagor hereby:

(a) Authorizes the Applicable Decommissioning Operator to perform all required decommissioning operations on any Mortgagor property or infrastructure (including all Mortgaged Property) that is the subject of a Decommissioning Obligation.

(b) Provides and grants boarding access to the Applicable Decommissioning Operator for any infrastructure owned by Mortgagor, or to which Mortgagor has contract access rights, as such may be necessary or convenient for the Applicable Decommissioning Operator or its contractors, representatives, or designees, or the employees, agents, or consultants of any of them, to perform and fulfill each applicable Decommissioning Obligation, without need of further authorization or agreement of Mortgagor. The foregoing boarding access rights shall automatically apply to any infrastructure designated by the Applicable Decommissioning Operator as being necessary or convenient to support such decommissioning operations.

(c) Assigns and quitclaims any salvage value for any property or infrastructure decommissioned by the Applicable Decommissioning Operator so that such value can be monetized by the Applicable Decommissioning Operator and applied to each Mortgagor's defaulting share of the applicable Decommissioning Obligations.

(d) Grants to the Applicable Decommissioning Operator access to all contracts applicable to any and all properties and infrastructure associated with the applicable Decommissioning Obligation and, upon notice from the Applicable Decommissioning Operator, shall assign to the Applicable Decommissioning Operator, solely as they relate to such Decommissioning Obligation, any contract and/or contract rights or benefits necessary or convenient to the performance of the Decommissioning Obligation or to the rights or ability of the Applicable Decommissioning Operator to collect and obtain contributions from any and all applicable third parties who might have obligations to pay for or contribute to all or any part of the Decommissioning Obligations.

(e) Assigns, whether or not covered by clause (d) above, all rights to payment, rights to reimbursement, and rights to contribution for decommissioning expenses which may be available to Mortgagor for any property (including all Mortgaged Property) made the subject of a Decommissioning Obligation.

In addition, each Mortgagor hereby agrees to (i) fully release and hold the Applicable Decommissioning Operator harmless from any claims associated in any way with any operation conducted by the Applicable Decommissioning Operator in the performance of Decommissioning Obligations **(INCLUDING SUCH CLAIMS THAT MAY RESULT FROM THE ORDINARY NEGLIGENCE OF THE APPLICABLE DECOMMISSIONING OPERATOR)** and (ii) execute one or more counterparts of the certificate attached hereto as Exhibit B evidencing each Mortgagor's agreements, assignments, and designations hereunder, from time to time, immediately upon request of the Applicable Decommissioning Operator. Each Mortgagor further agrees to execute such other agreements or instruments as may be requested by the Applicable Decommissioning Operator to effectuate or carry out the intents and agreements set forth in this Section 7.20. The liabilities of Mortgagor as set forth in this Section 7.20 shall survive the termination of this Mortgage. The provisions of this Section 7.20 of this Mortgage shall be binding on all successors and assigns of Mortgagor for all purposes.

[SIGNATURES BEGIN NEXT PAGE]

THUS DONE AND PASSED in the foregoing jurisdiction this [_____], 20[●] to be effective for all purposes as of the Effective Date, in my presence and in the presence of the undersigned competent witnesses who hereunto sign their names with Mortgagor and me, Notary, after reading of the whole.

WITNESSES

FIELDWOOD ENERGY I LLC

Printed Name:

By: _____
Name: _____
Title: _____

Printed Name:

GOM SHELF LLC

By: _____
Name: _____
Title: _____

NOTARY PUBLIC for the State of _____

Full name printed: _____

STATE OF TEXAS §
 §
COUNTY OF [HARRIS] §

TEXAS This instrument was acknowledged before me on this ____ day of _____, 20[●], by _____, _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, on behalf of said limited liability company.

MISSISSIPPI Personally appeared before me, the undersigned authority in and for said county and state, on this ____ day of _____, 20[●], within my jurisdiction, the within named _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed [he/she] executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

ALABAMA I, a Notary Public, in and for said County in said State, hereby certify that _____, whose name as _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, [he/she], as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company.

Given under my hand this ____ day of _____, 20[●].

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the [City of Houston, Harris County, Texas] on [_____, 20[●]].

NOTARY PUBLIC, State of Texas

Printed Name: _____

[SEAL]

STATE OF TEXAS §
 §
COUNTY OF [HARRIS] §

TEXAS This instrument was acknowledged before me on this ____ day of _____, 20[●], by _____, _____ of GOM SHELF LLC, a Delaware limited liability company, on behalf of said limited liability company.

MISSISSIPPI Personally appeared before me, the undersigned authority in and for said county and state, on this ____ day of _____, 20[●], within my jurisdiction, the within named _____ of GOM SHELF LLC, a Delaware limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed [he/she] executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

ALABAMA I, a Notary Public, in and for said County in said State, hereby certify that _____, whose name as _____ of GOM SHELF LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, [he/she], as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company.

Given under my hand this ____ day of _____, 20[●].

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the [City of Houston, Harris County, Texas] on [_____, 20[●]].

NOTARY PUBLIC, State of Texas

Printed Name: _____

[SEAL]

EXHIBIT A¹

LEGAL DESCRIPTION

[TO COME]

¹ To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

EXHIBIT B

CERTIFICATION OF RIGHTS

With respect to any decommissioning obligations for which Apache Corporation, or any of its subsidiaries, or a third party designated by Apache Corporation or one of its subsidiaries (as the case may be, the “Applicable Decommissioning Operator”) either (a) conducts or seeks to conduct pursuant to an order from the Bureau of Safety and Environmental Enforcement (“BSEE”), the Bureau of Ocean Energy Management (“BOEM”), their respective successor agencies, or any other governmental authority having jurisdiction over such decommissioning obligations or (b) becomes obligated to perform pursuant to any contractual obligation (in each case, such decommissioning obligations being hereinafter referred to as “Decommissioning Obligations”), Fieldwood Energy I LLC (“FWE I”) hereby certifies that it has:

1. Assigned to such Applicable Decommissioning Operator all documentation, plans, files, permits, decommissioning spreads, contracts, and contract rights, boarding rights, access rights, utilization rights, applicable litigious rights, rights to payment, rights to reimbursement, rights to contribution, audit rights, and any other benefit available to FWE I in conjunction with applicable decommissioning operations which are the subject of the applicable Decommissioning Obligation;
2. Authorized the Applicable Decommissioning Operator to perform all required decommissioning operations on any FWE I property or infrastructure that is the subject of a Decommissioning Obligation;
3. Granted boarding access to the Applicable Decommissioning Operator for any infrastructure owned by FWE I, or to which FWE I has contract access rights, as such may be necessary or convenient for the Applicable Decommissioning Operator or its contractors, representatives, or designees, or the employees, agents, or consultants of any of them, to perform and fulfill each applicable Decommissioning Obligation, without need of further authorization or agreement of FWE I;
4. Assigned and quitclaimed to the Applicable Decommissioning Operator any salvaged property or materials and the salvage value for any property or infrastructure decommissioned by the Applicable Decommissioning Operator;
5. Granted to the Applicable Decommissioning Operator access to all contracts applicable to any and all properties and infrastructure associated with the applicable Decommissioning Obligation and assigned to the Applicable Decommissioning Operator any contract and/or contract rights or benefits necessary or convenient to the performance of the Decommissioning Obligation or to the rights or ability of the Applicable Decommissioning Operator to collect and obtain contributions from any and all applicable third parties who have obligations to pay for or contribute to all or any part of the Decommissioning Obligations; and

6. Assigned all rights to payment, rights to reimbursement, and rights to contribution for decommissioning expenses available to FWE I for any property made the subject of a Decommissioning Obligation.

FWE I further authorizes any co-owner, counterparty, contractor, or other person or entity to rely on the foregoing certifications in taking in action or making any payment or contribution as may be requested or directed by the Applicable Decommissioning Operator toward the fulfillment of the applicable Decommissioning Obligations.

FIELDWOOD ENERGY I LLC

By: _____

Name: _____

Title: _____

SCHEDULE 4.4²

EXCLUDED PROPERTIES

Name of Mortgagor	Description of Excluded Property

² To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

Exhibit 13

Form of Amendment to Unit Operating Agreement

AMENDMENT TO UNIT OPERATING AGREEMENT

This Amendment to the Unit Operating Agreement (this "Amendment") is made and entered into effective the ____ day of _____, 202__ (the "Effective Date"), by and between [Fieldwood Energy II LLC], ("Fieldwood"), GOM Shelf LLC, ("GOM Shelf"), and Apache Shelf Exploration LLC, ("Apache"). The entities named hereinabove are hereinafter sometimes referred individually as "Party" and collectively as "Parties".

WITNESSETH

WHEREAS, Conoco Inc. ("Conoco"), Atlantic Richfield Company, ("ARCO"), Texaco Producing Inc. ("Texaco") and Oxy USA Inc. ("Oxy") entered into a Unit Operating Agreement dated January 1, 1989, ("the West Delta Grand Isle Unit Agreement"); and

WHEREAS, Fieldwood, GOM Shelf, and Apache are successors in interest to Conoco, ARCO, Texaco, and OXY in the West Delta Grand Isle Unit Operating Agreement insofar and only insofar as it covers the depths described on Exhibit ____ hereto¹ (the West Delta Grand Isle Unit Operating Agreement insofar as it covers these depths, the "Operating Agreement"); and

WHEREAS, Fieldwood, GOM Shelf, and Apache desire to amend the West Delta Grand Isle Unit Operating Agreement.

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby amend the Unit Operating Agreement insofar as it pertains to, covers, and burdens the interests of the Parties in and to the lands, leases, and depths covered by the Unit Operating Agreement as follows:

ARTICLE 3.1 EXHIBITS

Article 3.1 Exhibits is amended by inserting the following immediately following "3.1.5 Exhibit "E". Gas Balancing Agreement.":

"3.1.6 Exhibit "F". Form of Surety Bond.

3.1.7 Exhibit "G" Form of Assignment."

ARTICLE 4 OPERATOR

Article 4.1 is amended by deleting the entire Article and replacing it with the following:²

"[Fieldwood Energy II LLC] is hereby designated as Operator."

ARTICLE 11 DEVELOPMENT OPERATIONS

Article 11.8 Facilities is amended by deleting such Article in its entirety and replacing it with the following:

¹ Note to Draft: Exhibit to cover those depths which are only owned by the parties to this amendment.

The affirmative vote of all Parties having a combined Participating Interest of one hundred percent (100%) in the wells to be served by the proposed Facilities shall constitute approval.

ARTICLE 12
NON-CONSENT OPERATIONS

Article 12.2.1 Production Reversion Penalties is amended by deleting the entire Article and replacing it with the following:

“Such interest, rights and title shall remain vested in each Participating Party until the wells comprising such Non-Consent Operations are plugged and abandoned and decommissioned. Upon the commencement of such Non-Consent Project, the Non-Participating Party(ies) shall execute and deliver to the Participating Parties an assignment of their interest, rights and title in the Non-Consent Project on the form of Assignment attached hereto as Exhibit G.”

ARTICLE 14
WITHDRAWAL

Article 14 Withdrawal is amended by deleting the Article in its entirety and replacing it with the following:

“14.1 Withdrawal. Subject to this Article 14.1, any Party may withdraw from this Agreement as to the Unit Area and the Leases, wells, Platforms and Facilities used in operations on such Unit Area (the “Withdrawing Party”) by giving prior written notice to all other Parties stating its decision to withdraw (the “withdrawal notice”). The withdrawal notice shall specify an effective date of withdrawal that is at least sixty (60) days, but not more than ninety (90) days, after the date of the withdrawal notice. Within thirty (30) days of receipt of the withdrawal notice, the other Parties may join in the withdrawal by giving written notice of that fact to Operator (“written notice to join in the withdrawal”) and on giving written notice to join in the withdrawal are “Other Withdrawing Parties”. The withdrawal notice and the written notice(s) to join in the withdrawal are unconditional and irrevocable offers by the Withdrawing Party and the Other Withdrawing Parties to convey to the Parties that do not join in the withdrawal (“the Remaining Parties”) the Withdrawing Party’s and the Other Withdrawing Parties’ entire Working Interest in the Unit Area, Leases, wells, Platforms, Facilities, Production, and other property and equipment owned under this Agreement.

14.2 Response to Withdrawal Notice. Failure to respond to a withdrawal notice is deemed a decision not to join in the withdrawal.

14.2.1 Unanimous Withdrawal. If all the other Parties join in the withdrawal,

- (a) no assignment of Working Interests shall take place;
- (b) subject to Article 13.4, no further operations may be conducted under this Agreement unless agreed to by all Parties;
- (c) the Parties shall abandon all activities and operations within the Lease and relinquish all of their Working Interests to the BOEM or the applicable successor agency within one hundred twenty (120) days of the conclusion of the thirty (30) day joining period; and
- (d) notwithstanding anything to the contrary in Article 13 (Abandonment and Salvage), Operator shall:
 - 1) furnish all Parties a detailed abandonment plan, if applicable, and a detailed cost estimate for the abandonment within one hundred eighty (180) days after the conclusion of the thirty (30) day joining period; and
 - 2) cease operations and begin to permanently plug and abandon all

wells and remove all Facilities and Platforms in accordance with the abandonment plan.

14.2.2 No Additional Withdrawing Parties. If none of the other Parties join in the withdrawal, the Remaining Parties must accept an assignment of their Participating Interest share of the Withdrawing Party's Working Interest.

14.2.3 Acceptance of the Withdrawing Parties' Interests. If one (1) or more but not all of the other Parties join in the withdrawal and become Other Withdrawing Parties, within forty-eight (48) hours (excluding Saturdays, Sundays, and federal holidays) of the conclusion of the thirty- (30) day joining period, each of the Remaining Parties shall submit to Operator a written rejection or acceptance of its Participating Interest share of the Withdrawing Party's and Other Withdrawing Parties' Working Interest. Failure to make that written rejection or acceptance shall be deemed a written acceptance. If the Remaining Parties are unable to select a successor Operator, if applicable, or if a Remaining Party submits a written rejection and the other Remaining Parties do not agree to accept one hundred percent (100%) of the Withdrawing Party's and Other Withdrawing Parties' Working Interest within fifteen (15) days of the conclusion of the forty-eight (48) hour period to submit a written rejection or acceptance, the Remaining Parties will be deemed to have joined in the withdrawal, and Article 14.2.1 (Unanimous Withdrawal) will apply.

14.2.4 Effects of Withdrawal. Except as otherwise provided in this Agreement, after giving a withdrawal notice or a written notice to join in the withdrawal, the Withdrawing Party and Other Withdrawing Parties are not entitled to approve or participate in any activity or operation in the Lease, other than those activities or operations for which they retain a financial responsibility. The Withdrawing Party and Other Withdrawing Parties shall take all necessary steps to accomplish their withdrawal by the effective date referred to in Article 14.1 (Withdrawal) and shall execute and deliver to the Remaining Parties all necessary instruments to assign their Working Interest to the Remaining Parties, including, without limitation, assignments of their Working Interests in substantially the same form as attached hereto as Exhibit "G". Additionally, the Parties shall take such further actions as are necessary or appropriate to register the assignment of the Withdrawing Party's and Other Withdrawing Parties' Working Interests with BOEM or the applicable successor agency. A Withdrawing Party and Other Withdrawing Parties shall bear all expenses associated with their withdrawal and the transfer of their Working Interest.

14.3 Limitation on and Conditions of Withdrawal

14.3.1 Prior Expenses. The Withdrawing Party and Other Withdrawing Parties remain liable for their Participating Interest share of the costs of all activities, operations, rentals, royalties, taxes, damages, Production imbalances, or other liability or expense accruing or relating to (i) obligations existing as of the effective date of the withdrawal, (ii) operations conducted before the effective date of the withdrawal, or (iii) operations approved by the Withdrawing Party and Other Withdrawing Parties before the effective date of the withdrawal. Before the effective date of the withdrawal, Operator shall provide a statement to the Withdrawing Party and Other Withdrawing Parties for (1) their respective shares of all identifiable costs under this Article 14.3.1 and (2) their respective Participating Interest shares of the estimated current costs of plugging and abandoning all wells and removing all Platforms, Facilities, and other materiel and equipment in which such Withdrawing Party or Other Withdrawing Party, as applicable, has an ownership interest as part of the Joint Account, less their respective Participating Interest shares of the estimated salvage value of the assets at the time of abandonment, as approved by vote of one or more Parties having a majority interest. This statement of expenses, costs, and salvage value shall be prepared by Operator under Exhibit "C". At its option, before withdrawing, each of the Withdrawing Party and Other Withdrawing Parties shall either (i) pay Operator, (ii) provide Operator with a surety bond in substantially the same form as attached hereto as Exhibit "F" in an penal sum equal to, or (iii) deposit into an escrow account, in each case for the benefit of the Remaining Parties, the amount allocated to such Withdrawing Party or Other Withdrawing Party as shown in the statement for all obligations and liabilities they have incurred and all obligations and liabilities attributable to such Party before the effective date of the withdrawal; provided, however, that the Withdrawing Party or Other Withdrawing Party may condition its delivery of such payment or bond upon the Remaining Parties' acceptance of the assignment made pursuant to Article 14.2.4. All liens, charges, and other encumbrances, including but not limited to overriding royalties, net profits interest, and production payments, that the Withdrawing Party and Other Withdrawing Parties placed (or caused to be placed) on their Working Interest shall be fully satisfied or released before the effective date of its withdrawal (unless the Remaining Parties are willing to accept the Working Interest subject to those liens, charges, and other encumbrances).

14.3.2 Confidentiality. The Withdrawing Party and Other Withdrawing Parties will continue to be bound by the confidentiality provisions of Article 7.3 (Confidentiality) after the effective date of the withdrawal but will have no further access to technical information relating to activities or operations under this Agreement. The Withdrawing Party and Other Withdrawing Parties are not required to return to the Remaining Parties Confidential Data acquired before the effective date of the withdrawal.

14.4 Emergencies and Force Majeure. Notwithstanding anything herein to the contrary, no Party may withdraw during an event of force majeure as described in Article 24.1 or emergency that poses a threat to life, safety, property, or the environment but may withdraw from this Agreement after termination of the force majeure event or emergency. The Withdrawing Party and Other Withdrawing Parties remain liable for their share of all costs and liabilities arising from the force majeure event or emergency, including but not limited to the drilling of relief wells, containment, and clean-up of oil spills and pollution, and all costs of debris removal made necessary by the force majeure event or emergency."

ARTICLE 21 **DISPOSITION OF PRODUCTION**

Article 21.1 Facilities to Take in Kind is deleted in its entirety.

ARTICLE 25
SUCCESSORS, ASSIGNS AND PREFERENTIAL RIGHT TO PURCHASE

Article 25.3 Transfer of Interest is deleted in its entirety and replaced with the following:

“25.3 Transfer of Interest. Subject to the provisions of Section 25.2 hereof and except as provided in 25.3.1 (Exceptions to Transfer Notice), notice of any Party's attempted transfer of Working Interest in the Unit Area, whether directly through an assignment, transfer, or conveyance or indirectly through a merger, consolidation, or similar transaction or series of transactions, (a “Transfer of Interest”) shall be provided by written notice to Operator and the other Parties (“the transfer notice”). Any Transfer of Interest shall be made to a party qualified by the BOEM and any other applicable regulatory agency to own leases in the Gulf of Mexico, and is financially capable of assuming the corresponding obligations under this Operating Agreement. All Transfers of Interest must be approved by and consented to in writing by the non-transferring Parties for any assignment made hereunder to be valid and binding upon the non-transferring Parties (“Consent”). Such Consent shall not be unreasonably withheld, delayed, or conditioned, and shall not require remuneration of any kind except for amounts owed pursuant to the terms hereof. Notwithstanding the foregoing, the non-transferring Parties' Consent can be conditioned on requiring reasonable proof of the prospective transferee's ability to perform its obligations under this Agreement and reasonable financial assurances from such prospective transferee. Such financial assurances required by the non-transferring Parties may include bonds, letters of credit, and other conditions providing sufficient evidence of such prospective transferee's ability to perform its obligations under this Operating Agreement to the reasonable satisfaction of the non-transferring Parties.³ Any Transfer of Interest shall contain a provision in the assignment requiring that the non-transferring Parties' written consent must also be obtained before any future Transfer of Interest under this Agreement in whole or in part, and shall also include a provision that the transferee be bound by all the terms and conditions of this Operating Agreement. No Transfer of Interest shall release a Party from its obligations and liabilities accrued under this Agreement prior to the effective date of the Transfer of Interests, and the security rights under Article 8.6 (Security Rights) shall continue to burden the working interest transferred and to secure the payment of those obligations and liabilities. Subject to the immediately preceding sentence, but otherwise notwithstanding anything to the contrary herein, the restrictions and obligations in this Article 25.3 shall not apply to any Transfer of Interest from a Party to an Affiliate of such Party.

25.3.1 Exceptions to Transfer Notice. Notwithstanding any contrary provision of this Agreement, the transfer notice and the Consent are not required when a Party proposes to (i) mortgage, pledge, hypothecate, or grant a security interest in all or a portion of its Working Interest (including Assignments of oil or gas production executed as further security for the debt secured by that security device, collectively a “Financing Transaction”), any wells, Platforms, Facilities, or other equipment, or (ii) transfer, assign, or otherwise convey all or a portion of its Working Interests to either Affiliates or pursuant to the preferential rights purchase; provided that the penultimate sentence of Section 25.3 shall apply to any such transfer, assignment, or conveyance of a Party's Working Interest to an Affiliate or pursuant to a preferential right to purchase. However, an assignment of Working Interest arising from a Financing Transaction shall be expressly made subject and subordinated to this Agreement.

25.3.2 Effective Date of Transfer of Interest. Subject to the requirements in this Article 25.3, a Transfer of Interest becomes effective twenty (20) days after the day all Parties are in receipt of the transfer notice. No Transfer of Interest, other than those provided in Article 14 (Withdrawal), is binding on the Parties unless and until (i) the non-transferring Parties have provided their Consent to the Transfer of Interest (other than those provided in Article 25.3.1), (ii) if necessary, the assignor or assignee provides all remaining Parties with a photocopy of a fully executed Transfer of Interest, an fully executed BOEM “Designation of Operator” form and a designation of oil spill responsibility form, and (iii) evidence of

³ NTD: This amendment will be signed by FWE I and [FWE II] upon the divisive merger and after the Credit Bid Sale. As a result, this provision will not be in place so as to apply to the Credit Bid Sale. However, it should apply to all subsequent transfers.

receipt of all necessary approvals by the BOEM or any applicable successor agency. The Parties shall promptly undertake all reasonable actions necessary to secure those approvals and shall execute and deliver all documents necessary to effectuate that Transfer of Interest. All costs attributable to a Transfer of Interest are the sole obligation of the assigning Party.

25.3.3 Form of Transfer of Interest. Any Transfer of Interest shall incorporate provisions that the Transfer of Interest is subordinate to and made expressly subject to this Operating Agreement and provide for the assumption by the assignee of the performance of all the assigning Party's obligations under this Operating Agreement. Any Transfer of Interest not in compliance with this provision is voidable by the non-assigning Parties.

Exhibit "A"

Exhibit "A" to the Operating Agreement containing the Description of Leases, Working Interests, and Unit Area Interests of the Parties and Designated Representatives is hereby deleted and replaced in its entirety with Exhibit "A" attached hereto and made a part of this Amendment.

Exhibit "B"

Exhibit "B" to the Operating Agreement containing the Insurance Requirements is hereby deleted and replaced in its entirety with Exhibit "B" attached hereto and made a part of this Amendment.

Exhibit "C"

Exhibit "C" to the Operating Agreement containing the Accounting Procedures is hereby deleted and replaced in its entirety with Exhibit "C" attached hereto and made a part of this Amendment.

Exhibit "F"

Exhibit "F" containing the form of Surety Bond attached hereto and made a part of this Amendment is hereby attached to and made a part of the Operating Agreement as Exhibit "F" thereto.

Exhibit "G"

Exhibit "F" containing the form of Assignment attached hereto and made a part of this Amendment is hereby attached to and made a part of the Operating Agreement as Exhibit "G" thereto.

This Amendment may be executed in separate counterparts, each of which, when executed, shall be deemed to be an original and all of which when together shall constitute one and the same Amendment. An email copy or printable PDF version of a counterpart executed by a Party shall be acceptable evidence of the execution of that counterpart by that Party and shall be binding upon that Party.

This Amendment shall be binding on the Parties as to all of their respective interests covered and burdened by the Unit Operating Agreement. To the extent any other person, entity, or party holding interests that are included in and bound and burdened by in and to the Unit Operating Agreement, this Amendment shall not be binding on such other person, entity, or party unless or until they ratify and adopt this Amendment; provided, however, this Amendment shall bind and burden each Party executing a counterpart hereof or such other person, entity, or party so ratifying and adopting this Amendment and the respective interests held by such Party or other person, entity, or party.

The captions in this Amendment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Amendment.

Except as expressly amended in this Amendment, all other terms and conditions of the Unit Operating Agreement remain in full force and effect as originally executed. Except as otherwise defined in this Amendment, capitalized terms used herein shall have the same meaning as defined in the Operating Agreement. In the event of a conflict between the terms and conditions of this Amendment and the terms and conditions of this Unit Operating Agreement, then the terms and conditions of this Amendment shall prevail.

Upon execution by the Parties, this Amendment shall be binding upon and inure to the benefit of the Parties and their respective approved successors and assigns.

This Amendment shall be governed by and construed in accordance with the Applicable Law provisions set forth in Article 22 of the Unit Operating Agreement, *mutatis mutandis*.

Each Party represents that upon execution of this Amendment, it has secured all necessary management approvals or other corporate approvals necessary to make this Amendment a fully binding contract.

IN WITNESS WHEREOF, the Parties have executed this Amendment on the day and year set forth below, effective as of the Effective Date.

GOM SHELF LLC

[FIELDWOOD ENERGY II LLC]

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

APACHE SHELF EXPLORATION LLC

By: _____

Title: _____

Date: _____

EXHIBIT “2”

Attached to and made a part of that certain Amendment to [Unit Operating Agreement] dated [●], by and between (among) [●], as Operator, and [●].

EXHIBIT “B”

INSURANCE PROVISIONS

I. Operator shall carry the insurance specified in Section I with the limits stipulated below for the joint account. Operator shall have the right to charge the joint account premiums for the insurance coverage required by this Section A. Such premiums shall be allocated to the joint account using a fair and reasonable method based on the nature of the operations covered by this Agreement.

A.. Workers' Compensation and Employer's Liability.

- 1.. Workers' Compensation and Employer's Liability Insurance covering the employees of Operator engaged in operations hereunder in compliance with all applicable State and Federal Laws.
2. Coverage under U. S. Longshore and Harbor Worker's Compensation Act, extended to include the Outer Continental Shelf.
- 3.. Extension of Coverage B of policy to provide for not less than \$1,000,000 (“for assured’s interest”) for death or bodily injury to one person in any one accident; coverage also to include Employer's Liability under Admiralty Jurisdiction, including the Jones Act, with Marine and Voluntary Compensation Endorsement providing for a limit of liability of not less than \$1,000,000 per accident and an endorsement for transportation, maintenance, wages and cure, all with same limits, as well as an endorsement to the effect that a claim “in rem” shall be treated as a claim against the insured.

II. Operator shall not be obligated or authorized to obtain or carry on behalf of the joint account any additional insurance covering the Parties or the operations to be conducted hereunder. With the exception of [●] and/or [●] which shall have the option to self insure, each Party, at its own expense, must carry its own coverage for the types of insurance and with limits as set forth in each Paragraphs A-G below. Each Party must provide Operator prior to commencement of operations a certificate of insurance or other evidence of coverage demonstrating coverage with the required limits of liability. All uninsured losses and all damages to jointly owned property shall be borne by the Parties in proportion to their respective interests, unless the loss is caused by the gross negligence or willful misconduct of a Party hereto.

Any Party, at its own expense, may acquire such additional insurance as it may deem necessary to protect its own interest against claims, losses, damages or destruction to property arising out of operations hereunder.

Each Party hereby waives its rights of recovery against all other Parties to this agreement and agrees that all insurance covering its interest in the jointly owned property will be suitably endorsed to effect a waiver of subrogation as per the indemnity and obligations assumed within the agreement.

- A. Commercial General Liability and Business Automobile Liability. Coverage for all operations conducted hereunder with a combined single limit each occurrence of \$1,000,000 (“for assured’s interest”). Said Commercial General Liability Insurance shall also include contractual liability coverage, sudden and accidental pollution coverage. Automobile liability insurance shall include coverage for owned, hired and non-owned vehicles and mobile equipment licensed for highway use.
- B. Vessels. All vessels chartered by any Party shall be covered Protection and Indemnity coverage, with limits of at least \$1,000,000 (“for assured’s interest”) per occurrence.
- C. Aircraft. All aircraft owned or chartered by any Party shall be covered by Aircraft Liability Insurance with limits of at least \$5,000,000 (“for assured’s interest”) per occurrence.
- D. Excess Liability. Each Party shall carry Excess Liability insurance in the amount of \$50,000,000 per occurrence (“for assured’s interest”), excess of all primary liability limits in the insurance specified in Paragraphs A-C.

- E. Extra Expense Liability. Extra expense liability coverage including control of well, seepage, pollution and contamination coverage, cleanup and/or containment coverage, re-drilling and/or restoring, and care, custody and control shall be carried by each Party with limits of liability of \$75,000,000 per occurrence and \$5,000,000 per occurrence for Care, Custody and Control coverage.
- F. Financial Responsibility Insurance: Operator shall demonstrate coverage, as required by the Bureau of Ocean Energy Management pursuant to the Oil Pollution Act of 1990 as per CFR Part 253 "Final Rule for Oil Spill Financial Responsibility", according to the applicable governmental guidelines.
- G. Contractors: Operator shall use reasonable efforts to require all contractors working or performing services hereunder to comply with the workers' compensation and employer's liability laws, both State and Federal, and said contractors or others performing services shall be required to procure and maintain appropriate insurance coverage as deemed by Operator for the types of operations undertaken. All insurance shall be endorsed to include the Operator and the Parties as additional insureds, except for Worker's Compensation. All such policies shall be endorsed with a Waiver of Subrogation in favor of Operator and the Parties.

END OF EXHIBIT "B"



EXHIBIT “3”

Attached to and made a part of that certain Amendment to [•] dated effective [•], by and between [•], as Operator, and [•], as Non-Operator.

Exhibit “ C ”
ACCOUNTING PROCEDURE
JOINT OPERATIONS

Attached to and made part of that certain [•] dated [], by and between [],
As Operator and [] as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING “ALTERNATIVE” PROVISIONS, OR SELECT ALL THE COMPETING “ALTERNATIVE” PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY “OPTIONAL” PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

- All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:
- “Affiliate” means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) “person” means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- “Agreement” means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- “Controllable Material” means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- “Equalized Freight” means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- “Excluded Amount” means a specified excluded trucking amount most recently recommended by COPAS.
- “Field Office” means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- “First Level Supervision” means those employees whose primary function in Joint Operations is the direct oversight of the Operator’s field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
 - Responsibility for day-to-day direct oversight of rig operations
 - Responsibility for day-to-day direct oversight of construction operations
 - Coordination of job priorities and approval of work procedures
 - Responsibility for optimal resource utilization (equipment, Materials, personnel)
 - Responsibility for meeting production and field operating expense targets
 - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor’s operating responsibilities
 - Responsibility for all emergency responses with field staff
 - Responsibility for implementing safety and environmental practices
 - Responsibility for field adherence to company policy
 - Responsibility for employment decisions and performance appraisals for field personnel



- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

“Joint Account” means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

“Joint Operations” means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

“Joint Property” means the real and personal property subject to the Agreement.

“Laws” means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulgated or issued.

“Material” means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

“Non-Operators” means the Parties to the Agreement other than the Operator.

“Offshore Facilities” means platforms, surface and subsea development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore.

“Off-site” means any location that is not considered On-site as defined in this Accounting Procedure.

“On-site” means on the Joint Property when in direct conduct of Joint Operations. The term “On-site” shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

“Operator” means the Party designated pursuant to the Agreement to conduct the Joint Operations.

“Parties” means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as “Party.”

“Participating Interest” means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

“Participating Party” means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

“Personal Expenses” means reimbursed costs for travel and temporary living expenses.

“Railway Receiving Point” means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

“Shore Base Facilities” means onshore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; and other associated functions serving the Joint Property.

“Supply Store” means a recognized source or common stock point for a given Material item.

“Technical Services” means services providing specific engineering, geoscience, or other professional skills, such as those performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator’s Affiliate, Non-Operator, Non-Operator Affiliates, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified and fully described in detail, or at the Operator’s option, Controllable Material may be summarized by major Material classifications. Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper



copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written notice to the Operator.

3. ADVANCES AND PAYMENTS BY THE PARTIES

A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding month's operations within fifteen (15) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.

B. Except as provided below, each Party shall pay its proportionate share of all bills in full within fifteen (15) days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:

- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
- (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
- (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
- (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).

B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:

- (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
- (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
- (3) a government/regulatory audit, or
- (4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.



Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ☐ (**Optional Provision – Forfeiture Penalties**)

If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.



6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of one (1%) or more Parties, one of which is the Operator, having a combined working interest of at least fifty percent (50 %), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:

- (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
- (2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),
- (3) Operator's employees providing First Level Supervision,
- (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),
- (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator's cost experience.



- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections II.2.A and B.
- D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.
- E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
- F. Training costs as specified in COPAS MFI-35 (“Charging of Training Costs to the Joint Account”) for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.
- G. Operator’s current cost of established plans for employee benefits, as described in COPAS MFI-27 (“Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation”), applicable to the Operator’s labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator’s actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.
- H. Award payments to employees, in accordance with COPAS MFI-49 (“Awards to Employees and Contractors”) for personnel whose salaries and wages are chargeable under Section II.2.A.

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

- A. Transportation of the Operator’s, Operator’s Affiliate’s, or contractor’s personnel necessary for Joint Operations.
- B. Transportation of Material between the Joint Property and another property, or from the Operator’s warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator’s warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below:
 - (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.
 - (2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 (“Awards to Employees and Contractors”).

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

- A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation



not to exceed eight percent (8%) per annum; provided, however, depreciation shall not be charged when the equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

- B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

- A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed \$ 50,000.00. If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).
- B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the charges exceed \$ 50,000.00 in a given calendar year.
- C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).

If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.



Costs of tax consultants or advisors, the Operator’s employees, or Operator’s Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker’s compensation and employer’s liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator’s office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 (“Field Computer and Communication Systems”). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator’s Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator’s Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration



- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

☒ (**Alternative 1**) Fixed Rate Basis, Section III.1.B.

A. TECHNICAL SERVICES

(i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☒ (**Alternative 1 – Direct**) shall be charged direct to the Joint Account.

(ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☒ (**Alternative 1 – All Overhead**) shall be covered by the overhead rates.

☐ (**Alternative 2 – All Direct**) shall be charged direct to the Joint Account.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator’s Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 40,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 4,000.00

(2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

(b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(3) Application of Overhead—Producing Well Rate shall be as follows:

(a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.



- (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
- (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
- (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
- (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 ("Adjustment of Overhead Rates").

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.

Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

- (1) 5 % of total costs if such costs are less than \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 2 % of total costs in excess of \$1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

- (1) 5 % of total costs if such costs are less than \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.



3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator’s option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator’s gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under “vendor stocking programs,” where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.

2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).
- (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 (“Material Pricing Manual”) and other COPAS MFIs in effect at the time of the transfer.



- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.

D. CONDITION

- (1) Condition "A" – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.

- (2) Condition "B" – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

- (3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of reconditioning, does not exceed Condition "B" value.

- (4) Condition "D" – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section I.6.A (*General Matters*).

- (5) Condition "E" – Junk shall be priced at prevailing scrap value prices.



E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator’s actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with COPAS MFI-38 (“Material Pricing Manual”).

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 (“Material Pricing Manual”).

3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator’s expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.
- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.
- Operator may purchase surplus Condition “A” or “B” Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).
- Operator may purchase Condition “C” Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator’s expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.
- Operator may dispose of Condition “D” or “E” Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator’s actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator’s employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator’s scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.



C. MILL REJECTS

Mill rejects purchased as “limited service” casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition “B” prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.

1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinafter, “directed inventory”); provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

- A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also be applied to a reasonable number of days for pre-inventory work and report preparation.
- B. Actual transportation costs and Personal Expenses for the inventory team.
- C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator’s discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (*Directed Inventories*).

Exhibit "F"

PERFORMANCE BOND

Bond No. _____

Amount _____

Know All by These Presents,

That we, [Name]
[Address]
[Address]

(hereinafter called the Principal), as Principal, and Surety

a corporation duly organized under the laws of the State of [●] (hereinafter called the Surety), as Surety,
are held and firmly bound unto

[Name]
[Address]
[Address]

(hereinafter called the Obligee), in the maximum penal sum of (\$) (hereinafter called the
Maximum Penal Sum); for the payment of which we, the said Principal and the said Surety, bind ourselves,
our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this day of September, 2020.

WHEREAS, the Principal and Obligee are parties to that certain Joint Operating Agreement dated effective
as of [] (the "Agreement") covering in relevant part the oil and gas lease covering the
properties described on Exhibit "A" attached hereto and made a part hereof (the "Property");

WHEREAS, pursuant to the Agreement, Principal has exercised its right to withdraw from the Agreement
and to assign to Obligee its interests in and to the Property and associated equipment and facilities that are
subject to and covered by the Agreement as of the effective date of the Principal's withdrawal from the
Agreement (the "Facilities"); and

WHEREAS, pursuant to the Agreement, Principal has agreed to provide this surety bond as security for
Principal's obligation to pay for its proportionate share of the costs to complete the plugging, abandonment,
decommissioning, and site clearance of the Property and Facilities (the "Commitment") insofar as such have
accrued as of the effective date of Principal's withdrawal from the Agreement.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, that if the above bounden Principal
shall well and truly keep, duly, and timely pay its Commitment upon the completion of the plugging,
abandonment, decommissioning, and site clearance of the Lease and Facilities, then this obligation shall
be null and void; otherwise it shall remain in full force and effect, subject, however, to the following
conditions:

- 1) In the event the Principal fails to timely pay the Commitment and the Obligee has presented to
the Surety a written notice that the Principal is in default, and such condition has persisted for

thirty (30) days after written notice of such default has been given by certified mail to Principal and to the Surety at their last known addresses, the Surety shall pay to the Obligees an amount equal to the Principal's working interest share of the actual charges incurred by Obligees in performing the plugging, abandonment, decommissioning, and site clearance for the Property and the Facilities insofar as such obligations comprised a part of the Commitment hereunder within twenty (20) days of Surety's receipt of Obligees' invoice for such operations, but not exceeding the Penal Sum (reduced, as applicable) and the obligations associated with this Bond shall then be considered null and void to the extent paid.

- 2) Principal shall have the right to post security, in substantially the same form of a bond hereof or other acceptable security in the Obligees' reasonable discretion in the amount necessary to replace this Bond. If so posted, the Obligees will not unreasonably withhold acceptance of such security in lieu of this Bond and issue unconditional release of this bond within thirty (30) days of its acceptance of such other security.

NOTWITHSTANDING ANYTHING CONTAINED IN THE AGREEMENT TO THE CONTRARY, THE LIABILITY OF THE PRINCIPAL AND SURETY UNDER THIS BOND IS CONTINUOUS UNTIL THE COMMITMENT IS SATISFACTORILY COMPLETED.

No (i) delay, neglect, or failure of the Obligees to proceed promptly to enforce any rights it might have against Principal under the Agreement or otherwise or to proceed promptly in the premises in case of any default on the part of the Principal, (ii) lack of enforceability or other defense or offset right in respect of any obligation of Principal or any right to Obligees under the Agreement or otherwise in respect of the Commitment, or (iii) the insolvency, bankruptcy, or receivership of Principal, shall in any degree relieve the Principal and the Surety or any of them of their obligations under this Performance Bond; and Principal and Surety hereby waive any defense or argument they may in relation to their obligations under this Performance Bond in connection with any of the foregoing.

No right of action shall accrue on this bond to or for the use of any person or corporation other than the Principal, the Obligees named herein, as the case may be, or their respective heirs, executors, administrators, or successors of the Obligees, as the case may be.

This Performance Bond may not be amended, supplemented, or modified except pursuant to a written instrument duly executed by the Principal, Surety, and Obligees. No course of conduct, dealing, or performance shall amend, supplement, or modify this Performance Bond unless incorporated into a written instrument referenced in the preceding sentence.

This Bond shall be governed by and construed in accordance with the laws of the State of Texas, excluding its conflicts of laws rules and principles. Principal, Surety, and Obligees agree that any dispute arising out of this Performance Bond shall be brought and heard exclusively in the state or federal courts sitting in Harris County, Texas, and all of them irrevocably consent to the jurisdiction of said courts and do hereby waive any objections they may have to the laying of venue in such courts, including objections based upon grounds that such venue is inconvenient.

The Obligees will issue a release of this Bond within a reasonable time period following the earlier to occur of (i) the full performance, satisfaction, and extinguishment of the Commitment in accordance with all applicable laws, rules, regulations, and orders and (ii) the full performance by Surety of its obligations under this Bond, in each case, no later than thirty (30) days after the Commitment or such performance has been completed.

The Principal and the Surety agree that, notwithstanding any termination of any of the leases or rights of way that may comprise any part of the Property, whether pursuant to their terms, by operation of law, or

otherwise, this Performance Bond shall remain in full force and effect until the earlier of to occur of (i) the Commitment having been truly and faithfully performed, satisfied, and extinguished and (ii) the full performance by Surety of its obligations under this Bond.

Surety represents that it (i) is duly authorized by the proper public authorities to transact the business of indemnity and suretyship in the state where it executed this Performance Bond, and represents that it is qualified to be surety and guarantor on bonds and undertakings, which certificate has not been revoked; (ii) has duly executed a power of attorney, appointing the hereinafter named representative as its duly authorized deputy, as the true and lawful attorney-in-fact of such Surety, upon whom may be served all lawful process in any action or processing against such Surety in any court or before ay officer, arising out of or founded upon this Performance Bond or any liability hereunder; and (iii) does hereby agree and consent that such service, when so made, shall be valid service upon it, and that such appointment shall continue in force and effect and be irrevocable so long as any liability against it remains outstanding hereunder.

This bond may signed by the Principal and Surety with either a digital or original signature, either of which shall be legally-valid and enforceable. This bond may be transmitted to the Obligee by mail, fax, or electronic transmission. For the avoidance of doubt, any electronic PDF version of this bond received by the Obligee shall be an operative instrument and may be used by the Obligee as it would a hardcopy original.

PRINCIPAL

By: _____

**SURETY
COMPANY**

By: _____